

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED **GAS** SUB. REPORT/abd. _____

* Application Rescinded 8-8-83

DATE FILED **7-21-82**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **U-7222** INDIAN _____

DRILLING APPROVED: **7-28-82**

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: **8-8-83 LA**

FIELD: **WILDCAT 3/86**

UNIT: _____

COUNTY: **GRAND**

WELL NO. **SHUTTLE #3** API NO. **43-019-30988**

LOCATION **868'** FT. FROM (N) LINE. **616'** FT. FROM (W) LINE. **NW NW** 1/4 - 1/4 SEC. **14**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
18S	25E	14	BOOKCLIFF PETROLEUM				

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN THIS MANNER
MINERALS MANAGEMENT SERVICE
OTHER INSTRUCTIONS ON REVERSE SIDE
OPERATIONS RECEIVED

Form approved
Budget Bureau No. 12-11125

OIL & GAS OPERATION
RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Bookcliff **PETROLEUM Engineering** 307-234-6314

3. ADDRESS OF OPERATOR
 c/o Haymaker & Assoc., 1720 S. Poplar, #5, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 616 FWL, 868 FNL 82601
 At proposed prod. zone same (NW NW)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 The location is 7 mi. northerly from Harley Dome, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit lline, if any) 616'

16. NO. OF ACRES IN LEASE 200

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 2,150

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Gr. 4813.5'

22. APPROX. DATE WORK WILL START*
 ASAP

5. LEASE DESIGNATION AND SERIAL NO.
 U-7222

6. IF INDIAN, ALLOTTEE OR BIRTH NAME
 [Blank]

7. UNIT AGREEMENT NAME
 Taylor

8. FARM OR LEASE NAME
 Shuttle

9. WELL NO.
 3

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 14 T 18 S-R 25 E Salt Lake Mer.

12. COUNTY OR PARISH 13. STATE
 Grand Utah

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32# K-55	150'	71 sx.
7 7/8"	4 1/2"	6# N-80	2,150'	341 sx.
Sufficient amount to cover all productive zones				

- Propose to drill 12 1/4" hole to 150' set 9 5/8" casing and cement to surface
- Drill 7 7/8" hole to 2,150', log, test, and with production set 4 1/2" casing
 This is proposed as a Granite test

Exhibits Attached

- | | |
|--------------------------------------|---|
| A. Location & Elevation Plat | F. Radius Map of Existing Roads, Wells and Planned Access |
| B. Ten-point Compliance Program | G. Drilling Layout/X-sections |
| C. Blowout Preventer Diagram | H. Water Haul Route |
| D. Multipoint Requirement for A.P.D. | I. Fluid Stimulation Layout |
| E. Access Road Map | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *[Signature]* for E. W. Guyhn District Oil & Gas Supervisor
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE JUN 11 1982

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

Identification No. 276-82

JUN 8 1982

SALT LAKE CITY, UTAH United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Bookcliff Engineering
Project Type Gas well - wildcat
Project Location 66 Feet 888 Feet Section 14 T18S R25E
Well No. Shuttle #3 Lease No. U-7222
Date Project Submitted 4-29-82

FIELD INSPECTION Date 5-26-82

Field Inspection Participants Craig Hansen
Paul Brown
Beverly Lewis
Don Dumbly for Bookcliff Petroleum

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

6-1-82
Date Prepared

Craig Hansen
Environmental Scientist

I concur

JUN 08 1982
Date

W.P. Martin
District Supervisor
FOR E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

Recommended Specifications for Bookshelf
Petroleum Shuttle #3.

1. Production facilities will be painted
A Color to blend in with the natural
surroundings
2. Topsoil will be placed on the
South edge of the location
3. Trash Cages will be used instead
of Burn Pit.
4. Production flowlines will follow
existing access road to the transmission
lines.
5. Operator will adhere to BLM Surface
Specifications



United States Department of the Interior

IN REPLY REFER TO

3109
(U-068)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

Memorandum

JUN 04 1982

To: Oil & Gas Office, Minerals Management Service
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Application to Drill (APD)
Bookcliff Petroleum, U-7222
Sec. 14, T. 18 S., R. 25 E.
Grand County, Utah

On May 26, 1982 a representative from this office met with Cody Hansen, Minerals Management Service (MMS), and Don Dunckley, agent of Bookcliff Petroleum for an inspection of the above referenced location. Subject to the attached conditions and written approval from MMS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Due to antelope kidding grounds in the area, construction will not start until June 20, 1982.

Please forward the enclosed information to Bookcliff Petroleum Inc.

ACTING

Enclosures (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Productions Facilities



ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 30 feet. The allowable travel surface will be 18 feet. Where pipelines are buried along road total disturbance will be up to 35 feet. All lines will be buried and rehabilitated in the same manner as the well pad.

