

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

M-046557 ✓

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ambra IF

9. WELL NO.  
IF 23-3

10. FIELD AND POOL, OR WILDCAT AND SURVEY OR AREA  
Greater Cisco (Springs) <sup>AREA</sup>

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 23 T20S R23E

12. COUNTY OR PARISH 13. STATE  
Grand ✓ Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
5 miles northeast of Cisco

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2082'

16. NO. OF ACRES IN LEASE 1840

17. NO. OF ACRES ASSIGNED TO THIS WELL 10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 404'

19. PROPOSED DEPTH 2250' *Entrada*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4692' GR

22. APPROX. DATE WORK WILL START\* October 25, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT           |
|--------------|----------------|-----------------|---------------|------------------------------|
| 11"          | 8-5/8" K-55    | 32              | 160'          | 35 sacks (cement to surface) |
| 6-3/4"       | 4 1/2" K-55    | 10.5            | 2350'         | 65 sacks (cement to Mancos)  |

RECEIVED  
SEP 23 1982

Well will be drilled to test the Entrada Formation. All shows encountered will be tested.

DIVISION OF  
OIL, GAS & MINING

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 9-24-82  
BY: *Warren L. Hunt*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

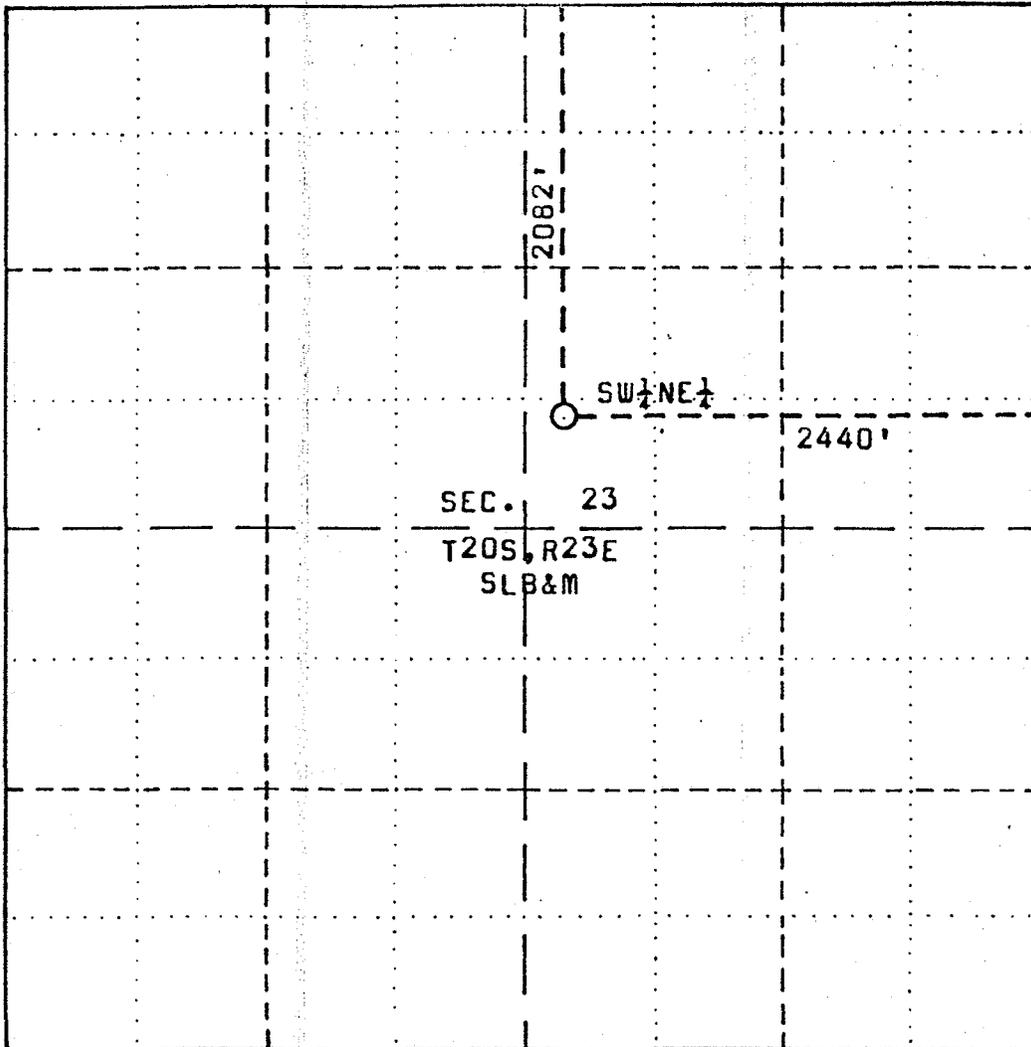
24. SIGNED *[Signature]* TITLE Production Manager DATE Sept. 21, 1982

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

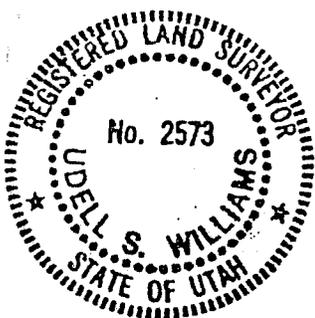


SCALE: 1" = 1000'

I.F. 23-3

Located South 2082 feet from the North boundary and West 2440 feet from the East boundary of Section 23, T20S, R23E, SLB&M.

RP North 200' = 4686.5      Elev. 4692  
 RP South 200' = 4696.7  
 RP East 200' = 4684.8      Grand County, Utah  
 RP West 200' = 4688.7



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION

I.F. 23-3  
 SW 1/4 NE 1/4 SECTION 23  
 T20S, R23E, SLB&M

SURVEYED BY: USW      DATE: 9/14/82  
 DRAWN BY: USW      DATE: 9/15/82

OPERATOR Amtra Oil & Gas Co. DATE 9-23-82

WELL NAME Amtra IF 23-3

SEC SWNE 23 T 205 R 23E COUNTY Grand

43-019-30999  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

|                          |       |                                     |    |                          |
|--------------------------|-------|-------------------------------------|----|--------------------------|
| <input type="checkbox"/> | INDEX | <input checked="" type="checkbox"/> | HL | <input type="checkbox"/> |
| <input type="checkbox"/> | NID   | <input checked="" type="checkbox"/> | PI | <input type="checkbox"/> |
| <input type="checkbox"/> | MAP   | <input checked="" type="checkbox"/> |    | <input type="checkbox"/> |

PROCESSING COMMENTS:

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APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 102-16B 9-26-79  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 102-16-13

