

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL & GAS SUB REPORT abd

* Location Abandoned - Well never drilled 10-28-82

DATE FILED 7-16-82

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-02140 INDIAN

DRILLING APPROVED 7-16-82

SPOUDED IN 20

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION

GRAVITY A.P.I.

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED LA 10-28-82

FIELD ~~WILDCAT~~ Greater Cisco Area 3/8

UNIT

COUNTY GRAND

WELL NO FEDERAL #15-6 API NO. 43-019-30973

LOCATION 1915' FT. FROM (N) LINE. 1814' FT. FROM (W) LINE. SE NW 14 - 14 SEC 15

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
20 S	21 E	15	N. P. ENERGY CORPORATION				

6

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 NP ENERGY CORP.

3. ADDRESS OF OPERATOR
 4669 SW Freeway, Suite 740, Houston, Texas 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 1915' FNL, & 1814 FWL of Sec. 15
 At proposed prod. zone: Approximately same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 19.6 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1814'

16. NO. OF ACRES IN LEASE 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1041'

19. PROPOSED DEPTH 3300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. EL. 5377'

22. APPROX. DATE WORK WILL START* 7-11-82

5. LEASE DESIGNATION AND SERIAL NO.
 U-02140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 FEDERAL

9. WELL NO.
 FEDERAL #15-6

10. FIELD AND POOL, OR WILDCAT
 GR. P. 1500, 1814' CISCO DOME field

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
 SE 1/4 NW 1/4, Sec. 15 T20S, R21E, S.L.M.

12. COUNTY OR PARISH GRAND

13. STATE UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones	- cement to 200' above Kd

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A1" Staking request(PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G1" Cross-Section
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 7/16/82
 BY: [Signature]

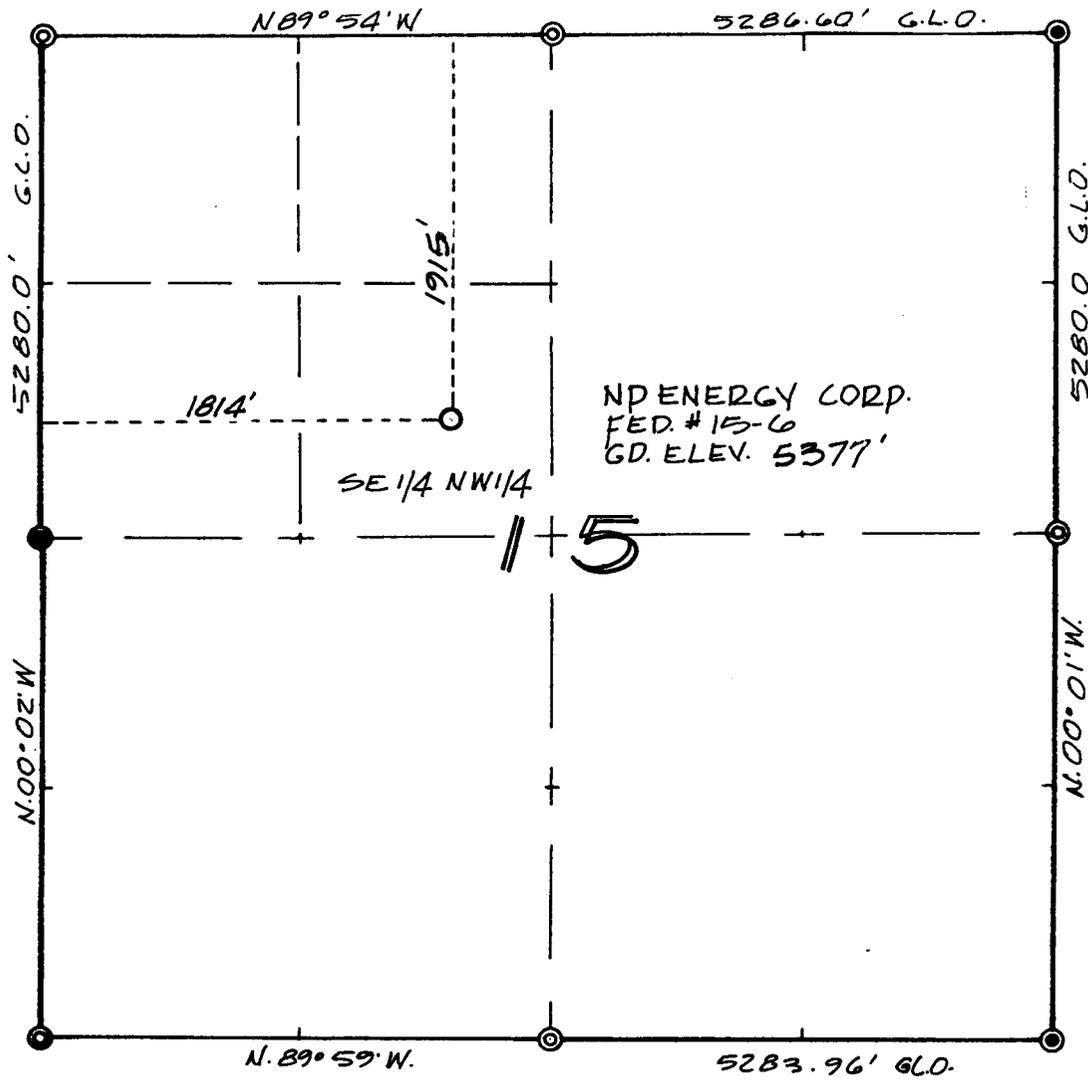
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: J. H. Burkhardt TITLE: CONSULTING AGENT DATE: 6-18-82
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

