

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SAMPLES LOCATION INSPECTED OIL & GAS SUB. REPORT/abd.

* *Location abandoned - well never drilled - 10-28-82*

DATE FILED 7-16-82

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-02139 INDIAN

DRILLING APPROVED: 7-16-82 7-20-82

SPOUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5063' GR

DATE ABANDONED: LA 10-28-82

FIELD: WILDCAT Greater Cisco Area 3/86

UNIT:

COUNTY: GRAND

WELL NO. FEDERAL # 25-5

API NO. 43-019-30977

LOCATION 1969' FT. FROM (N) ~~XX~~ LINE. 886' FT. FROM ~~XX~~ (W) LINE. SW NW 1/4 - 1/4 SEC. 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	21E	25	N. P. ENERGY CORPORATION				

MINERALS MANAGEMENT SERVICE
OIL & GAS OPERATIONS RECEIVED

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 SALT LAKE CITY, UTAH

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 NP ENERGY CORP.

3. ADDRESS OF OPERATOR
 11340 W. Olympic Blvd. Ste. 175 LA CA 9C064

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1969' FNL, & 886' FWL of Sec. 25
 At proposed prod. zone: Approximately same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17.2 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 886'

16. NO. OF ACRES IN LEASE
 2240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320' +

19. PROPOSED DEPTH
 2750'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR. EL. 5063'

22. APPROX. DATE WORK WILL START*
 2/5/83

5. LEASE DESIGNATION AND SERIAL NO.
 U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 FEDERAL

9. WELL NO.
 FEDERAL # 25-5

10. FIELD AND POOL, OR WILDCAT
 CISCO DOME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25
 T20S, R21E, S.L.M.

12. COUNTY OR PARISH
 GRAND

13. STATE
 UTAH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones	- cement to 200' above Kd

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', - to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A1" Staking request(PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G1" Cross-Sections of Drill Pad
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: Bob Kazarian TITLE: President DATE: 2/29/82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE: _____
 APPROVED BY: W. Martin FOR: E. W. GUYNN
 TITLE: DISTRICT OIL & GAS SUPERVISOR DATE: NOV 15 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State - DOG & M



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

N P Energy Corporation
Well No. 25-5
Section 25, T.20S., R.21E.
Grand County, Utah
Lease U-02139

Supplemental Stipulations

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Mancos and/or Dakota formations. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.
- 2) A temperature profile of the well should be run from the surface to T.D. to aid in identification of any potential geothermal resource. This can be accomplished by monitoring the temperature in the return line from the well head periodically while drilling.

SEED MIXTURE

SPECIES		LBS/AC.
<u>Grasses</u>		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Galleta (curlygrass)	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	1
Helianthus annuus	Common sunflower (Kansas sunflower)	1
Melilotus officinalis	Yellow sweetclover	1
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Atriplex canescens	Fourwing saltbush (White greasewood)	1
Eurotia lanata	Winterfat (Whitesage)	<u>1</u>
		8

Broadcast seed will be applied at double the above rate.

