

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED OIL & GAS SUB. REPORT/abd.

\* Location Abandoned. Application rescinded - 12-15-82

DATE FILED 7-16-82

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-0210039

INDIAN

DRILLING APPROVED: 7-16-82

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 12-15-82

FIELD: WILDCAT Greater Cisco Area 3/86

UNIT:

COUNTY: GRAND

WELL NO. FEDERAL #24-5

API NO. 43-019-30975

LOCATION 2040' FT. FROM (N) ~~XX~~ LINE, 1959'

FT. FROM ~~XX~~ (W) LINE, SE NW

1/4 - 1/4 SEC. 24

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>20S</u>	<u>21E</u>	<u>24</u>	<u>N. P. ENERGY CORPORATION</u>				

6

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 NP ENERGY CORP.

3. ADDRESS OF OPERATOR  
 4669 SW Freeway, Suite 740, Houston, Texas 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 2040' FNL; & 1959' FWL, of Sec. 24  
 At proposed prod. zone  
 Approximately same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 16.2 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 2040'

16. NO. OF ACRES IN LEASE  
 2240

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 1320' +

19. PROPOSED DEPTH  
 2950'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR. EL. 5177'

22. APPROX. DATE WORK WILL START\*  
 9-21-82

5. LEASE DESIGNATION AND SERIAL NO.  
 U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 N/A

8. FARM OR LEASE NAME  
 FEDERAL

9. WELL NO.  
 FEDERAL #24-5

10. FIELD AND POOL, OR WILDCAT  
 GR. Cisco AREA  
 CISCO DOME Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SE 1/4 NW 1/4, Sec. 24  
 T. 20S, R. 21E, S. 1. M.

12. COUNTY OR PARISH  
 GRAND

13. STATE  
 UTAH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones - cement to 200' above Kd	

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A1" Staking request(PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G1" Cross-Sections of Drilling Area
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 7/16/82  
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

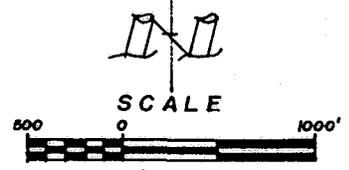
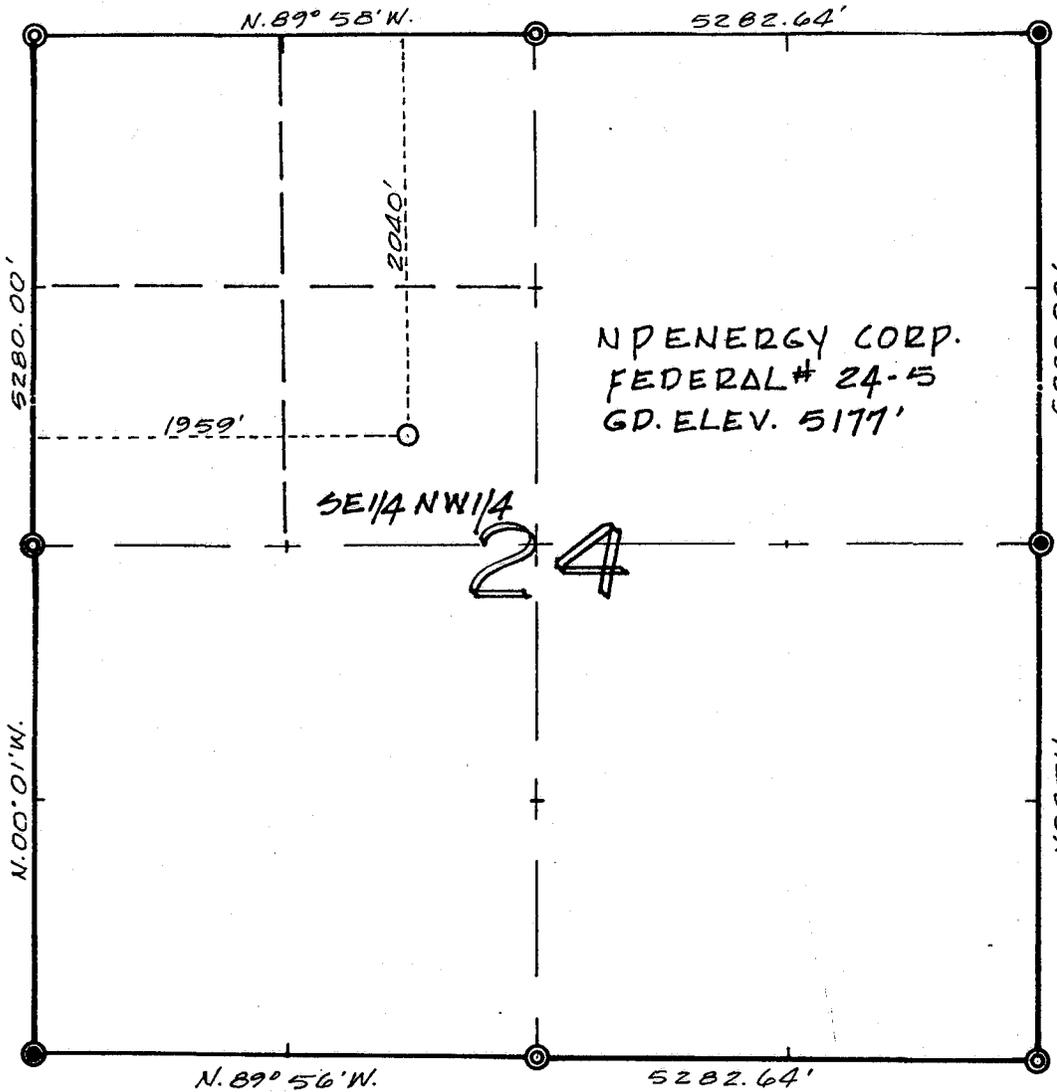
24. SIGNED: J. N. Burkhardt TITLE: CONSULTING AGENT DATE: 6-18-82

