

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-42223
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Ambra Oil & Gas Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 47 W. 200 S., Suite 510 Salt Lake City, UT 84101		8. FARM OR LEASE NAME Ambra IF
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface At proposed prod. zone 660' FEL 1980' FNL ✓ C SENE		9. WELL NO. IF 23-7
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles northeast of Cisco		10. FIELD AND POOL, OR WILDCAT AREA Greater Cisco (Springs)
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 1840	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23 T20S R23E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'	19. PROPOSED DEPTH 2150' <i>Entrada</i>	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4667' GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* October 25, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8" K-55	32	160'	35 sacks (cement to surface)
6-3/4"	4 1/2" K-55	10.5	2350'	65 sacks (cement to Mancos)

Well will be drilled to test the Entrada Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9-24-82
BY: *[Signature]*

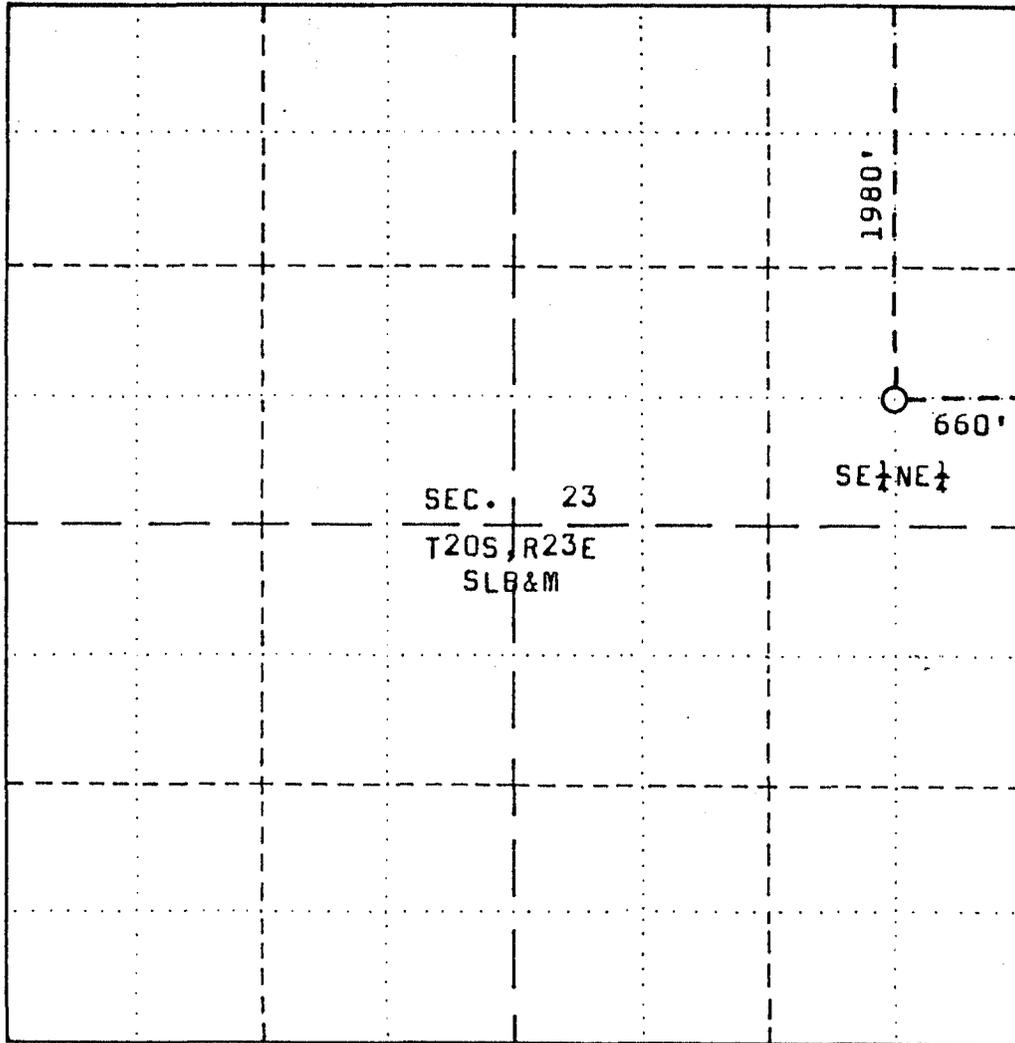
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Production Manager DATE Sept. 21, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

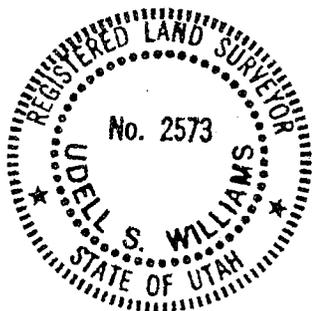


SCALE: 1" = 1000'

I.F. 23-7

Located South 1980 feet from the North boundary and West 660 feet from the East boundary of Section 23, T20S, R23E, SLB&M.