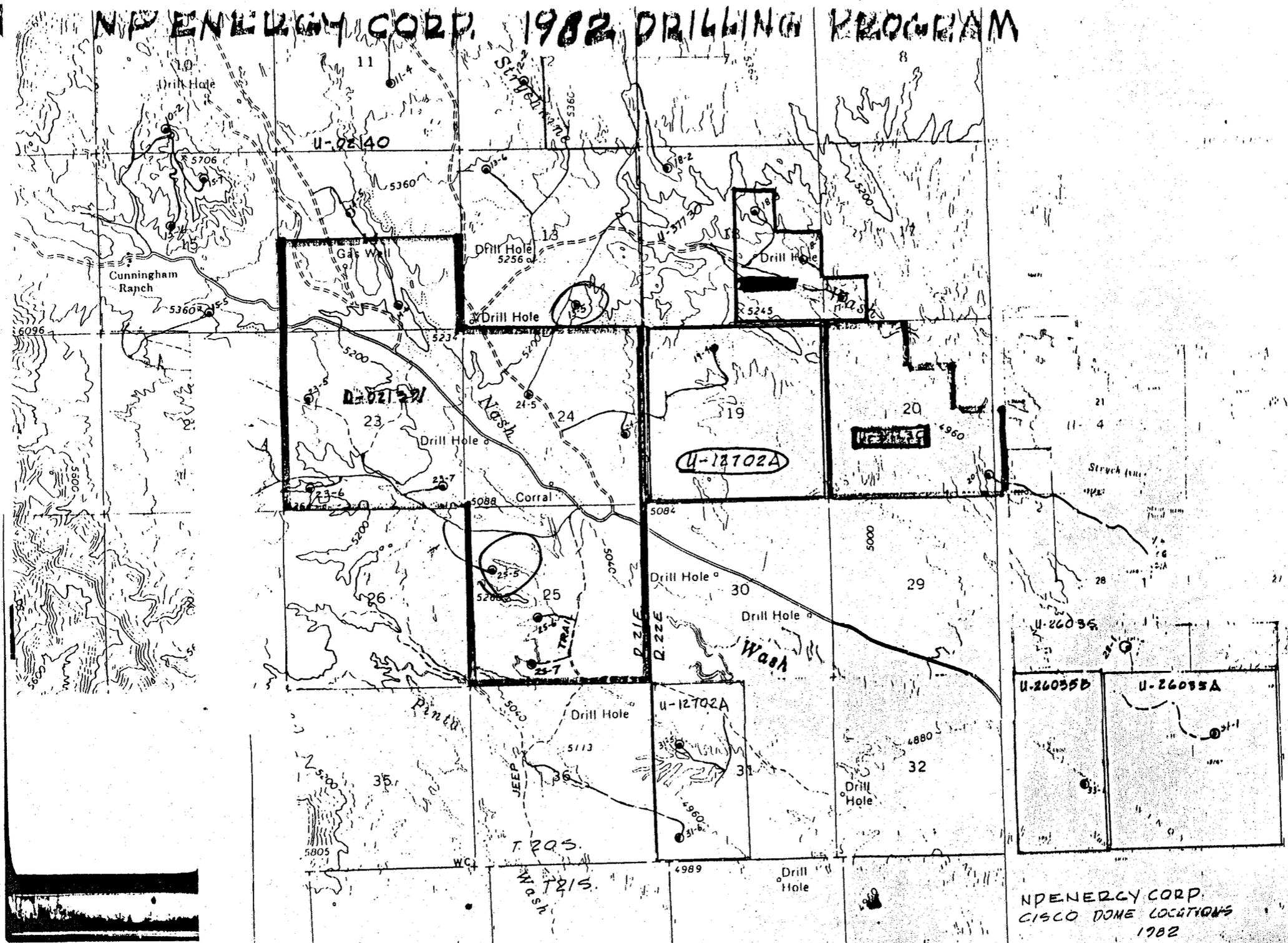
Seeding will be done in the fall of the year (Oct. - Dec.)

Seeding mixture for NP Energy 25-5, 25-7, 24-6, 18-3, 19-4, 25-6, 17-1, and 15-6.

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

NP ENERGY CORP. 1982 DRILLING PROGRAM



NP ENERGY CORP.
CISCO DOME LOCATIONS
1982

** FILE NOTATIONS **

DATE: July 12, 1982
OPERATOR: NP Energy Corporation
WELL NO: Federal # 25-5
Location: ^{SW NW} Sec. 25 T. 20S R. 21E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30977

CHECKED BY:
Petroleum Engineer: _____
Director: _____
Administrative Aide: _____

APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No. 102-16B 9-26-79 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Fed. Plotted on Map
Approval Letter Written
Hot Line P.I.

July 20, 1982

NP Energy Corp.
%Burkhalter Engineering
588 - 25 Road
Grand Junction, Colorado 81501

RE: Well No. Federal #25-5
Sec. 25, T20S, R21E
Grand County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated 09-26-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30977.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 NP ENERGY CORP.

