

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL & GAS SUB REPORT abd

* Location Abandoned- Well never drilled- 10-28-82

DATE FILED 7-16-82

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-02140 INDIAN

DRILLING APPROVED ~~7-16-82~~ 7-20-82

SPUDED IN

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION 5352' GR

DATE ABANDONED LA 10-28-82

FIELD ~~WILDCAT~~ Greater Cisco Area 3/86

UNIT:

COUNTY: GRAND

WELL NO FEDERAL #13-6

API NO. 43-019-30985

LOCATION 599' FT FROM (N) ~~XX~~ LINE. 786' FT FROM ~~XX~~ (W) LINE NW NW 1.4 - 1.4 SEC 13

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				20S	21E	13	N. P. ENERGY CORPORATION

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]

2. NAME OF OPERATOR NP ENERGY CORP.

3. ADDRESS OF OPERATOR 4669 Smith Freeway, Suite 740, Houston, Texas 77027

4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements) At surface 590' FNL, 786' FNL of Sec. 13 At proposed prod. zone Approximately same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 1.5 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2741'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETELY OR APPLIED FOR, ON THIS LEASE, FT. 1820'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. EL. 5352'

5. LEASE DESIGNATION AND SERIAL NO. U-02140 JUN 7 1982 RECEIVED 6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A SALT LAKE CITY, UTAH 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME FEDERAL 9. WELL NO. FEDERAL # 13-6 10. FIELD AND FOOT, OR WILDCAT CISCO DOME 11. SEC. T., R., S. OR BLK. AND SURVEY OR AREA NW 1/4, SEC. 13, T20S, R21E, S.L.M. 12. COUNTY OR RANGE 13. STATE GRAND UTAH 17. NO. OF ACRES ASSIGNED TO THIS WELL 80 20. ROTARY OR CABLE TOOLS Rotary 22. APPROX. DATE WORK WILL START 8-10-82

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: 12 1/4", 8 5/8", 24.0#, 200', 100+ sx cement circ. to surface. Row 2: 6 3/4", 4 1/2", 10.5#, thru all pay zones - cement to 200' above Kd

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A1" Staking request(PER letter)
"B" Ten-Point Compliance Program
"C" Blowout Preventer Diagram
"D" Multi-Point Requirements for APD
"E" Route & Distance Road Map
"F" Access Road and Radius Map of Wells in Area
"G" Drill Rig Layout with contours "G1" Cross-Sections of Drill Pad
"H" Drill Rig Layout
"I" Production Facility Layout
"J" Rehabilitation Plan
"K" Landowners Agreement

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: [Signature] TITLE CONSULTING AGENT DATE 6-18-82

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE E. W. Gynn District Oil & Gas Supervisor DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DATE

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY. FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas

4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 NP ENERGY CORP.

3. ADDRESS OF OPERATOR
 4669 SW Freeway, Suite 740, Houston, Texas 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 599' FNL, & 786' FWL of Sec. 13
 At proposed prod. zone
 Approximately same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2041'

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320' +

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR. EL. 5352'

5. LEASE DESIGNATION AND SERIAL NO.
 U-02140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 FEDERAL

9. WELL NO.
 FEDERAL # 13-6

10. FIELD AND POOL, OR WILDCAT
 GR. Cisco Area
~~G-1500-DOME~~ *Wildcat*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NW $\frac{1}{2}$ NW $\frac{1}{2}$, SEC. 13, T20S, R21E, S.L.M.

12. COUNTY OR PARISH 13. STATE
 GRAND UTAH

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 8-10-82

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones	- cement to 200' above Kd

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EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A₁" Staking request(PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G₁" Cross-Section
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 8/16/82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. N. Burchfield TITLE CONSULTING AGENT DATE 6-18-82
 (This space for Federal or State office use)

