

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Tomlinson

2. Name of Operator

Walter D. Broadhead 242-7717 (303)

9. Well No.

Tomlinson Fee No 1

3. Address of Operator

1645 Nth. 7th Grand Junction Colorado 81501

10. Field and Pool, or Wildcat

Shutee Curoo Area

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface 300' F.N.L. 2340' From Eastline

11. Sec., T., R., M., or Bk. and Survey or Area

12. T. 21 S. R 23 E

At proposed prod. zone

None

None

14. Distance in miles and direction from nearest town or post office*

2 Miles North from Escalante Utah

12. County or Parrish

Grand

13. State

Utah

15. Distance from proposed* location to nearest - property or lease line, ft. (Also to nearest drig. line, if any)

300 FT.

16. No. of acres in lease

160

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1500 ft

19. Proposed depth

1500 FT + SALT WASH

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4448'

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8	7"	17.50 Lb	100	Circulate to Surface
6 3/4"	4 1/2"	10 1/2 Lb	T.D.	50 SX

Start Mancos shale
Depth 900 ft
Salt wash 1500

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/30/81
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Walter D Broadhead Title: operator Date: Dec 3, 1981

(This space for Federal or State office use)

Permit No. Approval Date

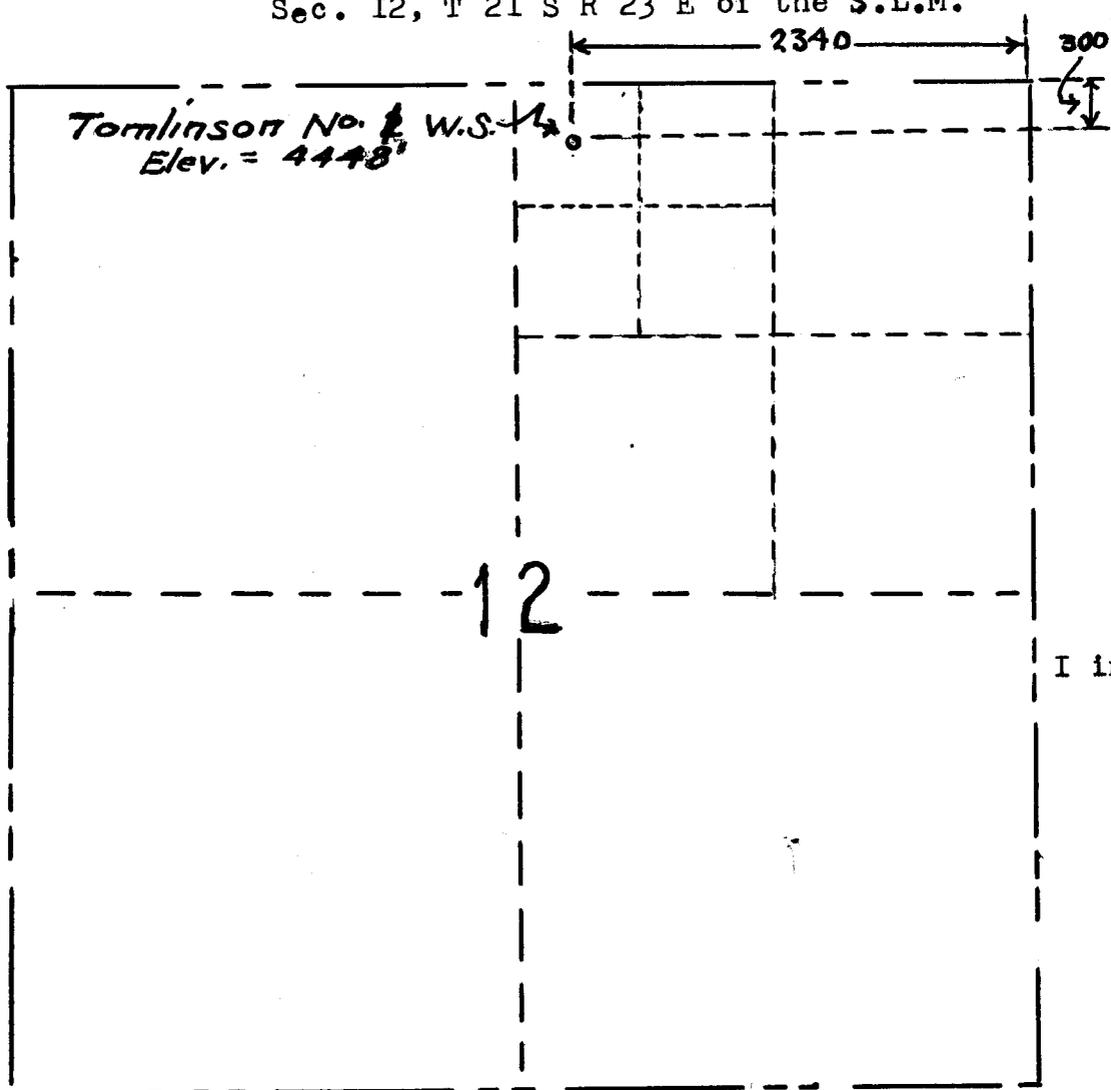
Approved by Title Date

Conditions of approval, if any:

WELL LOCATION

TOMLINSON No. 1

in the
N.W. $\frac{1}{4}$ N.W. $\frac{1}{4}$ N. E. $\frac{1}{4}$ of Sec. 12
2340 ft. West of the East line and
300 ft. South of the North line of
Sec. 12, T 21 S R 23 E of the S.L.M.



