



COSEKA RESOURCES (U.S.A.) LIMITED

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

August 2, 1982

Utah Division of Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Application for Permit to Drill
State of Utah 3-32-15 $\frac{1}{2}$ -26
Grand County, Utah

Dear Sirs:

Enclosed is the Application for Permit to drill, for the above referenced well.

If you have any questions please give me a call

Sincerely,

Stacy Stewart
Field Services Administrator

SS/ejp

Enclosure

RECEIVED

AUG 04 1982

DIVISION OF
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
#26849

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State of Utah

9. Well No.

3-32-15 1/2 -26

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Section 32, T15 1/2 S, R26E

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

COSEKA RESOURCES (USA) LIMITED

3. Address of Operator

P.O. Box 399, Grand Junction, Colorado 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 2405' FWL, 707 FSL, Section 32, T15 1/2 S, R26E, S.L.B. & M.

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

25.9 miles northwest of Mack, Colorado

12. County or Parrish 13. State

Grand Utah

15. Distance from proposed* location to nearest property or lease line, ft.

(Also to nearest drig. line, if any) 707'

16. No. of acres in lease

1076.8

17. No. of acres assigned to this well

360

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6275'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7026' Ungr.

22. Approx. date work will start*

September 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 6/8"	36.0#	260'	To surface
8 3/4"	7"	23.0#	2800'	To surface
6 1/4"	4 1/2"	11.6#	T.D.	500' above pay

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DIVISION OF
OIL, GAS & MINING

B.O.P. Equipment will consist of dual rams and a Hydril
All equipment will be Series 900 (see attached schematic)
Good oilfield practices will be used in the drilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Steve Seaman

Title Field Services Administrator Date August 2, 1982

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 8-25-82

BY Thomas L. Stout

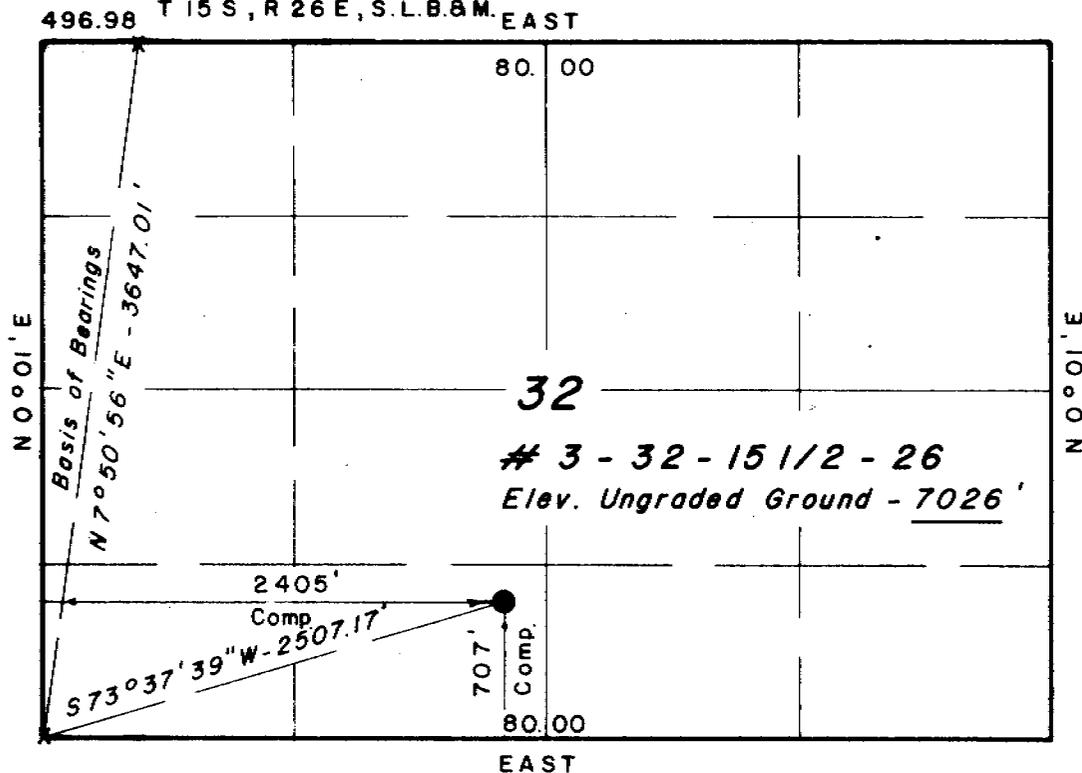
PROJECT

COSEKA RESOURCES U.S.A. LTD.