UNIT \_\_\_\_\_

c-3-b

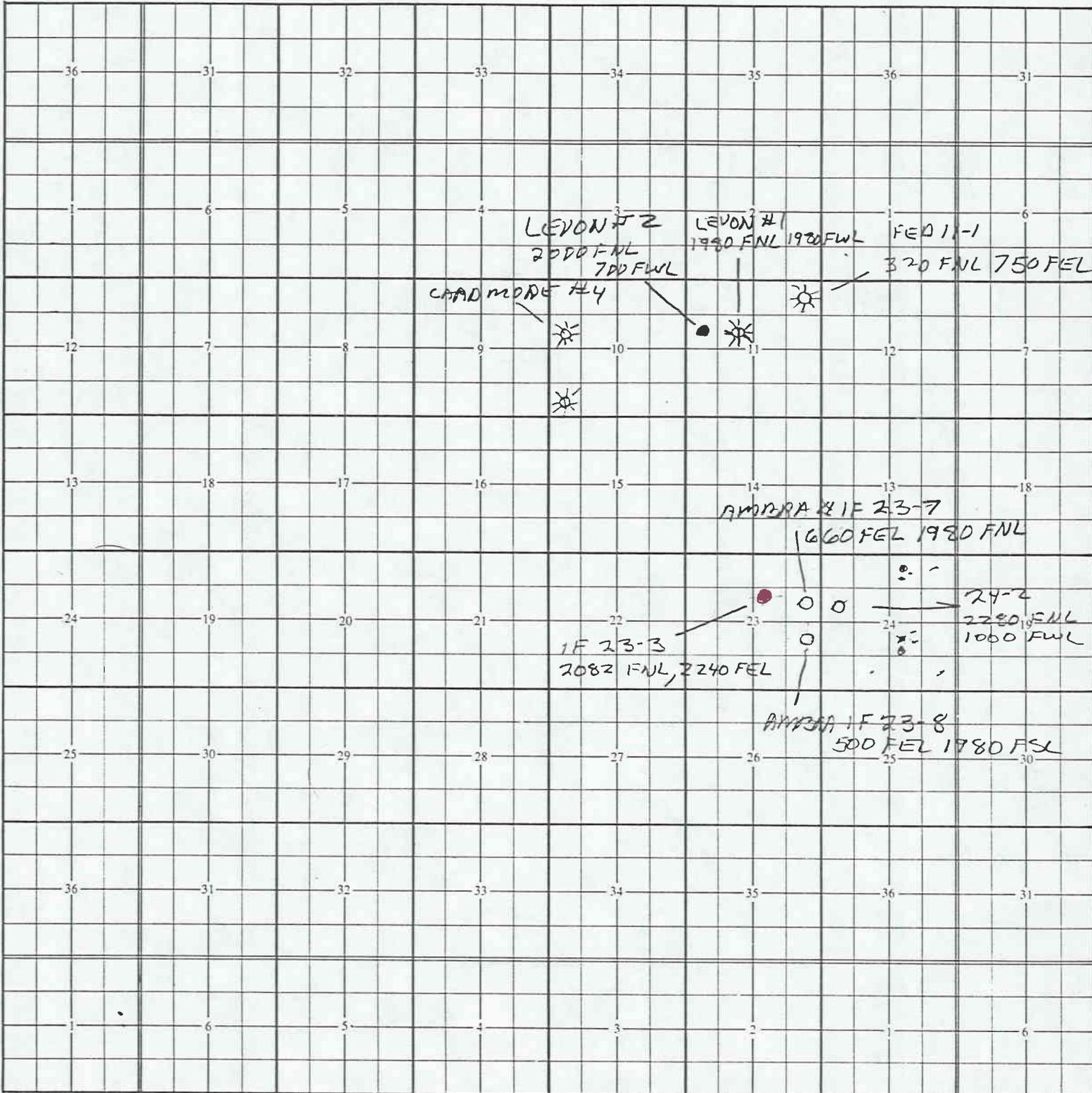
c-3-c

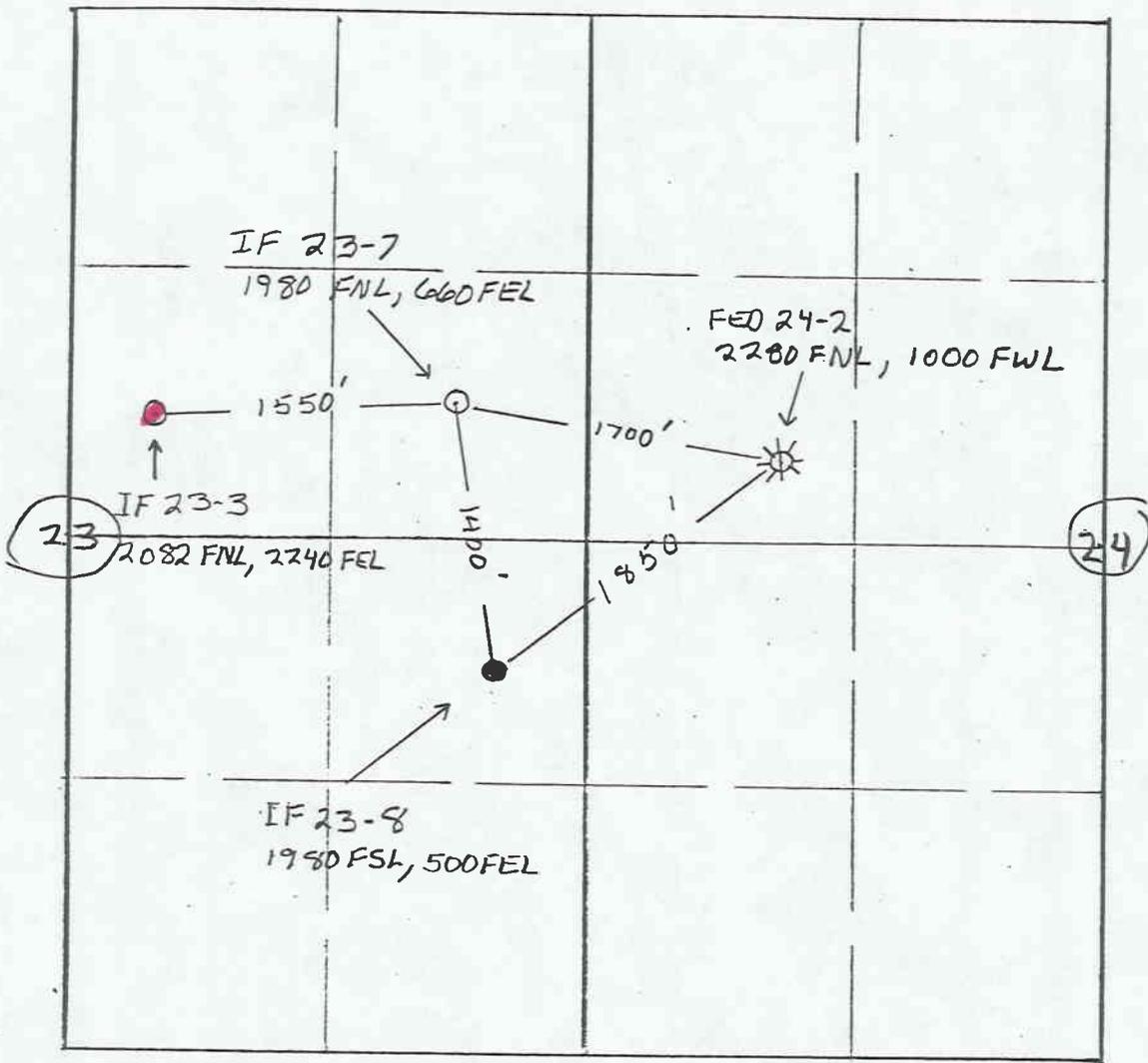
OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

