

RAPHAEL PUMPELLY  
550 PASEO MIRAMAR  
PACIFIC PALISADES  
CALIF. 90272

RECEIVED  
MAR 26 1982

DIVISION OF  
OIL, GAS & MINING

Mr. Cleon B. Feight, Director  
Natural Resources & Energy  
Oil, Gas & Mining  
Salt Lake City, Utah 84114

March 23, 1982

RE: Eppie C #8  
Attention: Debbie Beauragard

Dear Jack:

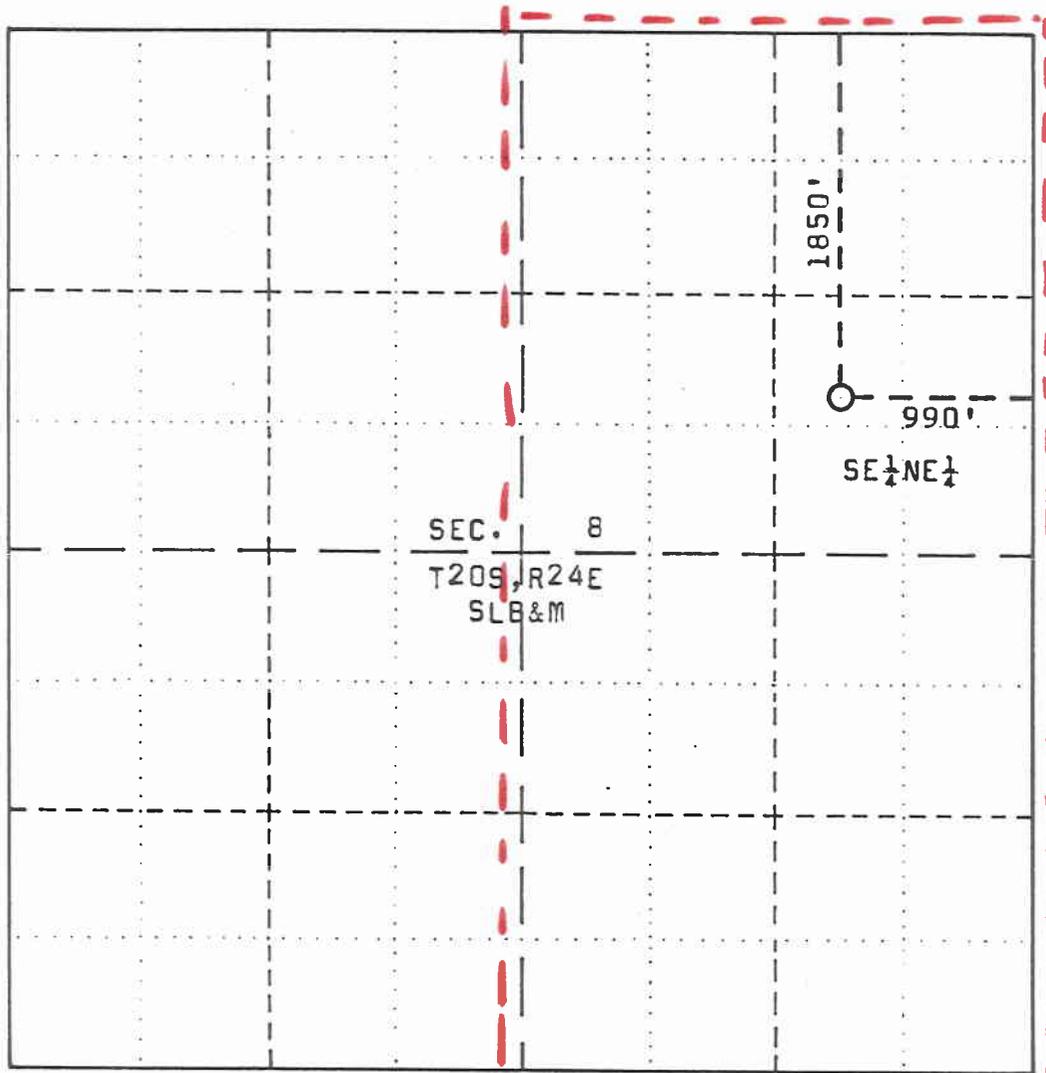
I enclose my survey plat for the location of the Eppie C #8 with red line marked around the east half of Sec. 8, T20S-R24E which shows the limits of my lease from Eppie Capansky recorded November 29, 1961, Entry No.296540, Book 104, Page 419-22 Grand County.