RP North 200' = 4664.8 Elev. 4667
 RP South 200' = 4668.6
 RP East 200' = 4663.8 Grand County, Utah
 RP West 200' = 4671.2



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

I.F. 23-7
 SE 1/4 NE 1/4 SECTION 23
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 9/14/82
 DRAWN BY: USW DATE: 9/15/82

Ambra Oil and Gas Company
Well No. 23-7
Section 23, T20S-R23E
Grand County, Utah
Lease No. U-42223

Supplemental Stipulations:

1. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
2. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
3. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will not be done if damage occurs.
4. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
5. Improvement to the existing road will not be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is. Proper drainage design will be maintained on all access. This will include, but not be limited to, drainage control, ditch and crown, and water barring.
6. New road construction will be limited to an allowable travel surface width of 16 feet. For construction design and survey refer to class III road standards attachment.
7. Topsoil will be saved along the route on the uphill side.
8. Surfacing material will not be placed on the access road or location without prior BLM approval.
9. The top 8-10 inches of soil material will be removed from the location and stockpiled on the west side of the location. Topsoil along the access will be reserved in place.
10. The reserve pit will not be lined. The pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted and sufficiently wide for equipment to pass over.
11. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch woven wire with one strand barbed wire on top for support.

12. Location will be enlarged to 150'x250' to accomodate rig and drilling program. Pits on west edge, topsoil behind pits, access from south.

13. Access will be to the design of a class III road.

14. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.

15. All above-ground production facilities will be painted using the attached suggested colors.

16. Burning on location during the phase, if drilling or production, will require a permit. Petmits will be obtained from the State Lands and Forestry Office in Moab (801-259-8621 - Paul Pratt).

17. Production facilities will be on the east edge of the location. Flowlines will go east to a main transmission line.

18. Adequate and sufficient electric/ radioactive logs will be run to locate and identify anticipated coal beds in the Dakota. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site. Do not leave any trash in pits.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-8193), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be two times the pounds/acre on the enclosed seed list.
8. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

9. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any vehicle use.

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	.5
Helianthus annuus	Common sunflower (Kansas sunflower)	.5
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Artemisia spinescens	Bud sagebrush	1
Atriplex corrugata	Mat saltbush (Castle Valley clover)	<u>1</u>
	Total	6

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

U.S. GEOLOGICAL SURVEY
1745 West 1700 South
2000 Administration Building
Salt Lake City, Utah 84104

RE: AMBRA IF 23-7
NTL-6 Supplementary Information
For APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 23, T 20 S, R 23 E, Grand County, Utah is set forth on Form 9-331-C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos Shale
2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos Shale	surface
	Dakota	1282 ✓
	Cedar Mountain	1382
Jurrasic	Morrison (Brushy Basin)	1732
	Salt Wash	1982
	Summerville	2062
	Entrada	2112

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold to be tested 1000 PSI prior to drilling out shoejt, then pipe rams to be operational tested daily blind rams to be operational tested on trips. BOP and manifold to be visually inspected daily. All tests to be recorded in daily tour sheet. See BOP schematic.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base filling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 $\frac{1}{2}$ " 10.5 lb casing - run invert polymer type bio-degradable mud 8.2 lb per gallon. Weight and mud to 10 lb per gallon if required will be provided. The addition of potassium (KCL) chloride D.G. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock - Demlo (2) floats at the bitsyes and string (3) monitoring equipment on mud system - none (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Gearhart. No DST's programmed. Dual induction laterlog (DIL) compensated neutron and formation density (CNFD), caliber log (CL), sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 1300' to TD. Microscope analysis will be done by a geologist.

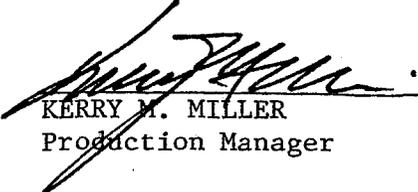
9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Starting date is October 25, 1982 and should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which is is approved.

DATE

9-21-82


KERRY M. MILLER
Production Manager

September 21, 1982

U.S. GEOLOGICAL SURVEY
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Ambra IF 23-7
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately eight miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest 2 miles on the Cisco Springs road. Turn left (south) onto the Clayton Energy Jane, Mary, Alice access road. Proceed approximately 2.3 miles on the existing road to the Ambra IF 23-1A access road. The new access road is approximately 800' south from the 23-1A location on the existing access road to the right and will proceed approximately 600' due northeast, and is marked in red on the enclosed topographic map. The existing road is marked in blue. The new road is on a flat surface and will require no cuts, but will be lightly bladed.

c. Access road is color coded in red. The existing road is color coded in blue.

d. Does not apply.

e. If development well, list all the existing roads within a one mile radius of well site. This radius includes the County road, referred to as the Cisco Springs road. Also included in the one mile radius is the TXO 14-1, TXO 23-1, and the Willard Pease #4 combined existing access road.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Road

1. Width: 15' bladed out on flat land.

2. Maximum grades: 1/2 to 1 degree

3. Turn-out: access road is straight, no turn-outs are needed.

4. Drainage design: small borrow pits on each side for easy drainage.

5. Location of culverts and brief discription of any major cuts and fills. No culverts are anted or needed in this area. Land is flat desert with small weeds growing. There are no major cuts or fills in this area.

6. Surfacing material: none needed. Land will be disturbed little. No foreign material is needed.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or constructed roads: Operator will make use of existing roads in the area. The new access road will be constructed approximately 600' in length and the proposed route flagged in red. Width will be 15', scraped only on the surface. Surface disturbance will be kept to a minimum. Surface is flat, requiring no cuts.