3. ADDRESS OF OPERATOR
 4689 SW Freeway, Suite 740, Houston, Texas 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1969' FNL, & 886' FWL of Sec. 25
 At proposed prod. zone
 Approximately same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17.2 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 886'

16. NO. OF ACRES IN LEASE
 2240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320' +

19. PROPOSED DEPTH
 2750'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR. EL. 5063'

22. APPROX. DATE WORK WILL START*
 8-22-82

5. LEASE DESIGNATION AND SERIAL NO.
 U-02139-781982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A SALT LAKE CITY, UTAH

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 FEDERAL

9. WELL NO.
 FEDERAL # 25-5

10. FIELD AND POOL, OR WILDCAT
 CISCO DOME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25
 T20S, R21E, S.L.M.

12. COUNTY OR PARISH
 GRAND

13. STATE
 UTAH

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EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A₁" Staking request(PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
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SIGNED J. M. Bushkath TITLE CONSULTING AGENT DATE 8-22-82
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
for E. W. Guynn
 District Oil & Gas Supervisor DATE _____

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

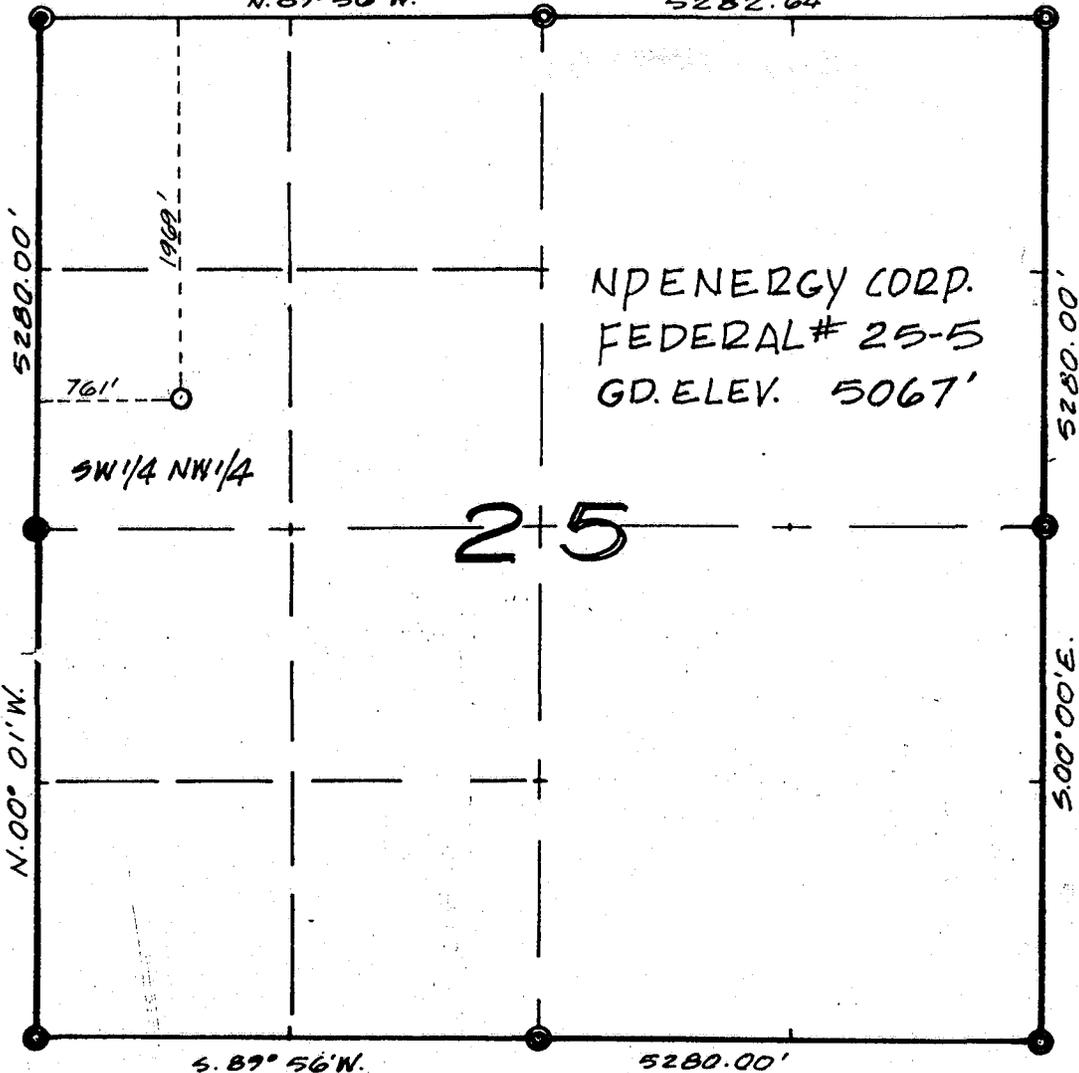
FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

