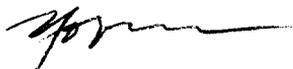


Approval granted on the provision that either the Pioneer #2, or the Pioneer 2-A be immediately plugged upon completion of the Pioneer 2-A as a gas well, so as to avoid production from both wells.



See Pioneer #2 well file for plat map
etc.; since this site is to redrill an
offset well because of deteriorating formation.

(500FSL, 1820FLVL, SEC 13, T 20S, R 23E,
SLBM, GRAND COUNTY, UT)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Thomas D. Harrison

3. ADDRESS OF OPERATOR
 1923 Wingate Drive, Grand Junction, CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 600' FSL, 1920' FWL Section 13, T-20S, R-23E, Grand County
 At proposed prod. zone Same *SESW* Utah

5. LEASE DESIGNATION AND SERIAL NO.
 U-0148171B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 Pioneer No. 2A

10. FIELD AND POOL, OR WILDCAT
Greater Area
 Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 s-13, T-20S, R-23E

12. COUNTY OR PARISH
 Grand County

13. STATE
 Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 600'

16. NO. OF ACRES IN LEASE 40

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. *140'

19. PROPOSED DEPTH 1180

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4640' GR

22. APPROX. DATE WORK WILL START* October 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7-5/8"	26 lb	120'	to surface
6-3/4"	4 1/2"	10.5 lb	1160'	50 sx

The proposed well will offset the present Pioneer No. 2 gas well by 140 feet.

The proposed well will be drilled by the same rig, and in the same manner as the original Pioneer No. 2 well, as shown in the Pioneer No. 2 drilling permit which was filed in 1980.

** The purpose for drilling the proposed offset well is due to formation damage and resultant decline of production of the Pioneer No. 2 gas well. It is hereby stipulated that if the offset well is successful, the Pioneer No. 2 well will be promptly

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. plugged in accordance with State and Federal regulations, prior to any gas production from said offset well.

SIGNED Thomas D. Harrison TITLE Operator DATE 8/9/82

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 8-23-82
 BY: James L. Street

*See Instructions On Reverse Side

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES AND ENERGY
in and for the STATE OF UTAH

IN THE MATTER OF THE APPLICATION)	
OF THOMAS D. HARRISON FOR AN)	ORDER
EXCEPTION TO THE WILDCAT WELL)	
SPACING PATTERN ESTABLISHED BY)	CAUSE NO. 102-44
THE ORDER ISSUED IN CAUSE NO. 102-16B)	

This cause came on for hearing before the Board of Oil, Gas and Mining, at 10:00 a.m., on Monday, July 26, 1982, in Room 303 of the State Capitol Building, Salt Lake City, Utah, pursuant to an Order to Show Cause why an exception to the wildcat well spacing pattern established by the Order issued in Cause No. 102-16B should not be allowed.

The following Board Members were present for the determination:

- Charles R. Henderson, Chairman
- Herm Olsen, Presiding Chairman
- Edward T. Beck
- E. Steele McIntyre
- John L. Bell
- Margaret R. Bird
- Robert R. Norman

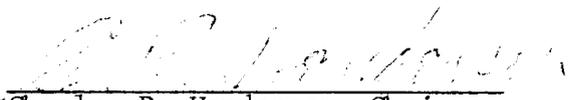
NOW, THEREFORE, the Board, being fully advised in the premises, finds as follows:

- (1) Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board,
- (2) No objections were received or appearances made entering objections to the application, and
- (3) There will be no violation of correlative rights by the granting of said application.

IT IS THEREFORE ORDERED BY THE BOARD THAT the application of Thomas D. Harrison be granted allowing an exception to the provisions of the Order issued in Cause No. 102-16B so as to permit the drilling of the Pioneer No. 2A well which is located 600 feet from the South line and 1920 feet from the West line of Section 13, Township 20 South, Range 23 East, SLBM, Grand County, Utah, providing the deteriorating Pioneer No. 2 gas well located 500 feet from the South line and 1820 feet from the West line of Section 13, Township 20 South, Range 23 East, SLBM, Grand County, Utah, be immediately and properly plugged should the Pioneer No. 2A well be completed as a gas well.

DATED this 26th day of July, 1982.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


Charles R. Henderson, Chairman


Herm Olsen, Presiding Chairman

Edward T. Beck

E. Steele McIntyre

John L. Bell

Margaret R. Bird

Robert R. Norman

** FILE NOTATIONS **

DATE: 8-23-82

OPERATOR: Thomas Harrison

WELL NO: Fed Pioneer #2A

Location: SESW Sec. 13 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30993

CHECKED BY:

Petroleum Engineer: _____

Director: spacing exception to Case # 102-1613 approved at 7-26-82 Board hearing to allow less than 1320' from Thomas #2 well, and its offset from the existing that deteriorating Pioneer #2 well 100' south and 100' west of this site.
Administrative Aide: provided one of the 2 wells is plugged immediately after completion of the Pioneer 2-A well unless it completes as an oil well. Gas production from both wells is not authorized.

APPROVAL LETTER:

Bond Required: Fed ^{ok} blowout

Survey Plat Required:

Order No. 102-1613 - EXCEPTION
7-26-82

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site OK

Lease Designation Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

August 23, 1982

Mr. Thomas D. Harrison
1923 Wingate Drive
Grand Junction, Colorado

RE: Well No. Federal Pioneer #2-A
Sec. 13, T. 20S, R. 23E
Grand County, Utah

Dear Mr. Harrison:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B Exception dated July 26, 1982. Approval granted on the provision that either the Pioneer #2, or the Pioneer #2-A be immediately plugged upon completion of the Pioneer #2-A so as to avoid production from both wells.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

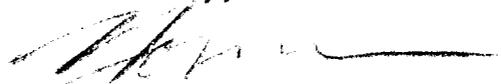
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30993.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERALS (Other instructions on reverse side)
OIL & GAS OPERATIONS RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> SALT LAM <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-0148171B	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Thomas D. Harrison			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1923 Wingate Drive, Grand Junction, CO 81503			8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface SESWSE S-13, T-20S, R-23E, Grand County, Utah At proposed prod. zone 600' FSL, 1920' FWL			9. WELL NO. Pioneer 2A	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles North Cisco, Utah			10. FIELD AND POOL, OR WILDCAT Cisco Spgs. Development	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 600'		16. NO. OF ACRES IN LEASE 40	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (see note) 100'		19. PROPOSED DEPTH 1200'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4652' GR			22. APPROX. DATE WORK WILL START* Oct 20, 1982	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 3/4"	28 lb	130'	Circ to surface
6 3/4"	4 1/2"	10.5 Lb	TD	As required