3. Location of Existing Wells

a. See USGS topo map.

b. Producing wells in a one mile radius:

1. Sec. 14 Willard Pease #4; oil
2. Sec. 14 Willard Pease #9; gas
3. Sec. 14 Boardwalk/Ambra Browndirt #1; gas
4. Sec. 14 Ambra TXO 14-1; oil
5. Sec. 14 Willard Pease #2; abandoned, oil
6. Sec. 15 Willard Pease C Govt. #1; oil and gas
7. Sec. 15 TXO 15-4; oil
8. Sec. 21 Jacobs 21-1; gas
9. Sec. 23 TXO Mesa 23-1; oil
10. Sec. 23 Ambra IF 23-1A; oil
11. Sec. 23 Ambra IF 23-2; SI oil
12. Sec. 23 Ambra IF 23-4; gas, WOCT
13. Sec. 24 Jacobs 24-2; gas

c. Producing wells in a two mile radius:

1. Sec. 9 Willard Pease #1 405; oil and gas
2. Sec. 9 TXO 9-1; gas
3. Sec. 10 U V Industries #4; oil and gas
4. Sec. 10 Willard Pease #6; oil and gas
5. Sec. 10 Willard Pease #1; gas
6. Sec. 10 Willard Pease #5; oil and gas
7. Sec. 10 Cardmore #1A; gas
8. Sec. 10 Cardmore #2; gas
9. Sec. 11 Boardwalk/Ambra Levon #1; oil and gas
10. Sec. 11 A W Cullen #2; gas
11. Sec. 13 Isabelle Thomas #8; gas
12. Sec. 15 TXO 15-2; oil and gas
13. Sec. 15 TXO 15-1; oil

d. No water well, disposal wells, or injection wells in this one mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries: Operator maintains various production tank batteries in T 20 S, R 23 E. If production is established, new tank batteries will be installed on the proposed location. New tank batteries will be 125' from wellhead.

2. Production facilities: Operator maintains various pumpjacks, dehydrators, separators in T 20 S, R 23 E. If production is established, new production facilities will be installed on the proposed location.

3. Oil gathering lines: none - only tank at location if oil production is hit.

4. Gas gathering lines: Northwest Pipeline's lateral A-5 in the SW corner of Section 13 and main 6" gathering line in the north half of Sections 13 & 14.

5. Injection lines: none

6. Disposal lines: none

b. If new facilities are contemplated in the event of production: See the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the lateral A-5 trunk line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. Plan for rehabilitation of disturbed areas: No longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15, as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeded.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 4, T 20 S, R 23 E. We have a state water permit.

b. State method of transporting water: water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or bedded. This is a flat desert land on Mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 150' x 150'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on the north side of location 12" high.

2. Mud tank, reserve, burn and trash pits, see drawing.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: All portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from October 15 to November 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60 days after the spud date. With the exception of the reseeding following BLM instruction (October 15 to November 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is one mile to the northeast with practically no dwellings and no evidence of historical, cultural or archeological value. There will be no other surface use.

12. Operator

Ambra Oil and Gas Company
American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