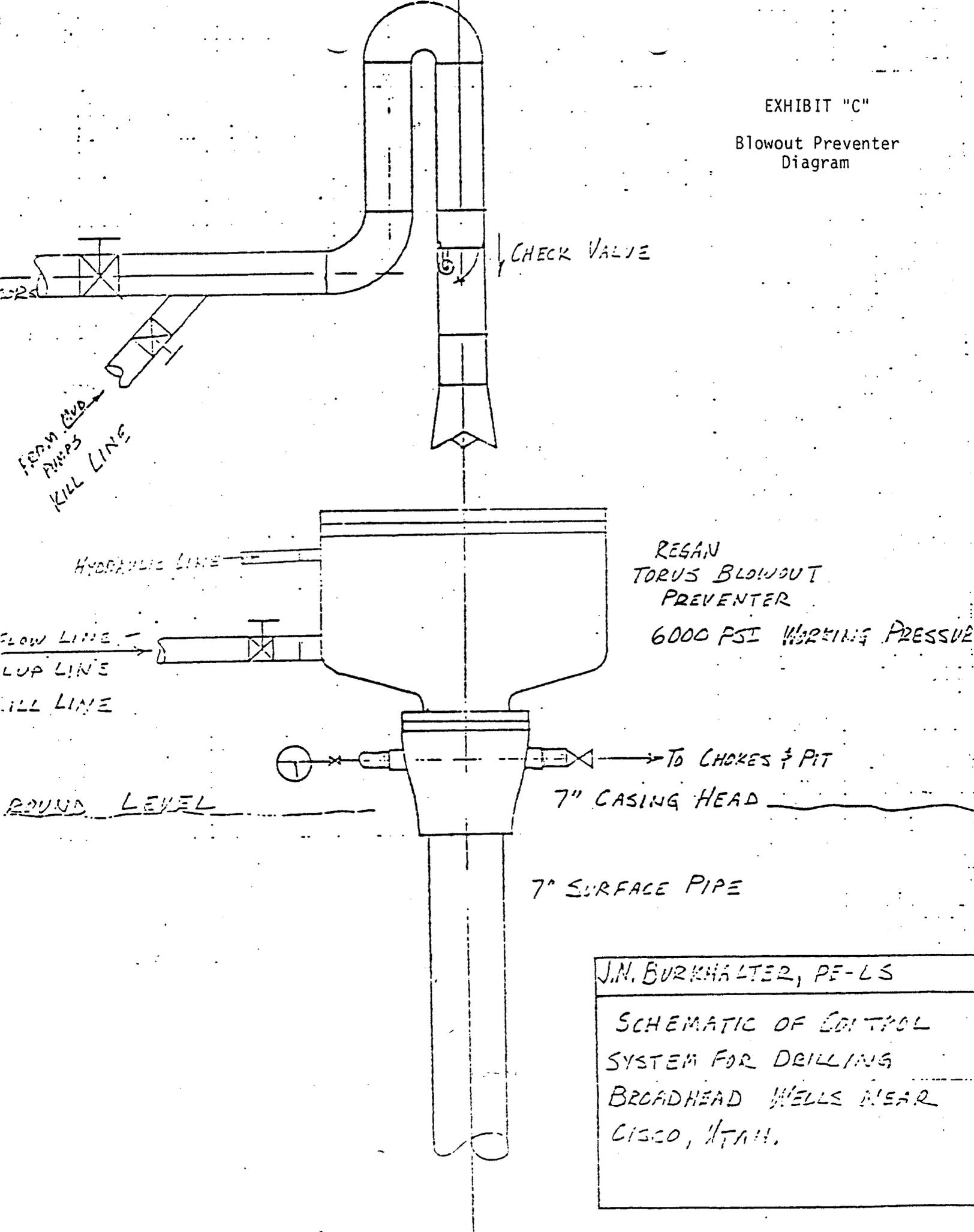
Jan. 4, 1978

Surveyed, drawn and certified by H. D. Clark

Signed Henry Demison Clark
Colorado Registered Land Surveyor
No. 689

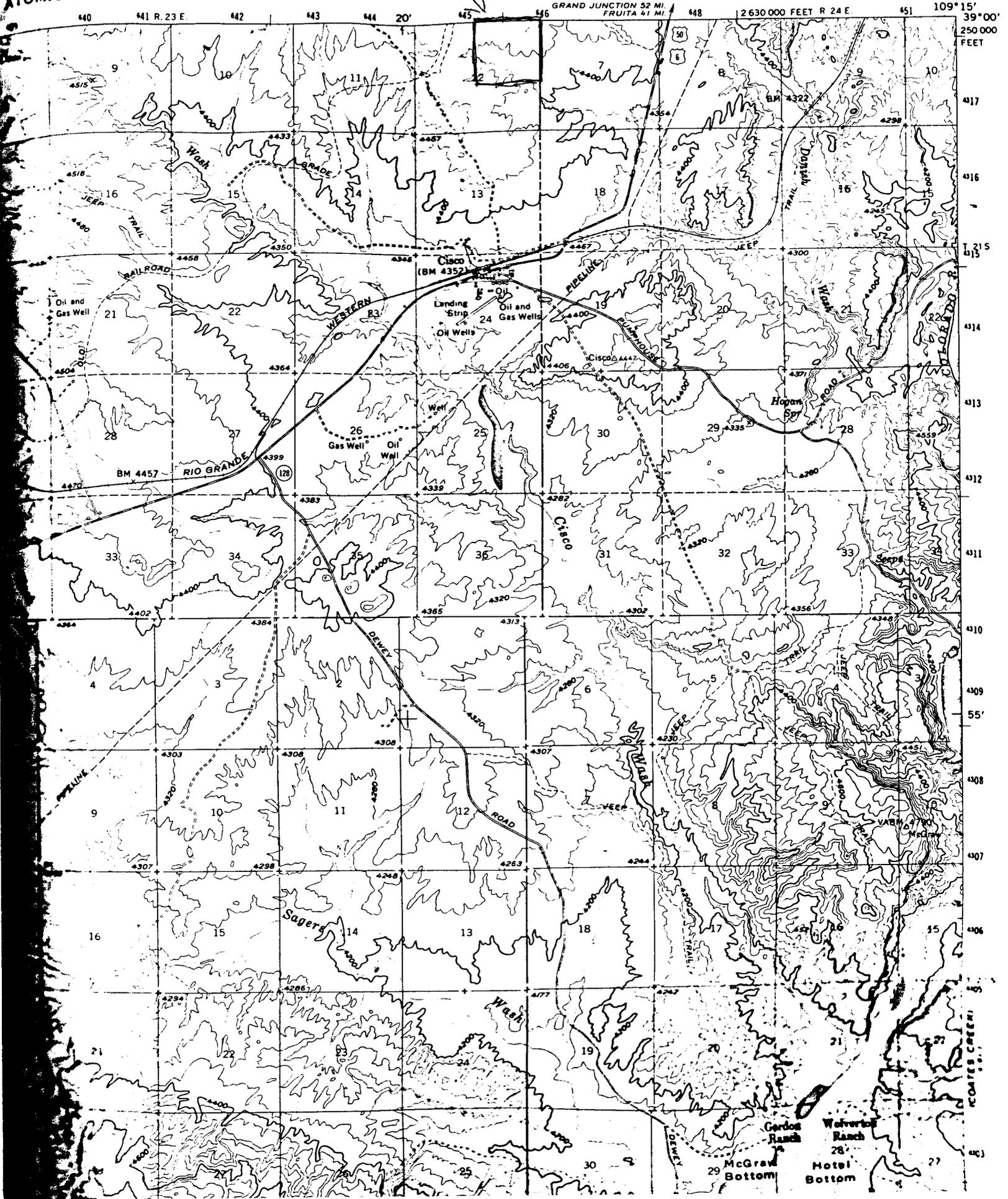
EXHIBIT "C"