Note: Proposed well is a 100 foot twin to the Pioneer No.2 gas well which is experiencing a production decline due to formation damage when drilled. This redrill will be done with air. Casing will be set on the Dakota, and the productive formation drilled out from within the 4 1/2" casing on air. In the event the proposed well is a producer, which is most likely, the Pioneer No. 2 well will be immediately plugged prior to any production from the new well. The Utah Oil and Gas Board has already approved the drilling of this proposed well. The proposed well will be drilled by the same truck mounted rig, and in the same manner as the original Pioneer No. 2 well. Please refer to its original Application for Permit to Drill (Copy enclosed, per request of Mr. Ed. Guynn) The original surface use agreement with Patsantaras Land & Livestock Co. allows for the drilling of the proposed well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

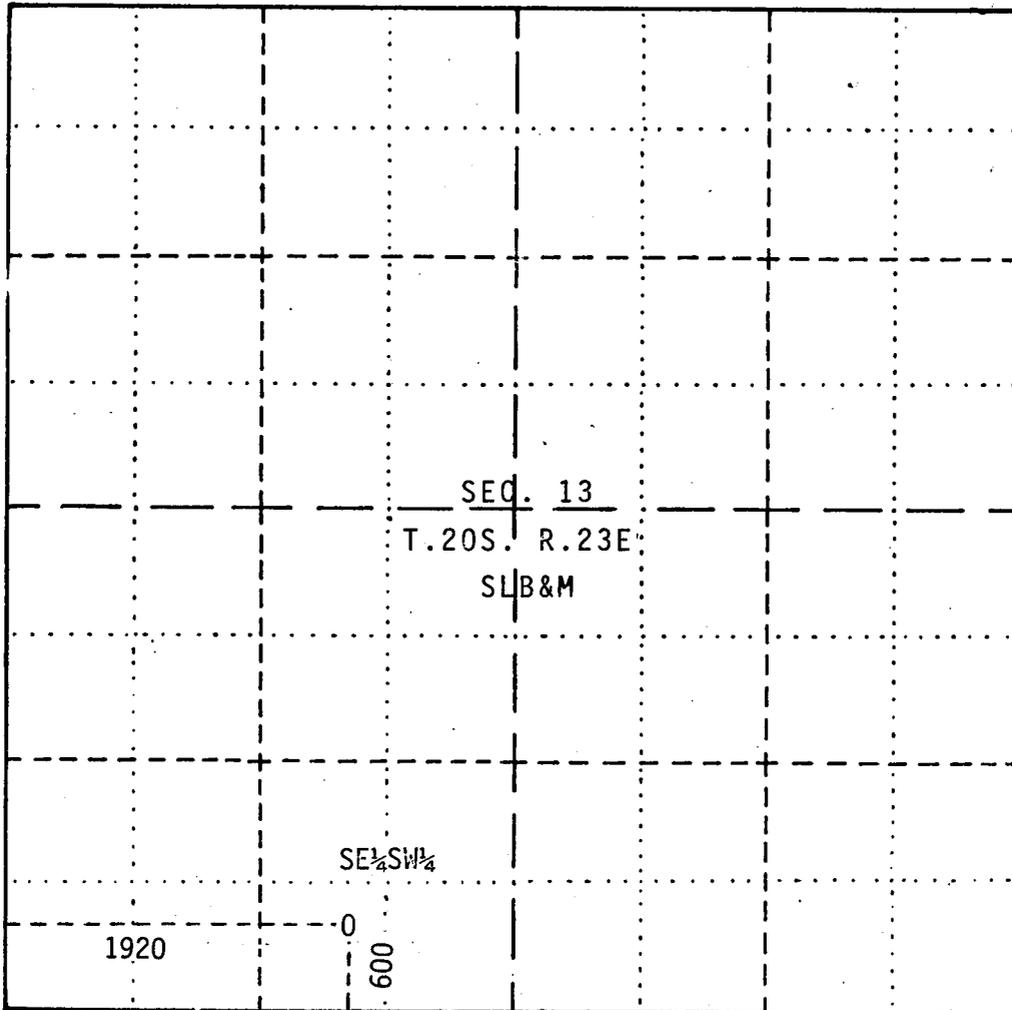
24. SIGNED Thomas D Harrison TITLE Operator DATE October 2, 1982

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W. M. Marten FOR E. W. GUYNN DATE NOV 30 1982
TITLE DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL DATED 1/1/80

State O and G



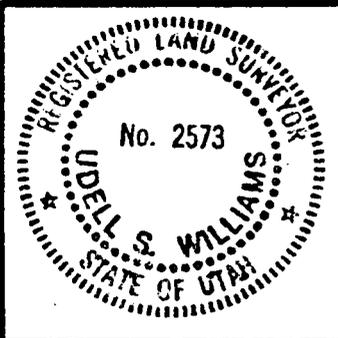
SCALE: 1" = 1000'

PIONEER 2A

Located North 600 feet from the South boundary and East 1920 feet from the West boundary of Section 13, T.20S., R.23E., SLB&M

Groundline Elev. 4652

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

PIONEER 2A
SW 1/4 SE 1/4 SW 1/4 SEC 13
T20S, R23E, SLB&M

SURVEYED BY: DATE:
DRAWN BY: USW DATE: 9/20/82

Thomas D. Harrison
Well No. Pioneer 2A
Section 13, T20S,R23E
Grand County, Utah
Lease No. U-148171-B

Supplemental Stipulations:

1. In the event production is established, well Pioneer #2 will be plugged and abandoned to meet State requirements.
2. Blooie lines will be misted to insure safe operations.
3. New access road will enter from the east and will be crowned and borrowed ditched.
4. Flowlines will follow west to existing well for production.
5. A blind & pipe ram BOP is needed. A bag type BOP is not sufficient.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 16, 1982

Temple A. ...
Clean Energy ...

RECEIVED
NOV 26 1982

DIVISION OF
OIL, GAS & MINING

Mr. Thomas D. Harrison
1923 Wingate Drive
Grand Junction, Colorado 81503

RE: Noneompliance with the Rules and Regulations of the Division
of Oil Gas and Mining

Dear Mr. Harrison:

Personnel of the Division of Oil, Gas and Mining inform me that activity has occurred on the Pioneer 2A well since August, 1982.

The Division has received drilling logs on the aforereferenced well. However, our records are totally devoid of drilling information, well completion reports, or monthly sundry notices. These records must be submitted to the Division of Oil, Gas and Mining no later than November 20, 1982.

Regrettably, this is the second letter I have had to issue to you since May, 1982. My letter of May 14, 1982 identified a probably flagrant disregard for the rules and regulations of the Division. You in turn indicated that my detection of a consistent disregard for applicable rules and regulations was erroneous. I will not address the issue again. In the future, please be advised that any failure to supply the necessary information will be summarily handled by scheduling an Order to Show Cause before the Board of Oil, Gas and Mining.

Should you fail to supply the requested information by November 20, 1982 I shall issue an Order to Show Cause for the December 1982 Board hearings.