(This space for Federal or State office use)  
 PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

SEC. 24 , T. 20S. , R. 21E. OF THE SLBM

EXHIBIT "A"  
FEDERAL # 24-5



LEGEND

- ⊙ STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1921 GLO PLAT
- SEGO CANYON, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP.  
 AS REQUESTED BY SANDY BROCK , TO LOCATE THE  
FEDERAL NO. 24-5 , 2040' F.N.L. & 1959' F.W.L. ,  
 IN THESE 1/4 NW 1/4 , OF SECTION 24 , T. 20S. , R. 21E. OF THE SLBM  
GRAND COUNTY, UTAH .



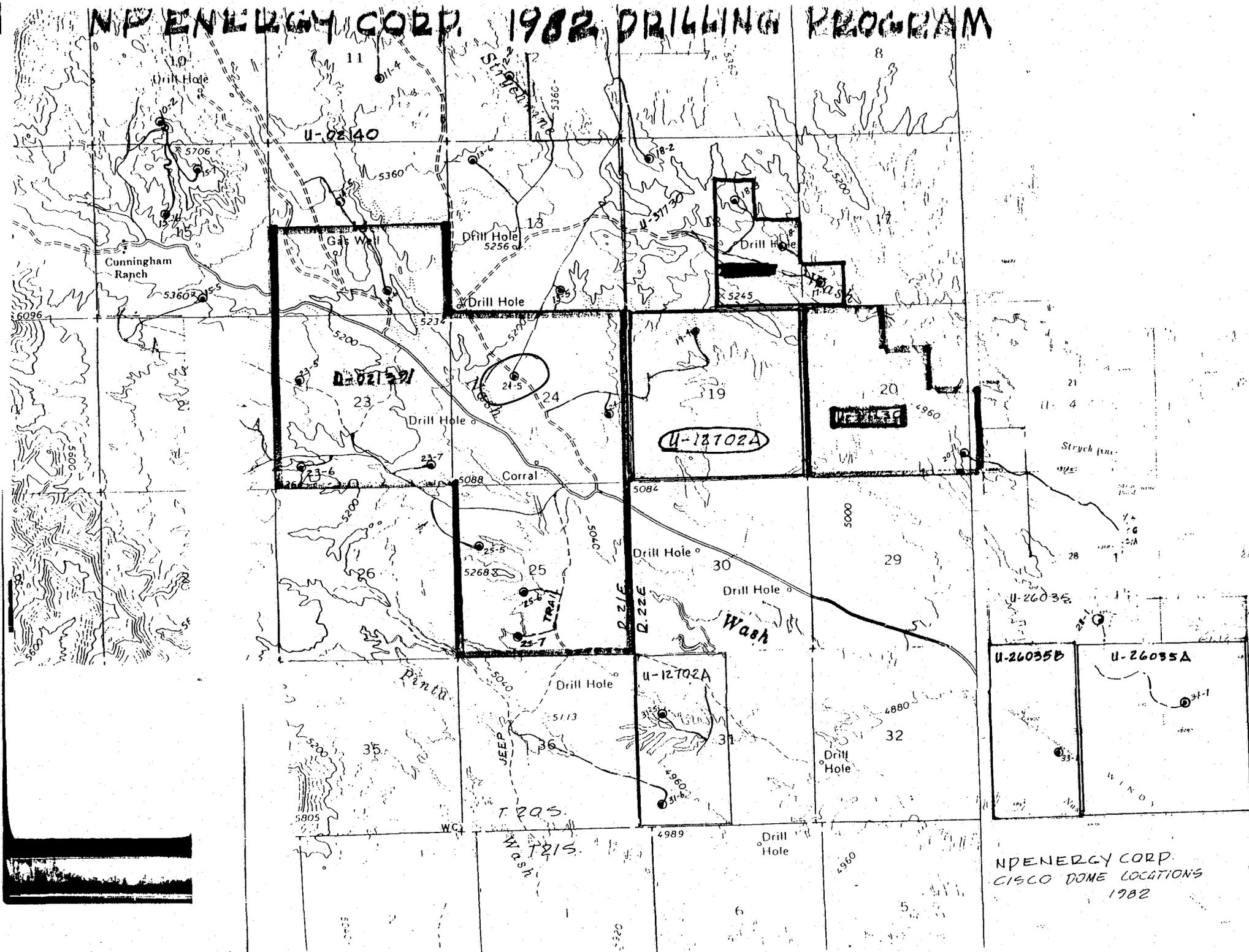
SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR  
 IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS  
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND  
 THAT THIS PLAT REPRESENTS SAID SURVEY.