# TOWNSHIP PLAT

Owner \_\_\_\_\_ Date 9-24-82

Township 20 S0 Range 23 E County GRAND





SCALE: 1" = 1000'

20 S, 23 E, GRAND COUNTY  
PORTION OF SEC 23 & 24

September 27, 1982

Ambra Oil & Gas Company  
47 West 200 South, Suite 210  
Salt Lake City, Utah 84101

RE: Well No. Ambra IP 23-3  
SWNE Sec. 23 T.20S, R.23E  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30999.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Minerals Management Service  
Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

M-046557  
U-42223  
SEP 23 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
At proposed prod. zone 2082' FNL 2440' FEL

5. LEASE DESIGNATION AND OPERATIONS RECEIVED  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
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13. STATE

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1840

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RECEIVED  
NOV 09 1982

DIVISION OF  
OIL, GAS & MINING

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24. SIGNED [Signature] TITLE Production Manager DATE Sept. 21, 1982

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] FOR E. W. GUYNN  
CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_ TITLE DISTRICT OIL & GAS SUPERVISOR DATE NOV 8 1982

NOTICE OF APPROVAL  
State O & G

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Ambra Oil and Gas Company  
Well No. 23-3  
Section 23, T20S-R23E  
Grand County, Utah  
Lease No. U-42223

Supplemental Stipulations:

1. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
2. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
3. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will on be done if damage occurs.
4. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
5. Improvement to the existing road will not be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is. Proper drainage design will be maintained on all access. This will include, but not be limited to, drainage control, ditch and crown, and water barring.
6. New road construction will be limited to an allowable travel surface width of 16 feet. For construction design and survey refer to class III road standards attachment.
7. Topsoil will be saved along the route on the uphill side.
8. Surfacing material will not be placed on the access road or location without prior BLM approval.
9. The top 8-10 inches of soil material will be removed from the location and stockpiled on the westh side of the location. Topsoil along the access will be reserved in place.
10. The reserve pit will not be lined. The pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted and sufficiently wide for equipment to pass over.
11. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch woven wire with one strand barbed wire on top for support.

12. Increase size to 250'x150' Access from north corner, pit to south corner, topsoil to west side. Wash north of the location will be left open to allow drainage.

13. Access will be to the design of a class III road.

14. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.

15. All above-ground production facilities will be painted using the attached suggested colors.

16. Burning on location during the phase, if drilling or production, will require a permit. Permits will be obtained from the State Lands and Forestry Office in Moab (801-259-8621 - Paul Pratt).

17. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site. Do not leave any trash in pits.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-8193), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be two times the pounds/acre on the enclosed seed list.
8. Waterbars will be used as needed on all sloping surfaces as shown below:

| <u>Grade</u> | <u>Spacing</u>  |
|--------------|-----------------|
| 2%           | 200 ft. spacing |
| 2-4%         | 100 ft. spacing |
| 4-5%         | 75 ft. spacing  |
| +5%          | 50 ft. spacing  |

9. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any vehicle use.

SEED MIXTURE

| <u>Species</u>       |  | <u>Rate</u><br><u>lbs/acre</u> |
|----------------------|--|--------------------------------|
| <u>Grasses</u>       |  |                                |
| Hilaria jamesii      | Galleta (Curlygrass)                   | 1                              |
| Oryzopsis hymenoides | Indian ricegrass                       | 1                              |
| <u>Forbs</u>         |  |                                |
| Aster chilensis      | Pacific aster                          | .5                             |
| Helianthus annuus    | Common sunflower<br>(Kansas sunflower) | .5                             |
| Sphaeralcea coccinea | Scarlet globemallow                    | 1                              |
| <u>Shrubs</u>        |  |                                |
| Artemisia spinescens | Bud sagebrush                          | 1                              |
| Atriplex corrugata   | Mat saltbush<br>(Castle Valley clover) | <u>1</u>                       |
|                      | Total                                  | 6                              |



U.S. GEOLOGICAL SURVEY  
1745 West 1700 South  
2000 Administration Building  
Salt Lake City, Utah 84104

RE: INLAND FUELS 23-3  
NTL-6 Supplementary Information  
For APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 23, T 20 S, R 23 E, Grand County, Utah is set forth on Form 9-331-C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos Shale

2. & 3. Geologic tops and formation depths:

|            |                         |         |
|------------|-------------------------|---------|
| Cretaceous | Mancos Shale            | surface |
|            | Dakota                  | 1383    |
|            | Cedar Mountain          | 1483    |
| Jurassic   | Morrison (Brushy Basin) | 1833    |
|            | Salt Wash               | 2083    |
|            | Summerville             | 2163    |
|            | Entrada                 | 2213    |

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold to be tested 1000 PSI prior to drilling out shoejt, then pipe rams to be operational tested daily blind rams to be operational tested on trips. BOP and manifold to be visually inspected daily. All tests to be recorded in daily tour sheet. See BOP schematic.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base filling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4<sup>1</sup>/<sub>2</sub>" 10.5 lb casing - run invert polymer type bio-degradable mud 8.2 lb per gallon. Weight and mud to 10 lb per gallon if required will be provided. The addition of potassium (KCL) chloride D.G. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock - Demlo (2) floats at the bitsyes and string (3) monitoring equipment on mud system - none (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3<sup>1</sup>/<sub>2</sub>" IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Gearhart. No DST's programmed. Dual induction laterlog (DIL) compensated neutron and formation density (CNFD), caliber log (CL), sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 1300' to TD. Microscope analysis will be done by a geologist.

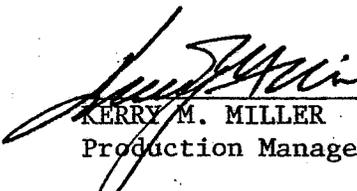
9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Starting date is October 25, 1982 and should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which is is approved.