I will fill out the Permit to Drill form in the next 45 days and will send it for your approval. Please be assured I will move no equipment in to start drilling until I have received your written approval.

With very best regards,



Encl.  
RP/ap



SCALE: 1" = 1000'

EPPIE C. NO. 8

Located South 1850 feet from the North boundary and West 990 feet from the East boundary of Section 8, T20S, R24E, SLB&M.

Elev. 4592

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



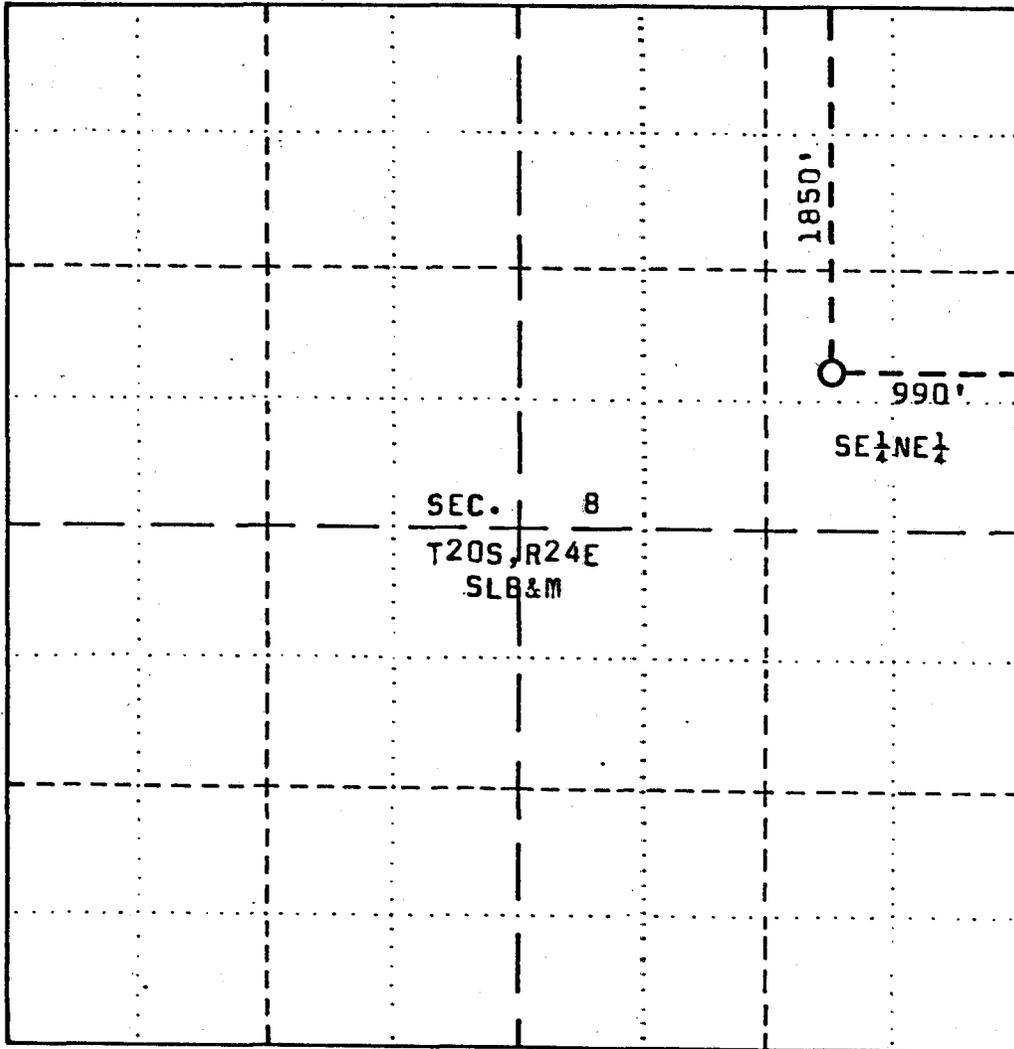
**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