Blowout Preventer
Diagram

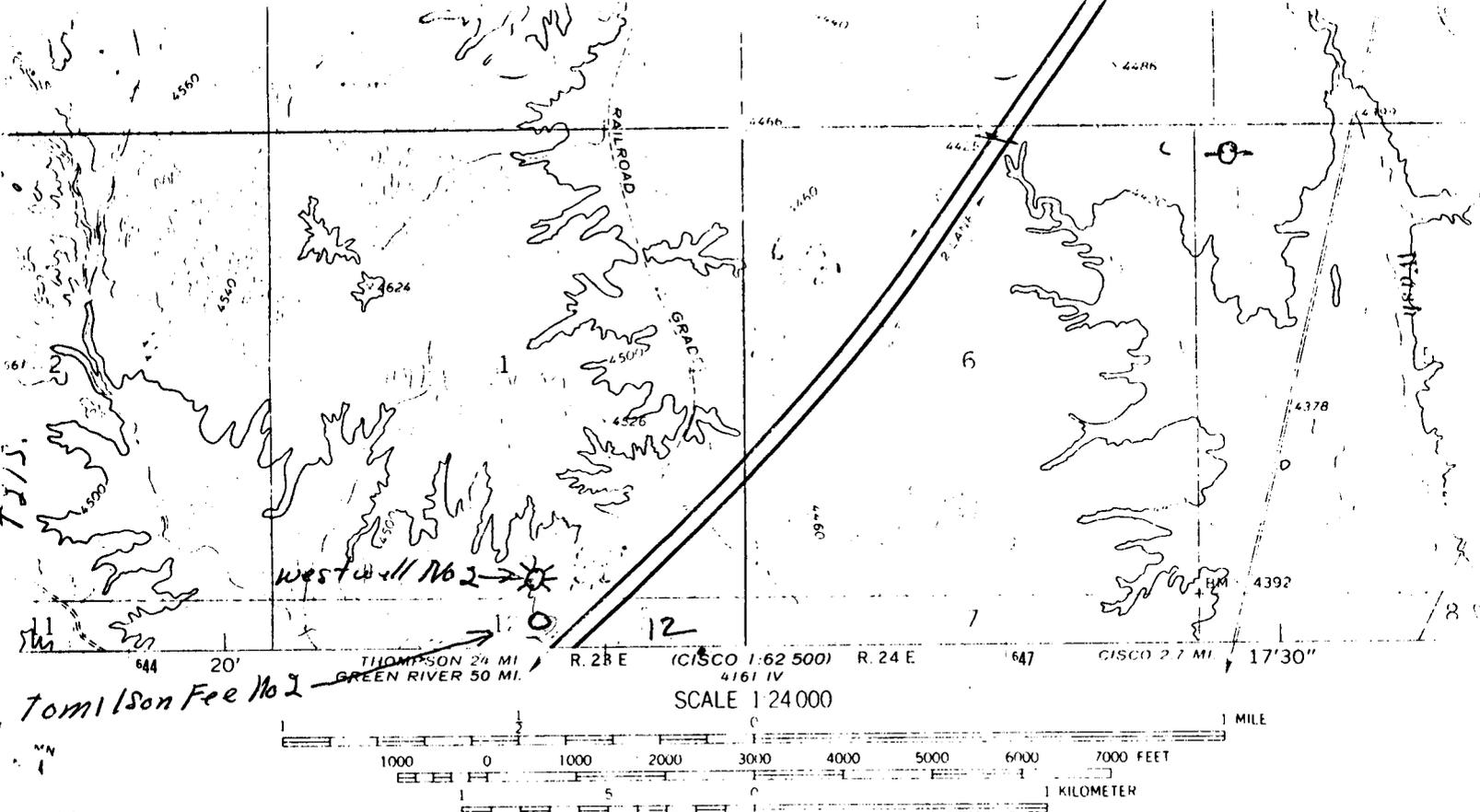


Lease Lines

4162 III SE
DANISH FLAT 1:24 000
GRAND JUNCTION 52 MI
FRUITA 41 MI



250 000 FEET
39° 00'
417
416
415
414
413
412
411
410
409
55'
408
407
406
405
404
403
402
401
400
399
398
397
396
395
394
393
392
391
390
389
388
387
386
385
384
383
382
381
380
379
378
377
376
375
374
373
372
371
370
369
368
367
366
365
364
363
362
361
360
359
358
357
356
355
354
353
352
351
350
349
348
347
346
345
344
343
342
341
340
339
338
337
336
335
334
333
332
331
330
329
328
327
326
325
324
323
322
321
320
319
318
317
316
315
314
313
312
311
310
309
308
307
306
305
304
303
302
301
300
299
298
297
296
295
294
293
292
291
290
289
288
287
286
285
284
283
282
281
280
279
278
277
276
275
274
273
272
271
270
269
268
267
266
265
264
263
262
261
260
259
258
257
256
255
254
253
252
251
250
249
248
247
246
245
244
243
242
241
240
239
238
237
236
235
234
233
232
231
230
229
228
227
226
225
224
223
222
221
220
219
218
217
216
215
214
213
212
211
210
209
208
207
206
205
204
203
202
201
200
199
198
197
196
195
194
193
192
191
190
189
188
187
186
185
184
183
182
181
180
179
178
177
176
175
174
173
172
171
170
169
168
167
166
165
164
163
162
161
160
159
158
157
156
155
154
153
152
151
150
149
148
147
146
145
144
143
142
141
140
139
138
137
136
135
134
133
132
131
130
129
128
127
126
125
124
123
122
121
120
119
118
117
116
115
114
113
112
111
110
109
108
107
106
105
104
103
102
101
100
99
98
97
96
95
94
93
92
91
90
89
88
87
86
85
84
83
82
81
80
79
78
77
76
75
74
73
72
71
70
69
68
67
66
65
64
63
62
61
60
59
58
57
56
55
54
53
52
51
50
49
48
47
46
45
44
43
42
41
40
39
38
37
36
35
34
33
32
31
30
29
28
27
26
25
24
23
22
21
20
19
18
17
16
15
14
13
12
11
10
9
8
7
6
5
4
3
2
1
0
-1
-2
-3
-4
-5
-6
-7
-8
-9
-10
-11
-12
-13
-14
-15
-16
-17
-18
-19
-20
-21
-22
-23
-24
-25
-26
-27
-28
-29
-30
-31
-32
-33
-34
-35
-36
-37
-38
-39
-40
-41
-42
-43
-44
-45
-46
-47
-48
-49
-50
-51
-52
-53
-54
-55
-56
-57
-58
-59
-60
-61
-62
-63
-64
-65
-66
-67
-68
-69
-70
-71
-72
-73
-74
-75
-76
-77
-78
-79
-80
-81
-82
-83
-84
-85
-86
-87
-88
-89
-90
-91
-92
-93
-94
-95
-96
-97
-98
-99
-100
-101
-102
-103
-104
-105
-106
-107
-108
-109
-110
-111
-112
-113
-114
-115
-116
-117
-118
-119
-120
-121
-122
-123
-124
-125
-126
-127
-128
-129
-130
-131
-132
-133
-134
-135
-136
-137
-138
-139
-140
-141
-142
-143
-144
-145
-146
-147
-148
-149
-150
-151
-152
-153
-154
-155
-156
-157
-158
-159
-160
-161
-162
-163
-164
-165
-166
-167
-168
-169
-170
-171
-172
-173
-174
-175
-176
-177
-178
-179
-180
-181
-182
-183
-184
-185
-186
-187
-188
-189
-190
-191
-192
-193
-194
-195
-196
-197
-198
-199
-200
-201
-202
-203
-204
-205
-206
-207
-208
-209
-210
-211
-212
-213
-214
-215
-216
-217
-218
-219
-220
-221
-222
-223
-224
-225
-226
-227
-228
-229
-230
-231
-232
-233
-234
-235
-236
-237
-238
-239
-240
-241
-242
-243
-244
-245
-246
-247
-248
-249
-250
-251
-252
-253
-254
-255
-256
-257
-258
-259
-260
-261
-262
-263
-264
-265
-266
-267
-268
-269
-270
-271
-272
-273
-274
-275
-276
-277
-278
-279
-280
-281
-282
-283
-284
-285
-286
-287
-288
-289
-290
-291
-292
-293
-294
-295
-296
-297
-298
-299
-300
-301
-302
-303
-304
-305
-306
-307
-308
-309
-310
-311
-312
-313
-314
-315
-316
-317
-318
-319
-320
-321
-322
-323
-324
-325
-326
-327
-328
-329
-330
-331
-332
-333
-334
-335
-336
-337
-338
-339
-340
-341
-342
-343
-344
-345
-346
-347
-348
-349
-350
-351
-352
-353