DATE

9-21-82

  
KERRY M. MILLER  
Production Manager

September 21, 1982

U.S. GEOLOGICAL SURVEY  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: Ambra IF 23-3  
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately eight miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest 2 miles on the Cisco Springs road. Turn left (south) onto the Clayton Energy Jane, Mary, Alice access road. Proceed approximately 2.3 miles on the existing road to the Ambra IF 23-1A access road. The new location is approximately 400' south from the 23-1A location (on the existing access road to the left) and is marked in red on the enclosed topographic map. The existing road is marked in blue. The access road begins at the entrance to the 23-1A well pad and will proceed approximately 200' due west to the location. The new road is on a flat surface and will require minimum cuts, and will be lightly bladed.

c. Access road is color coded in red. The existing road is color coded in blue.

d. Does not apply.

e. If development well, list all the existing roads within a one mile radius of well site. This radius includes the County road, referred to as the Cisco Springs road. Also included in the one mile radius is the TX0 14-1, TX0 23-1, and the Willard Pease #4 combined existing access road.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Road

1. Width: 15' bladed out on flat land.

2. Maximum grades: 1/2 to 1 degree

3. Turn-out: access road is straight, no turn-outs are needed.

4. Drainage design: small borrow pits on each side for easy drainage.

5. Location of culverts and brief discription of any major cuts and fills. No culverts are wanted or needed in this area. Land is flat desert with small weeds growing. There are no major cuts or fills in this area.

6. Surfacing material: none needed. Land will be disturbed little. No foreign material is needed.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or constructed roads: Operator will make use of existing roads in the area. The new access road will be constructed approximately 200' in length and the proposed route flagged in red. Width will be 15', scraped only on the surface. Surface distrubance will be kept to a minimum. Surface is flat, requiring no cuts.

### 3. Location of Existing Wells

a. See USGS topo map.

b. Producing wells in a one mile radius:

1. Sec. 14 Willard Pease #4; oil
2. Sec. 14 Willard Pease #9; gas
3. Sec. 14 Boardwalk/Ambra Browndirt #1; gas
4. Sec. 14 Ambra TXO 14-1; oil
5. Sec. 14 Willard Pease #2; abandoned,oil
6. Sec. 15 Willard Pease C Govt. #1; oil and gas
7. Sec. 15 TXO 15-4; oil
8. Sec. 21 Jacobs 21-1; gas
9. Sec. 23 TXO Mesa 23-1; oil
10. Sec. 23 Ambra IF 23-1A; oil
11. Sec. 23 Ambra IF 23-2; SI oil
12. Sec. 23 Ambra IF 23-4; gas, WOCT
13. Sec. 24 Jacobs 24-2; gas

c. Producing wells in a two mile radius:

1. Sec. 9 Willard Pease #1 405; oil and gas
2. Sec. 9 TXO 9-1; gas
3. Sec. 10 U V Industries #4; oil and gas
4. Sec. 10 Willard Pease #6; oil and gas
5. Sec. 10 Willard Pease #1; gas
6. Sec. 10 Willard Pease #5; oil and gas
7. Sec. 10 Cardmore #1A; gas
8. Sec. 10 Cardmore #2; gas
9. Sec. 11 Boardwalk/Ambra Levon #1; oil and gas
10. Sec. 11 A W Cullen #2; gas
11. Sec. 13 Isabelle Thomas #8; gas
12. Sec. 15 TXO 15-2; oil and gas
13. Sec. 15 TXO 15-1; oil

d. No water well, disposal wells, or injection wells in this one mile radius.

4. Location of Existing and/or Proposed Facilities

- a. 1. Tank batteries: Operator maintains various production tank batteries in T 20 S, R 23 E. If production is established, new tank batteries will be installed on the proposed location. New tank batteries will be 125' from wellhead.
2. Production facilities: Operator maintains various pumpjacks, dehydrators, separators in T 20 S, R 23 E. If production is established, new production facilities will be installed on the proposed location.
3. Oil gathering lines: none - only tank at location if oil production is hit.
4. Gas gathering lines: Northwest Pipeline's lateral A-5 in the SW corner of Section 13 and main 6" gathering line in the north half of Sections 13 & 14.
5. Injection lines: none
6. Disposal lines: none

b. If new facilities are contemplated in the event of production: See the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the lateral A-5 trunk line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. Plan for rehabilitation of disturbed areas: No longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15, as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeding.

5. Location and Type of Water Supply

- a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Sec. 4, T 20 S, R 23 E. We have a state water permit.
- b. State method of transporting water: water tank truck.
- c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on Mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 150' x 150'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on the north side of location 12" high.

2. Mud tank, reserve, burn and trash pits, see drawing.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: All portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from October 15 to November 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60 days after the spud date. With the exception of the reseeding following BLM instruction (October 15 to November 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the Mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is one mile to the northeast with practically no dwellings and no evidence of historical, cultural or archeological value. There will be no other surface use.

12. Operator

Ambra Oil and Gas Company  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Kerry M. Miller