EPPIE C. NO. 8  
SE 1/4 NE 1/4 SECTION 8  
T20S, R24E, SLB&M

SURVEYED BY: USW DATE: 12/12/81  
DRAWN BY: USW DATE: 12/12/81



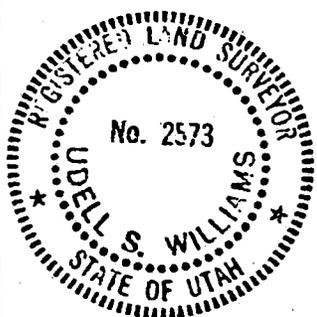
SCALE: 1" = 1000'

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**UDELL S. WILLIAMS**  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

EPPIE C. NO. 8  
SE 1/4 NE 1/4 SECTION 8  
T20S, R24E, SLB&M

SURVEYED BY: USW DATE: 12/12/81  
DRAWN BY: USW DATE: 12/12/81

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Raphael Pumpelly

3. ADDRESS OF OPERATOR  
 550 Paseo Miramar Pacific Palisades, California 90272

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 SE 1/4 NE 1/4 Sec. 8. 1850' / North Line & 990' / East Line  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 8 mile Northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 990'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 660'

19. PROPOSED DEPTH 1900'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 4592'

22. APPROX. DATE WORK WILL START\* July 15, 1982

5. LEASE DESIGNATION AND SERIAL NO.  
 Capansky - Fee

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Capansky

8. FARM OR LEASE NAME  
 Capansky

9. WELL NO.  
 Martha Eppie C. # 8

10. FIELD AND POOL OR WILDCAT  
 GREATER CISCO AREA  
 Cisco Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 8 - T 20 S, R 24 E - SLB&M

12. COUNTY OR PARISH Grand

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	24#	150'	35 sacks

I propose to drill an Entrada test using rotary tools. The estimated depth is 1900 feet. I will drill a 6 1/4" hole and run 4 1/2" production casing if saturation is found.

I will set 150 feet of 7" surface casing and cement it to surface with 35 sacks of cement. A Shaffer B.O.P. will be used.

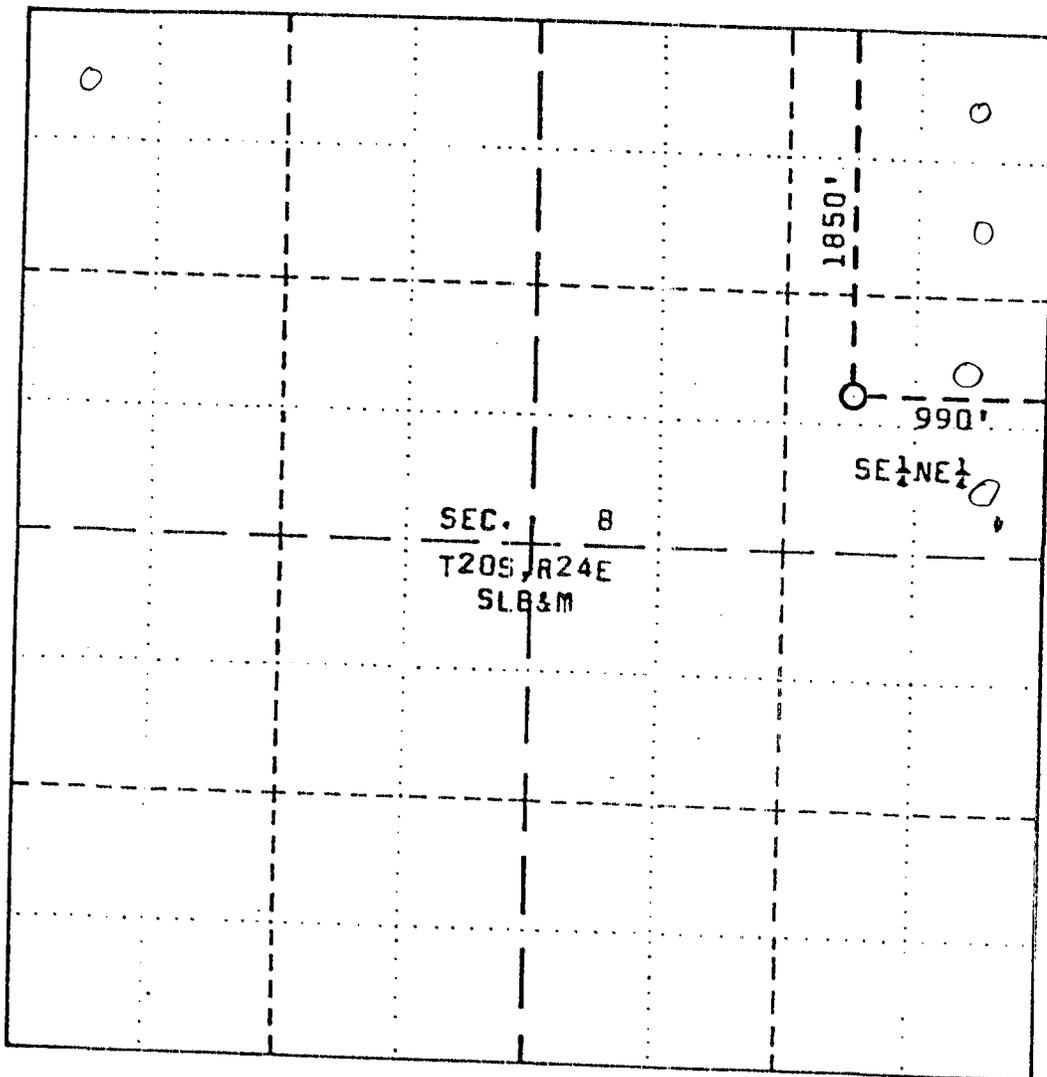
Martha  
 Well # Eppie C - 8.  
 Phone Number - 213-454-1472