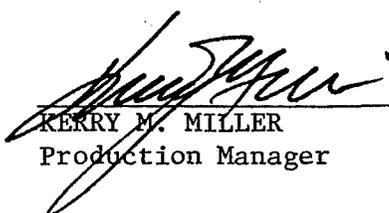
Telephone: (801) 532-6640

Attention: Kerry M. Miller

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-21-82
DATE


KERRY M. MILLER
Production Manager

ACME TOOL
ROTATING M
HEAD

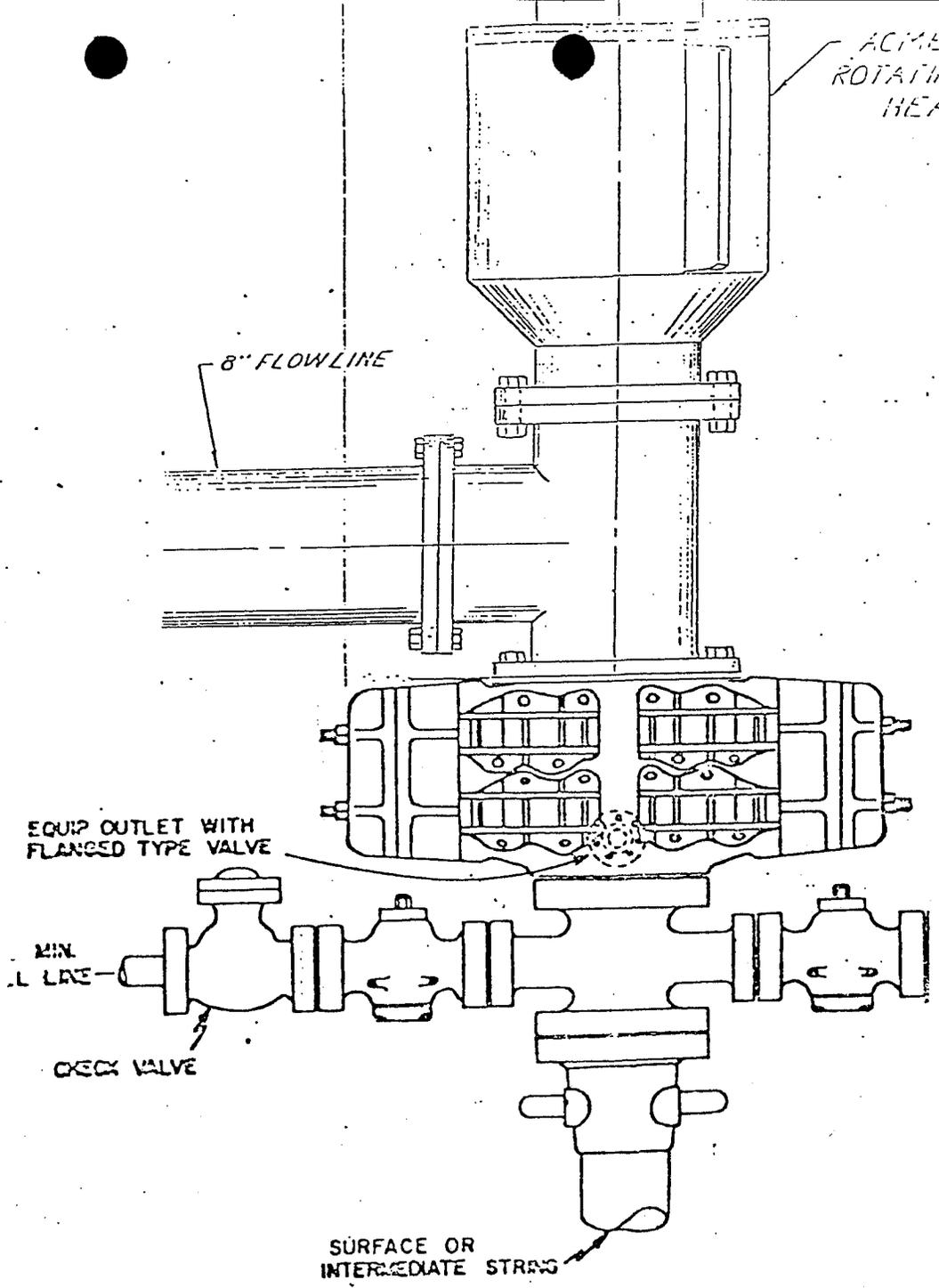
8" FLOWLINE

EQUIP OUTLET WITH
FLANGED TYPE VALVE

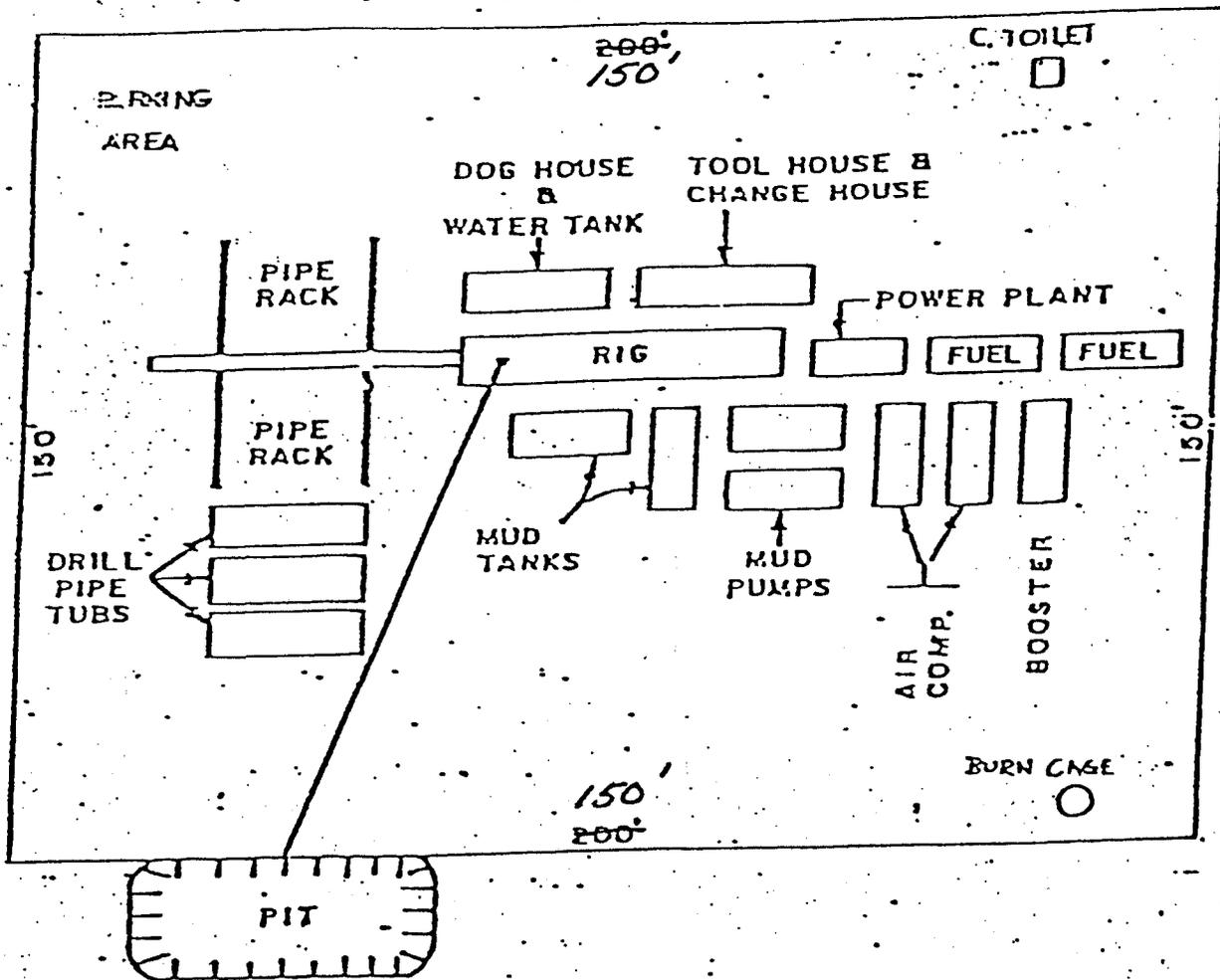
MIN.
L. LINE

CHECK VALVE

SURFACE OR
INTERMEDIATE STRONG

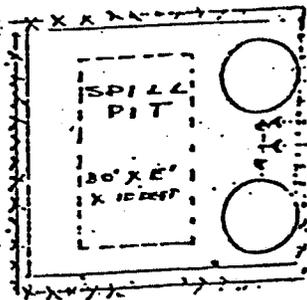


SCALE: 1" = 40'

