

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

17-0-0057

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
 47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2000' FNL 700' FWL T20S R23E ✓  
 At proposed prod. zone 660' SWNW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 12 miles to Cisco, Utah and 55 miles to Grand Junction

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 700'

16. NO. OF ACRES IN LEASE  
 240

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 1320'

19. PROPOSED DEPTH  
 2550' *Entrada*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4780' GR

22. APPROX. DATE WORK WILL START\*  
 October 25, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	21 lbs	160'	30 sacks
6-3/4"	4 1/2"	10.5 lbs	2550'	60 sacks

Well will be drilled to test the Entrada Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9-30-82  
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

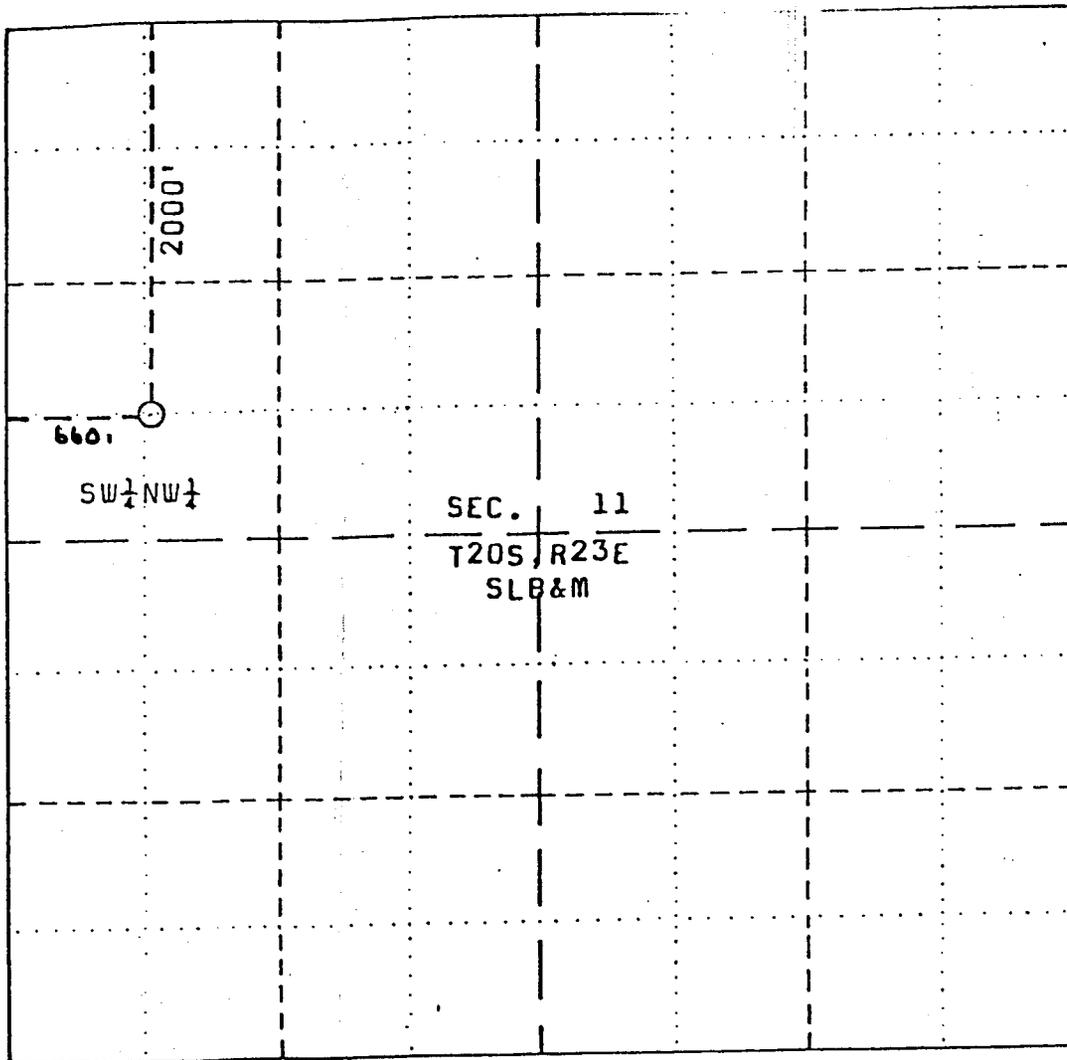
24. SIGNED *[Signature]* TITLE Production Manager DATE Sept. 21, 1982

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

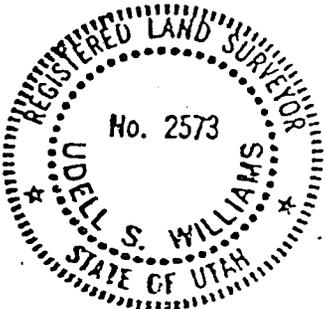


SCALE: 1" = 1000'

LEVON NO. 2

Located South 2000 feet from the North boundary and East 660 feet from the West boundary of Section 11, T20S, R23E, SLB&M.