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 9-29-82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, plug back, or change data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Raphael Pumpelly TITLE Operator DATE Jul 1, 1982  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



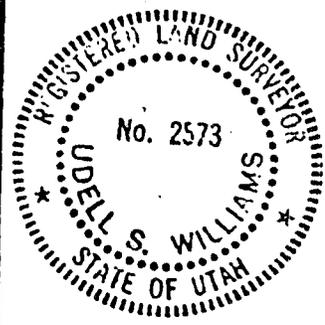
SCALE: 1" = 1000'

MARTHA  
EPPIE C. NO. 8

Located South 1850 feet from the North boundary and West 990 feet from the East boundary of Section 8, T20S, R24E, SLB&M.

Elev. 4592

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
MARTHA  
EPPIE C. NO. 8  
SE 1/4 NE 1/4 SECTION 8  
T20S, R24E, SLB&M

SURVEYED BY: USW DATE: 12/12/81  
DRAWN BY: USW DATE: 12/12/81

RAPHAEL PUMPELLY  
550 PASEO MIRAMAR  
PACIFIC PALISADES  
CALIFORNIA 90272

September 15, 1982

Mr. Jack Feight  
Utah Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Jack:

I enclose the copies of my application for Permit to Drill for the west off-set to my Eppie C #4 in the Agate Field. I also enclose the Location Plat for this well.

Please note that I have added to the name of this off-set (the Eppie C #8) the name MARTHA which my investor has requested and which I will also have inserted on my Drilling Contract and Bond Rider.

Will look forward to seeing you soon. I will not have a rig move in until I receive your permit to go ahead.

Very best,



OPERATOR RAPHAEL PUMPELLY DATE 9-21-82

WELL NAME MARTHA EPPIE C. #8

SEC SENE 8 T 20S R 24E COUNTY GRAND

43-019-31003  
API NUMBER

FEE  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

LEASE PLAT NOT SUBMITTED WITH APD - ~~HOLDING~~ 9-29-82

RJP ✓

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-16B 9-26-79 CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

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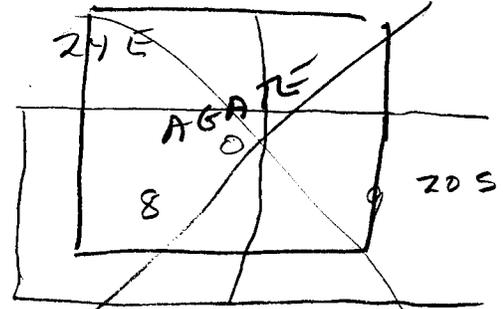
RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING # 835198 - THE TRAVELERS

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC. ~~AGATE FIELD~~ GREATER CISCO AREA

APPLY SPACING CONSIDERATION *OK*  
*need lease map*



ORDER 102-1613-9-26-79

UNIT NO

c-3-b

c-3-c

CLOSEST WELL  
E C FEE #4  
1650 FNL 230 FEL

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

~~NOT A KING~~  
TELECOM WITH RALPH ON 9-22-82 - ASKED FOR LEASE PLAT  
AND COPY OF BOND WHICH IS MISSING FROM OUR FILES (WE ONLY  
HAVE THE RIDER). - *[Signature]*



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 24, 1982

The Traveler's Insurance  
Attn: Jim Lambert  
3600 Wilshire Blvd., Room 718  
Los Angeles, California 90010

RE: Administrative Replacement of  
Bond #835198 for Raphael Pumpelly

Dear Mr. Lambert:

The enclosed bond forms are for the purpose of replacing evidence of the Raphael Pumpelly bond for the drilling of shallow wells on his Capansky fee lease in the State of Utah.

