

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL & GAS SUB. REPORT/abd.

* Location abandoned - Well never drilled - 12-15-82

DATE FILED 7-16-82

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-02139 INDIAN _____

DRILLING APPROVED: 7-16-82 7-20-82

SPOUDED IN: _____
 COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5038' GR

DATE ABANDONED: LA 12-15-82

FIELD: WILDCAT Greater Cisco Area 3/86

UNIT: _____

COUNTY: GRAND

WELL NO. FEDERAL #25-6 API NO. 43-019-30978

LOCATION 1988' FT. FROM X (S) LINE, 2130' FT. FROM X (W) LINE. NE SW 1/4 - 1/4 SEC. 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>20S</u>	<u>21E</u>	<u>25</u>	<u>N. P. ENERGY CORPORATION</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 NP ENERGY CORP.

3. ADDRESS OF OPERATOR
 4669 SW Freeway, Suite 740, Houston, Texas 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1988' FSL, & 2130' FWL of Sec. 25
 At proposed prod. zone
 Approximately same. *Nesw*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16.6 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1988'	16. NO. OF ACRES IN LEASE	2240	17. NO. OF ACRES ASSIGNED TO THIS WELL	80
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1320' +	19. PROPOSED DEPTH	2700'	20. ROTARY OR CABLE TOOLS	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR. EL. 5038'

5. LEASE DESIGNATION AND SERIAL NO.
 U-02139
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A
 7. UNIT AGREEMENT NAME
 N/A
 8. FARM OR LEASE NAME
 FEDERAL
 9. WELL NO.
 FEDERAL # 25-6
 10. FIELD AND POOL, OR WILDCAT OR SURVEY OR AREA
 OK. CISCO AREA
 CISCO DOME *Wildcat*
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NE 1/4 SW 1/4, Sec. 25
 T. 20S, R. 21E, S. 1. M.
 12. COUNTY OR PARISH
 GRAND
 13. STATE
 UTAH
 22. APPROX. DATE WORK WILL START*
 9-07-82

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones - cement to 200' above Kd	

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A1" Staking request(PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G1" Cross-Section
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 7/16/82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.H. Burkhardt TITLE CONSULTING AGENT DATE 6-18-82

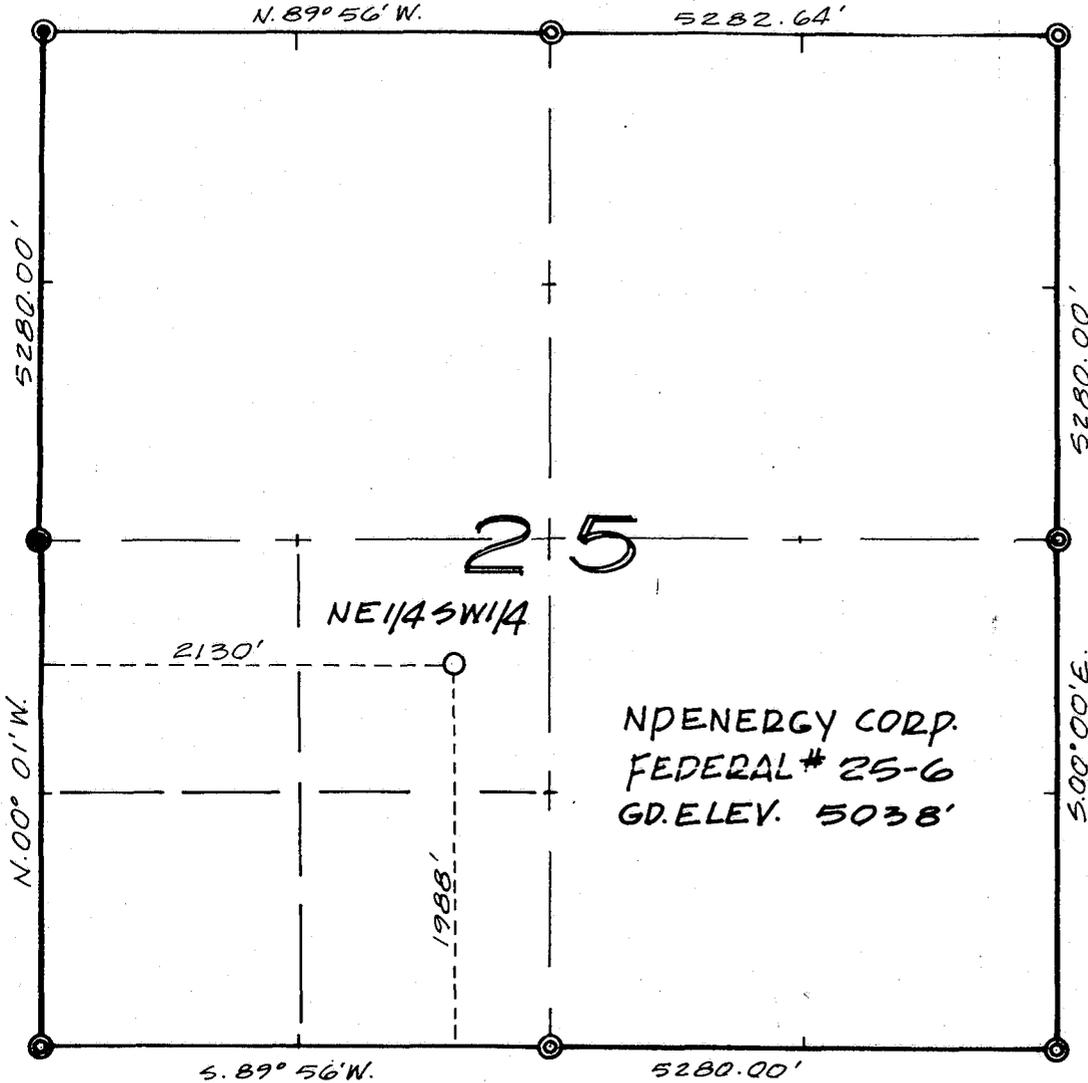
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