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-21-82

DATE

  
KERRY M. MILLER  
Production Manager

ADDITIONAL  
ROTATING DRILL  
HEAD

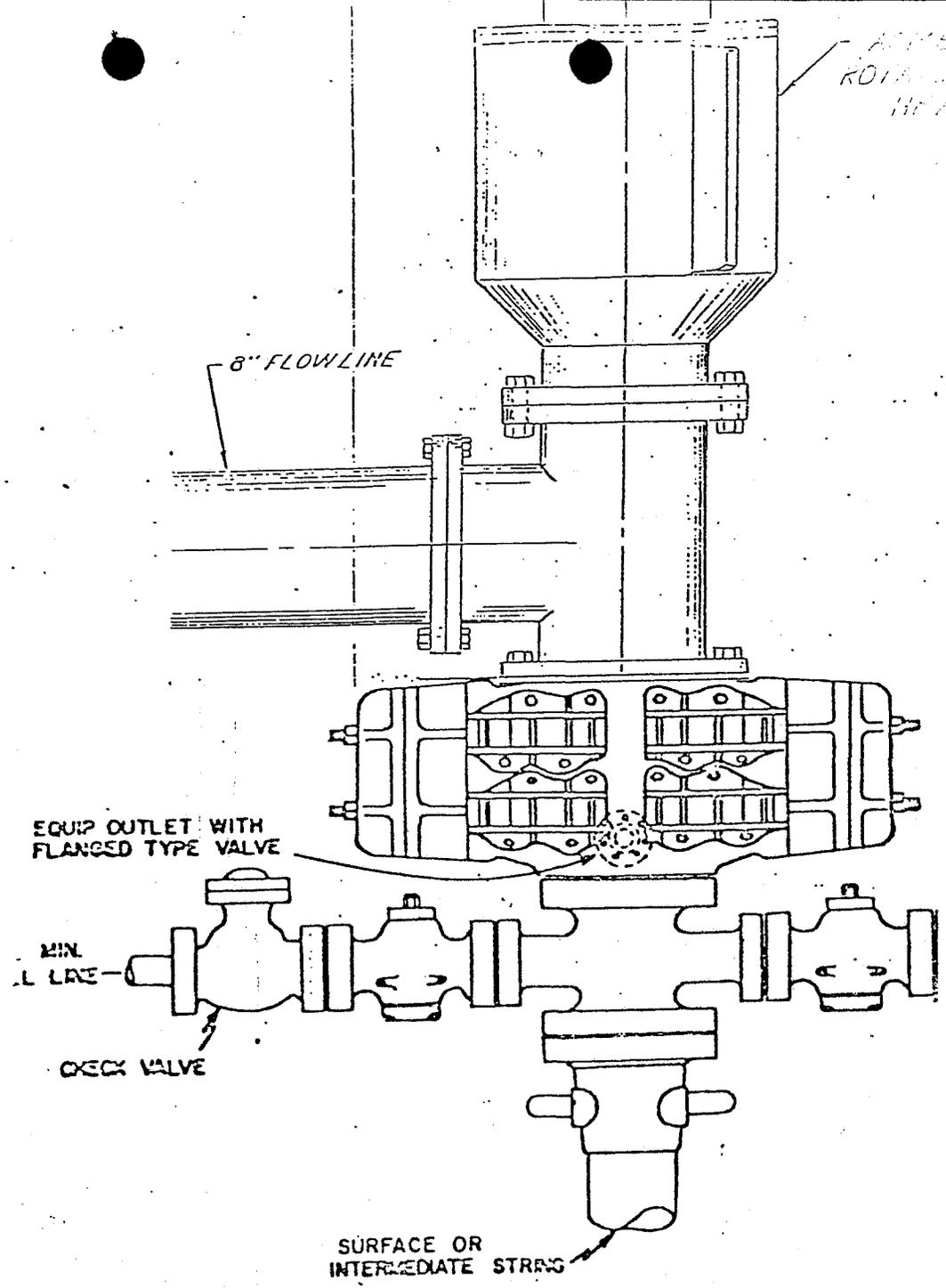
8" FLOWLINE

EQUIP OUTLET WITH  
FLANGED TYPE VALVE

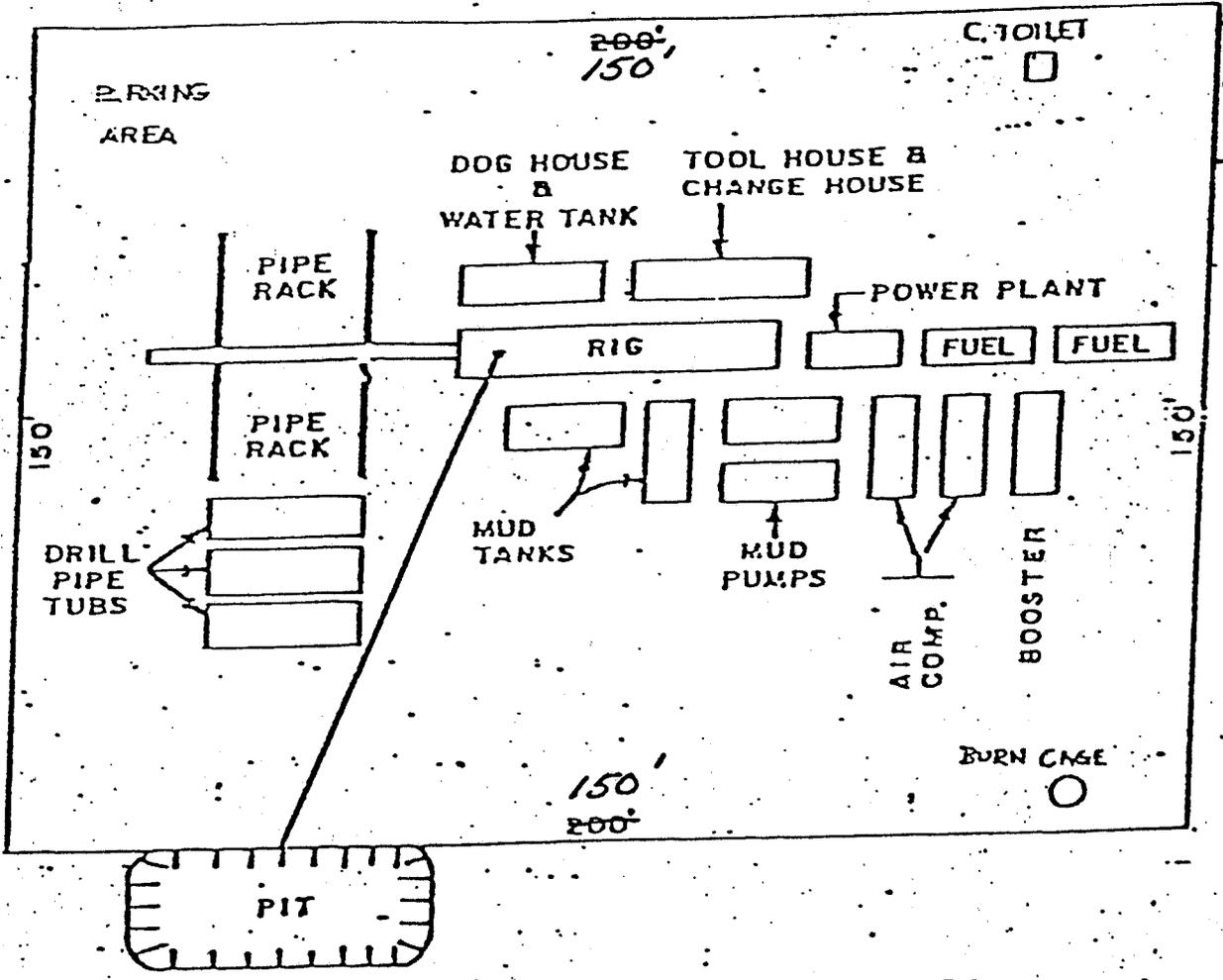
MIN.  
L. LINE

CHECK VALVE

SURFACE OR  
INTERMEDIATE STRONG

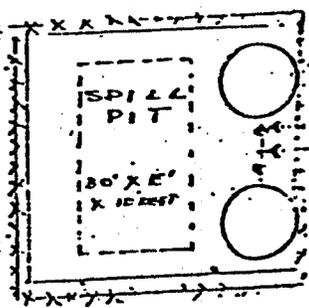


SCALE: 1" = 40'

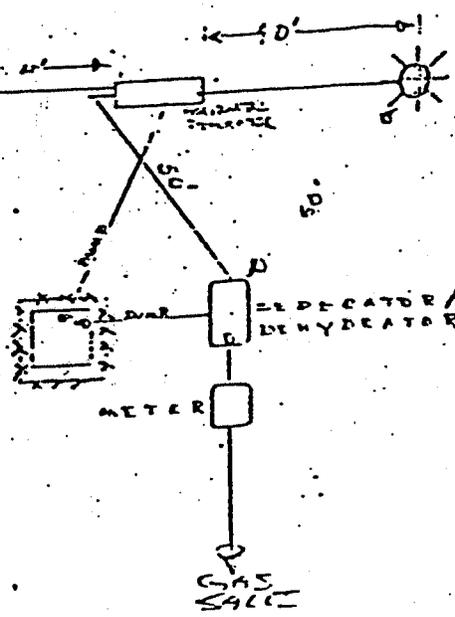


TANK BATTERY  
OIL SALES

FENCED  
AND  
FIRE  
BERMED



PIT IS  
12' X 6' X  
12' DEEP



OIL AND/OR GAS

SCALE 1" = 40'