Based upon discussion with Mr. Pumpelly this morning (9-24-82), the bond of which we have no copy, was in the amount of 5,000 dollars, which is adequate for his circumstances. Mr. Pumpelly also advises your agency is unable to find a copy of the original bond, thus the need for the enclosed forms.

Please re-issue his bond on the enclosed form, and send the original to my attention at your earliest convenience.

Respectfully,

A handwritten signature in black ink, appearing to read 'Norm Stout'.

Norm Stout  
Administrative Assistant

NS/as  
Enclosure  
cc: Raphael Pumpelly

RAPHAEL PUMPELLY  
550 PASEO MIRAMAR  
PACIFIC PALISADES  
CALIFORNIA 90272

Mr. Norman Stouf  
Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Sept. 24, 1982

Dear Mr. Stouf:

I enclose the map showing the full area of the lease I will be drilling the Martha - Eppie C # 8 in the Ogate Field, Grand County, with reference to the book and page of the recordation of the lease in Nevada.

I look forward to phoning you Monday.

Sincerely yours,

Encl:

Raph Pumpelly

DIVISION OF  
OIL, GAS & MINING

SEP 28 1982

RECEIVED

September 30, 1982

Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, California 90272

RE: Well No. Martha Eppie C #8  
SENE Sec 8, T.20S, R.24E  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

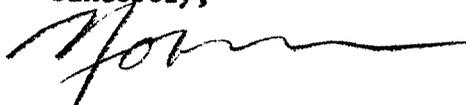
CLBON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31003.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
Enclosure



ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Raphael Pumpelly Representative Charles Bartholomew

Well No. Martha Eppie C #8 Location SE 1/4 NE 1/4 Section 8 Township 20 S Range 24 E

County Grand Field \_\_\_\_\_ State Utah

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. 2100' Size hole and Fill per sack 6 1/2 " Mud Weight ' and Top \_\_\_\_\_ #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>7"</u>	<u>121'</u>	<u>Surface</u>		<u>TD</u>	<u>Up</u>	<u>10 Sacks</u>
				<u>1300'</u>		<u>10 Sacks</u>
Formation	Top	Base	Shows			
<u>Dakota</u>	<u>1240'</u>			<u>Across hose of surface</u>		
				<u>Casing to surface</u>		<u>20 Sacks</u>
				<u>Marker @ surface</u>		
				<u>8.7 #/gal. mud between plus.</u>		

REMARKS

DST's, lost circulation zones, water zones, etc., \_\_\_\_\_

Approved by R. J. Firth Date 11-2-82 Time \_\_\_\_\_ a.m.  
p.m.



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1983

Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, CA 90272

Re: Well No. Martha Eppie C # 8  
Sec. 8, T. 20S, R. 24E.  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

56 64 01

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
R. PUMPELLY CO.

3. ADDRESS OF OPERATOR  
550 PASEO MIRAMAR, PACIFIC PALISADES CA 90272

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1850' FNL, 990 FEL, sec. 8, 20s-24e  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED  
api 43019-31003

5. LEASE DESIGNATION AND SERIAL NO.  
U027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Martha-Eppie C.

9. WELL NO.  
8

10. FIELD AND POOL, OR WILDCAT  
AGATE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
8, 20s-24e  
1850fnl, 990fel

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

15. DATE SPUDED 10-27-82 16. DATE T.D. REACHED 10-31-82 17. DATE COMPL. (Ready to prod.) ~~DATA~~ 18. ELEVATIONS (DF, REB, RT, GB, ETC.)\* 4595 K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2100 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE-ELECTRIC AND OTHER LOGS RUN  
Dual Induction Guard log