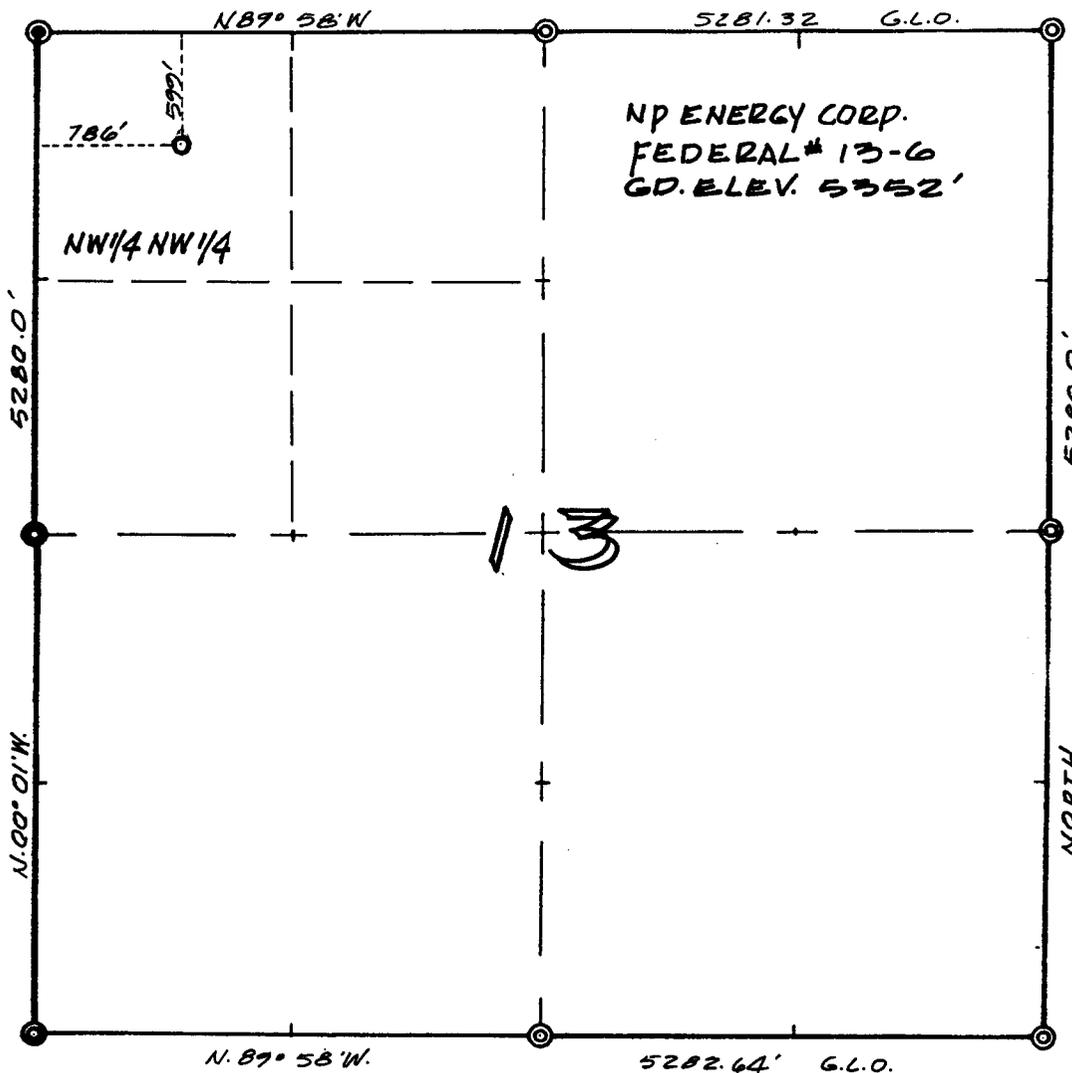
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEC. 13, T. 20S., R. 21E. OF THE S.L.B. & M.

EXHIBIT "A"
LOCATION PLAT



NP ENERGY CORP.
FEDERAL # 13-6
G.D. ELEV. 5352'



LEGEND

- ⊙ STANDARD LOCATION OF G.L.O. CORNERS.
- G.L.O. CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

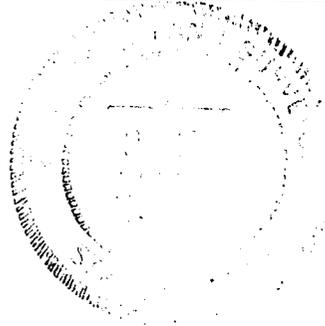
- 1921 G.L.O. PLAT
- SEGO CANYON, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP
AS REQUESTED BY SANDY BROCK, TO LOCATE THE
FEDERAL NO. 13-6, 599' F.N.L. & 786' F.W.L.,
IN THE NW 1/4 NW 1/4, OF SECTION 13, T. 20S., R. 21E. OF THE S.L.B. & M.
GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