New road construction will be limited to an allowable travel surface width of 18 feet. For construction design and survey refer to class III road standards attachment.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: Satisfactory as is.

7. The top 4-6 inches of soil material will be removed from the location and stockpiled on the south side of the location. Topsoil along the access will be reserved in place.
8. The reserve pit will not be lined with commercial bentonite or plastic. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch woven wire with one strand barbed wire on top.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM Office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. The disturbed areas will be scarified with the contour to a depth of 8 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use/vehicle use.
9. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
2-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.
4. Due to the antelope kidding grounds in the area construction will not start until after June 20th, 1982. Rehabilitation of pad (or non-production areas) and road must start within 90 days after well completion or abandonment.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SEED MIXTURE

<u>Species</u>	<u>Rate</u>
<u>Grasses</u>	<u>lbs./acre</u>
Elymus salinus	1
Hilaria jamesii	1
Oryzopsis hymenoides	1
Sitanion hystrix	1
Salina wildrye	1
Galleta (Curlygrass)	1
Indian ricegrass	1
Bottlebrush squirreltail	1
<u>Forbs</u>	
Helianthus annuus	1
Sphaeralcea coccinea	1
Common sunflower (Kansas sunflower)	1
Scarlet globemallow	1
<u>Shrubs</u>	
Eurotia lanata	<u>1</u>
Winterfat (Whitesage)	

Broadcast seed will be applied at double the above rate.
Seeding will be done in the fall of the year (Oct. - Dec.)

7 lbs/acre

** FILE NOTATIONS **

DATE: July 13, 1982
OPERATOR: Bookcliff Petroleum
WELL NO: Shuttle #3
Location: Sec. ^{NWNW} 14 T. 18S R. 25E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30988

CHECKED BY:

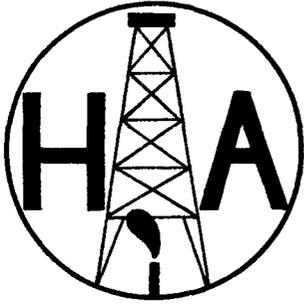
Petroleum Engineer: _____

Director: _____

Administrative Aide: ^{Dr} Per Rule C-3

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Fed. Plotted on Map
Approval Letter Written
Hot Line P.I.



HAYMAKER & ASSOCIATES

Professional Engineering Services

1720 S. Poplar, Suite 5, Casper, Wyoming 82601 Ph. (307) 234-6186

July 14, 1982

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1538 West North Temple
Salt Lake City, Utah 84116

Re: Drilling Application for Bookcliff Petroleum
Shuttle #3, U-7222, NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 14, Town-
ship 18 South, Range 25 East, Grand County,
Utah, S.L.M.

Gentlemen:

As required by your Rule 3-4 Notice of Intention to Drill,
we are enclosing for the subject well three copies of Notice
of Intention to Drill with attached Surveyor's Plats and BOP's
filed with the U. S. Geological Survey.

Your prompt approval will be greatly appreciated.

Very truly yours,

HAYMAKER & ASSOCIATES

E. R. Haymaker, P. E. #2140

Enclosures

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

MINERALS MANAGEMENT SERVICE RECEIVED

Form approved Budget Form No. 12-1125

OIL & GAS OPERATIONS SERVICE RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR PETROLEUM Bookcliff Engineering

3. ADDRESS OF OPERATOR c/o Haymaker & Assoc., 1720 S. Poplar, #5, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 616 FWL, 868 FNL

At proposed prod. zone same (NW NW)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* The location is 7 mi. northerly from Hard Dome, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 616'

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 4813.5'

5. LEASE DESIGNATION AND NUMBER U-7222
6. IF INDIAN, ALLOTTEE OR PART OF INDIAN RESERVE
7. UNIT AGREEMENT NAME Taylor
8. FARM OR LEASE NAME Shuttle
9. WELL NO. 3
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 T 18 S-R 25 E Salt Lake Mer.
12. COUNTY OR PARISH Grand
13. STATE Utah

RECEIVED JUL 21 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4" hole to 150' and 7 7/8" hole to 2,150'.