DANISH FLATS

CISCO SPRINGS

SAND OIL FIELD

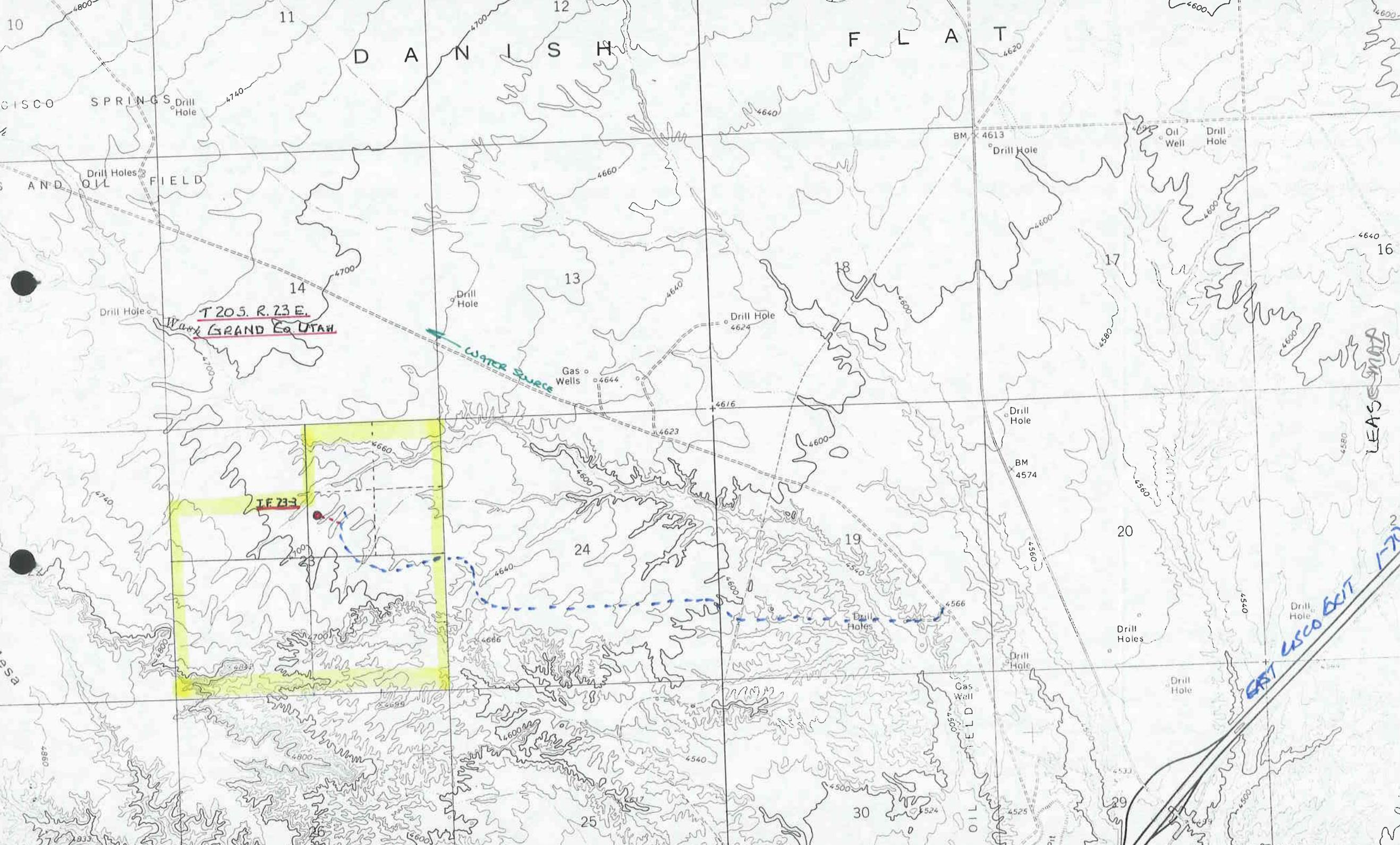
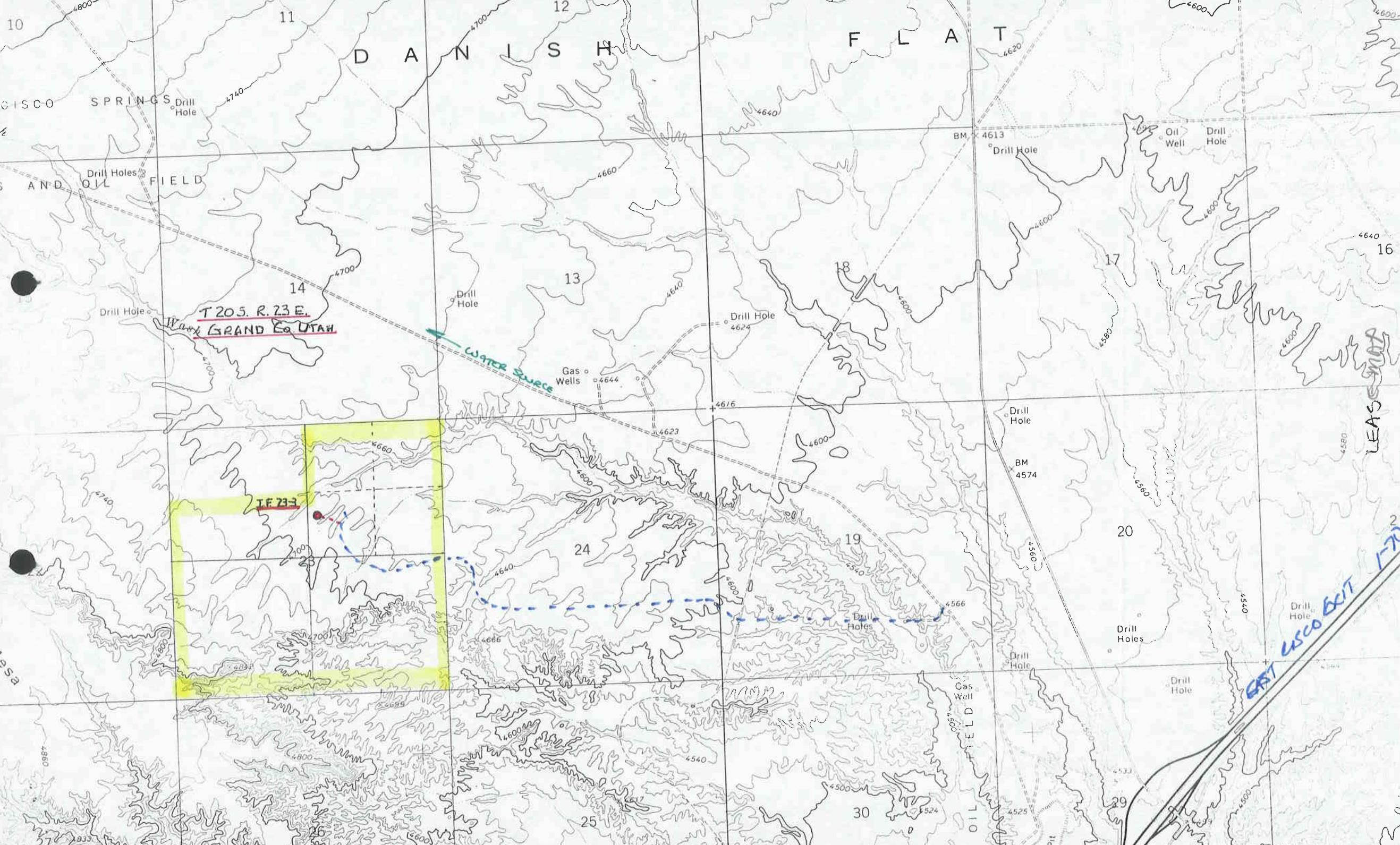
T20S. R. 23 E.  
Wagon GRAND Co UTAH