-354
-355
-356
-357
-358
-359
-360
-361
-362
-363
-364
-365
-366
-367
-368
-369
-370
-371
-372
-373
-374
-375
-376
-377
-378
-379
-380
-381
-382
-383
-384
-385
-386
-387
-388
-389
-390
-391
-392
-393
-394
-395
-396
-397
-398
-399
-400
-401
-402
-403
-404
-405
-406
-407
-408
-409
-410
-411
-412
-413
-414
-415
-416
-417
-418
-419
-420
-421
-422
-423
-424
-425
-426
-427
-428
-429
-430
-431
-432
-433
-434
-435
-436
-437
-438
-439
-440
-441
-442
-443
-444
-445
-446
-447
-448
-449
-450
-451
-452
-453
-454
-455
-456
-457
-458
-459
-460
-461
-462
-463
-464
-465
-466
-467
-468
-469
-470
-471
-472
-473
-474
-475
-476
-477
-478
-479
-480
-481
-482
-483
-484
-485
-486
-487
-488
-489
-490
-491
-492
-493
-494
-495
-496
-497
-498
-499
-500
-501
-502
-503
-504
-505
-506
-507
-508
-509
-510
-511
-512
-513
-514
-515
-516
-517
-518
-519
-520
-521
-522
-523
-524
-525
-526
-527
-528
-529
-530
-531
-532
-533
-534
-535
-536
-537
-538
-539
-540
-541
-542
-543
-544
-545
-546
-547
-548
-549
-550
-551
-552
-553
-554
-555
-556
-557
-558
-559
-560
-561
-562
-563
-564
-565
-566
-567
-568
-569
-570
-571
-572
-573
-574
-575
-576
-577
-578
-579
-580
-581
-582
-583
-584
-585
-586
-587
-588
-589
-590
-591
-592
-593
-594
-595
-596
-597
-598
-599
-600
-601
-602
-603
-604
-605
-606
-607
-608
-609
-610
-611
-612
-613
-614
-615
-616
-617
-618
-619
-620
-621
-622
-623
-624
-625
-626
-627
-628
-629
-630
-631
-632
-633
-634
-635
-636
-637
-638
-639
-640
-641
-642
-643
-644
-645
-646
-647
-648
-649
-650
-651
-652
-653
-654
-655
-656
-657
-658
-659
-660
-661
-662
-663
-664
-665
-666
-667
-668
-669
-670
-671
-672
-673
-674
-675
-676
-677
-678
-679
-680
-681
-682
-683
-684
-685
-686
-687
-688
-689
-690
-691
-692
-693
-694
-695
-696
-697
-698
-699
-700
-701
-702
-703
-704
-705
-706
-707
-708
-709
-710
-711
-712
-713
-714
-715
-716
-717
-718
-719
-720
-721
-722
-723
-724
-725
-726
-727
-728
-729
-730
-731
-732
-733
-734
-735
-736
-737
-738
-739
-740
-741
-742
-743
-744
-745
-746
-747
-748
-749
-750
-751
-752
-753
-754
-755
-756
-757
-758
-759
-760
-761
-762
-763
-764
-765
-766
-767
-768
-769
-770
-771
-772
-773
-774
-775
-776
-777
-778
-779
-780
-781
-782
-783
-784
-785
-786
-787
-788
-789
-790
-791
-792
-793
-794
-795
-796
-797
-798
-799
-800
-801
-802
-803
-804
-805
-806
-807
-808
-809
-810
-811
-812
-813
-814
-815
-816
-817
-818
-819
-820
-821
-822
-823
-824
-825
-826
-827
-828
-829
-830
-831
-832
-833
-834
-835
-836
-837
-838
-839
-840
-841
-842
-843
-844
-845
-846
-847
-848
-849
-850
-851
-852
-853
-854
-855
-856
-857
-858
-859
-860
-861
-862
-863
-864
-865
-866
-867
-868
-869
-870
-871
-872
-873
-874
-875
-876
-877
-878
-879
-880
-881
-882
-883
-884
-885
-886
-887
-888
-889
-890
-891
-892
-893
-894
-895
-896
-897
-898
-899
-900
-901
-902
-903
-904
-905
-906
-907
-908
-909
-910
-911
-912
-913
-914
-915
-916
-917
-918
-919
-920
-921
-922
-923
-924
-925
-926
-927
-928
-929
-930
-931
-932
-933
-934
-935
-936
-937
-938
-939
-940
-941
-942
-943
-944
-945
-946
-947
-948
-949
-950
-951
-952
-953
-954
-955
-956
-957
-958
-959
-960
-961
-962
-963
-964
-965
-966
-967
-968
-969
-970
-971
-972
-973
-974
-975
-976
-977
-978
-979
-980
-981
-982
-983
-984
-985
-986
-987
-988
-989
-990
-991
-992
-993
-994
-995
-996
-997
-998
-999
-1000



CONTOUR INTERVAL 20 FEET
 DOTTED LINES REPRESENT 10-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225 OR WASHINGTON, D.C. 20242

QUADRA...
QUAHAD...