Well location, # 3 - 32 - 15 1/2 - 26,
located as shown in the SE 1/4 SW 1/4
Section 32, T 15 1/2 S, R 26 E, S.L.B.
& M. Grand County, Utah.

T 15 1/2 S, R 26 E, S.L.B. & M.

SW Corner Sec. 36,
T 15 S, R 26 E, S.L.B. & M. EAST



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

David Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

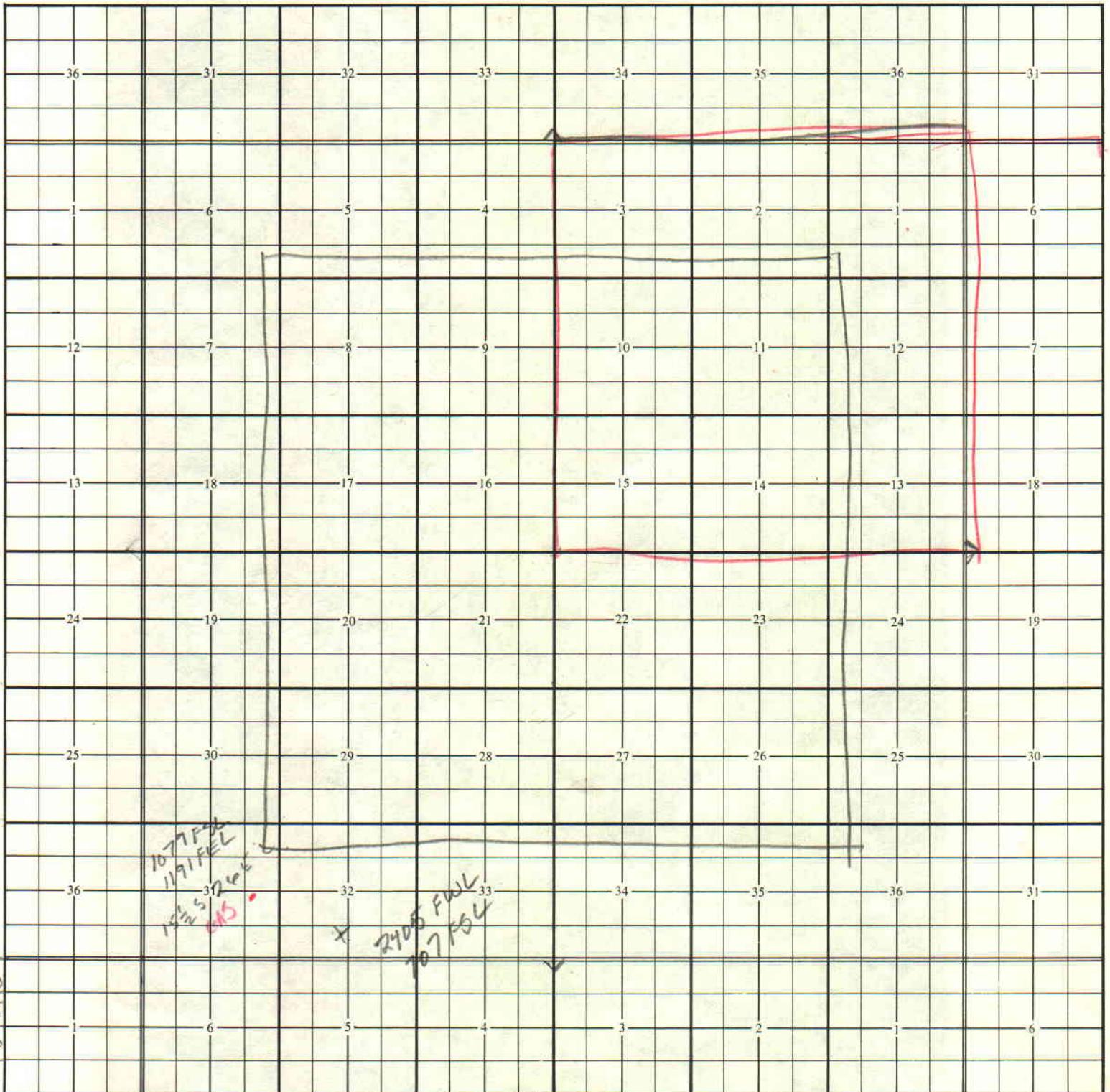
SCALE	1" = 1000'	DATE	7/8/82
PARTY	GS CM LZ	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	COSEKA