Please govern yourself at all times so that you are in compliance with the Rules and Regulations of the Division of Oil, Gas and Mining.

Dear Ms Driscoll

11-21-82

Very truly yours,

Carolyn Driscoll

Carolyn Driscoll
Special Assistant Attorney General

the logs + completion reports for the Pioneer 2 were hand delivered to Mr. Feight last spring. CS/as

Nothing has been done on the Pioneer 2A in as much as the drilling permit has not been received. I will advise the Division when work begins on the Pioneer 2A.

Sincerely,
an equal opportunity employer • please recycle paper

9291



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 24, 1983

Thomas D. Harrison
1923 Wingate Drive
Grand Junction, Colorado 81503

Re: Well No. Pioneer # 2A
600' FSL, 1920' FWL
SW SE, Sec. 13, T. 20S, R. 23E.
Grand County, Utah

Dear Mr. Harrison:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

File

Norman H. Bangertter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 9, 1984

Mr. Thomas D. Harrison
Oil and Gas Operator
1923 Wingate Dr.
Grand Junction, Colorado 81503

COPY

Dear Mr. Harrison:

RE: State Lease No. ML-27798, N 1/2 Sec. 2, T.21S, R. 23E, Grand County, Utah.

According to State Lease Records you have owned 81 1/4 % interest in the above referenced lease since 12-1-80. On this lease exist four wells under your ownership which are of interest to the Division; Crest 2-8, Escondido #1, Pioneer # 1, Pioneer # 2-1. These well sites and records are unsatisfactory for the reasons on the attached list. The list also suggests methods of bringing these wells into compliance with State Regulations.

The Board of Oil, Gas and Mining is authorized to seek civil penalties of up to \$10,000 per day for each day of violation if a noncompliance is determined to be willful or negligent. Therefore, please inform this office of your intent concerning the above requirements to avoid further action.

Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore
Oil & Gas Field Specialist

sb
Attachments
cc: R.J. Firth
J.R. Baza
9686T-43-42

Attachment 1
Thomas D. Harrison
January 9, 1985

The Crest 2-8, Sec. 2, T. 21S, R. 23E, of the above referenced lease is still under the name of Cest Oil Corporation in our records. Rule C-22 (a3)-Report of Operations and well status report (3) Shut In Wells: states that where the well is shut-in indefinitely, said reports must be made annually and must be filed on or before the sixteenth (16) day of January each year. There have been no well status reports filed since 1977 for this well. There is also no legal identification on this well. Rule C-7, Identification, states that every producible well shall be identified by a sign posted in a conspicuous place near the well and be of durable construction. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, and range.

The Escondido # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed as operated by Petrovest International, however no Designated Agent or Operator has been filed since Crest Oil Corporation has owned this well. Please file a change of operator to confirm who has the right to produce and appropriate oil and /or gas from this well. This well is also lacking Shut-In status Reports.

The Pioneer # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is properly listed under your operatorship. However the well lacks yearly well status reports, and lacks legal identification. This well must be properly signed and the records brought up to date.

The Pioneer 2-1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed under your operatorship. According to our records you planned to plug and abandon this well on May 1, 1981, however no subsequent reports of abandonment, spudding, completion, have been filed or a proper marker found on site. Rule C-5 states that within 90 days after suspension of operation, abandonment of or the completion of any well drilled, a well log shall be filed with the commission on form OGC-3, together with a copy of the electric and radioactivity logs, if run. Rule C-22 (1) states that monthly drilling reports must be filed during operations, Rule D-1 notice of intention to plug and abandon shall be upon a form prescribed (OGC-1) and shall contain all information requested thereon. Rule D-2 Report of Abandonment and Plugging states that within 30 days after the plugging of any well has been accomplished, the owner or operator shall file a plugging report with the Division on form OGC-1. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs, records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used.

Attachment 1 continued

Rule D-4-Markers for Abandon wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and the name of the lease. The marker shall be not less than (4) four inches in diameter and not less than (10) ten feet in length, of which (4) four feet shall be above the ground level; the remainder being securely embedded in cement. The top of the pipe must be permanently sealed. The well should be immediately brought into compliance with the above stated rules.



United States Department of the Interior

IN REPLY REFER TO

3162 (U-065)

BUREAU OF LAND MANAGEMENT
Moab District
P. O. Box 970
Moab, Utah 84532

FEB 28 1985

RECEIVED

MAR 04 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Claudia L. Jones

Re: Request on Status of Wells

Gentlemen:

We are replying to your various requests for status on the following wells:

- 1) Amoco Production Company
Well No. Desert Lake Unit 2
Sec. 13, T. 17 S., R. 12 E.
Lease U-21794

Rescinded APD January 28, 1985.

- 2) Thomas D. Harrison
Well No. Pioneer 2A
Sec. 13, T. 20 S., R. 23 E.
Lease U-0148171-B

Grand Resource area is involved in field inspections trying to identify which well is producing on this lease, the Pioneer 2 or Pioneer 2A.

- 3) Skyline Oil Company
Well No. Federal 10-11
Sec. 10, T. 16 S., R. 12 E.
Lease U-43777

Rescinded APD January 28, 1985.



Save Energy and You Serve America!

SI C
(1983)

SUBMIT IN T... CATE*

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MINERALS MANAGEMENT (Other Instructions on reverse side)
OPERATIONS RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN SALT LAKE PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Thomas D. Harrison

3. ADDRESS OF OPERATOR
1923 Wingate Drive, Grand Junction, CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
SESWE S-13, T-20S, R-23E, Grand County, Utah
At proposed prod. zone
600' FSL, 1920' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 miles North Cisco, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
600'

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (see note)
100'

19. PROPOSED DEPTH
1200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4652' GR

22. APPROX. DATE WORK WILL START*
Oct 20, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 3/4"	28 lb	130'	Circ to surface
6 3/4"	4 1/2"	10.5 Lb	TD	As required

Note: Proposed well is a 100 foot twin to the Pioneer No.2 gas well which is experiencing a production decline due to formation damage when drilled. This redrill will be done with air. Casing will be set on the Dakota and the productive formation drilled out from within the 4 1/2" casing on air. In the event the proposed well is a producer, which is most likely, the Pioneer No. 2 well will be immediately plugged prior to any production from the new well. The Utah Oil and Gas Board has already approved the drilling of this proposed well. The proposed well will be drilled by the same truck mounted rig, and in the same manner as the original Pioneer No. 2 well. Please refer to its original Application for Permit to Drill (Copy enclosed, per request of Mr. Ed. Guynn) The original surface use agreement with Patsantaras Land & Livestock Co. allows for the drilling of the proposed well

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. *Double form (blow and pipe) blowout preventer required!*

24. SIGNED _____ TITLE Operator DATE October 2, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY *W.T. Maitte* FOR E. W. GUYNN DATE NOV 30 1982
TITLE DISTRICT OIL & GAS SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Operator

SUBMIT IN DUPLICATE*

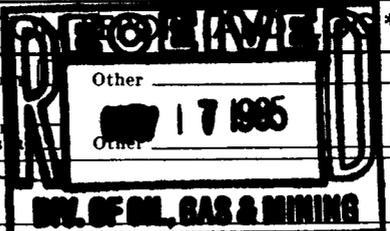
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

U-6148171B

14

WELL COMPLETION OR RECOMPLETION REPORT



1a. TYPE OF WELL: OIL WELL GAS WELL

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIF. RES.