State Oil & Gas

SEC. 25, T. 20S., R. 21E. OF THE SLBM. P.M.

N. 89° 56' W.

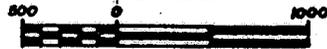
5282.64'



NP ENERGY CORP.
FEDERAL # 25-5
GD. ELEV. 5067'



SCALE



LEGEND

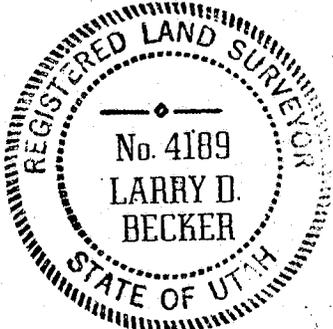
- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1921 GLO PLAT

SEGO CANYON, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP.
 AS REQUESTED BY SANDY BROCK, TO LOCATE THE
FEDERAL NO. 25-5, 1969' F.N.L. & 761' F.W.L.,
 IN THE SW 1/4 NW 1/4, OF SECTION 25, T. 20S., R. 21E. OF THE SLBM P.M.
GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
 IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
 THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
 UTAH L.S. NO. 4189

SURVEYED	5/12/82	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 908 248-7221	SCALE 1" = 1000'
DRAWN	5/12/82			APP. NO.
CHECKED	5/12/82			SHEET OF

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 8/16/82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. N. Bushkath TITLE CONSULTING AGENT DATE 8-22-82