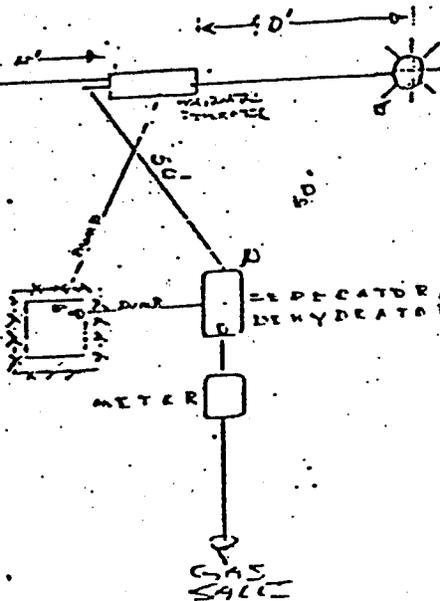


TANK LATTICE
OIL SALES

FENCED
AND
FIRE
BERMED

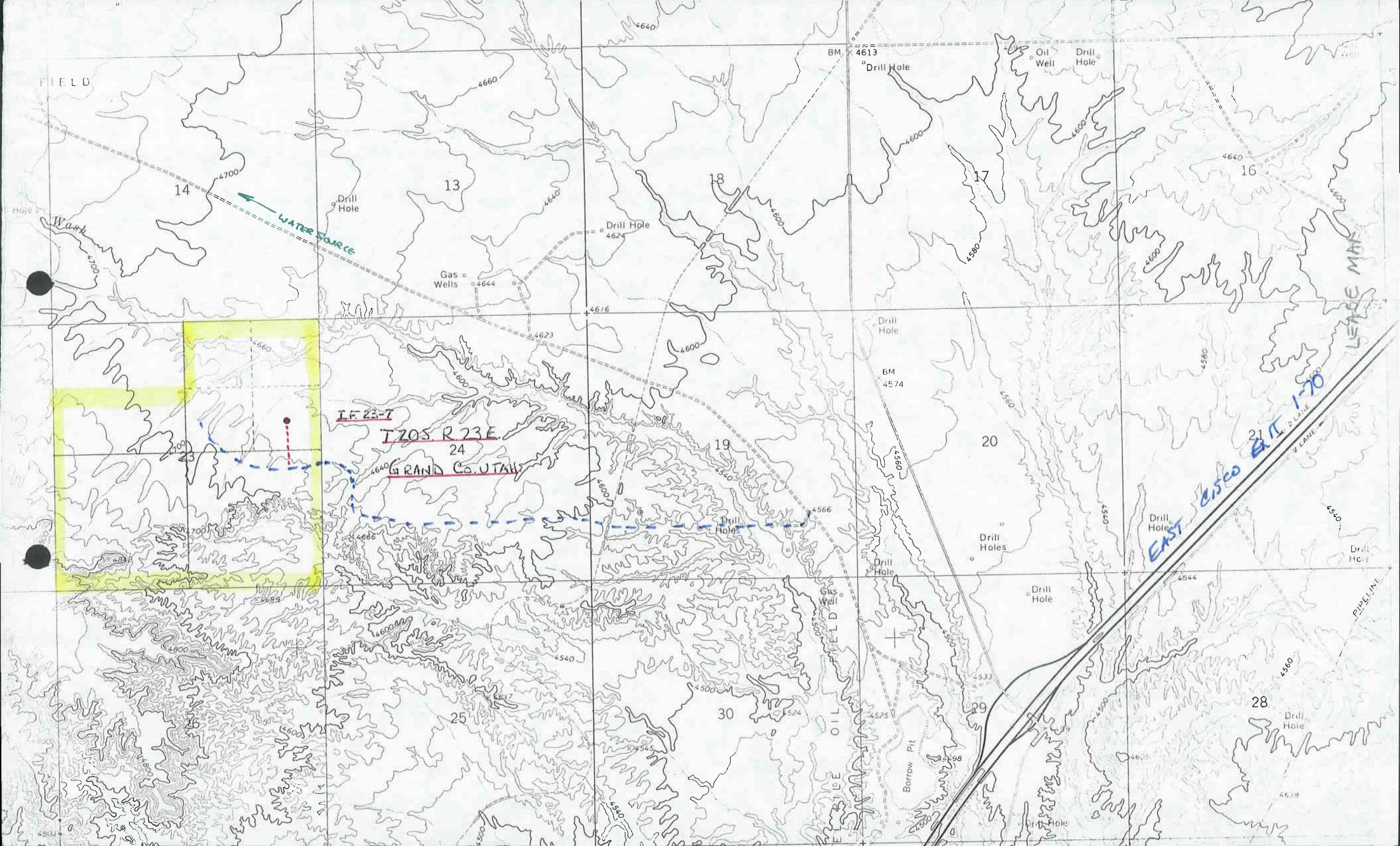


PIT IS
4' DEEP



OIL AND/OR GAS

SCALE 1" = 40'