RP North 150' = 4783.0      Elev. 4780  
 RP South 150' = 4777.4  
 RP East 150' = 4778.9      Grand County, Utah  
 RP West 150' = 4781.8



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573

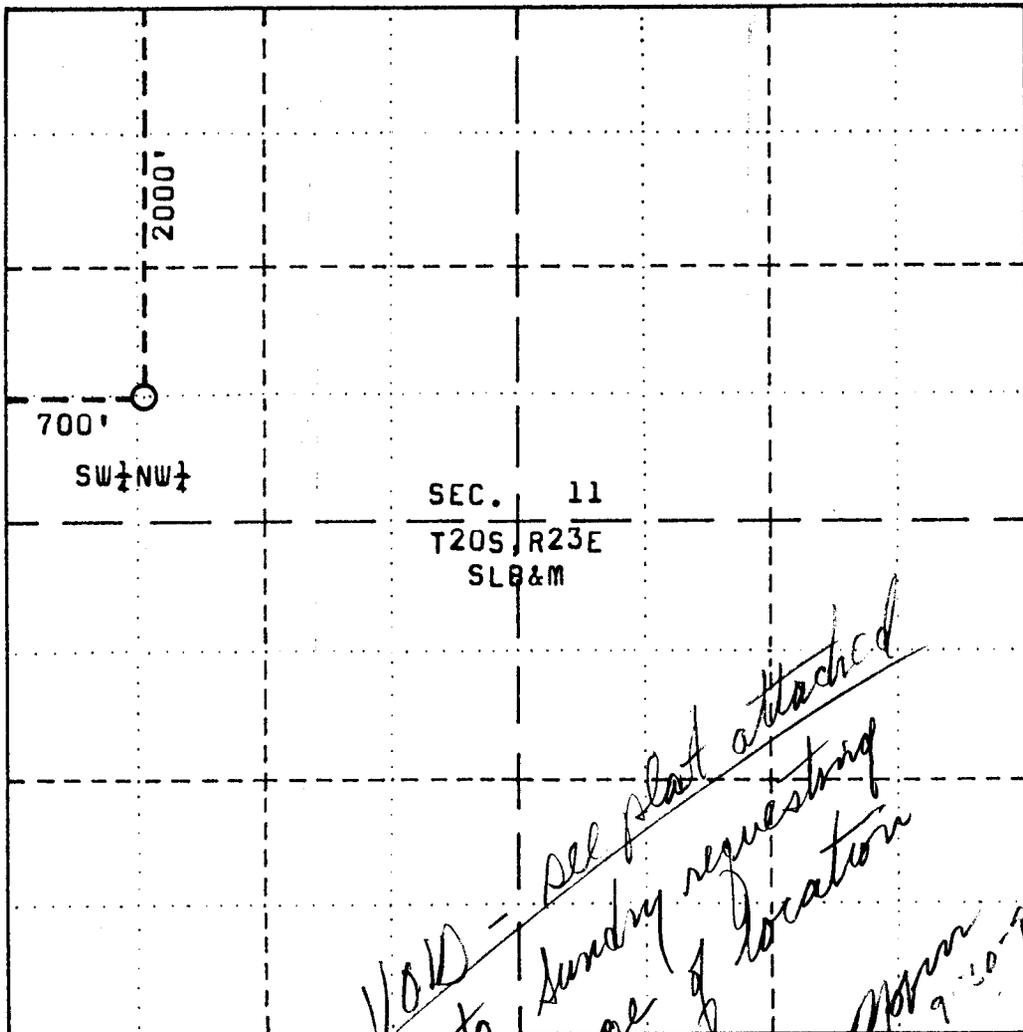


**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION

LEVON NO. 2  
 SW 1/4 NW 1/4 SECTION 11  
 T20S, R23E, SLB&M

SURVEYED BY: USW      DATE: 9/15/82  
 DRAWN BY: USW      DATE: 9/15/82



SEC. 11  
T20S, R23E  
SLB&M

700'  
SW 1/4 NW 1/4

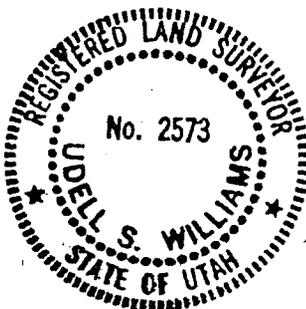
*VOID - See plat attached  
to sundry request  
for change of location  
Mason 9-10-82*

SCALE: 1" = 1000'

LEVON NO. 2

Located South 2000 feet from the North boundary and East 700 feet from the West boundary of Section 11, T20S, R23E, SLB&M.

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*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

LEVON NO. 2  
SW 1/4 NW 1/4 SECTION 11  
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 9/15/82  
DRAWN BY: USW DATE: 9/15/82

Ambra Oil and Gas Company  
Well No. Levon 2  
Section 11, T20S-R23E  
Grand County, Utah  
Lease No. U-32574

Supplemental Stipulations:

1. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
2. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
3. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will on be done if damage occurs.
4. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
5. Improvement to the existing road will not be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is. Proper drainage design will be maintained on all access. This will include, but not be limited to, drainage control, ditch and crown, and water barring.
6. New road construction will be limited to an allowable travel surface width of 16 feet. For construction design and survey refer to class III road standards attachment.
7. Topsoil will be saved along the route on the uphill side.
8. Surfacing material will not be placed on the access road or location without prior BLM approval.
9. The top 8-10 inches of soil material will be removed from the location and stockpiled on the north side of the location. Topsoil along the access will be reserved in place.
10. The reserve pit will not be lined. The pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted and sufficiently wide for equipment to pass over.
11. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch woven wire with one strand barbed wire on top for support.

12. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.

13. All above-ground production facilities will be painted using the attached suggested colors.

17. Burning on location during the phase, if drilling or production, will require a permit. Permits will be obtained from the State Lands and Forestry Office in Moab (801-259-8621 - Paul Pratt).

## REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site. Do not leave any trash in pits.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-8193), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be two times the pounds/acre on the enclosed seed list.
8. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

9. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any vehicle use.

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	.5
Helianthus annuus	Common sunflower (Kansas sunflower)	.5
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Artemisia spinescens	Bud sagebrush	1
Atriplex corrugata	Mat saltbush (Castle Valley clover)	<u>1</u>
	Total	6



U.S. Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

Re: NTL-6 Supplementary Information  
for APD, 9-331-C

Ambra Levon #2

Attention: Mr. Ed Guynn

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the SW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 11, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos Shale

2 & 3. Geologic tops and formation depths:

Cretaceous	Mancos Shale	surface
	Dakota	1690'
	Cedar Mountain	1790'
Jurassic	Morrison (Brushy Basin)	2140'
	Salt Wash	2390'
	Summerville	2470'
	Entrada	2520'
	Total Depth	2550'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: B.O.P. and manifold to be tested 1000 PSI prior to drilling out shoejt, then pipe rams to be operational tested daily, blind rams to be operational tested on trips. BOP and manifold to be visually inspected daily. All tests to be recorded on daily tour sheet. See B.O.P. Schematic.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base filling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 $\frac{1}{2}$ " 10.5 lb casing - rud invert polymer type bio-degradable mud 8.2 lb per gallon. Weight and mud to 10 lb per gallon if required will be provided. The addition of potassium chloride (KCL) D.G. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock - Demlo. (2) Floats at the bitsyes and string. (3) Monitoring equipment on mud system - none. (4) Sub on floor with a full opening valve. The fill, kill and choke lines will be attached to wellhead below BOP. Also, auxiliary equipment to be used:

- a. 6,000 lb shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Gearhart. No DST's programmed. Dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliber log (CL), sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 1300' to TD. Microscope analysis will be done by a geologist.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Expected starting date is October 25, 1982.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-21-82  
Date

  
Kerry M. Miller  
Production Manager

September 21, 1982

U.S. Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

Re: Ambra Levon #2  
Multipoint Requirements

Attention: Mr. Ed Guynn

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately eight miles northeast of Cisco, Utah. Exist at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest 5 miles on the Cisco Springs road to the A. W. Cullen gas well on the right-hand side (second right). Go past the Cullen well to the first road which intersects to the first right (which is the Levon #1 access road). Proceed approximately 500' on the Levon access road, and you will see to the left (N, NW) the Levon #2 proposed access road. This road will be 200' in length, totally flat surface. It will require no cuts but will be lightly bladed. The road is marked in red on the enclosed topographic map. The existing roads are marked in blue.

c. Access road is color coded in red with the existing road color coded in blue on the enclosed topographic map.

d. Does not apply.

e. If development well, list all the existing roads within a one-mile radius of well site. This radius includes the County road, referred to as the Cisco Springs road. Also included are the A. W. Cullen access road, the Northwest Pipeline road, the Levon access road, and the Adams 2-2 access road.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Road

a. Width: 15' bladed out on flat land.

b. Maximum grades:  $\frac{1}{2}^{\circ}$  to  $1^{\circ}$ .

c. Turn-out: Access road is straight. No turn-outs are needed.

d. Drainage design: Small borrow pits on each side for easy drainage.

e. Location of culverts and brief description of any major cuts and fills. No culverts are wanted or needed in this area. Land is flat desert with small weeds growing. There are no major cuts or fills in this area.

f. Surfacing material: None needed. Land will be disturbed little. No foreign material is needed.

g. Necessary gates, cattleguards, or fence cuts: None needed in this area.

h. New or constructed roads: Operator will make use of existing roads in the area. The new access road will be constructed approximately 200' in length and the proposed route flagged in red. Width will be 15', scraped only on the surface. Surface disturbance will be kept to a minimum. Surface is flat, requiring no cuts.

### 3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec 9 Willard Pease #1 405; oil and gas
2. Sec 9 TXO 9-1; gas
3. Sec 10 U V Industries #4; oil and gas
4. Sec 10 Willard Pease #6; oil and gas
5. Sec 10 Willard Pease #1; gas
6. Sec 10 Willard Pease #5; oil and gas
7. Sec 10 Cardmore #1A; gas
8. Sec 10 Cardmore #2; gas
9. Sec 11 Boardwalk/Ambra Levon #1; oil and gas
10. Sec 11 A. W. Cullen #2; gas
11. Sec 13 Isabelle Thomas #8; gas
12. Sec 15 TXO 15-2; oil and gas
13. Sec 15 TXO 15-1; oil
14. Sec 2 Adams 2-2; oil

c. Producing wells in a two-mile radius:

1. Sec 14 Willard Pease #4; oil
2. Sec 14 Willard Pease #9; gas
3. Sec 14 Boardwalk/Ambra Browndirt #1; gas
4. Sec 14 Ambra TXO 14-1; oil
5. Sec 14 Willard Pease #2; abandoned oil
6. Sec 15 Willard Pease C Govt. #1; oil and gas
7. Sec 15 TXO 15-4; oil
8. Sec 21 Jacobs 21-1; gas
9. Sec 23 TXO Mesa 23-1; oil
10. Sec 23 Ambra IF 23-1A; oil
11. Sec 23 Ambra IF 23-2; SI oil
12. Sec 24 Jacobs 24-2; gas

d. No water well, disposal wells, or injection wells in this one-mile radius.