SEC. 15, T. 20S., R. 21E. OF THE SLB&M

EXHIBIT "A"
LOCATION PLAT



SCALE
500 0 1000'

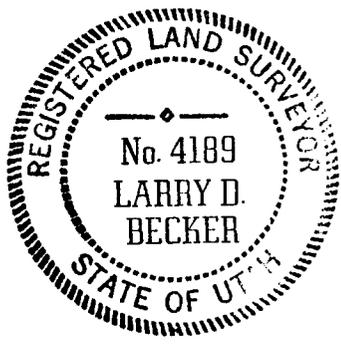
LEGEND

- ⊙ STANDARD LOCATION OF G.L.O. CORNERS.
- ⊙ G.L.O. CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1921 GLO PLAT
- SEGO CANYON, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP
 AS REQUESTED BY SANDY BROCK, TO LOCATE THE
FEDERAL NO. 15-6, 1915' F.N.L. & 1814' F.W.L.,
 IN THESE 1/4 NW 1/4, OF SECTION 15, T. 20S., R. 21E. OF THE SLB&M
GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
 IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
 THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
 UTAH L.S. NO. 4189

SURVEYED	4-16-02	ENERGY SURVEYS & ENGINEERING CORP. 1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 953 248-7221	SCALE 1" = 1000'
DRAWN	4-17-02		JOB NO.
CHECKED	4-17-02		SHEET OF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUN 28 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL:
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 NP ENERGY CORP.

3. ADDRESS OF OPERATOR
 4669 SW Freeway, Suite 740, Houston, Texas 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1915' FNL, & 1814 FWL of Sec. 15
 At proposed prod. zone: Approximately same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 19.6 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1814'

18. NO. OF ACRES IN LEASE 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1041'

19. PROPOSED DEPTH 3300'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. EL. 5377'

22. APPROX. DATE WORK WILL START* 7-11-82

5. LEASE DESIGNATION AND SERIAL NO.
 U-02140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A SALT LAKE CITY, UTAH

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 FEDERAL

9. WELL NO.
 FEDERAL #15-6

10. FIELD AND POOL, OR WILDCAT
 CISCO DOME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SE 1/4 NW 1/4, Sec. 15 T20S, R21E, S.L.M.

12. COUNTY OR PARISH
 GRAND

13. STATE
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones - cement to 200' above Kd	

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A1" Staking request(PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G1" Cross-Sections of Drill Pad
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: J. H. Burkhardt TITLE: CONSULTING AGENT DATE: 6-18-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE: _____
 APPROVED BY: for E. W. Guynn TITLE: District Oil & Gas Supervisor DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
State Oil & Gas

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

Identification No. 2887

JUL 15 1982

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator NP Energy

Project Type Oil Horizontal Development

Project Location 1915 ENL 184 Full Sec 15 T20SR21E

Well No. 15-6 Lease No. U-02140

Date Project Submitted 6-28-82

FIELD INSPECTION Date 6-3-82

Field Inspection Participants
Craig Hansen MMS-Umpal
Ann Duran Rimrock
Dan Brown " "
Larry Rouben NP Energy