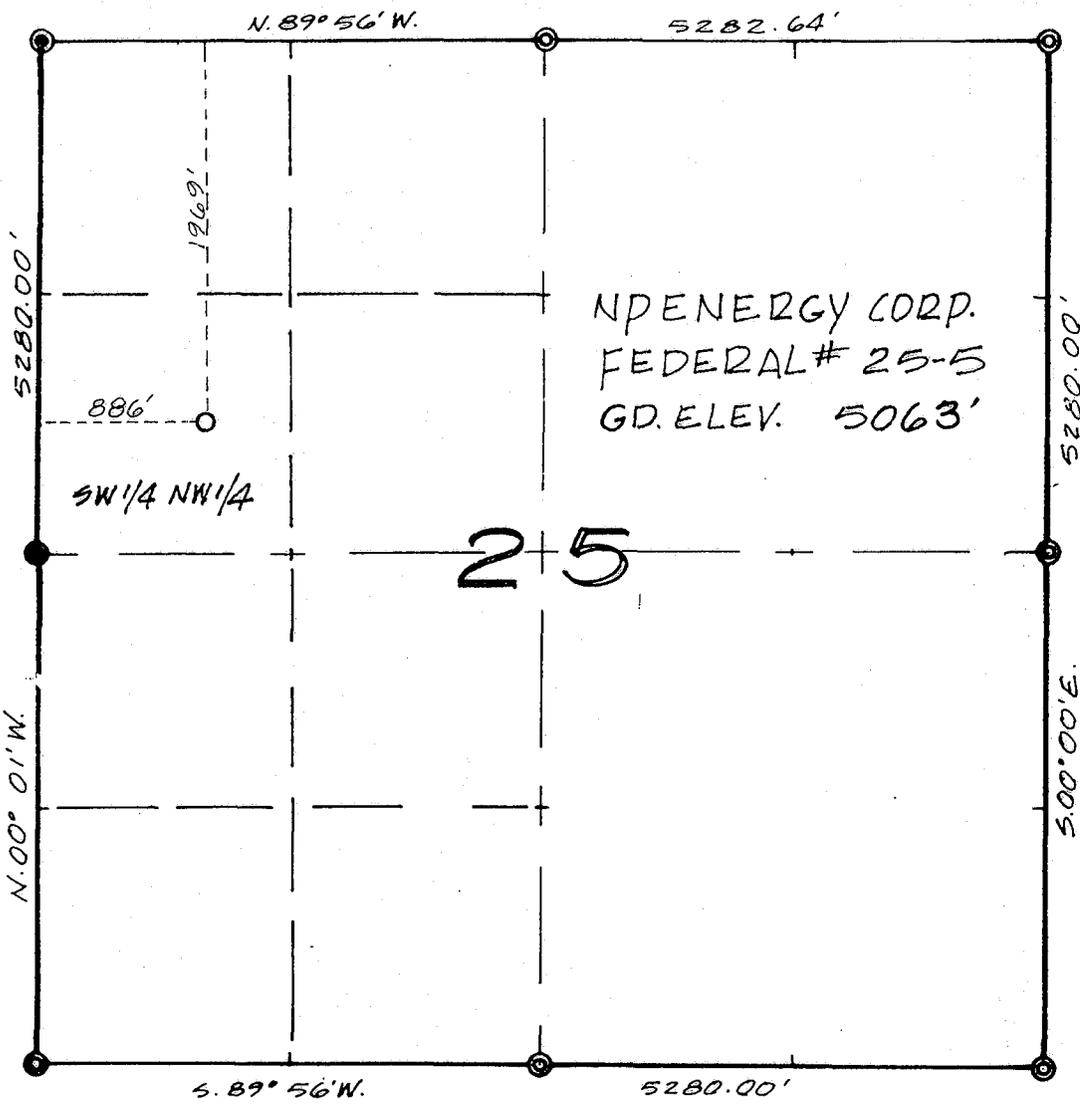
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEC. 25, T. 20S., R. 21E. OF THE SLBM. P.M.



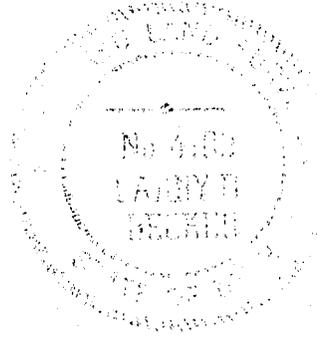
LEGEND

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- WELL LOCATION STAKED.

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DRAWN	5/12/82			JOB NO.
CHECKED	5/12/82			SHEET



NP ENERGY CORPORATION

October 28, 1982

State of Utah
Natural Resources & Energy
42 41 State Office Bldg.
Salt Lake City, UT 84114

*LOCATIONS
ABANDONED*

ATT: Norm Stout

Dear Mr. Stout:

Several months ago NP Energy made drilling permit application for a 30 well developmental program at the Greater Cisco area, Grand County, Utah. We have since reviewed our near future drilling program and conclude that we will need only six permits at this time, to be followed by an additional 6 wells in early 1983. While we may ultimately drill the 30 wells they will not be drilled in a reasonable time frame. Therefore, we request you return all applications except:

<u>Well Name</u>	<u>Location</u>
Federal 13-6	NW/NW Sec. 13
Federal 15-6	SE/NW Sec. 15
Federal 22-2	SW/NE Sec. 22
Federal 23-7	SE/SE Sec. 23
Federal 25-5	SW/NW Sec. 25

A permit for the sixth well, Federal 15-7 will be applied for at a later date. All of the above wells are located in T-20S, R-21E SLM. We anticipate commencement of drilling some time in December 1982. Your earliest approval would be greatly appreciated.

Sincerely,

Bob Kazarian
Bob Kazarian
President

BK:dc

NOV 01 1982

DIVISION OF
OIL, GAS & MINING

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE #

11340 West Olympic Blvd, Suite 175
Los Angeles, California 90067

Telephone: 213-477-5504

Bob Kazarian is President