#### 4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries: Operator maintains various production tank batteries in T20S R23E. If production is established, new tank batteries will be installed on the proposed location. New tank batteries will be 125' from wellhead.

2. Production facilities: Operator maintains various pumpjacks, dehydrators, separators in T20S R23E. If production is established, new production facilities will be installed on the proposed location.

3. Oil gathering lines: None - only tank at location if oil production is hit.

4. Gas gathering lines: Northwest Pipeline's Browndirt's Springs 9 in the N $\frac{1}{2}$  Sec 14 and main 6" gathering line in the N $\frac{1}{2}$  Sec 13 and Levon #1 lateral in the W $\frac{1}{2}$  Sec 11.

5. Injection lines: None.

6. Disposal lines: None.

b. If new facilities are contemplated in the event of production: See the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the Levon trunk line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. Plan for rehabilitation of disturbed areas: No longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15, as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeding.

#### 5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Sec 4, T20S R23E. We have a state water permit.

- b. State method of transporting water: Water tank truck.
- c. No water well is planned or needed.

#### 6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on Mancos Shale formations. Bladed roads that are watered and packed down are the best roads in this area.

#### 7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage, then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

#### 8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

#### 9. Well Site Layout

a. Cross section of drill pad with cuts and fills 150' x 150'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stockpiled on north side of location 12" high.

- b. Mud tank, reserve, burn and trash pits: See drawing.
- c. See drawing.
- d. Pits are to be unlined.

10. Restoration Plans

a. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: All portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

b. Revegetation and rehabilitation: The grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeded to take place from October 15 to November 15.

c. After the rig is moved.

d. If there is oil in the pit, we will either remove it or install overhead flagging.

e. Rehabilitation of the well site area will be completed within 60 days after the spud date. With the exception of the reseeded following BLM instruction (October 15 to November 15). We will restore location back to original condition before rig was moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the Mancos Shale Valley, only sagebrush and shadscale. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is one mile to the northeast with practically no dwellings and no evidence of historical, cultural or archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Kerry M. Miller

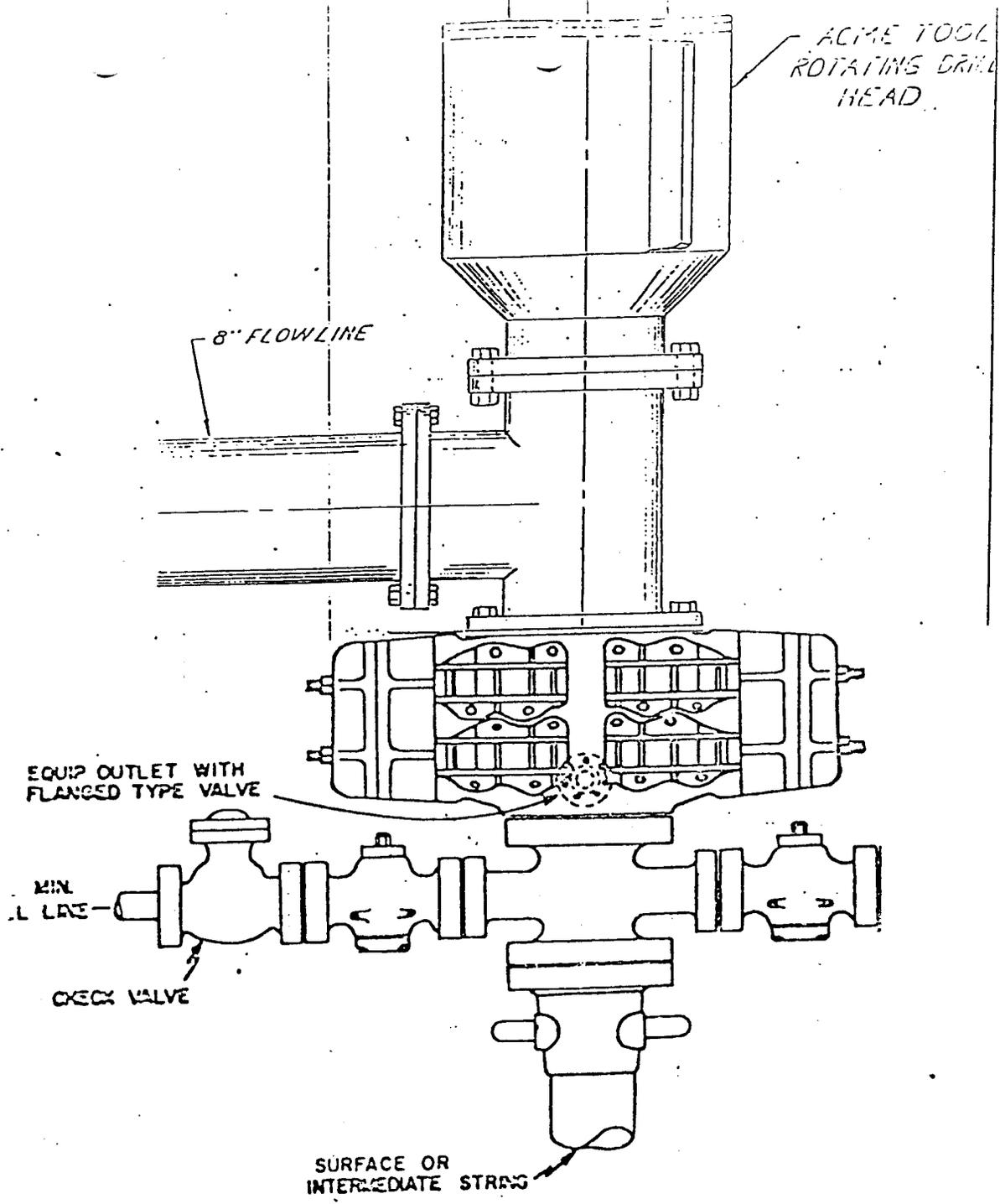
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the