2. NAME OF OPERATOR: B.L. Oil and Gas
Thomas D. Harrison

3. ADDRESS OF OPERATOR: 1923 WINGATE DR. GRAND JCT COLO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE SW S-13, T-20S, R-23E
At top prod. interval reported below 600 FSL 1920 FWL
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. PIONEER 2A

10. FIELD AND POOL, OR WILDCAT Greater Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S-13 T-20S R-23E SLBM

12. COUNTY OR PARISH GRAND

13. STATE C UTAH

14. PERMIT NO. 43-09-30993 DATE ISSUED 11/30/82

15. DATE SPUNDED 10/2/83 16. DATE T.D. REACHED 10/7/83 17. DATE COMPL. (Ready to prod.) 10/10/83

18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 4652 GR 19. ELEV. CASINGHEAD 4654

20. TOTAL DEPTH, MD & TVD 1283 21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1260 - 1283 DAKOTA

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 7/8"</u>	<u>24 #</u>	<u>120'</u>	<u>12 1/2</u>	<u>CIRC TO SURFACE</u>	<u>NONE</u>
<u>5 1/2</u>	<u>15.5 #</u>	<u>1260'</u>	<u>6 3/4</u>	<u>10 SX</u>	<u>NONE</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>NONE</u>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 3/8</u>	<u>1276</u>	<u>NO</u>

31. PERFORATION RECORD (Interval, size and number) OPEN HOLE 1260 - 1283

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>NONE</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION 10/15/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>10/10/83</u>	<u>1</u>	<u>1/2</u>	<u>→</u>		<u>APPROX 13 MCF</u>	<u>-0-</u>	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>43</u>	<u>87</u>	<u>→</u>		<u>315</u>	<u>-0-</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas D Harrison TITLE Operator DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DAKOTA	1260	1283	<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p style="text-align: center;">37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">38. GEOLOGIC MARKERS</p> <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px;"> <p style="text-align: center;">TO</p> </div> <div style="border: 1px solid black; padding: 2px;"> <p style="text-align: center;">FROM</p> </div> </div> <p style="text-align: center; margin-top: 5px;">NAME</p> </div>



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED
JAN 13 1987

November 12, 1986

DIVISION OF
OIL, GAS & MINING

RETURN RECEIPT REQUESTED
P 402 459 517

Mr. Thomas D. Harrison
2207 Three Kings Court
Park City, Utah 84060 7307

Dear Mr. Harrison:

Re: Monthly Oil and Gas Production and Disposition Reports - Utah
Account No. N1610 - Pioneer #1, Pioneer #2, Pioneer #2A,
Escondito #1 and Harrison Federal 31-1 wells

In spite of the Division's repeated requests, you have failed to respond and provide the required Monthly Oil and Gas Production and Disposition Reports for the past several months. Rules 812 and 813, The Oil and Gas Conservation General Rules of the Utah Board of Oil, Gas and Mining, require that these reports be filed 45 days from the end of the month in which the oil and/or gas was produced.

It is our desire that this delinquent reporting circumstance be resolved immediately, therefore we request that the required delinquent reports be submitted to this office within five (5) working days from receipt of this letter.

In the event that the reports are not timely submitted and received by the Division as described above, an Order to Show Cause and Notice of Hearing will be immediately issued for a hearing before the Board of Oil, Gas and Mining to consider the matter. Therefore, compliance with the necessary reporting requirements would be prudent and appropriate in order to avoid such Board action.

Sincerely,



R. J. Firth
Associate Director, Oil and Gas

vlc
cc: Dianne R. Nielson
Norman C. Stout
Suspense File
0335S-77,78

Dear Ron:

1-64-87
My Tel No. 649-1444
PARK CITY

015.03E 2

015.03E 2

The Pioneer 1 well and Escobedo 1 well were both sold to Master Petroleum (Don + Tom Kucel) in April 1986. Lease ML-27798 was also assigned over to them at that time. They are currently producing both wells.

005.03.13

The Pioneer 2 well was plugged in Oct 1983 at the time the Pioneer 2A well was drilled. The Pioneer 2A has been shut in since Feb 1986. I will submit the delinquent reports ASAP.

005.04.31

The Harrison Federal 31-1 was drilled dry + sold to Raphael Pampelly III (or Jr.) along with its lease U-027403 in 1981. They plugged the well and drilled another in the NW/4, S-36, which well is in production. Sincerely, Thomas D. Harrison

3-009



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

3160
(U-0148171-B)
(U-011879-A)
(U-065)

FEB 16 1989

Mrs. Pam Kenna
State of Utah, Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
FEB 21 1989

Re: Monthly Report of Operations (MROs)
Thomas D. Harrison-Operator
Federal Leases U-011879-A and U-0148171-B
Grand County, Utah

DIVISION OF
OIL, GAS & MINING

Dear Mrs. Kenna;

As discussed during the telephone conversation you had with a member of my staff on February 10, 1989, this office does have information regarding production on wells operated by Mr. Harrison on the leases listed above. A short history of each well follows:

- 1) Harrison Federal 31-1 (43-019-30339), Lease U-01879-A
NENE Section 31, T. 20 S., R. 24 E.

This well was drilled in November 1979 and completed for production in December 1979. Initial production tests produced 2 barrels of oil and 10 barrels of water in 1 hour. The well was shut in and no production recovered. The well was subsequently plugged and abandoned in September 1985.

- 2) Pioneer 2 (43-109-30751), Lease U-0148171-B
SESW Section 13, T. 20 S., R. 23 E.

This well was drilled in February 1981 and completed for production in the same month. Initial production tests produced 140 MCF of gas per day during a 4-hour test. The well produced and sold gas to Northwest Pipeline from March 1981 through October 1983. MROs filed with this office are attached. The well was subsequently plugged and abandoned in October 1983.

- 3) Pioneer 2-A (43-019-30993), Lease U-0148171-B
SESW Section 13, T. 20 S., R. 23 E.

This well was drilled in October 1983 and completed for production in the same month. Initial production tests produced 315 MCF of gas per day during a 1-hour test. The well produced and sold gas to Northwest Pipeline from October 1983 through March 1986. MROs filed with this office are attached. Field inspections show that the well has remained shut in with no sales of gas from March 1986 through the present. All MROs from August 1988 through the present are now filed with Minerals Mangement Service (MMS) in Denver, Colorado. Neither this office nor MMS has received reports from Mr. Harrison since December 1987.