TXB
Teton Fed 1575, 265
1909 FSL
1191 FEL
Sec. 3

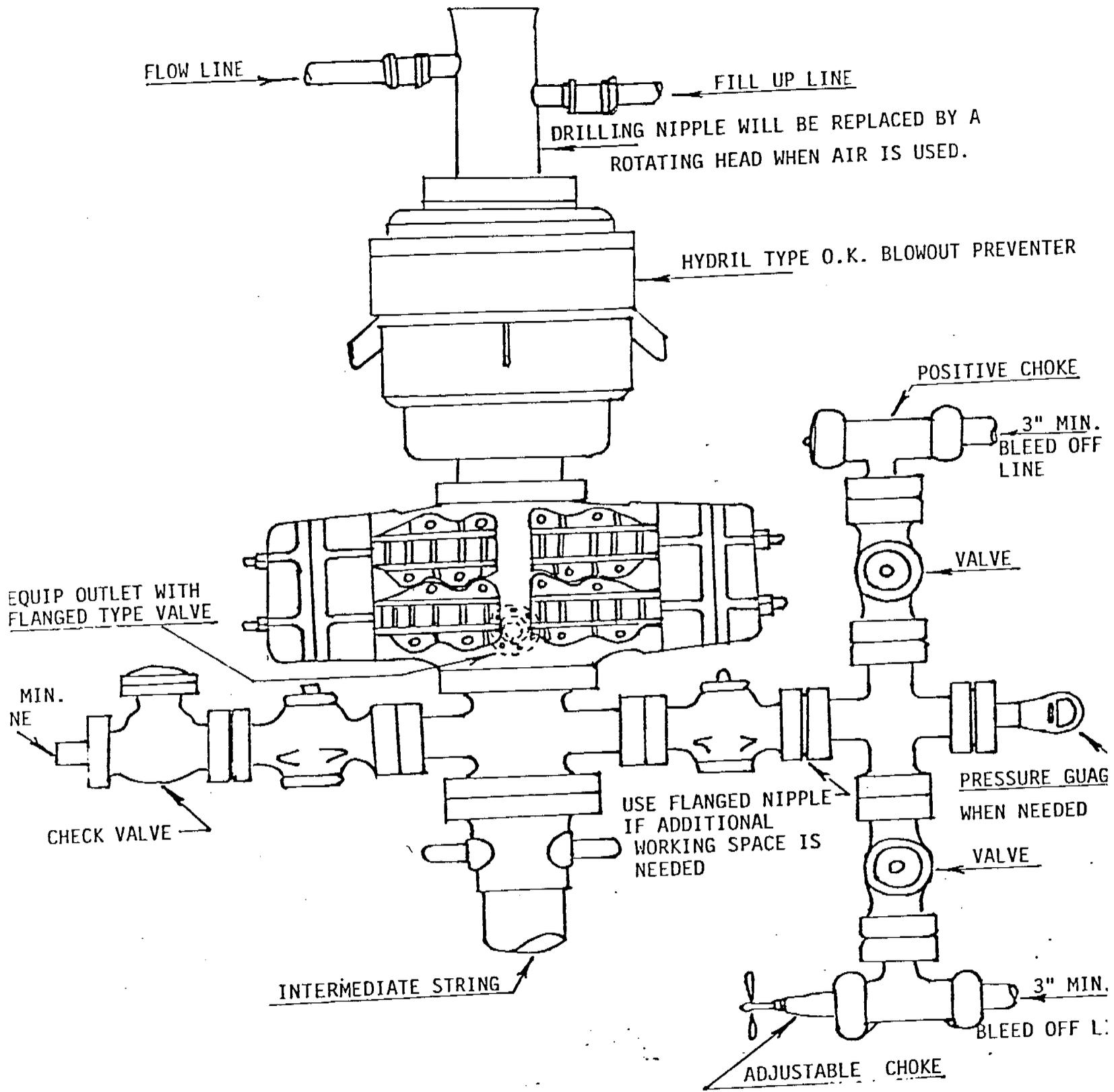
TOWNSHIP PLAT

Owner _____ Date _____

Township _____ Range _____ County _____



NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.



** FILE NOTATIONS **

DATE: 8-6-82

OPERATOR: COSEKA RESOURCES (USA) LTD

WELL NO: ^{State} 3-32-15 1/2-24

Location: ^{WESW} Sec. 32 T. 15 1/2 S R. 26 E County: GRAND

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30994

CHECKED BY:

8/4/82 verbal approval
Petroleum Engineer: 6-3-C *Unorthodox location due to topography.*
Appr. Conditional upon providing additional information.

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: State blanket

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Hot Line

P.I.

8-6-82. Yorum

A- Less than 500' from E Q/Q LINE and less than 4960' from gas well in sec 31 1079 FSL 1191 FEL.