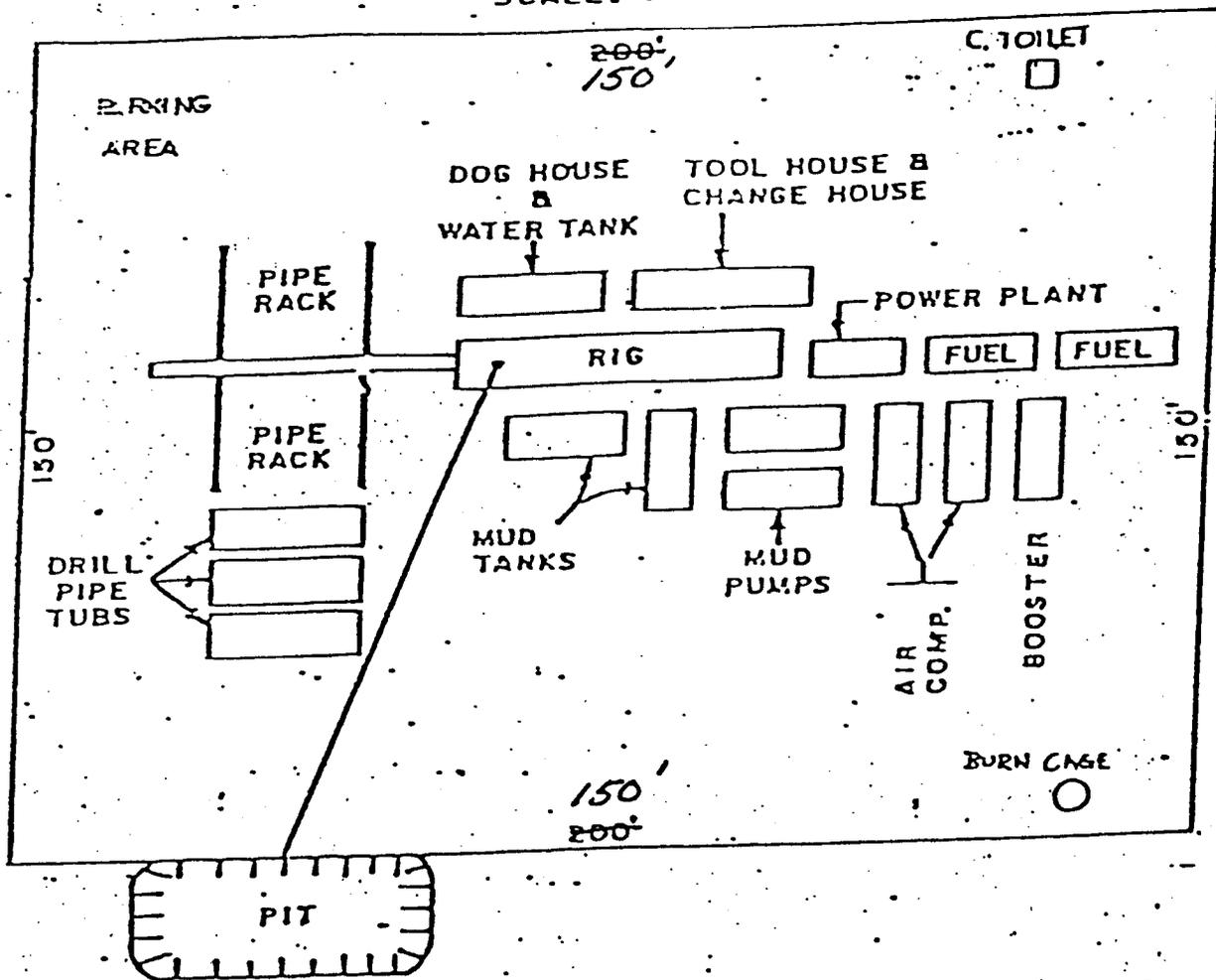
work associated with the operations provided herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date 9-21-82