FIELD

14

13

18

17

16

LF 23-7

T20S R 23E

GRAND Co. UTAH

24

19

20

21

EAST 61500 611-70

PIPELINE

LEASING MAX

WATER SOURCE

BM 4613

Drill Hole

Oil Well

Drill Hole

Drill Hole

Drill Hole 4624

Gas Wells 4644

4616

Drill Hole

BM 4574

4600

4623

4560

4566

Drill Holes

Drill Hole

Drill Hole

Drill Hole

4544

Drill Hole

25

30

29

28

Borrow Pit

ELLENDALE OIL FIELD

98

4518

4503

OPERATOR Amber Oil & Gas DATE 9-23-82

WELL NAME Amber IF 23-7

SEC SE NE 23 T 20S R 23E COUNTY Grand

43-019-31000
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 102-1613 9-26-79
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16B 9-26-79

UNIT _____

c-3-b

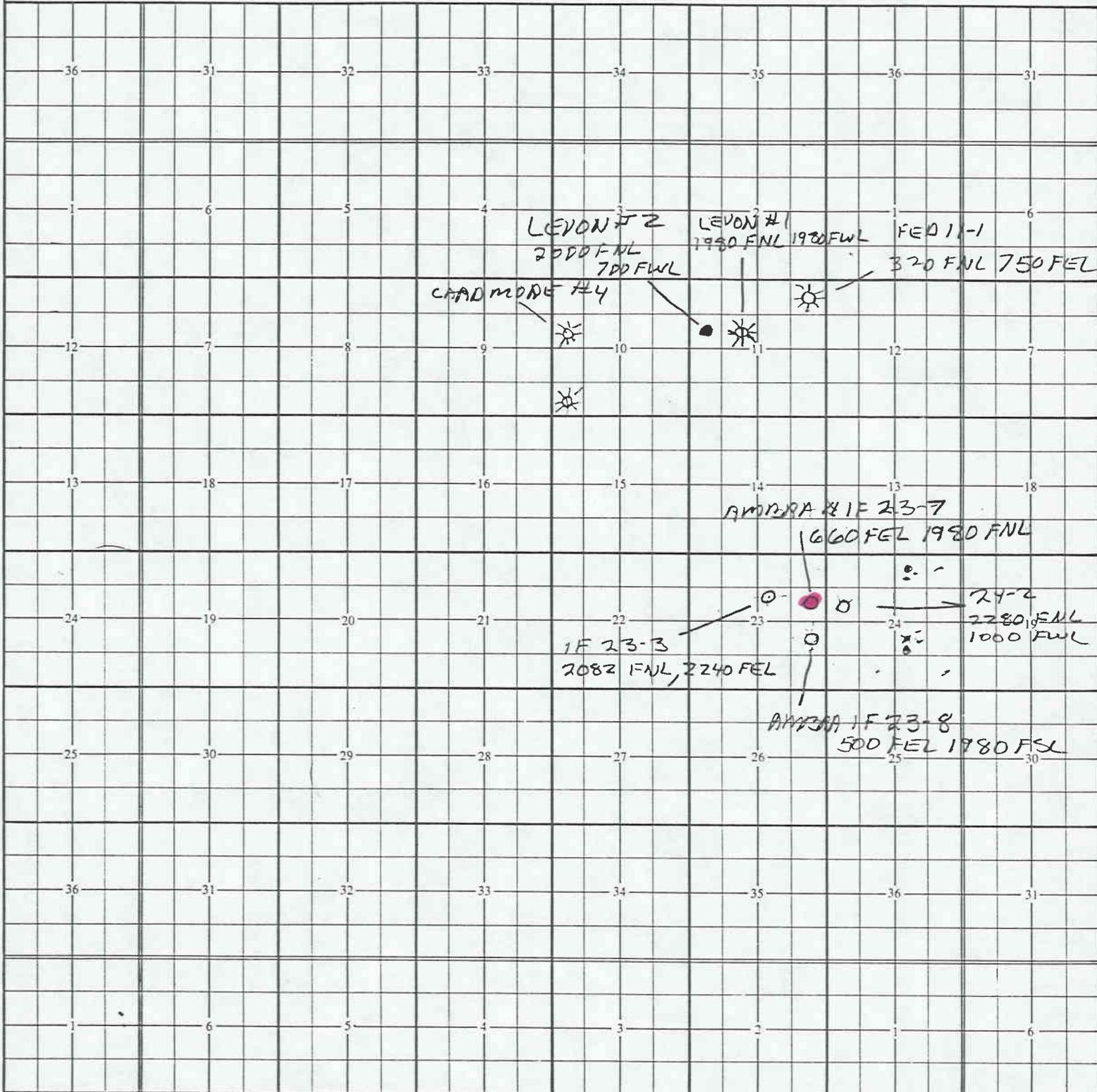
c-3-c

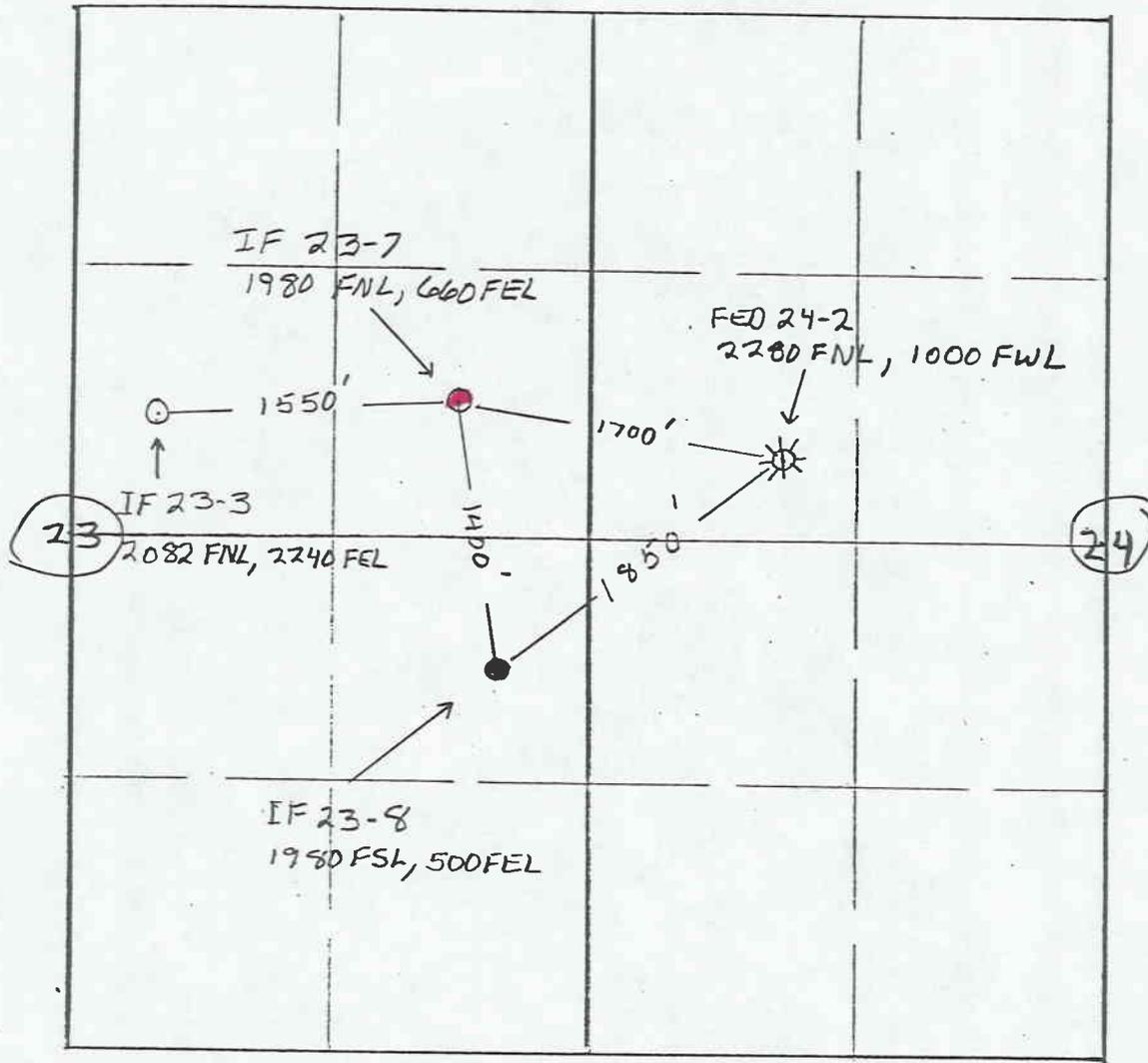
OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

TOWNSHIP PLAT

Owner _____ Date 9-24-82

Township 20 S0 Range 23 E County SPANO





SCALE: 1" = 1000'

20 S, 23 E, GRAND COUNTY
PORTION OF SEC 23 & 24

September 27, 1982

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Well No. Ambra IF 23-7
SENE Sec. 23, T.20S, R.23E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31000.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS

WELL NAME: IF23-7

SECTION SENE 23 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Gush Co.

RIG # 1

SPUDDED: DATE 12-20-82

TIME 7:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Wes Pettingill

TELEPHONE # 532-6640

DATE 12-20-82 SIGNED _____ RFJ

NOTICE OF SPUD

Company: Ambra Oil & Gas Company

Caller: Wes Pettingill

Phone: _____

Well Number: 23-7

Location: ^{SENE} 660' FEL 23-20S-23E

County: 1980 FNL Grand State: Utah

Lease Number: U-42223

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 12-20-82 7:00 A.M.

Dry Hole Spudder (Rotary): _____

Details of Spud (Hole, Casing, Cement, etc.) 11" hole

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: KR

Date: 12-20-82

RECEIVED
DEC 21 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Re: Well No. Ambra IF # 23-7
Sec. 23, T. 20S, R. 23E.
Grand County, Utah
(January 1983- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FEL 1980' FNL SE $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Inland Fuels

9. WELL NO.
IF 23-7

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23, T20S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-31000

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4667' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ Request approval to temporarily abandon this well. Well is not an economic producer. More detailed abandonment procedures will be filed at a later date.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wesley Pellingill TITLE Exploration Mgr. DATE March 29, 1983 ✓

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

RECEIVED
MAR 31 1983

**DIVISION OF
OIL, GAS & MINING**

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Re: Well No. Ambra IF # 23-7
Sec. 23, T. 20S, R. 23E.
Grand County, Utah
(January 1983- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FEL 1980' FNL, SE $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-42223 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Inland Fuels

9. WELL NO.
Inland Fuels 23-7

10. FIELD OR WILDCAT NAME
Greater Ciseo Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T20S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-31000

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4667' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cast iron bridge plug was set at 1100' with 1 sack cement on May 27, 1983.
Plug and abandon marker will be set with 10 sacks cement.