LOCATION AND VICINITY MAP

FOR

COMPANY Walter D. Broadhead

LEASE Tomlison

WELL NO. Tomlison Fee No 2

SEC. 12 T 21 S R 23 E

LOCATION 2340' west FEET FROM East LINE

300' south FEET FROM North LINE

ELEVATION 4448' GR

USGS QUADRANGLE Danish Flats Utah

Walter D. Broadhead

- All Persons
Jobs

State of Utah
Department of Natural Resources
Division of Oil and Gas

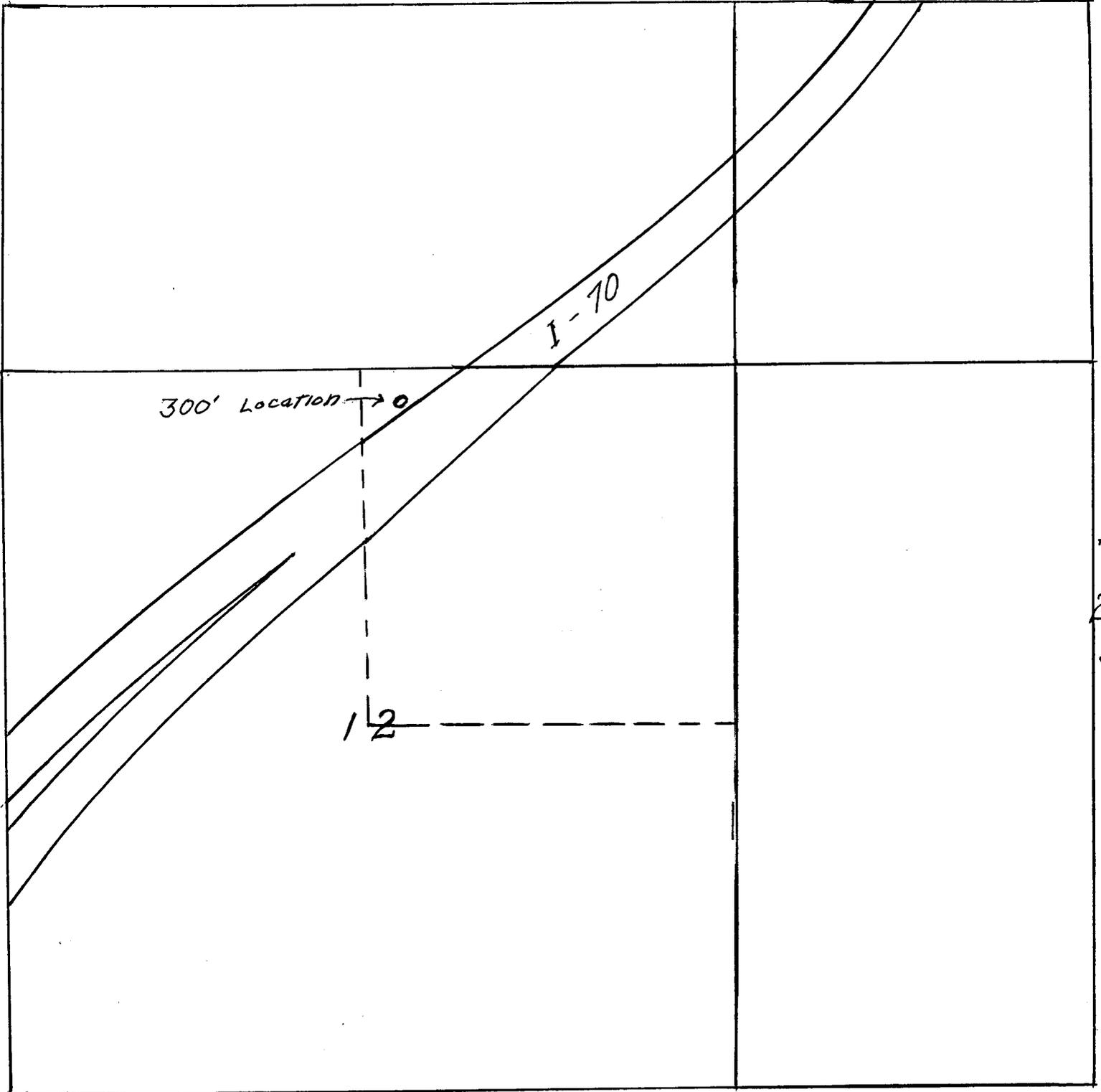
Jack Feight

A regular spacing in the NW₄, NW₄, NE₄ of Section 12 T.21S, R23E would fall on the right-of-way of Interstate Highway I-70. Therefore I am applying for a 300 foot spacing which would be 300 feet from the North line and 2340 from the East line of Section 12. This location would test the Salt Wash member of the Morrison at 1500' depth. Other locations on my lease are not as favorable oil or gas production as the proposed site in NW, NE NE of Section 12.

Walter D Broadhead
Walter Broadhead

M. 23 E

R. 24 E



300' Location →

1-70

1/2

T.
21
S.

TOMLISON FEE NO-1

Scale 1" = 1000'

** FILE NOTATIONS **

DATE: July 7, 1982
OPERATOR: Walter O. Broadhead
WELL NO: Tomlinson Fee No. 1
Location: Sec. 12 T. 21S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30964

CHECKED BY:

Petroleum Engineer: AK

Director: _____

Administrative Aide: As Per Order Below

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No 102-40, 1-28-82

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 7, 1982

Walter D. Broadhead
1645 North 7th St.
Grand Junction, Colorado 81501

RE: Well No. Tomlinson Fee No. 1
Sec. 12, T21S, R24E
Grand County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-40, dated 01-28-82.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30964.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: State Lands
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 15, 1983

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Re: See attached sheet

Dear Mr. Broadhead:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Well No. Tomlinson Fee # 1
300' FNL, 2340' FEL
NW NE, Sec. 12, T. 21S, R. 23E.
Grand County, Utah
(March 1983 - August 1983)

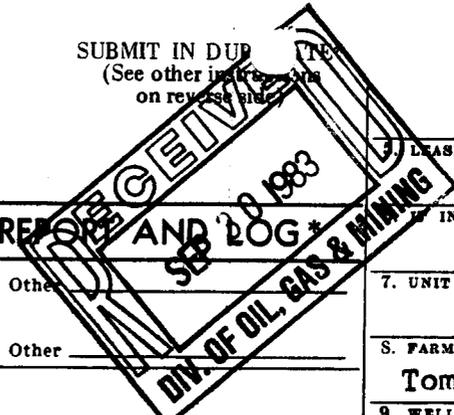
Well No. Federal Altrogg # 1
1300' FNL, 525' FEL
NE NE, Sec. 5, T. 21S, R. 24E.
Grand County, Utah
(July 1983 - August 1983)

Well No. Federal # 17 Broadhead # 1
500' FNL, 1565' FWL
NE NW, Sec. 17, T. 21S, R. 24E.
Grand County, Utah
(June 1983 - August 1983)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

56 64 012
2



LEASE DESIGNATION AND SERIAL NO.