B- No evidence of plugging bond.

C- Need to check with State Lands for lease & bond info.

D- Need to advise operator of spacing problems and rule C-3-(C).

E- Called Grand Junction and left msg for Stacy Stewart to return call. Explained nature of business to sec.

RJF/R, Verbal approval given 8/11/82 conditioned upon Cosca providing:

1). Topo exception letter for C-3 (C);

2). ownership plat for 660' radius.

3). Designation of Operator from lease owners.

*Suggested that Cosca apply for hearing before board to effect 320' here spacing for Section 32.

(Sec 31 west) & Sec. 4, 5, 6 (south) presently spaced 320's.)

8-11-82 - B/Cambot bond held by State Lands is only for 25,000. 50,000 is required, and Cosca should be requested to increase or supplement the bond. - Yorum

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COSEKA RESOURCES

WELL NAME: State #3-32-15 $\frac{1}{2}$ -26

SECTION SESW 32 TOWNSHIP 15 $\frac{1}{2}$ S RANGE 26 E COUNTY Grand

DRILLING CONTRACTOR 500 Drilling Co.

RIG # Salt Lake

SPUDDED: DATE 8-18-82

TIME 9:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jimmy Dean

TELEPHONE # 303-245-6220

DATE 8-19-82 SIGNED AS



COSEKA RESOURCES (U.S.A.) LIMITED

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

August 18, 1982

Utah Division of Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Attention: Ron Firth

Re: Topographical Exception
State of Utah 3-32-15 1/2-26
Grand County, Utah

Dear Sir:

The above referenced location is staked 2405' FWL, 707' FSL, Section 32, T15 1/2 S, R26E. The State of Utah requires 500' from any legal subdivision and this location is 235' from the 16th line therefore, we respectfully request a Topographical Exception. This is the only feasible spot for a well in the SE 1/4 SW 1/4.

The lease ownership is the same for the entire section with Natural Gas Corporation of California owning 37.5%, Mono Power owning 37.5%, Canadian Natural Resources owning 1.875% and Coseka Resources owning 23.125%.

If any additional information is required please let me know.

Sincerely,


Stacy Stewart
Field Services Administrator

SS/ejp

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AUG 23 1982

DIVISION OF
OIL, GAS & MINING

August 25, 1982

Coseka Resources (USA) Limited
P. O. Box 399
Grand Junction, Colorado 81502

RE: Well No. State of Utah 3-23-15 $\frac{1}{2}$ -26
SESW Sec. 32, T. 15 $\frac{1}{2}$ S, R. 26E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30994.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure



COSEKA RESOURCES (U.S.A.) LIMITED

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

well file

August 24, 1982

Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ron Firth

Re: Designation of Operator
3-32-15 $\frac{1}{2}$ -26
Grand County, Utah

Dear Sir:

Enclosed please find three signed copies of the Designation of Operator for the above referenced well.

Sincerely,

Stacy Stewart

Stacy Stewart
Field Services Administrator

SS/tdt

Enclosures

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AUG 26 1982

DIVISION OF
OIL, GAS & MINING

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: ML-26849

and hereby designates

NAME: Coseka Resources (U.S.A.) Limited
ADDRESS: 1512 Larimer, 200 Writer Square
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 15½ South, Range 26 East

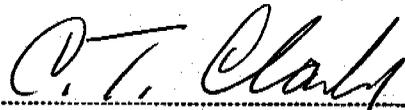
Section 32 SE¼ SW¼
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA



(Signature of lessee)

C. T. Clark, Jr., Attorney-in-Fact
7800 E. Union Avenue, Suite 800
Denver, Colorado 80237

(Address)

EVIDENCE OF AUTHORITY FOR ATTORNEY-IN-FACT
IS FILLED IN U-46900 AND SUCH
AUTHORITY IS STILL IN EFFECT.

August 19, 1982

(Date)

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator COSEKA RESOURCES (USA) Ltd. Representative Jimmy Dean (303-245-6220)

Well No. State of Utah Location SE 1/4 SW 1/4 Section 32 Township 15 1/2 S. Range 26 E
3-32-15 1/2-26

County Grand Field _____ State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 6400' Size hole and Fill per sack 6 1/2 " Mud Weight ' and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>7"</u>	<u>2760'</u>	<u>Surface</u>		<u>1. 6200'</u>	<u>5700'</u>	<u>500' plug</u>
				<u>2. 4200'±</u>		<u>100' plug</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>3. 50' in & 50' out of 7" casing shoe</u>		
<u>Mancos</u>	<u>3110'</u>	<u>3180'</u>		<u>4. 50' - surface w/marker</u>		
<u>Dakota</u>	<u>5860'</u>					

REMARKS

DST's, lost circulation zones, water zones, etc.,

Approved by R. J. Firth Date 8-27-82 Time _____ a.m.
 _____ p.m.