- 1. Propose to drill 12 1/4" hole to 150' set 9 5/8" casing and cement to surface
2. Drill 7 7/8" hole to 2,150', log, test, and with production set 4 1/2" casing
This is proposed as a Granite test

Exhibits Attached

- A. Location & Elevation Plat
B. Ten-point Compliance Program
C. Blowout Preventer Diagram
D. Multipoint Requirement for A.P.D.
E. Access Road Map
F. Radius Map of Existing Roads, Wells and Planned Access
G. Drilling Layout/X-sections
H. Water Haul Route
I. Stimulation Layout

RECEIVED BY THE STATE DEPARTMENT OF ENERGY AND MINES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE [Title] DATE 4-5-83

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE For E. W. Guynn District Oil & Gas Supervisor DATE JUN 11 1982

APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY: NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

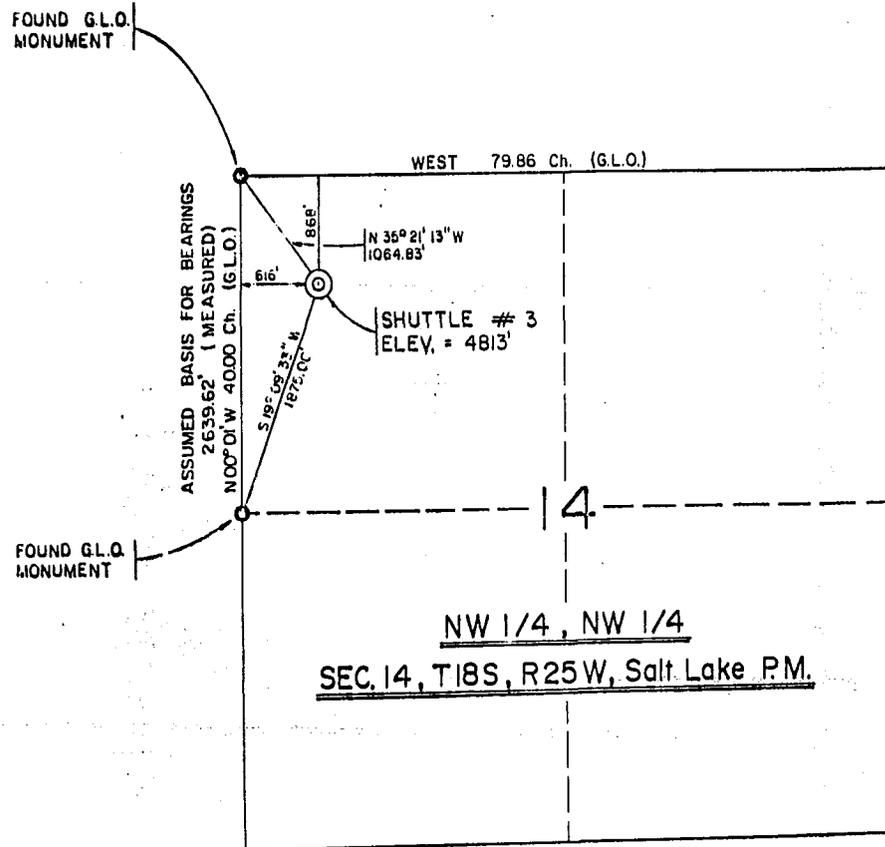
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Operator

WELL LOCATION PLAT

OPERATOR: BOOKCLIFF ENGINEERING
WELL I.D.: SHUTTLE # 3

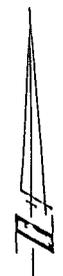
GRAND COUNTY, UTAH
LEASE No.: U-7222



REFERENCE DOCUMENTS

1. USGS 7.5 MINUTE TOPOGRAPHIC QUADRANGLE BITTER CREEK WELL, UTAH
2. G.L.O. PLAT DATED DECEMBER 20, 1965

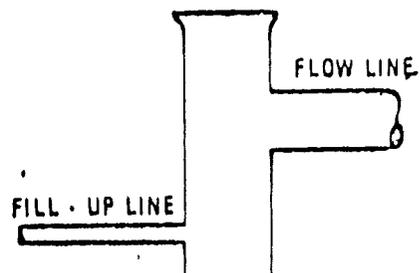
- FOUND SURVEY MONUMENT AS NOTED
- ⊙ WELL LOCATION AS STAKED WITH No. 6 REBAR



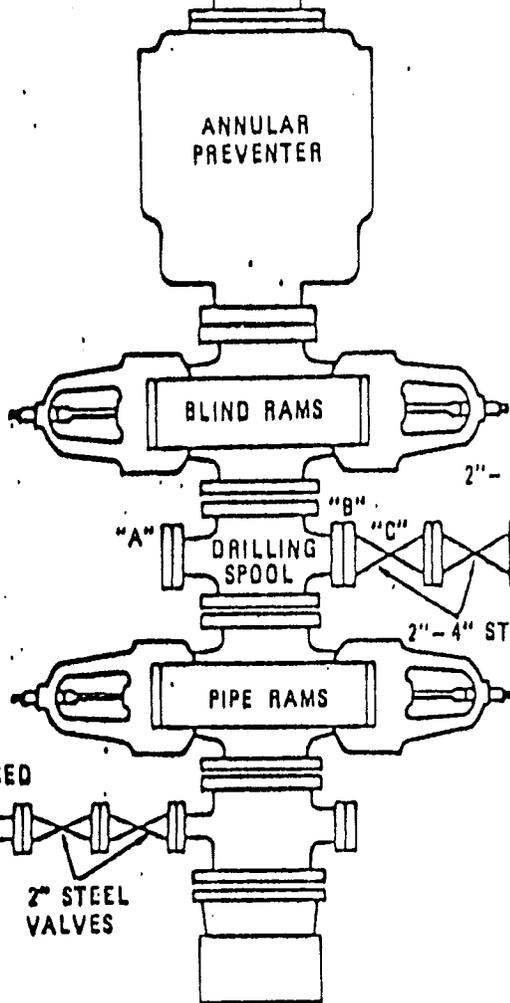
800 0100 900 1000 1100
SCALE 1 inch = 1000 feet (1:12,000)