We hope that this information is of use to you. Please feel free to contact this office, if you have any further questions or comments.

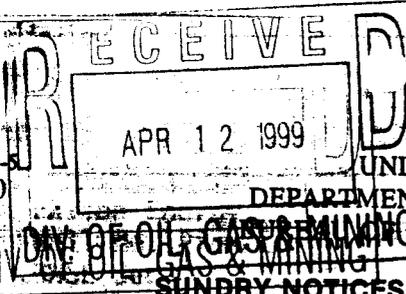
Sincerely yours,

William C. Stinger

District Mangager

Enclosures
MROs as stated

ACTING



Form 3160-5 (June 1990)

APR 12 1999

UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. U-0148171B

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE BUREAU OF LAND MGMT

1. Type of Well Oil Well Gas Well Other

2. Name of Operator FALCON ENERGY L.L.C. 670 West 3560 South Salt Lake City, Utah 84115

3. Address and Telephone No. (801) 289-0701 • Fax (801) 289-0761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SW S-13, T-20S, R-23E, GRAND COUNTY, UT

7. If Unit or CA, Agreement Designation

8. Well Name and No. PIONEER 2A

9. 2 API Well No. 43-0198-30993

10. Field and Pool, or Exploratory Area CISCO

11. County or Parish, State GRAND COUNTY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water. Includes handwritten entry: Other CHANGE OF OPERATOR and CHANGE OF BOND.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL HAS BEEN SOLD TO US BY THOMAS D. HARRISON. PLEASE TAKE THIS WELL OFF HIS STATE-WIDE FEDERAL BOND, AND PLACE IT ON TO FALCON ENERGY, LLC'S, STATE-WIDE FEDERAL BOND PLEASE CHANGE THE OPERATOR OF THE WELL TO: FALCON ENERGY, LLC. BLM Bond #UT 1049 \$25,000 3/10

14. I hereby certify that the foregoing is true and correct. Signed Douglas A. Powell Title Manager Date 4/1/99

Approved by William Stinger Title Assistant Field Manager, Division of Resources Date 4/6/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: DOGM 4/1/99 mm

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMITS TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
U-014871B

6. If Indian Allottee or Tribe Name

7. Unit Agreement Name

1. Type of Well: OIL GAS OTHER

8. Well Name and Number:
PIONEER 2A

7. Name of Operator:
THOMAS D. HARRISON

9. API Well Number:
43-019-30993

8. Address and Telephone Number:
2207 3KWBS CT, PARK CITY, UT

10. Field and Pool, or Wildcat:
CISCO

4. Location of Well:
Footage:
Co. Sec., T., R., M.: **SE/SW S-13, T-20S R-23E, SLBM** County: **GRAND**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submitt in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other:

- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other: **Operative Change**

- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut Off

Date of work completion _____

Report results of Multiple Completions and Re-completions to different reservoirs on WELL COMPLETION OR RESUMPTION REPORT AND LOG (as applicable).
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is discontinuously drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

**WELL AND LEASE WAS SOLD TO FALCON ENERGY CORP.
EFFECTIVE APRIL 1, 1999. FALCON IS THE NEW
WELL OPERATOR.**

13. Name & Signature: **Thomas D Harrison**

Title:

Date: **4/12/00**

(This space for State use only)

ROUTING:

1-GLH	4-KAS <input checked="" type="checkbox"/>
2-CDW	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

TO:(New Operator) FALCON ENERGY LLC
 Address: 510 WEST 3560 SOUTH
SALT LAKE CITY, UT 84115
 Phone: 1-(801) 269-0701
 Account No. N6710

FROM:(Old Operator) THOMAS D. HARRISON
 Address: 2207 THREE KINGS COURT
PARK CITY, UT 84060
 Phone: 1-(435)-647-9611
 Account No. N1610

WELL(S):	CA No.	N/A	or N/A	Unit
Name: JACOBS 1	API: 43-019-30378		Entity: 567 S 13 T 20S R 23E	Lease: U-7945
Name: PIONEER 2A	API: 43-019-30993		Entity: 10976 S 13 T 20S R 23E	Lease: U-0148171B
Name: _____	API: _____		Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____		Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____		Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____		Entity: _____ S _____ T _____ R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. **Has new operator change been logged in?**
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 4-12-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-12-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 012532, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 4-6-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. N2195		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: <u>Grand</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE 	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006


Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 31 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU#148171-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL PIONEER 2A

9. API Well No.
43019 - 30993

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State
GRAND COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RUNNING FOXES PETROLEUM, INC.

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SW SEC. 13 T20S - R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

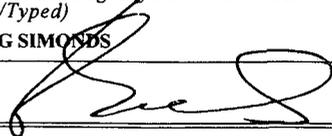
RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **GREG SIMONDS** Title **V.P. OPERATIONS**

Signature  Date **05/30/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Title **Division of Resources** Date **6/12/06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
Conditions Attached
JUN 19 2006
DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well No. 2A
Section 13, T20S, R23E
Lease UTU0148171B
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER:	
9. API NUMBER:	
10. FIELD AND POOL, OR WILDCAT:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>	
2. NAME OF OPERATOR: Falcon Energy LLC	
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>	PHONE NUMBER: <u>(970) 234-8095</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) Wayne Stant TITLE Manager
 SIGNATURE Wayne O Stant DATE 11-14-06

(This space for State use only)

APPROVED 12/14/2006
Erlene Russell
 (5/2000) Division of Oil, Gas and Mining
 Erlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006
 DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 5/15/2006	
FROM: (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/14/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**600' fsl & 1920' fwl SE SW
 S13 T20S R23E**

5. Lease Serial No.
UTU 148171-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Fed Pioneer 2A

9. API Well No.
43-019-309-93-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production annulus & surface annulus with cement from total depth to the surface. Surface casing (8 5/8", 24#) was set at 120' GL & production casing (5.5", 15.5#) was run to 1260' GL. A CIBP was encountered at 1203' GL. Upon completion of cementing a standard P&A marker will be erected w/all pertinent well information welded onto it. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning. *Per Neil Sharp 5/23/08 - Fill casing from TD to surface w/ cement*

Attached: Well Schematic

CC: UT DOGM

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 5/23/08
D. Sharp

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Neil D. Sharp Title Geologist

Signature *Neil D. Sharp* Date 04/29/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 5.28.2008