  
Kerry M. Miller  
Production Manager



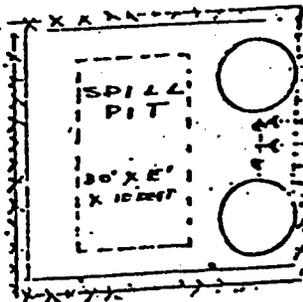
SCALE: 1" = 40'



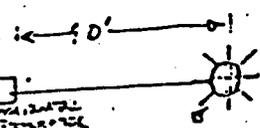
ROAD

TANK BATTERY  
OIL SALES

FENCED  
AND  
FIRE  
BERMED

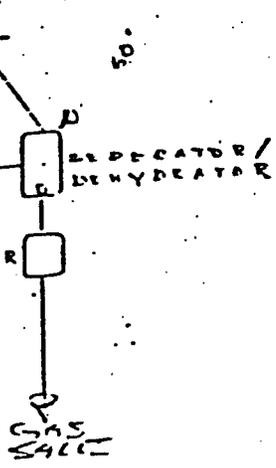


PIT  
40' X 6' X  
10 DEEP



OIL AND/OR GAS

SCALE 1" = 40'



OPERATOR Amber Oil & Gas Co. DATE 9-23-82

WELL NAME Levon #2

SEC SWNW 11 T 20S R 23E COUNTY Grand

43-019-3004  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

SITE MUST BE MOVED 40' WEST TO CLEAR SPACING WITH  
LEVON #1 SHUT-IN GAS WELL (SPACING 1320') Form 9-24-82  
Rec'd sundry and re-worked plat 9-30-82 - Form  
RJK. ✓

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-1615 9-26-79  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

*LEASE PLAT REQUIRED  
BY ORDER*

ORDER 102-1613 *9-26-79*

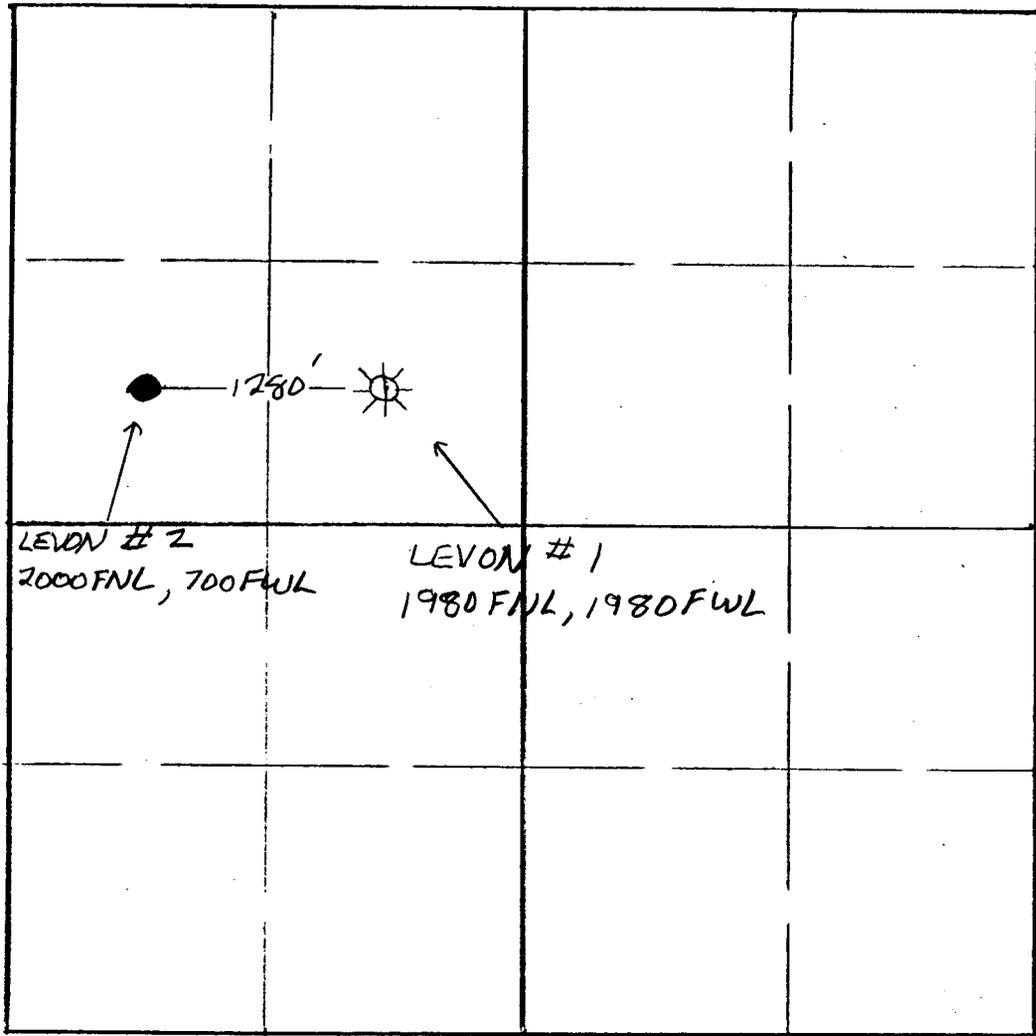
UNIT NO

c-3-b

c-3-c

*THIS LOCATION IS 40'  
TOO CLOSE TO LEVON #1  
WHICH IS A SHUT IN  
GAS WELL. SITE SHOULD  
MOVE WEST. ORDER  
DOESNT ALLOW FOR  
ADMIN EXCEPTION*

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.