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

[Signature] 7-13-82
Date Prepared

[Signature]
Environmental Scientist

I concur

AUG 23 1982
Date

[Signature] FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

3109
U-
(U-068)

MAR 10 1971

Memorandum

To: Minerals Management Service
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Approval to drill U-02140
N.P. Energy Well #15-6
Sec. 15, T. 20S., R. 21E.
Grand County, Utah

We concur with approval for permit to drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to N.P. Energy

Enclosures (2)
1-Seed Mixture
2-Suggested colors - Production Facilities

SEED MIXTURE

SPECIES		LBS/AC.
<u>Grasses</u>		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Galleta (curlygrass)	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	1
Helianthus annuus	Common sunflower (Kansas sunflower)	1
Melilotus officinalis	Yellow sweetclover	1
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Atriplex canescens	Fourwing saltbush (White greasewood)	1
Eurotia lanata	Winterfat (Whitesage)	<u>1</u>
		8

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)

Seeding mixture for NP Energy 25-5, 25-7, 24-6, 18-3, 19-4, 25-6, 17-1, and 15-6.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

** FILE NOTATIONS **

DATE: July 12, 1982
OPERATOR: NP Energy Corp.
WELL NO: Federal # 15-10
Location: ^{SE NW} Sec. 15 T. 20S R. 21E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30973

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: As Per Order Below

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 102-116B 9-26-79 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

July 20, 1982

NP Energy Corp.
%Burkhalter Engineering
588 - 25 Road
Grand Junction, Colorado 81501

RE: Well No. Federal #15-6
Sec. 15, T20S, R21E
Grand County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated 09-26-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

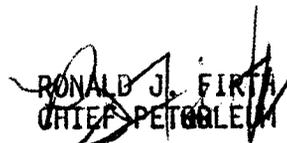
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30973.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE #

11340 West Olympic Blvd, Suite 175
Los Angeles, California 90067

Telephone: 213-477-5504

Bob Kazarian is President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1b. TYPE OF WORK
DRILL DEEPEN LAKE CITY, UTAH PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
MP ENERGY CORP.

3. ADDRESS OF OPERATOR
11340 W. Olympic Blvd. LA CA 90064

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1915' FNL, & 1814 FWL of Sec. 15
At proposed prod. zone
Approximately same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
19.6 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY ON LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1814'

16. NO. OF ACRES IN LEASE
2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1041'

19. PROPOSED DEPTH
3300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR. EL. 5377'

22. APPROX. DATE WORK WILL START*
1/30/83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones - cement to 200' above Kd	

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A1" Staking request(PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G1" Cross-Sections of Drill Pad
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: Bob Kararian TITLE: President DATE: 10/29/82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY: WT Martin FOR E. W. GUYNN DATE: NOV 15 1982
TITLE: DISTRICT OIL & GAS SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
State - DOG+M
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80



NP ENERGY CORPORATION

October 28, 1982

State of Utah
Natural Resources & Energy
42 41 State Office Bldg.
Salt Lake City, UT 84114

ATT: Norm Stout

Dear Mr. Stout:

Several months ago NP Energy made drilling permit application for a 30 well developmental program at the Greater Cisco area, Grand County, Utah. We have since reviewed our near future drilling program and conclude that we will need only six permits at this time, to be followed by an additional 6 wells in early 1983. While we may ultimately drill the 30 wells they will not be drilled in a reasonable time frame. Therefor, we request you return all applications except:

<u>Well Name</u>	<u>Location</u>
Federal 13-6	NW/NW Sec. 13
Federal 15-6	SE/NW Sec. 15
Federal 22-2	SW/NE Sec. 22
Federal 23-7	SE/SE Sec. 23
Federal 25-5	SW/NW Sec. 25

A permit for the sixth well, Federal 15-7 will be applied for at a later date. All of the above wells are located in T-20S, R-21E SLM. We anticipate commencement of drilling some time in December 1982. Your earliest approval would be greatly appreciated.

Sincerely,

Bob Kazarian
Bob Kazarian
President

BK:dc

*LOCATIONS
ABANDONED*