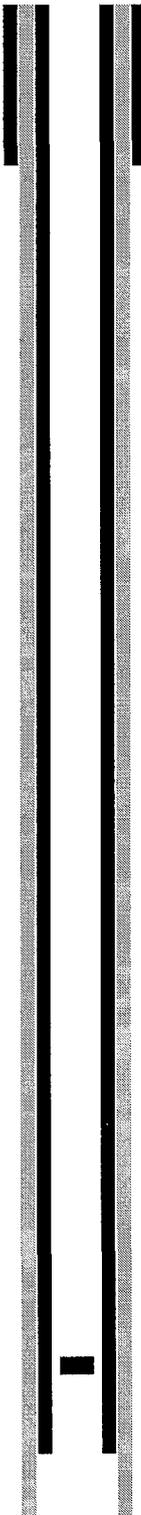
Initials: KS

RECEIVED
MAY 06 2008
DIV. OF OIL, GAS & MINING

Lease #: UTU 148171-B
Entity #: 10976

Pioneer 2A
SE SW
600' fsl & 1920' fwl
Sec 13 T20S R23E
Elevation: 4652' GL
43-019-30993

Spud: October 2, 1983
Complete: October 10, 1983



120' of 8 5/8" (24#); unknown amount of cement used to set surface casing

1260' of 5 1/2" (15.5#); 10 sacks of cement

Zone: K Dakota
IP: 315 mcf (from Kcm)
Total Oil: 0 bbl
Total Gas: 127,202 mcf
Total Water: 5 bbl
GOR:
API/Gravity:

Perforations unknown (Assume production coming out of Kd2)

Logger TD @ 1203' GL (CIBP?)

Open Hole from 1260'-1283' GL according to Well Completion Report (?)

TD: 1283' GL
PBSD: 1260' GL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

6. LEASE DESIGNATION AND SERIAL NUMBER:

UTU 148171-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Fed Pioneer 2A

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

9. API NUMBER:

4301930993

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 600' FSL & 1920' FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 20S 23E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RFP intends to P&A this well, but due to operational priorities it will not perform this action until sometime to be determined in the near future. This well is currently not producing and is currently in Shut-In status. Prior to commencement of the plugging, RFP will inform the State. If there are any questions please contact RFP via the information above.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE *Kent Keppel*

DATE 4/9/2009

(This space for State use only)

RECEIVED

APR 14 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 148171-B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		8. WELL NAME and NUMBER: Fed Pioneer 2A
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		PHONE NUMBER: (720) 889-0510	9. API NUMBER: 4301930993
4. LOCATION OF WELL FOOTAGES AT SURFACE: 600' FSL & 1920' FWL		10. FIELD AND POOL, OR WILDCAT: Greater Cisco	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 20S 23E 6		COUNTY: Grand	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Kent Keppel</i></u>	DATE <u>5/14/2009</u>

(This space for State use only)

RECEIVED
MAY 19 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 148171-B

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Fed Pioneer 2A

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

9. API NUMBER:
4301930993

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **600' FSL & 1920' FWL**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 13 20S 23E 6**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RFP intends to P&A this well, but due to operational priorities it will not perform this action until sometime to be determined in the near future. This well is currently not producing and is currently in Shut-In status. Prior to commencement of the plugging, RFP will inform the State. If there are any questions please contact RFP via the information above.

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE *Kent Keppel*

DATE 7/13/2009

(This space for State use only)

RECEIVED

JUL 15 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 148171-B
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 600' fsl & 1920' fwl SE SW S13 T20S R23E		8. Well Name and No. Fed Pioneer 2A
		9. API Well No. 43-019-309-93-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1112' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 180' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 170'-172' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010

Initials: KS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Neil D. Sharp		Title Geologist
Signature 	Date 07/21/2010	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by	Title Pet. Eng.	Date 8/16/10
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGM	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)
* A 100' cement plug should be placed on case @ 1112'. **JUL 26 2010**

DIV. OF OIL, GAS & MINING

Lease #: UTU 148171-B
Entity #: 10976

Pioneer 2A
SE SW
600' fsl & 1920' fwl
Sec 13 T20S R23E
Elevation: 4652' GL
43-019-30993

***All tubing & rods pulled;
Well to be P&A'd**

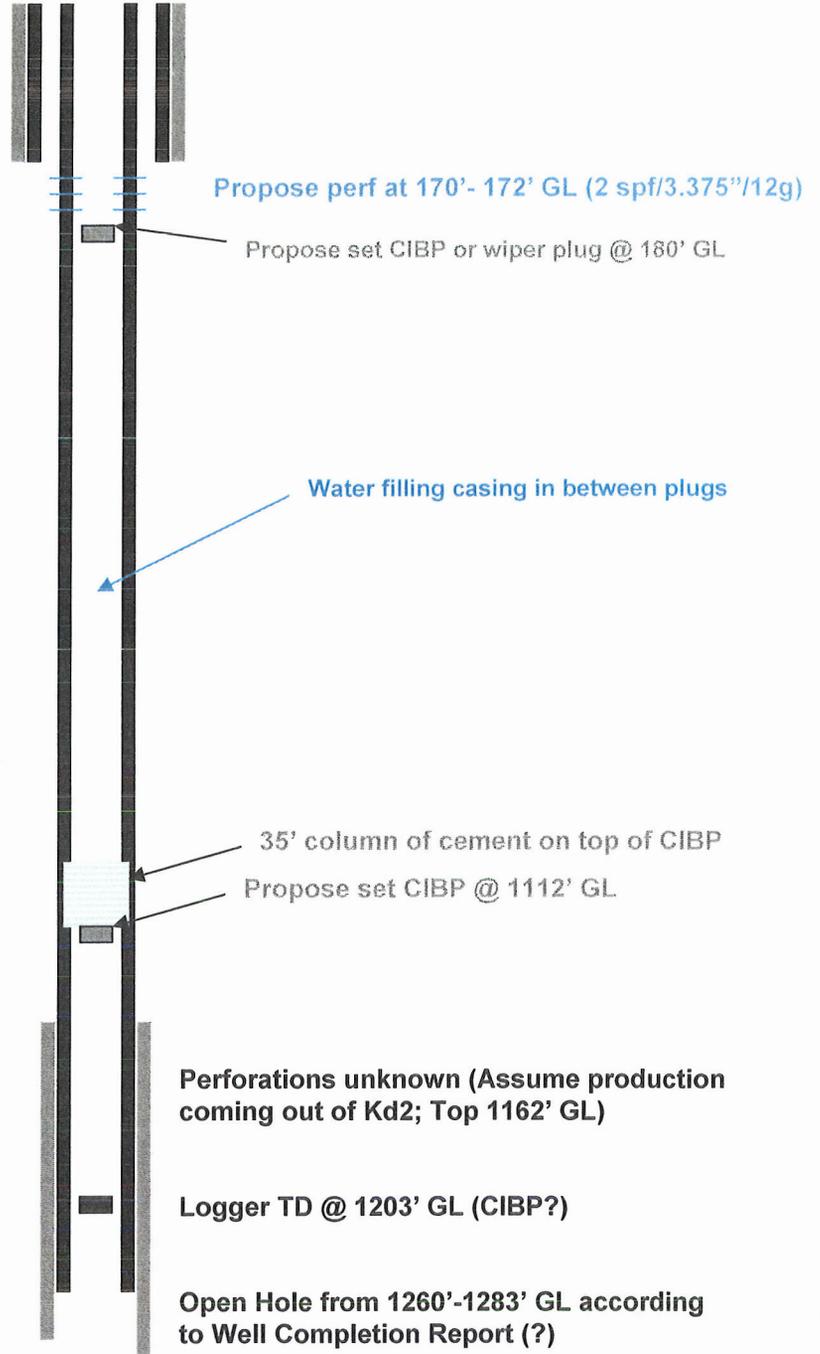
Spud: October 2, 1983
Complete: October 10, 1983