SEC. 25, T. 20S., R. 21E OF THE SLBM. P.M.

EXHIBIT "A"
LOCATION PLAT



SCALE

500 0 1000'

LEGEND

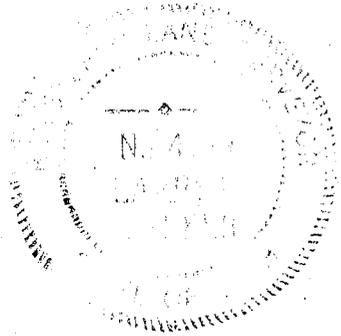
- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- ⊗ WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1921 GLO PLAT

SEGO CANYON, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP.
AS REQUESTED BY SANDY BROCK, TO LOCATE THE
FEDERAL NO. 25-6, 1988' F.S.L. & 2130' F.W.L.,
IN THE NE 1/4 SW 1/4, OF SECTION 25, T. 20S., R. 21E. OF THE SLBM P.M.
GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH L.S. NO. 4189

SURVEYED	5/12/82	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 505 245-7221	SCALE 1" = 1000'
DRAWN	5/12/82			JOB NO.
CHECKED	5/12/82			SHEET OF

** FILE NOTATIONS **

DATE: July 17, 1982
OPERATOR: ONP Energy Corporation
WELL NO: Federal # 25-6
Location: ^{NESW} Sec. 25 T. 20S R. 21E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30978

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: As Per Order Below

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 102-1103 9-26-79 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Fed Plotted on Map
Approval Letter Written
Hot Line P.I.

July 20, 1982

NP Energy Corp.
%Burkhalter Engineering
588 - 25 Road
Grand Junction, Colorado 81501

RE: Well No. Federal #25-6
Sec. 25, T20S, R21E
Grand County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 108-26B, dated 09-26-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

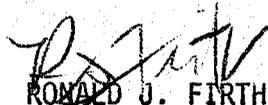
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30978.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE #

11340 West Olympic Blvd, Suite 175
Los Angeles, California 90067

Telephone: 213-477-5504

Bob Kazarian is President



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

December 15, 1982

NP Energy Corporation
11340 West Olympic Blvd.
Suite 175
Los Angeles, California 90064

RE: Applications for Permit to Drill
Well Nos. 10-2, 11-4, 12-2, 13-5,
14-5, 14-6, 17-1, 18-2, 18-3, 18-4,
19-4, 24-5, 24-6, 25-6 & 25-7
Grand County, Utah

Gentlemen:

Approval of Applications for Permit to Drill the above referenced wells are rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill these locations at a future date, new applications for permit to drill may be submitted for State approval.

Sincerely,

Arlene Sollis
Administrative Aid

AS