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	160'	103/4"	25sxs Glass G	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH	INTERVAL (MD)	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Raphael Pumpelly TITLE \_\_\_\_\_ DATE 3/22/83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota Silt	1165	1170	Siltstone, tight
Dakota Sand	1314	1328	Sand: small show of gas in top, Est less than 50MCFGPD & wet in rest of sand; est 5GPHR fresh
Brushy Basin	1635	1650	Sand; white, fine grained fair porosity wet, est 10GPHR brackish water
Entrada	2100		Sand; pink, fine grained good porosity wet, est. 10 GPM, salty

NAME	MEAS. DEPTH	TOP TRUB VERT. DEPTH
Dakota Silt	1165	1165
Morrison	1500	1500
Entrada	2100	2100



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 5, 1984

Mr. Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, California 90272

Dear Mr. Pumpelly:

Re: Well No. Martha-Eppie C #8 - Sec. 8, T. 20S., R. 24E.  
Grand County, Utah - API #43-019-31003

In preparing our files for microfiche it has been noted that the "Sundry Notice" of subsequent abandonment is missing from the file on the above referred to well.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office to bring this well into compliance with the above stated rule.

Page 2  
Mr. Raphael Pumpelly  
Well No. Martha-Eppie C. #8  
September 5, 1984

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely,



Claudia L. Jones  
Well Records Specialist

clj  
Enclosure  
cc D. R. Nielson  
R. J. Firth  
J. R. Baza  
File

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. CAPANSK - FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. EPPIE-C-MARTHA #8
10. FIELD AND POOL, OR WILDCAT AGATE
11. SEC., T., R., M., OR S.E.C. AND SURVEY OR AREA SEC. 8, T20S-R24E
12. COUNTY OR PARISH GRAND
13. STATE UTAH

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
RAPHAEL PUMPELLY

3. ADDRESS OF OPERATOR  
550 PASEO MIRAMAR, PACIFIC PALISADES, CALIF, 90272

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NW OF SE OF NE

14. PERMIT NO.  
API # 43019-31003

15. ELEVATIONS (Show whether of, to, or, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REPORT ON CLEAN UP AND CORRECTION OF RULE VIOLATIONS:

WELL SIGN HAS BEEN PUT UP.  
DEBRIS AND RUBBISH HAS BEEN REMOVED.  
REQUEST PERMISSION TO KEEP PIT OPEN.  
WILL GO BACK INTO HOLE TO DRILL OUT PLUG AND DEVELOPE ENTRADA WATER FOR SECONDARY RECOVERY OPERATION.

18. I hereby certify that the foregoing is true and correct

SIGNED Raphael Pumpelly TITLE Operator DATE 5/10/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. Raphael Pumpelly  
 550 Paseo Miramar  
 Pacific Palisades, CA 90272

Dear Mr. Pumpelly:

RE: Wells in Sec.8. T.20S, R.24E, Grand County, Utah

Several problems exist on the sites of the wells listed below and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 30, 1985, the Division staff has reviewed these problems and has determined that the listed problems should be resolved within 60 days of receipt of this letter.

<u>Well Number</u>	<u>Problem and Corrective Action</u>
Eppie C. Fee #1	Remove bent rods from road and properly dispose.
Eppie C. Fee #5	Clean up oil, trash, and brush immediately around pump jack and wellhead.
Eppie C. Fee #7	Install legal identification.
Martha Eppie Fee #8	Install legal identification.

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

*John R. Baza*  
 John R. Baza  
 Petroleum Engineer

WM/sb  
 cc: D. R. Nielson  
 R. J. Firth  
 Well files  
 9686T-95

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
JAN 05 1990

3. LEASE DESIGNATION & SERIAL NO.  
Donsky - FEE  
INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR: Verl Rose DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR: P.O. Box 26 Loma, Co 81524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface: NW of SE of NE  
At proposed prod. zone:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.: EPPIE-C-MARTHA # 8

10. FIELD AND POOL, OR WILDCAT: AGATE

11. SEC. T., R., N., OR BLK. AND SURVEY OR AREA: Sec. 8, T20S-R24E

12. COUNTY: GRAND 13. STATE: UTAH

14. API NO.: API#43019-31003

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

APPROX. DATE WORK WILL START \_\_\_\_\_ DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

OIL AND GAS	
DUN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

Pushed pit in, Installed dry hole marker.  
Restored Site for final Abandonment.  
Was checked by Glen Goodwin of Utah Oil & Gas Commission.

18. I hereby certify that the foregoing is true and correct.

SIGNED Verl Rose TITLE Operator DATE 12-31-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_