Surface: 120' of 8 5/8" (24#); unknown amount of cement used to set surface casing

Production: 1260' of 5 1/2" (15.5#); 10 sacks of cement

***Top of Cement @ 1162' GL**

Zone: K Dakota
IP: 315 mcf/d (from Kcm?)
Total Oil: 0 bbl
Total Gas: 127,202 mcf
Total Water: 5 bbl
GOR:
API/Gravity:



TD: 1283' GL
PBSD: 1260' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 148171-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Fed Pioneer 2A

9. API Well No.
43-019-309-93-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**600' fsl & 1920' fwl SE SW
S13 T20S R23E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1112' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 180' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 170'-172' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8.25.2010

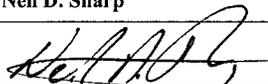
Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Signature



Date

07/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by D. S. K. Deet Title Pet. Eng. Date 8/16/10

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 1112'. **JUL 26 2010**

DIV. OF OIL, GAS & MINING

Lease #: UTU 148171-B
Entity #: 10976

Pioneer 2A
SE SW
600' fsl & 1920' fwl
Sec 13 T20S R23E
Elevation: 4652' GL
43-019-30993

***All tubing & rods pulled;
Well to be P&A'd**

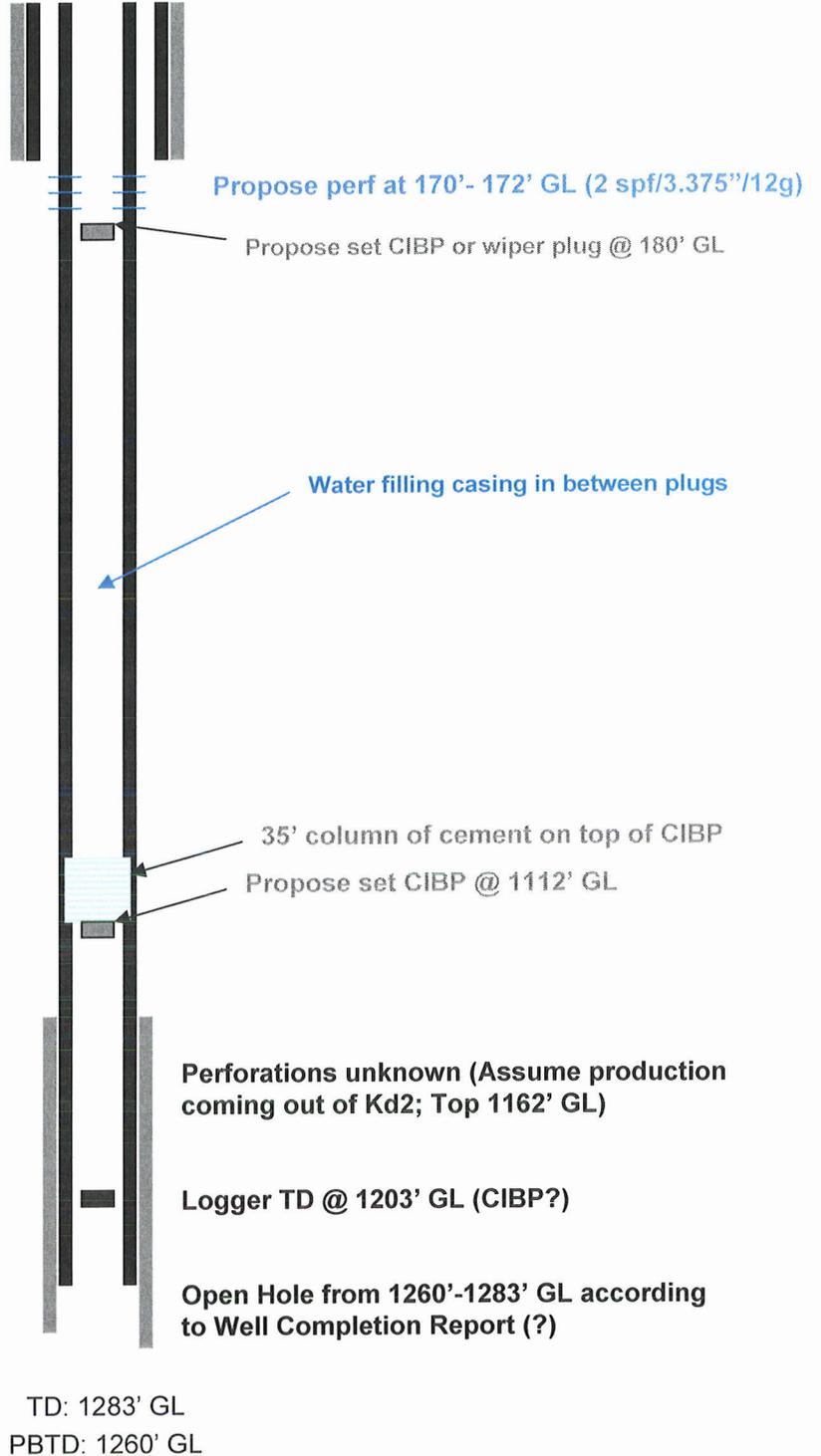
Spud: October 2, 1983
Complete: October 10, 1983

Surface: 120' of 8 5/8" (24#); unknown amount of cement used to set surface casing

Production: 1260' of 5 1/2" (15.5#); 10 sacks of cement

***Top of Cement @ 1162' GL**

Zone: K Dakota
IP: 315 mcf (from Kcm?)
Total Oil: 0 bbl
Total Gas: 127,202 mcf
Total Water: 5 bbl
GOR:
API/Gravity:



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0148171B
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FED PIONEER 2A
-----------------------------	--

2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	9. API NUMBER: 43019309930000
---	----------------------------------

3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	PHONE NUMBER: 720 889-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
--	-----------------------------------	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0600 FSL 1920 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 13 Township: 20.0S Range: 23.0E Meridian: S	COUNTY: GRAND STATE: UTAH
--	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

see attached BLM Sundry

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 May 15, 2014**

Date: _____

By: Dark Quist

NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER 720 889-0510	TITLE Landman
SIGNATURE N/A		DATE 5/14/2014

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 148171-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
FED PIONEER 2A

2. Name of Operator

RUNNING FOXES PETROLEUM, INC.