OIL & GAS CONSERVATION COMMISSION

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1B. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2,405' FWL, 707' FSL, Sec. 32, T15½S, R26E
At top prod. interval reported below
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
#26849

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
State of Utah

9. WELL NO.
3-32-15½-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 32, T15½S, R26E

14. PERMIT NO. N/A	DATE ISSUED	12. COUNTY OR PARISH Grand	13. STATE Utah
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15. DATE SPUNDED 8-18-82	16. DATE T.D. REACHED 8-28-82	17. DATE COMPL. (Ready to prod.) Plugged and Abandoned	18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 7,026' Ungr.	19. ELEV. CASINGHEAD --
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20. TOTAL DEPTH, MD & TVD 6,400'	21. PLUG. BACK T.D., MD & TVD P & A	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6,400'
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Plugged and Abandoned

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC/CNL, DLL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	310'	12 1/4"	Cemented w/200 sxs.	
7"	23#	2,710'	8 3/4"	Cemented w/350 sxs.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Plugged and Abandoned	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Under separate cover.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Dist. Prod. Engineer DATE 10-13-82

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 24, 1984

CERTIFIED RETURN RECEIPT REQUESTED P-402-457-088
Coseka Resources (USA), LTD
1512 Larimer Street, # 200
Denver, Colorado 80202-1602

Gentlemen:

Re: State 3-32-15 1/2-26, Sec. 32, T 15 1/2 S, R. 26E, Grand
County, Utah, Lease No. ML-26849.

The above referenced well location was visited on July 12, 1984, and you were contacted regarding this well in a letter dated September 11, 1984. The well was subsequently inspected on November 15, 1984 and it was found to be in the same condition as before. Please note the enclosed reports and previous letter.

The Board of Oil, Gas and Mining is authorized to seek civil penalties of up to \$10,000 per day for each day of violation if a non compliance is determined to be willful or negligent.

We therefore request you rehabilitate the location by filling in the pits, sumps, and holes to conform to surrounding contours. Then scarify the land to prevent topsoil erosion and reseed. Please in form this office immediately of your intent concerning the above requirements to avoid further action.

Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William E. Moore
Oil and Gas Field Specialist

sb
Enclosures
cc: R.J. Firth
J.R. Baza
Well File
9686T-32

file

COSEKA RESOURCES (U.S.A.) LIMITED
2512 E 1/2 ROAD, P. O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

RECEIVED
JAN 08 1985

January 3, 1985

DIVISION OF
OIL, GAS & MINING

Mr. John Baza
Chief Petroleum Engineer
State of Utah Natural Resources
Oil Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

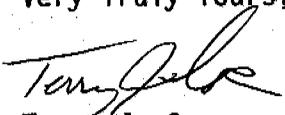
Re: State No. 3-32-15 1/2-26
Sec. 32, T15 1/2 S, R26E
Grand County, Utah
Lease No. ML-26849

Dear Mr. Baza:

Coseka Resources is in receipt of your letter of December 24, 1984, pursuant to the rehabilitation of the subject well pad.

Due to the current weather conditions, it is the opinion of Coseka Resources that the required dirt work can not be properly completed at this time. Therefore, it is requested that an extension be granted until moisture conditions are acceptable this coming spring. At that time, Coseka Resources will completely rehabilitate the location.

Please respond to this office. If I can be of further assistance, please do not hesitate to contact me.

Very Truly Yours,

Terry J. Cox
District Superintendent

TJC/js

cc: S. Wilkinson
File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 14, 1985

Mr. Terry J. Cox
Coseka Resources (U.S.A.) Limited
2512 E 1/4 Road
P.O. Box 399
Grand Junction, Colorado 81502

Dear Mr. Cox:

Re: Well No. State 3-32-15 1/2-26, Sec. 32, T. 15 1/2 S, R. 26E,
Grand County, Utah.

We have received and reviewed your reply dated January 3, 1985, concerning our request to perform surface reclamation at the above referenced well location.

It is certainly acceptable to this Division that rehabilitation work be commenced in the spring. Please inform this office by Sundry Notice when restoration work is completed. Otherwise, this letter shall serve as approval of your request for an extension and no other correspondence is required.

Thank you for your prompt consideration of this matter.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".
John R. Baza
Petroleum Engineer

cc: D.R. Nielson
R.J. Firth
Well File
0070T