*Larry D. Becker*  
 UTAH L.S. NO. 4189

SURVEYED	5/13/82	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 505 245-7221	SCALE 1" = 1000'
DRAWN	5/13/82			JOB NO.
CHECKED				SHEET OF

# NP ENERGY CORP. 1982 DRILLING PROGRAM



NP ENERGY CORP.  
CISCO DOME LOCATIONS  
1982

\*\* FILE NOTATIONS \*\*

DATE: July 12, 1982  
OPERATOR: NP Energy Corporation  
WELL NO: Federal # 24-5  
Location: <sup>SE NW</sup> Sec. 24 T. 20S R. 21E County: Grand

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-019-30975

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_  
Director: \_\_\_\_\_  
\_\_\_\_\_  
Administrative Aide: As Per Order Below  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. 102-16B 9-26-79 O.K. Rule C-3   
Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site   
Lease Designation Fed. Plotted on Map   
Approval Letter Written   
Hot Line  P.I.

July 20, 1982

NP Energy Corp.  
%Burkhalter Engineering  
588 - 25 Road  
Grand Junction, Colorado 81501

RE: Well No. Federal #24-5  
Sec. 24, T20S, R21E  
Grand County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated 09-26-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

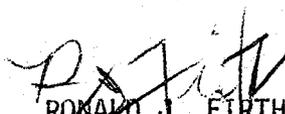
CLEON B. FEIGHT  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30975.

Sincerely,

  
RONALD J. FIRTH  
CHIEF PETROLEUM ENGINEER

RJF:SC  
cc: Minerals Management Service  
Enclosure

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE #

11340 West Olympic Blvd, Suite 175  
Los Angeles, California 90067

Telephone: 213-477-5504

*Bob Kazarian is President*



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

December 15, 1982

NP Energy Corporation  
11340 West Olympic Blvd.  
Suite 175  
Los Angeles, California 90064

RE: Applications for Permit to Drill  
Well Nos. 10-2, 11-4, 12-2, 13-5, 13-5,  
14-5, 14-6, 17-1, 18-2, 18-3, 18-4, 18-4,  
19-4, 24-5, 24-6, 25-6 & 25-7  
Grand County, Utah

Gentlemen:

Approval of Applications for Permit to Drill the above referenced wells are rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill these locations at a future date, new applications for permit to drill may be submitted for State approval.

Sincerely,

Arlene Sollis  
Administrative Aid

AS