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Walter D. Broadhead

3. ADDRESS OF OPERATOR
1645 North 7th St. Grand Junction, CO. 51501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 300 FNL + 2340 FEL NWNE
At top prod. interval reported below
At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tomlinson

9. WELL NO.
Fee Tomlinson No. 1

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
12.21S.R23 E SLM.
NW 1/4 NW 1/4 NE 1/4

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO. 43-019-309641 DATE ISSUED

15. DATE SPUDDED 2-25-83

16. DATE T.D. REACHED 3-5-83

17. DATE COMPL. (Ready to prod.) 3-29-83

18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 4448 Gr.

19. ELV. CASINGHEAD 4449

20. TOTAL DEPTH, MD & TVD 1400

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1022 to 1026 Buckhorn & 1112 to 1120 Morrison

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard log Compensate Density Dual space Neutron

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17.50 lb	104'	8-3/4	Circulate to surface	No
4-1/2"	10.5 lb	1188'	6-1/4	1138 up to 900	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1110'	No

31. PERFORATION RECORD (Interval, size and number)

1022 to 1026	1/2"	16
1112 to 1120	1/2"	32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-13-83	20	3/16			41.8	None	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Walter D Broadhead TITLE Operator DATE 9-22-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	0	770	
Dakota	770		
Morrison	900		

NAME	MEAS. DEPTH	TOP TRUB VERT. DEPTH

Type Test: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date: 6-13-83	Lease No. or Serial No.
Company: Walter Broadhead		Connection: None	Allotee
Field: Greater Cisco	Reservoir: Buckhorn-Morrison	Location: NE/4	Unit
Completion Date: 3-29-83	Total Depth: 1400	Plug Back TD	Elevation: 4448 GR
Farm or Lease Name: Fee Tomlinson			Well No. 1
Csg Size: 4 1/2	Wt. 10.5	d	Set At 1138
Perforations: From 1022 To 1026		Well No. 1	
Tbg. Size: 2-3/8	Wt. d	Set At 1110	Perforations: From To
Type Completion (Describe): Single Gas		Packer Set At	County or Parish: Grand
Producing Thru: Casing	Reservoir Temp. F: 85.8	Mean Annual Temp. F: 60	Baro. Press. - P a State: Utah
BTU	Gg	% CO2	% N2
			% H2S
		Prover 2"	Meter Run Taps

DATE	ELAP TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS
		Tbg Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.	Temp. F	Ori-fice	
	0	No Tap	362						ISIP
	1		228				60	3/16	coeff = 0.6237
	2		180				"	"	
	3		150				"	"	
	4		131				"	"	
	5		115				"	"	
	6		104				"	"	
	7		94				"	"	
	8		86				"	"	
	12		65				"	"	
	18		46				"	"	
	20		42				"	"	End Volume = 41.8 MCFD
		Shut in.	Start Build Up						
	20.25		65						
	20.5		73						
	20.75		80						
	21		85						
	22		105						Mailed To:
	23		119						
	24		129						Walter Broadhead
	25		138						C/O A. M. Crews
	26		141						2048 J Road
	32		175						Fruita, CO 81521
	38		192						
	44		205						Phone 303-242-7714
	68		238						6-24-83
	92		262						
	107		273						Clock stopped here.
	251		323						Meter picked up here.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
 BROADHEAD, WALTER
 1645 N 7TH ST
 GRAND JUNCTION CO 81501

UTAH ACCOUNT NUMBER: N1130

REPORT PERIOD (MONTH/YEAR): 12 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
PATSANTARAS PETE #2								
4301930899	09181	20S 24E 3	BRBSN			Fee		
FEE PETE #4								
4301930916	09182	20S 24E 3	BRBSN			Fee		
KEAS FEDERAL #2								
4301915097	09183	20S 24E 5	BRBSN			U070752		
KEAS FEDERAL #3-A								
4301915098	09184	20S 24E 5	BRBSN			U070752		
FEDERAL LANSDALE #3								
4301930458	09185	20S 24E 29	BRBSN			U7218		
DUTCH-FEDERAL #1								
4301915007	09186	20S 24E 29	MRSN			U034745		
ERAL CISCO #3								
4301930040	09187	20S 24E 29	MRSN			U034745		
STOMLINSON FEE #1								
4301930964	09188	21S 23E 12	MRSN			Fee		
KEAS FEDERAL #8								
4301931113	09189	20S 24E 5	CDMTN			U070752		
GRAND VALLEY EXPLORATION 32-3								
4301930067	10335	20S 24E 32	MRSN			ML27010		
FED BROADHEAD 17-1								
4301930997	10336	21S 24E 17	MRSN			U26420		
FED BROADHEAD 8-3								
4301931067	10337	21S 24E 8	SLTW			U26421		
BROADHEAD #1								
4301920092	10338	20S 24E 14	DKTA			U38366		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

OPERATOR CHANGE WORKSHEET

1- <i>SLB</i>	6- <i>HC</i>
2- <i>GLH</i>	7- <i>KDR File</i>
3- <i>DTS</i>	8- <i>SI</i>
4- <i>VLD</i>	9- <i>FILE</i>
5- <i>RIF</i>	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-8-97

TO: (new operator)	<u>BROADHEAD, WALTER</u>	FROM: (old operator)	<u>BROADHEAD, WALTER</u>
(address)	<u>C/O ACJJJS SERVICE CO/JOHN KUBICK</u>	(address)	<u>1645 N 7TH ST</u>
	<u>2944 I-70 BUSINESS LOOP #204</u>		<u>GRAND JUNCTION CO 81501</u>
	<u>GRAND JUNCTION CO 81504</u>		
Phone:	<u>(970)241-2917</u>	Phone:	<u>(303)242-7717</u>
Account no.	<u>N1130</u>	Account no.	<u>N1130</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>019-30964</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(see'd 1-10-97)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(see'd 1-10-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- * 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(See comments)*
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-17-97)*
- N/A 6. **Cardex** file has been updated for each well listed above.
- N/A 7. **Well file labels** have been updated for each well listed above.
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-17-97)*
- Yec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.

 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) **Not an operator change / Agent designation only!*

 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.

 2. A copy of this form has been placed in the new and former operator's bond files.

 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

Not an operator change

 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

 1. All attachments to this form have been microfilmed. Today's date: 1-30-97 .

FILING

 1. Copies of all attachments to this form have been filed in each well file.

 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970116 Blm/moab received doc. "Working Agreement" submitted by ACGGS Service Co / Walter Broadhead. (attached)
No official approval will be given by them, however they will acknowledge John Kubicki, ACGGS Service Co. as being Walter Broadhead's "Agent".
Operatorship & bond coverage "Walter Broadhead".