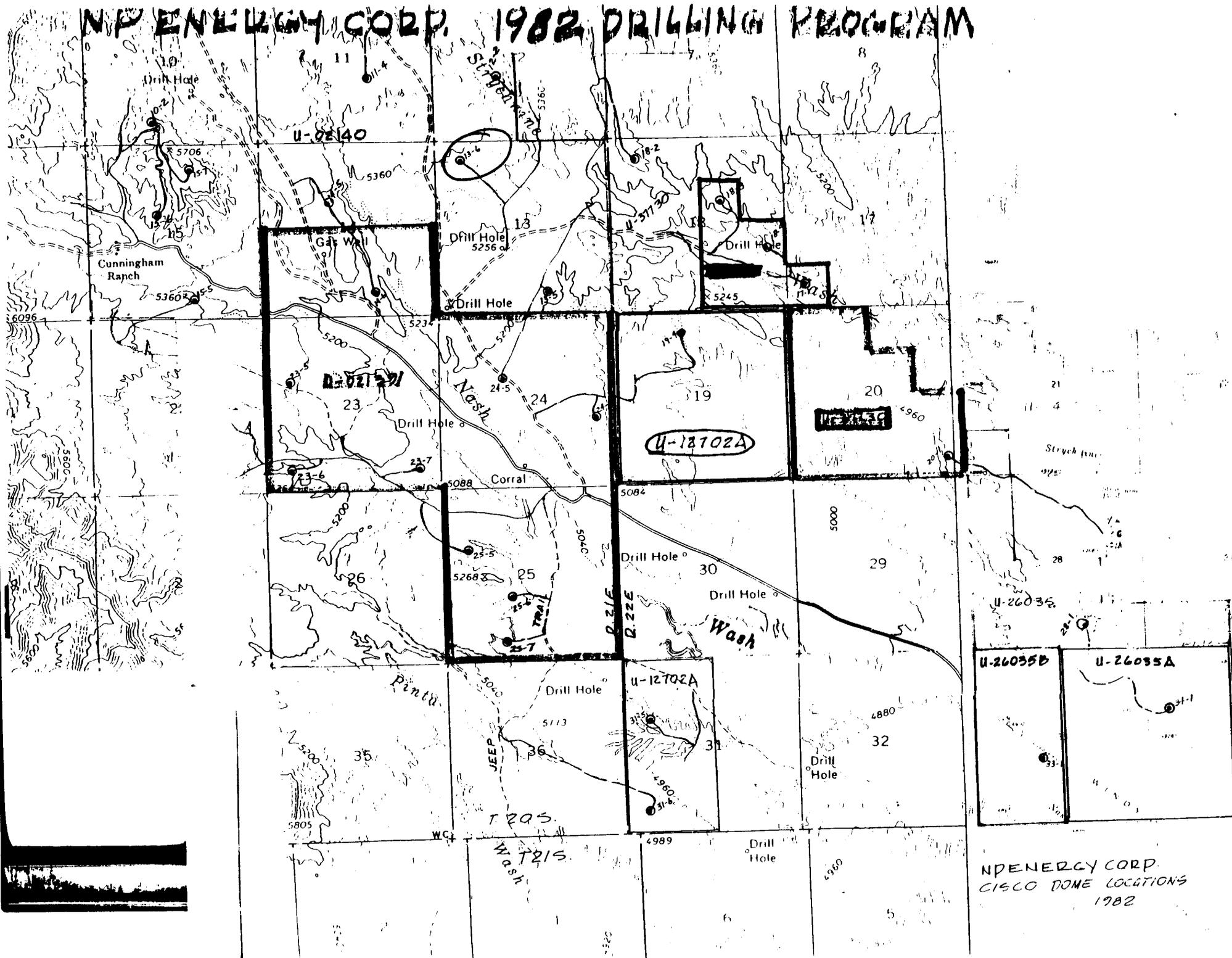
I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH L.S. NO. 4189



SURVEYED	5/6/02	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 803 246-7221	SCALE 1" = 1000'
DRAWN	5/11/02			JOB NO.
CHECKED	5/11/02			SHEET OF

NP ENERGY CORP. 1982 DRILLING PROGRAM



NP ENERGY CORP.
CISCO DOME LOCATIONS
1982

MINERAL MANAGEMENT SERVICE
OIL & GAS OPERATIONS
RECEIVED

Identification No. 24-52

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator W. J. ... Corp
Project Type oil Horizontal Development
Project Location 519' ENL 786' Full Sec 13 T20S R21E
Well No. 13-6 Lease No. U-02140
Date Project Submitted 6-28-82

FIELD INSPECTION Date 6-2-82

Field Inspection Participants
Amir DUCAN Blin moab
Paul Brown " "
Kevin Cleary " "
Larry Becker NP Energy
Craig Hansen mms-utah

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

7-12-82
Date Prepared

Craig Hansen
Environmental Scientist

I concur

AUG 23 1982
Date

W. J. ... FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
U-02140
(U-068)

JUL 0 1968

Memorandum

To: Minerals Management Service
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: N.P. Energy Corporation (APD)
Federal 13-6
NW/NW Sec. 13, T. 20S., R. 21E. SLB&M
Grand County, Utah

We concur with approval for permit to drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to N.P. Energy..