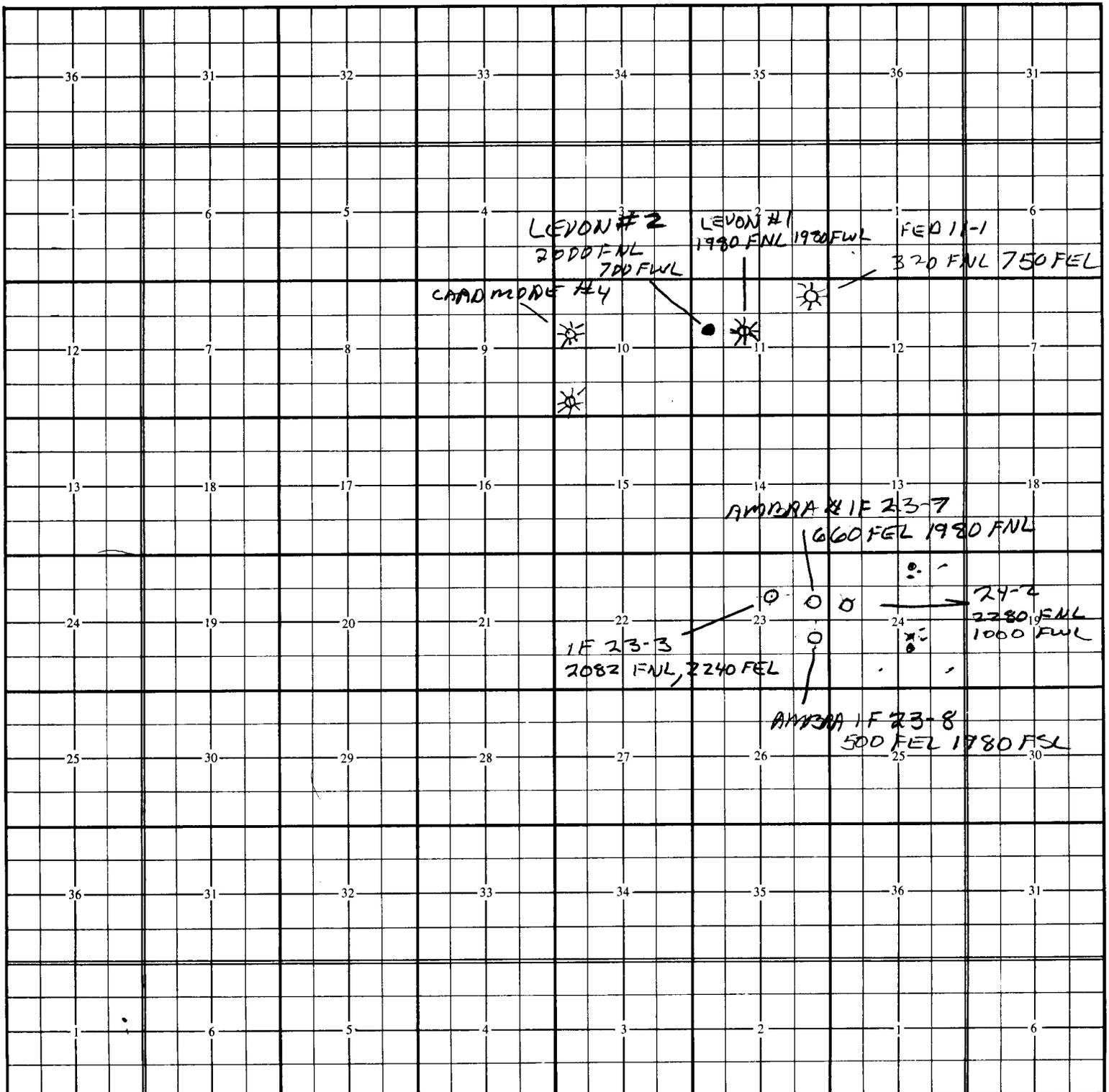
SCALE: 1" = 1000'

205 - 23E - SEC 11  
GRAND COUNTY,

# TOWNSHIP PLAT

Owner \_\_\_\_\_ Date 9-24-82

Township 20 S Range 23 E County GRAND



Called for Kerry Miller,  
but he was out. Spoke  
with Linda Condi, who  
said she would advise  
Kerry of spacing problem,  
and that he would get  
back to us.

Yours

9-24-82

Gonnefer said they would move  
40' West, and that they would  
send new plat maps & summary.

9-27-82

Yours

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



RECEIVED  
SEP 30 1982

DIVISION OF  
OIL, GAS & MINING

September 28, 1982

STATE OF UTAH DEPARTMENT  
OF NATURAL RESOURCES & ENERGY  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
ATTN: Norm Stout (Holding File)

Re: Levon #2 Well  
Lease # U-32574

Dear Mr. Stout:

Enclosed please find three copies of a Sundry Notice requesting permission to move the location of the above mentioned well.