WATER SOURCE

IF 733

EAST USCO BIT 170

LEASE



NOTICE OF SPUD

Company: Ambra O & S

Caller: Linda Conde

Phone: 532-6640

Well Number: Inland Fuels 23-3

Location: SW1/4 NE1/4 Sec 23, T.20S R23E

County: Grand State: UT

Lease Number: U-42223

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): Guskeo

Date & Time Spudded: 5:00 A.M. 1-4-83

Dry Hole Spudder Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 11" hole set @ 8 5/8"

Rotary Rig Name & Number: Rig # 1 (Guskeo)

Approximate Date Rotary Moves In: 1-3-83

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 1-5-83 11:05 A.M.

cc: Well file  
MMS, Umed  
Ut St. O & S  
TAM  
APD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS

WELL NAME: Island Fuels 23-3

SECTION SWNE 23 TOWNSHIP 20S RANGE 23 E COUNTY Grand

DRILLING CONTRACTOR Gushco Drilling

RIG # 1

SPUDED: DATE 1-4-83

TIME 5:00 AM

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Linda

TELEPHONE # 532-6640

DATE 1-5-83

SIGNED AS

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(Whether in-  
structions on  
reverse side)

Form approved. <sup>3</sup>  
Budget Bureau No. 42-R355.5

**6**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

**1a. TYPE OF WELL:** OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

**1b. TYPE OF COMPLETION:**  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

**2. NAME OF OPERATOR**  
Ambra Oil & Gas Company

**3. ADDRESS OF OPERATOR**  
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\***  
At surface 2082' FNL 2440' FEL  
At top prod. interval reported below  
At total depth

**14. PERMIT NO.** 43-019-30999 **DATE ISSUED**

**5. LEASE DESIGNATION AND SERIAL NO.**  
U-42223

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**  
NA

**7. UNIT AGREEMENT NAME**  
NA

**8. FARM OR LEASE NAME**  
Ambra Inland Fuels

**9. WELL NO.**  
IF 23-3

**10. FIELD AND POOL, OR WILDCAT**  
Cisco Springs

**11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA**  
Sec 23, T20S R23E

**12. COUNTY OR PARISH** Grand **13. STATE** Utah

**15. DATE SPUDDED** 1/5/83 **16. DATE T.D. REACHED** 1/9/83 **17. DATE COMPL. (Ready to prod.)** 2/1/83 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*** 4692' GR **19. ELEV. CASINGHEAD**

**20. TOTAL DEPTH, MD & TVD** 2058' **21. PLUG, BACK T.D., MD & TVD** NA **22. IF MULTIPLE COMPL., HOW MANY\*** **23. INTERVALS DRILLED BY** **ROTARY TOOLS** 0-2058' **CABLE TOOLS**

**24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*** Dakota 1415'-1429' **25. WAS DIRECTIONAL SURVEY MADE** No

**26. TYPE ELECTRIC AND OTHER LOGS RUN** CBL GR CCL DIE **27. WAS WELL CORED** No

**28. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------|---------------|
| 8-5/8"      | 32              | 160'           | 12 1/4"   | cement to surface |               |
| 4 1/2"      | 10.5            | 1606'          | 6-3/4"    | 95 sx             |               |

**29. LINER RECORD** **30. TUBING RECORD**

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 1507'          |                 |

**31. PERFORATION RECORD (Interval, size and number)**

|               |        |
|---------------|--------|
| 1422' - 1429  | 2 JSPF |
| 1415' - 1422' | 2 JSPF |

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                            |
|---------------------|---|
|                     | 2000 gal 2% KCl water with 1 gal Frac-Flo & 1 1/2 gal Enwar |

**33. PRODUCTION**

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping, etc.) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 2/3/83                | Pumping - insert 1 1/2" x 9"                         | Producing                          |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL-BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 2/1/83       | 24           | none       | →                       |          |          |            |               |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 80 psi              | 210 psi         | →                       | 24.19    |          |            |                         |

**34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)** none **TEST WITNESSED BY** J. Kirksey

**35. LIST OF ATTACHMENTS**  
Electric Logs

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records**

SIGNED \_\_\_\_\_ TITLE Vice-President, Exploration DATE March 2, 1983

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      | 88. GEOLOGIC MARKERS |                             |
|---|------|----------------------|-----------------------------|
| FORMATION   | TOP  | BOTTOM               | DESCRIPTION, CONTENTS, ETC. |
|   |      |                      | NAME                        |
|   |      |                      | MEAS. DEPTH                 |
|   |      |                      | TOP                         |
|   |      |                      | TRUE VERT. DEPTH            |
| Dakota  | 1412 | 1430                 | oil                         |
| Cedar Mountain  | 1548 | 1557                 | water                       |
| Morrison (Brushy Basin)   | 1842 | 1848                 | water                       |
| Morrison (Salt Wash)  | 1958 | 1980                 | water                       |
|   | 2038 | 2048                 | water                       |
|   | 2058 |                      |                             |
| TD  |      |                      |                             |



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 5, 1983

Ambra Oil & Gas Company  
47 West 200 South  
Suite 510  
Salt Lake City, Utah 84101

RE: Well No. Maverick 4-2  
API # 43-019-30847  
Sec. 4, T. 20S. R. 23E.