Enclosures (2)
1-Seed Mixture
2-Suggested colors - Production Facilities

SEED MIXTURE

List #5

Bookcliff

SPECIES

Grasses

Elymus salinus	Salina wildrye	1
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
Sitanion hystrix	Bottlebrush squirreltail	1

Forbs

Helianthus annuus	Common sunflower (Kansas sunflower)	1/2
Sphaeralcea coccinea	Scarlet globemallow	1/2
	Yellow sweet clover	1/2

Shrubs

Eurotia lanata	Winterfat (Whitesage)	1
Ephedra Sps.	Mormon tea	1
Atriplex canescens	Four wing	1
Cowania mexicana	Cliff rose	<u>1</u>
		9 1/2

Seeding will be done in the fall of the year (Oct. - Dec.)

Seeding mixture - NP Energy 13-6, 23-7, 24-5, 14-6, 13-5, 14-5, 11-4, 18-2, 18-4, 12-2 and 10-2

Broadcast seed will be applied at double the above rate.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

** FILE NOTATIONS **

DATE: July 12, 1988
OPERATOR: NP Energy Corp.
WELL NO: Federal #13-16
Location: ^{NW NW} Sec. 13 T. 20S R. 21E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-~~30970~~ 30985

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: ^{see} As Per Order Below

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-116B 9-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 20, 1982

NP Energy Corp.
%Burkhalter Engineering
588 - 25 Road
Grand Junction, Colorado 81501

RE: Well No. Federal #13-6
Sec. 13, T20 S, R21E
Grand County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated 09-26-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

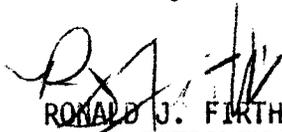
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30985.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE #

11340 West Olympic Blvd, Suite 175
Los Angeles, California 90067

Telephone: 213-477-5504

Bob Kazarian is President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN SALT LAKE PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 JNP ENERGY CORP.

3. ADDRESS OF OPERATOR
 11340 W. Olympic Blvd. LA CA 90064

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 miles Northwesterly of Cisco, Utah.

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 2041'

16. NO. OF ACRES IN LEASE
 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320' +

19. PROPOSED DEPTH
 3150

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR. EL. 5352'

22. APPROX. DATE WORK WILL START*
 1/15/83

5. LEASE DESIGNATION AND SERIAL NO.
 U-02140

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 N/A

7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
 FEDERAL

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 FEDERAL #13-6

10. FIELD AND POOL, OR WILDCAT
 CISCO DOME

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 GRAND

13. STATE
 UTAH

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SIGNED Bob Karanian TITLE President DATE 10/29/82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W.P. Mather FOR E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE NOV 15 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State - DOG&M



October 28, 1982

State of Utah
Natural Resources & Energy
42 41 State Office Bldg.
Salt Lake City, UT 84114

ATT: Norm Stout

Dear Mr. Stout:

Several months ago NP Energy made drilling permit application for a 30 well developmental program at the Greater Cisco area, Grand County, Utah. We have since reviewed our near future drilling program and conclude that we will need only six permits at this time, to be followed by an additional 6 wells in early 1983. While we may ultimately drill the 30 wells they will not be drilled in a reasonable time frame. Therefor, we request you return all applications except:

*LOCATIONS
ABANDONED*

<u>Well Name</u>	<u>Location</u>
Federal 13-6	NW/NW Sec. 13
Federal 15-6	SE/NW Sec. 15
Federal 22-2	SW/NE Sec. 22
Federal 23-7	SE/SE Sec. 23
Federal 25-5	SW/NW Sec. 25

A permit for the sixth well, Federal 15-7 will be applied for at a later date. All of the above wells are located in T-20S, R-21E SLM. We anticipate commencement of drilling some time in December 1982. Your earliest approval would be greatly appreciated.

Sincerely,

Bob Kazarian
Bob Kazarian
President

RECEIVED
NOV 01 1982

BK:dc

DIVISION OF
OIL, GAS & MINING