If you have any questions, please contact Mr. Kerry Miller, Production Manager.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Sine".

Jennifer J. Sine  
Production Clerk

Enclosures

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR  
47 W. 200 S., Ste 510, S.L.C., Utah 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2,000' FNL, 660' FWL  
AT TOP PROD. INTERVAL: T20S, R23E  
AT TOTAL DEPTH:

5. LEASE  
U-32574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
AMBRA OIL AND GAS

9. WELL NO.  
LEVON #2

10. FIELD OR WILDCAT NAME  
Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T20S, R23E

12. COUNTY OR PARISH | 13. STATE  
GRAND | UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4780' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Location Move.	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We request permission to move the Levon #2 location 40' West. The new coordinates are 2,000' FNL, 660' FWL, T20S, R23E.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 9/28/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

October 1, 1982

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

RE: Well No. Levon #2  
SWNW Sec. 11, T.20S, R.23E  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31004.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Minerals Management Service  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Ambra Oil & Gas

WELL NAME: LeVon #2

SECTION SWNE 11 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Gushco

RIG # 1

SPUDDED: DATE 1-13-83

TIME 2:00 PM

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Linda Condie

TELEPHONE # 532-6640

DATE 1-14-83 SIGNED AS \_\_\_\_\_

NOTICE OF SPUD

Company: Umbara A & C

Caller: Linda Conda

Phone: \_\_\_\_\_

Well Number: Lerron 2

Location: SWNW 11-20S-23E

County: Grand State: Texas

Lease Number: 11-32571

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 1-13-83 2:00 P.M.

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 11" Hole

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Rotary Rig Name & Number: \_\_\_\_\_

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: LR

Date: 1-14-83

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR  
47 West 200 South, Ste. 510, S.L.C., UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2000' FNL, 660' FWL, SW $\frac{1}{4}$ NW $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-32574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
AMBRA OIL & GAS

9. WELL NO.  
LEVON #2

10. FIELD OR WILDCAT NAME  
CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T20S, R23E

12. COUNTY OR PARISH  
GRAND

13. STATE  
UTAH

14. API NO.  
43-019-31004

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4780' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
<del>ABANDON*</del>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plug #1 @ surface with 10 sacks  
 Plug #2 @ 107'-207' with 49 sacks  
 Plug #3 @ 1500'-1700' with 59 sacks  
 Plug #4 @ 1993'-2193' with 51 sacks

Verbal approval given January 19, 1983.

**ACCEPTED**  
**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**  
 DATE: 1/31/83  
 BY: [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
 SIGNED Wesley Pettigill TITLE Exploration Manager DATE 1/31/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

Other  
indications on  
reverse side)

2 Form approved.  
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**AMBRA OIL AND GAS COMPANY**

3. ADDRESS OF OPERATOR  
**47 West 200 South, Suite 510, Salt Lake City, Utah 84101**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **2000' FNL, 660' FWL, SW $\frac{1}{4}$ NW $\frac{1}{4}$**   
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
**U-32574**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT AGREEMENT NAME  
**N/A**

5. FARM OR LEASE NAME  
**Ambra Oil and Gas**

9. WELL NO.  
**Levon #2**

10. FIELD AND POOL, OR WILDCAT  
**Cisco Springs**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 11, T20S, R23E**

14. PERMIT NO. **43-019-31004** DATE ISSUED

12. COUNTY OR PARISH **GRAND** 13. STATE **UTAH**

15. DATE SPUDDED **1/13/83** 16. DATE T.D. REACHED **1/19/83** 17. DATE COMPL. (Ready to prod.) **N/A** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **4780' GR** 19. ELEV. CASINGHEAD **N/A**

20. TOTAL DEPTH, MD & TVD **2193'** 21. PLUG, BACK T.D., MD & TVD **N/A** 22. IF MULTIPLE COMPL., HOW MANY\* **N/A** 23. INTERVALS DRILLED BY **0-2193'** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Entrada** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**DIL, CDNL**

**RECEIVED**  
FEB 04 1983

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 lb.	157'	11"		

**DIVISION OF OIL, GAS & MINING**

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

N/A
-----

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **N/A** WELL STATUS (Producing or shut-in) **Shut-In P&A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**Electric Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wesley Pelling TITLE Exploration Manager DATE 1/31/83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, you want to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be held on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tops, bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval, showing the additional data pertinent to such interval.

**Item 29: "Seals & Cement"**: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL ESSENTIAL ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	TOP
	DEPTH	DEPTH	TRUE VERT. DEPTH
Mancos	Surface		
Dakota Silt	1693'	Siltstone	
Dakota Sand	1719'	Sandstone	
Morrison	1870'	Sand & Shale	
Total Depth	2193'	Water	

M

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



February 28, 1983

STATE OF UTAH DEPARTMENT OF  
NATURAL RESOURCES & ENERGY  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Levon #2  
Lease #U-32574  
Section 11, T20S, R23E  
SW $\frac{1}{4}$ NW $\frac{1}{4}$   
Grand County, Utah

Gentlemen:

Enclosed please find copies of the electric logs run on the above-mentioned well. A completion report was sent to your office on February 2, 1983.

If you have any questions or need additional information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Sine".

Jennifer J. Sine  
Production Clerk

/js

Enclosures