EXHIBIT "A"

PREPARED FOR:



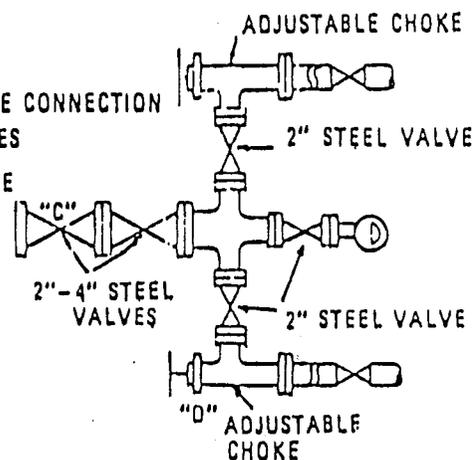
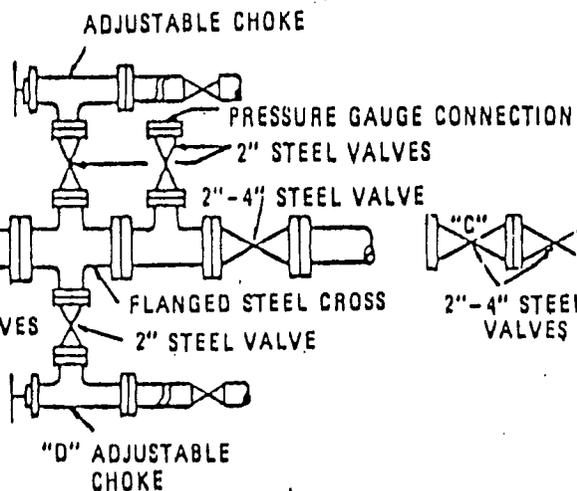
THREE PREVENTER HOOKUP



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

CHOKES MANIFOLD

* ALTERNATE CHOKES MANIFOLD



Minimum BOP Stack

3,000 psi Working Pressure

One Pipe Ram

One Blind Ram

Manifold

3,000 psi Working Pressure

Well Head

3,000 psi Working Pressure

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

July 28, 1982

Bookcliff Petroleum
c/o Haymaker & Associates
1720 South Poplar, #5
Casper, Wyoming 82601

RE: Well No. Shuttle #3
Sec. 14, T18S, R25E
Grand County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

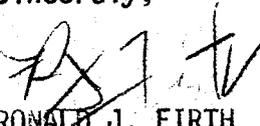
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30988.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Bookcliff Petroleum, Inc.
c/o Haymaker & Associates
1720 South Poplar, # 5
Casper, Wyoming 82601

Re: Well No. Shuttle # 3
Sec. 14, T. 18S, R. 25E.
Grand County, Utah

Well No. West Bitter Creek # 27-33
Sec. 27, T. 18S, R. 25E.
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

RECEIVED

AUG 31 1983

DIVISION OF
OIL, GAS & MINING

August 8, 1983

3140
(U-922)

Branch of Fluid Minerals
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Bookcliff Petroleum
c/o Haymaker & Associates
1720 South Poplar, #5
Casper, WY 82601

Re: Rescind Application for Permit
to Drill
Well No. Shuttle #3
Section 14-T185-R25E
Grand County, Utah
Lease No. U-7222

Gentlemen:

The Application for Permit to Drill the referenced well was approved on April 29, 1982. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Guyan
Chief, Branch of
Fluid Minerals

bcc: BLM-Noah
State O&G
State BLM
BIA
Well File
APD Control
DSD/MR Reading
922:DHersley:rs:8/8/83:4590



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 14, 1983

Bookcliff Petroleum
c/o Haymaker & Associates
1720 South Poplar, #5
Casper, Wyoming 82601

RE: Rescind Application for Permit to Drill
Well NO. Shuttle #3
Sec. 14, T.18S, R.25E
Grand County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Branch of Fluid Minerals.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

A handwritten signature in cursive script, appearing to read "Norman C. Stout".

Norman C. Stout
Administrative Assistant

NS/as