Well No. Ambra IF #23-3  
API # 43-019-30999  
Sec. 23, T. 20S, R. 23E.  
Grand County, Utah

Gentlemen:

According to our records, "Well Completion Reports" filed with this office October 26, 1981 and March 2, 1983 from the above referred to wells, indicate the following electric logs were run: #4-2 DI, Cyberlook, FDCN, CBL; # IF 23-3 CBL-GR-CCL-DIF. As of todays date, this office has not received these logs: # 4-2 Cyberlook, CBL; #IF 23-3 CBL, CCL

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones  
Well Records Specialist

CJ/cj

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. (Other instructions on re-verse side)  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
APR 27 1989

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 West 200 South, Suite 510 S.L.C., UT. 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
2082' FNL 2440 FFL

5. LEASE DESIGNATION AND SERIAL NO.  
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ambra IF

9. WELL NO.  
IF 23HJ

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23 T20S. R. 23E.

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. PERMIT NO.  
43-019-30999

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4692' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

|  |   |  |  |
|--|---|--|--|
| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>          |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>         |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input checked="" type="checkbox"/>  | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) _____                                  | (Other) _____                                    |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Ambra proposed and received verbal approval from Eric Jones, to plug this well as follows:

- Plug back TD is approximately 1600'
- Leave 4 1/2" casing in the hole, pull tubing & rods.
- Set ten sacks of class G cement over the perf's.
- Set five sacks of class G cement at surface with DRJ hole marker.

*per Kerry Miller, work was done as proposed on this intent. Per telecon w/ Kerry Miller 2-15-90 2-22-90. DTS*

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Production Manager DATE 4/25/89

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 5-5-89  
BY: [Signature]

Federal approval of this action is required before commencing operations.  
\*See Instructions on Reverse Side.  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
U-42223

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug...  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
APR 27 1989

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 West 200 South, Suite 510 S.L.C., UT. 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
2082' FNL 2440 FEL

5. LEASE DESIGNATION AND SERIAL NO. U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ambra IF

9. WELL NO.  
IF 23-3

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23 T20S. R.23E.

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. PERMIT NO.  
43-019-30999

15. ELEVATIONS (Show whether DF, XT, CR, etc.)  
4692' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

|  |   |  |  |
|--|---|--|--|
| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>          |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>         |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input checked="" type="checkbox"/>  | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COPY

Ambra proposed and received verbal approval from Eric Jones, to plug this well as follows:

- Plug back TD is approximately 1600'
- Leave 4 1/2" casing in the hole, pull tubing & rods.
- Set ten sacks of class G cement over the perf's.
- Set five sacks of class G cement at surface with DRJ hole marker.

TAS  
Please update computer to reflect plugging  
May 89 (?) DTS

Well PA'd  
per Kerry Miller, work was done as proposed on this intent. per telecon w/ Kerry Miller 2-15-90 2-22-90.  
DTS  
PA DATE? (use May 89)

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Production Manager DATE 4/25/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 5-5-89  
DTS

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File  
AMBRA 1F 23-3  
(Location) Sec 23Twp 20SRng 23E  
(API No.) 43 019 30999

Suspense  
(Return Date) 3-16-90  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

**COPY**

1. Date of Phone Call: 2-15-90 Time: 3:40

2. DOGM Employee (name) VICKY CARNEY (Initiated Call   
Talked to:  
Name KERRY MILLER (Initiated Call  - Phone No. ( 532-6640  
of (Company/Organization) AMBRA NO030

3. Topic of Conversation: 4-27-89 REC'D INTENT TO PA WELL  
APPROVED 5-5-89. HAS WELL BEEN PAID? PLEASE  
SEND PLUGGING SUNDRY.

4. Highlights of Conversation: \_\_\_\_\_  
NO ANSWER

2-22-90 SPOKE TO KERRY - HE SAID IF I WOULD  
SEND HIM A COPY OF THE INTENT, HE WOULD  
SEND IT BACK AS A SUBSEQUENT. THE WELL  
WAS PLUGGED AS APPROVED BY INTENT.

DTS SAID TO ACCEPT THIS & PA WELL WITH  
KERRY'S COMMENTS & INSP REPORT SHOWING WELL  
PAID.

AXA DATE? - USE MAY 89

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

*Field Lease*

Route original/copy to:

Well File *Ambra 1*  
*Ambra IF 23-3*  
(Location) *Sec 23 Twp 20 Rng 23e*  
(API No.) *43-019-30999*

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: *2-6-90* Time: \_\_\_\_\_

2. DOGM Employee (name) *Chris Kierst* (Initiated Call )  
Talked to:

Name \_\_\_\_\_ (Initiated Call  - Phone No. ( ) \_\_\_\_\_  
of (Company/Organization) *BLM*

3. Topic of Conversation: *cut off wellhead and erect marker, reclaim location - needs to be done.*

4. Highlights of Conversation: *① Made BLM aware of problem.*  
*② Said I would reinspect at a later date (annual)*  
*Reinspected 2-27-90 - No change*

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File AMBRA 1F 23-3  Suspense (Return Date) 3-16-90  Other  
(Location) Sec 231 wp 205 Rng 23E (To - Initials) \_\_\_\_\_  
(API No.) 43 019 30999 \_\_\_\_\_

1. Date of Phone Call: 2-15-90 Time: 3:40

2. DOGM Employee (name) VICKY CARNEY (Initiated Call)   
Talked to:  
Name KERRY MILLER (Initiated Call ) - Phone No. ( 532-6640 )  
of (Company/Organization) AMBRA NO030

3. Topic of Conversation: 4-27-89 RECID INTENT TO PA WELL APPROVED 5-5-89. HAS WELL BEEN PAID? PLEASE SEND PLUGGING SUNDRY.

4. Highlights of Conversation: NO ANSWER

2-22-90 SPOKE TO KERRY - HE SAID IF I WOULD SEND HIM A COPY OF THE INTENT, HE WOULD SEND IT BACK AS A SUBSEQUENT. THE WELL WAS PLUGGED AS APPROVED BY INTENT.  
DTS SAID TO ACCEPT THIS & PA WELL WITH KERRY'S COMMENTS & INSP REPORT SHOWING WELL PAID.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—"

**RECEIVED**  
APR 09 1990

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Ambra oil and Gas Co.

3. ADDRESS OF OPERATOR  
46 W. 300 S. #260 SLC, Ut. 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
SE 1/4 NW 1/4

14. PERMIT NO.  
43-019-30999

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
I.F.

9. WELL NO.  
23-3

10. FIELD AND POOL, OR WILDCAT  
Greater Cisco (Springs)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
T 20 S., R. 23 E. Sec. 23

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

|  |   |  |  |
|--|---|--|--|
| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>          |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>         |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugging operations have been completed. Dry Hole marker will be set prior to April 10, 1990.

| OIL AND GAS |   |
|-------------|---|
| DRN         | RJF   |
| JRB         | GLH   |
| DTS         | SLS   |
| 1-TAS       |   |
| 2-          | MICROFILM <input checked="" type="checkbox"/> |
| 3-          | FILE <input checked="" type="checkbox"/>      |

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrator DATE 3/29/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side