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 801-359-3940 (Fax)
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: JANUARY 13, 1997
 FAX # (801)259-2106
 ATTN: VERLENE BUTTS
 COMPANY: BLM/MOAB
 FROM: LISHA CORDOVA
 DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

DOG M IS GOING TO SET UP ACJJJS SERVICE CO/JOHN KUBICK AS AGENT FOR WALTER BROADHEAD. WALTER BROADHEAD WILL BE CONSIDERED OPERATOR HOWEVER MONTHLY OIL & GAS REPORTING AND WORKOVERS, ETC. WILL BE PROVIDED BY ACJJJS. PLEASE CALL ME REGARDING BLM ACTION/APPROVAL.

THANK YOU!

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

A-C-J-J-J-S SERVICE CO.



P.O. BOX 82
CLIFTON, COLORADO 81520

SHIPPING:
2944 I-70 BUSINESS LOOP #204
GRAND JUNCTION, COLORADO 81504
970-241-2917 FAX 970-241-4718



FAX TRANSMITTAL

FAX TRANSMITTAL

FAX TRANSMITTAL

TO: LISHA CORDOVA 1-801-359-3940

ATTN: _____

DATE: 1-10-97

FROM: John Kubick

PAGES SENT INCLUDING COVER: 4

COMMENTS: USE PHYSICAL ADDRESS WHEN

SENDING MAIL -

IF YOU EXPERIENCE ANY DIFFICULTY WITH RECEIVING OR SENDING TRANSMISSIONS---PLEASE CALL 970-241-2917

WORKING AGREEMENT PAGE 1093

BETWEEN WALTER BROADHEAD (OWNER AND LEASE HOLDER)
AND JOHN KUBICK (SERVICE CO.)

SERVICE CO. AGREES TO PROVIDE PUMPER, ROASTABOUT AND COMPLETE BOOK KEEPING SERVICES IN AN EFFORT TO PRODUCE THE OWNERS OIL AND GAS WELLS.

OWNERS EQUIPMENT WILL BE USED WHEN AVAILABLE. SHOULD OWNER NOT HAVE THE NECESSARY EQUIPMENT (PIPE, FITTINGS, ENGINES, COMPRESSORS, SEPARATORS ETC.) TO PUT WELLS INTO PRODUCTION - SERVICE CO. WILL PROVIDE ALL NECESSARY SURFACE EQUIPMENT AND LABOR NECESSARY TO INSTALL SAID EQUIPMENT. ALL EQUIPMENT PROVIDED BY SERVICE CO. WILL REMAIN THE PROPERTY OF THE SERVICE CO.

DOWN HOLE EQUIPMENT AND WORKOVERS ARE NOT PROVIDED AS PART OF THIS AGREEMENT. THE DIVISION OF THESE EXPENSES WILL BE WORKED OUT AS NEEDED ON A WELL PER WELL BASIS.

WELLS DEPLETED DURING TERM OF CONTRACT WILL BE PLUGGED BY SERVICE CO.

SPILLS, CLEANUP, PITS ETC. REQUIRED AFTER THE DATE OF THIS AGREEMENT WILL BE THE RESPONSIBILITY OF SERVICE CO.. ANY NECESSARY WORK WHICH PRE-EXISTED DATE OF AGREEMENT WILL BE WORKED OUT BETWEEN OWNER AND SERVICE CO..

ALL CHEMICALS NECESSARY TO PRODUCE WELLS WILL BE PROVIDED BY SERVICE CO. .

ALL BOOKKEEPING REQUIREMENTS INCLUDING DISPURSEMENT OF ALL PRODUCTION MONEY, GOVERNMENT REPORTS, PAYMENT OF TAXES AND ROYALTIES, REPORTS TO ALL PARTIES INVOLVED AND STORAGE OF ALL INFORMATION WILL BE PROVIDED BY THE SERVICE CO.. ALL DIVISION OF MONEY WILL BE PAID OUT WITHIN 10 DAYS OF RECEIPT FROM BUYERS. SERVICE COMPANY WILL SET UP A SEPERATE CHECKING ACCOUNT AND IF NECESSARY A ESCROW ACCOUNT.

THE DIVISION OF PRODUCTION MONEY AFTER TAXES AND ROYALTIES ARE AS FOLLOWS. 60% TO WALTER BROADHEAD OR TO WHOEVER HE MAY ASSIGN. 40% TO SERVICE CO. .

THE TERM OF THIS AGREEMENT IS FROM JAN 9th
1997 TO JAN 9th ~~1997~~ ^{9/28/2000} AGREEMENT NEEDS TO
BE EXTENDED AT END OF TERMINATION DATE OR
AGREEMENT IS CANCELLED. MONEY PAID FOR OIL
AND GAS PRODUCTION WHILE THIS AGREEMENT WAS IN
FORCE IS PART OF THIS AGREEMENT EVEN IF
RECEIVED AFTER TERMINATION OF AGREEMENT.

Walter Broadhead
WALTER BROADHEAD (OWNER)

1-8-97 DATE

John Kubick
John Kubick (SERVICE Co.)

1-8-97 DATE

Gene Broadhead
(WITNESS)

1/8/97 DATE

Darmon Hilliard
(WITNESS)

1-8-97 DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: WALTER BROADHEAD N1130		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: GND JUNCTION CO		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/CTR SECTION TOWNSHIP RANGE MERIDIAN: NWNE 12 21S 23E		8. WELL NAME and NUMBER: TOMLINSON FEE #1
PHONE NUMBER:		9. API NUMBER: 30964
		10. FIELD AND POOL, OR WILDCAT 205 GREATER CISCO
		COUNTY: GRAND
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WALTER BROADHEAD AND ENCORE ENERGY, LLC HEREBY PROVIDE NOTICE OF INTENT TO MAKE ~~ENCORE~~ ^{Falcon} ENERGY, LLC THE OPERATOR OF THE TOMLINSON FEE #1 GAS WELL DESCRIBED HEREIN EFFECTIVE JANUARY 1, 2001.

NAME: Walter D. Broadhead

TITLE: _____

SIGNATURE: X Walter D. Broadhead

DATE: _____

NAME (PLEASE PRINT) David Willywhite

SIGNATURE [Signature]

TITLE Manager

DATE 1/10/01

AHN: Jim T

LJA FAX 2

801)359-3940

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

Assignment, Conveyance and Bill of Sale is made this 16 day of April, 2001, and is effective the 1st day of December, 2001, by and between WALTER BROADHEAD, a resident of Grand Junction, Colorado with the mailing address of 1645 North 7th Street, Grand Junction, Colorado 81501 (hereafter collectively called "Assignor") and FALCON ENERGY, LLC, a Utah Limited Liability Company of 55 S. Hwy. 89, Suite 101, North Salt Lake, Utah 84054 (hereafter called "Assignee").