We plan surface restoration in the fall when we can reseed.
A follow-up report on surface restoration will be submitted.

BLM APPROVAL IS NECESSARY AND SUPERSEDES STATE OF UTAH ACCEPTANCE

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE:
BY:

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

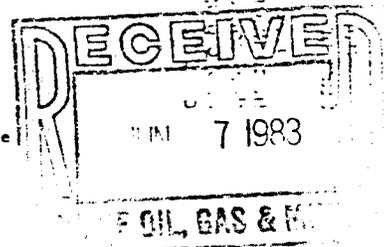
18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Manager DATE June 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Please submit a copy of Completion Report to the Division.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R365.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR: 47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FEL 1980' FNL SE 1/4 NE 1/4
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-019-31000 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. U-42223
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME Ambra Inland Fuels
9. WELL NO. IF 23-7
10. FIELD AND POOL, OR WILDCAT Cisco Springs
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 23, T20S R23E
12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUNDED 12/20/82 16. DATE T.D. REACHED 12/24/82 17. DATE COMPL. (Ready to prod.) 1/6/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4667' GR 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 1848' 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS 0-1848' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrison
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BBL-GR, OIL-FDC-CNL
27. WAS WELL CORED. No

29. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD and 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

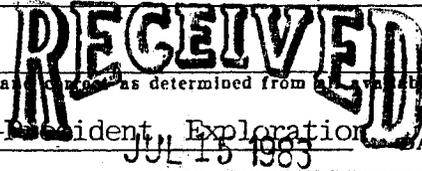
31. PERFORATION RECORDED (Interval, size and number)
1568' - 1580' 1 JSPF
1588' - 1594' 1 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1500 gal 2% KCl water

33.* PRODUCTION
Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Wesley Pettingill TITLE Vice-President, Exploration DATE March 2, 1983



*(See Instructions and Spaces for Additional Data on Reverse Side)
DIVISION OF OIL, GAS & MINING

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	1087	1101	water
Cedar Mountain	1208	1212	water
Morrison (Brushy Basin)	1464	1479	water
Morrison (Salt Wash)	1566	1608	oil & water
TD	1848		

NAME	MEAS. DEPTH	TOP	TRUE VEET. DEPTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FEL 1980' FNL, SE $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-42223 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Inland Fuels

9. WELL NO.
23-7

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T20S R23E

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

14. API NO.
43-019-37000

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4667' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cast iron bridge plug at 1100' with 20 sacks cement. This will result in a 250' cement plug from 1100' to 850'. A 15 sack cement plug will be set in the annulus between the 4 $\frac{1}{2}$ " and 8-5/8" casing. A regulation plug and abandon marker will be set with a 10 sack surface plug.

We plan surface restoration in the fall when we can reseed. A follow-up report on surface restoration will be submitted.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

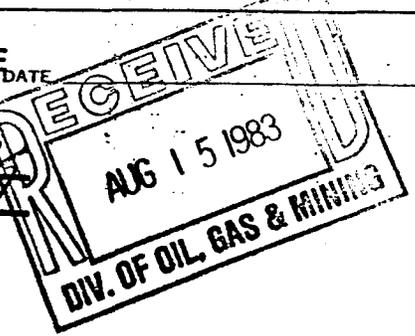
SIGNED Jinda Conde TITLE Production Mgr. DATE August 11, 1983

(This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: _____ BY: _____
See Instructions on Reverse Side

BLM (FEDERAL) APPROVAL IS NECESSARY & SUPERSEDES STATE OF UTAH ACCEPTANCE



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Inland Fuels

9. WELL NO.

23-7

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

sec. 23, T 20 S, R 23 E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER DRY

2. NAME OF OPERATOR

Ambra Oil and Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

660' FEL 1980' FNL, SENE

14. PERMIT NO.

43-019-31000

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4667' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a follow-up of approved request to abandon of 8/11/83

On August 9, 1984 the well was plugged in the following manner; Set cast iron bridge plug at 1100' with 20 sacks cement. This resulted in a 250' cement plug from 1100' to 850'. A 15 sack cement plug was set in the annulus between the 4 1/2" and 8'5/8" casing. A regulation plug and abandon marker was set with a 10 sack surface plug.

We plan surface restoration when we can reseed.

RECEIVED

AUG 22 1984

DIVISION OF OIL
GAS & MINING

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/27/84

BY: John R. Buge

18. I hereby certify that the foregoing is true and correct

SIGNED

Sam Adams

TITLE

Exploration Assistant

DATE

8/20/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Inland Fuels

9. WELL NO.

Inland Fuels 23-7

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T20S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug up a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER Dry

MAY 17 1985

2. NAME OF OPERATOR
AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR
47 West 200 South, Suite 510, Salt Lake City, Utah 84101

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FEL 1980' FNL, SE $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.
43-019-31000

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4667' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This location has been rehabilitated and reseeded according to BLM stipulations and is now ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. [Signature] Production Clerk

DATE 5/16/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side