9. API Well No.
43-019-30993

3a. Address

6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)

720-889-0510

10. Field and Pool or Exploratory Area
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FSL & 1920' FWL SESW SEC. 13 T20S R23E 6TH PM

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the FED PIONEER 2A.

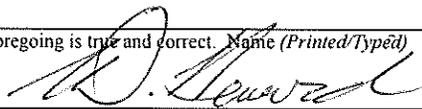
THE P&A PROCEDURE IS AS FOLLOWS:

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
2. Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill holes in stages while pulling tubing using 57 sacks to about 200'.
4. Shoot squeeze holes at 170'.
5. Trip in with tubing to 170' and pump cement through squeeze holes into 8-5/8" - 5-1/2" annulus. Circulate cement to surface.
6. Fill 5-1/2" casing with cement up to 6' from surface.
7. Cut the casing 6' below ground level.
8. Weld P&A marker with Well ID on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rolando D. Benavides



Title VP Engineering

Signature

Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 148171-B
Entity #: 10976

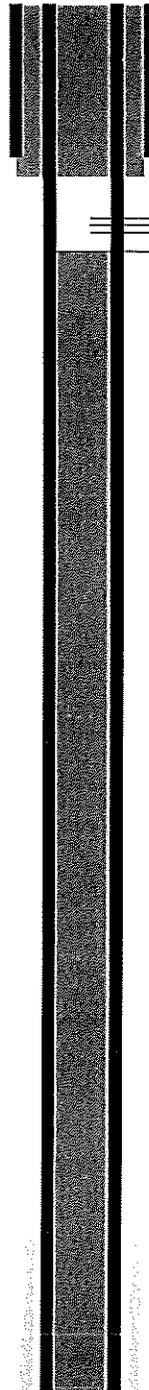
Pioneer 2A
SE SW
600' fsl & 1920' fwl
Sec 13 T20S R23E
Elevation: 4652' GL
43-019-30993

Spud: October 2, 1983
Complete: October 10, 1983

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 57 sacks to about 200'.
4. Shoot squeeze holes at 170'.
5. Trip in with tubing to 170' and pump cement through squeeze holes into 7"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: K Dakota
IP: 315 mcf/d (from Kcm?)
Total Oil: 0 bbl
Total Gas: 127,202 mcf
Total Water: 5 bbl
GOR:
API/Gravity:



120' of 8 5/8" (24#);
unknown amount of
cement used to set
surface casing

170'
200'

1260' of 5 1/2"
(15.5#); 10 sacks
of cement

Perforations unknown
(Assume production coming
out of Kd2)

TOC 1164' CBL

Logger TD @ 1203' GL (CIBP?)

Open Hole from 1260'-1283'
GL according to Well
Completion Report (?)

TD: 1283' GL

PBTD: 1260' GL

Updated 5/12/14 BP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0148171B
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FED PIONEER 2A
------------------------------------	---

2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	9. API NUMBER: 43019309930000
--	---

3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	PHONE NUMBER: 720 889-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0600 FSL 1920 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 13 Township: 20.0S Range: 23.0E Meridian: S	COUNTY: GRAND STATE: UTAH
---	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/25/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED SUNDRY

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 July 02, 2014**

Date: _____

By: Dark Quist

NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER 720 889-0510	TITLE Landman
SIGNATURE N/A		DATE 6/20/2014

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 148171-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
FED PIONEER 2A

2. Name of Operator

RUNNING FOXES PETROLEUM, INC.

9. API Well No.
43-019-30993

3a. Address

6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)

720-889-0510

10. Field and Pool or Exploratory Area
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FSL & 1920' FWL SESW SEC. 13 T20S R23E 6TH PM

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/12/2014

This SUNDRY NOTICE is to inform the BLM that Running Foxes Petroleum is proposing to Plug & Abandon the FED PIONEER 2A.

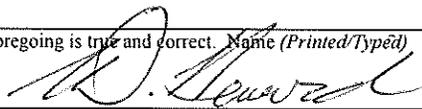
THE P&A PROCEDURE IS AS FOLLOWS:

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown (435-486-4886) on his cell phone.
2. Move in and Rig Up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill holes in stages while pulling tubing using 57 sacks to about 200'.
4. Shoot squeeze holes at 170'.
5. Trip in with tubing to 170' and pump cement through squeeze holes into 8-5/8" - 5-1/2" annulus. Circulate cement to surface.
6. Fill 5-1/2" casing with cement up to 6' from surface.
7. Cut the casing 6' below ground level.
8. Weld P&A marker with Well ID on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

cc: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rolando D. Benavides



Title VP Engineering

Signature

Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #: UTU 148171-B
Entity #: 10976

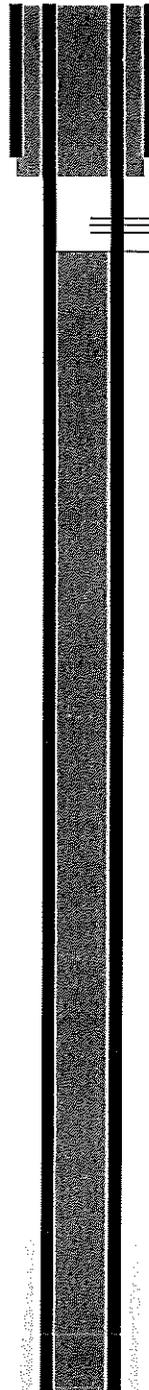
Pioneer 2A
SE SW
600' fsl & 1920' fwl
Sec 13 T20S R23E
Elevation: 4652' GL
43-019-30993

Spud: October 2, 1983
Complete: October 10, 1983

Proposed P&A Procedure

1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 57 sacks to about 200'.
4. Shoot squeeze holes at 170'.
5. Trip in with tubing to 170' and pump cement through squeeze holes into 7"-4-1/2" annulus. Circulate cement to surface
6. Fill 4-1/2" casing with cement up to 6' from surface
7. Cut the casing 6' below ground level.
8. Weld P&A marker with well id on marker.
9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: K Dakota
IP: 315 mcf/d (from Kcm?)
Total Oil: 0 bbl
Total Gas: 127,202 mcf
Total Water: 5 bbl
GOR:
API/Gravity:



120' of 8 5/8" (24#);
unknown amount of
cement used to set
surface casing

170'
200'

1260' of 5 1/2"
(15.5#); 10 sacks
of cement

Perforations unknown
(Assume production coming
out of Kd2)

TOC 1164' CBL

Logger TD @ 1203' GL (CIBP?)

Open Hole from 1260'-1283'
GL according to Well
Completion Report (?)

TD: 1283' GL

PBTD: 1260' GL

Updated 5/12/14 BP