WHEREAS, Assignor is now the owner of certain undivided interests ("Assignor's Interests") in, to and under the following (the "Interests"):

(a) **Leaseholds:** Oil and gas leaseholds, oil, gas and other minerals, including working interests, carried working interests, rights of assignment and reassignment, net revenue interests, record title interests, undeveloped locations and all other interests under or in oil, gas or mineral leases, and interests in rights to explore for and produce oil, gas or other minerals which are described herein;

(b) **Rights in Production:** Reversionary interests, backin interests, overriding royalties, production payments, net profits interests, mineral and royalty interests in production of oil, gas or other minerals including without limit those which are described herein;

(c) **Wells:** Producing, non-producing and shut-in oil and gas wells, and saltwater disposal or injection wells located on the Leases that are described herein (hereinafter, the "Wells");

(d) **Contract Rights:** Unit agreements, orders and decisions of regulatory authorities establishing or relating to units, unit operating agreements, operating agreements, gas purchase agreements, oil purchase agreements, gathering agreements, transportation agreements, processing or treating agreements, farmout agreements and farmin agreements, subleases, and any other agreements to the extent assignable, including without limit, those which relate to any of the Leases or Wells described herein (hereinafter, the "Contracts");

(e) **Easements:** Rights-of-way, easements, and servitudes appurtenant to or used in connection with the property described herein (hereinafter, the "Easements");

(f) **Permits:** Permits and licenses of any nature owned, held or operated in connection with operations for the exploration and production of oil, gas or other minerals to the extent the same are used or obtained in connection with any of the Leases, Contracts, Easements or Wells (hereinafter, the "Permits");

(g) **Equipment:** Personal property, surface equipment, down-hole equipment and pipelines, buildings and inventory used or obtained in connection with the Leases, Easements, Wells or Permits;

(h) **Remaining Interests:** All other rights and interests in, to or under or derived from the Interests, even though improperly described in or omitted herein. It is the

100265082.DOC:1

1

CONFIDENTIAL

RECEIVED

SEP 12 2001

DIVISION OF
OIL, GAS AND MINING

expressed intent of the parties that all of Seller's right, title and interest in any and all oil and gas properties described herein be assigned to Buyer hereunder.

(i) **Property Description:**

WHEREAS, Assignor desires to assign, convey and deliver to Assignee and Assignee desires to accept all of Assignor's interests in the Interests; and

WHEREAS, as consideration for this Assignment, Assignee has paid Assignor the sum of \$10.00 plus other valuable and sufficient benefits, the receipt of which is acknowledged by Assignor.

NOW, THEREFORE, Assignor hereby grants, bargains, sells, transfers, assigns and conveys to Assignee all of Assignor's right, title and interest in, to and under the Interests. Assignor hereby warrants and defends its title to the Interests by, through and under Assignor, but not otherwise.

TO HAVE AND TO HOLD the same unto Assignee, its successors and assigns, forever.

The provisions of this Assignment, Conveyance and Bill of Sale shall be construed as covenants running with the Leases and shall be binding upon Assignee, its successors and assigns. Assignee specifically assumes all obligations to properly plug, abandon and remediate all Wells comprising the Interests and shall indemnify and hold Assignor harmless from any and all such costs and obligations.

It is understood and agreed between the parties that the execution of additional documents including but not limited to change of operator forms, lease or well assignments or any other documents that may be required to facilitate approval of this transaction by governmental agencies; Assignor hereby agrees to execute and furnish to Assignee such documents, and such further assurances, as may be necessary to effectuate all of the terms of this Assignment. Assignee and Assignor agree to take any action necessary to make all assignments and changes of operator on or before April 30, 2001 including but not limited to federal bonding requirements and approved operator status.

Except as provided herein this Assignment and Bill of Sale is made without warranty of title, expressed or implied. ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESSED OR IMPLIED, AS TO THE MERCHANTABILITY OF ANY OF THE EQUIPMENT APPLICABLE TO THE INTERESTS OR ITS FITNESS FOR ANY PURPOSE, ASSIGNEE HAVING SATISFIED ITSELF AS TO THE CONDITION OF SAME, AND ASSIGNEE AGREEING THAT IT ACCEPTS THE SAME IN ITS "AS IS, WHERE IS" CONDITION.

This Assignment, Conveyance and Bill of Sale is made subject to that certain Purchase and Sale Agreement dated December 8, 2000 by and between Assignor and Assignee.

This Assignment, Conveyance and Bill of Sale is effective for all purposes on December 1, 2000.

ASSIGNOR

ATTEST:

Wayne O. Stout

WALTER BROADHEAD

By Walter Broadhead

STATE OF Colorado)
COUNTY OF Mesa) ss:

The foregoing instrument was acknowledged before me this 16th day of April, 2001, by Walter Broadhead.

My Commission Expires: 3/21/05

Melody J. Fraser
Notary Public



ASSIGNEE

ATTEST:

Assistant Secretary

FALCON ENERGY, LLC

By Douglas H. Powelson
Douglas H. Powelson, Manager

STATE OF Utah)
COUNTY OF DAVIS) ss:

The foregoing instrument was acknowledged before me this 20 day of April, 2001, by Douglas H. Powelson in his capacity as Managing of Encore Energy, LLC, a Utah Limited Liability Company on behalf of said company.

My Commission Expires: 4-3-04

Karen Rigby
Notary Public

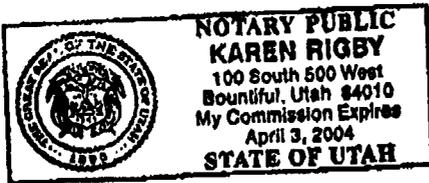


EXHIBIT A
Leases and Wells

Lease UTU 26421
 T21S R24E

SEC 6	S2NE, SE, SBNW, E2SW
SEC 6	LOTS 1-7
SEC 7	NE, E2NW, E2SE, SWSE, SESW
SBC 7	LOTS 1-4
SEC 8	E2, SW, SWNW
SEC 18	N2NE, SENE, SENW
SEC 18	LOTS 1-3

TOTAL ACRES: 1,935.40

WELL NAME	API NUMBER	LEGAL
Fed Lansdale #3	43-019-30458	T20S R24E - SEC 29 - SWNE
Fed Broadhead 8-3	43-019-31067	T21S R24E - SEC 8 - NWSW
BPB 18-2	43-019-31248	T21S R24E - SEC 18 - SENE
BPB Fed 6-3	43-019-31292	T21S R24E - SEC 6 - NWNW
Tomlinson Fee #1	43-019-30964	T21S R23E - SEC 12 - NWNE
BPB Fed 6-1	43-019-31285	T21S R24E - SEC 6 - SWNW
FED 7-6	43-019-31298	T21S R24E - SBC 7 - SENW

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **01-01-2001**

FROM: (Old Operator):
WALTER BROADHEAD
Address: P O BOX 82
CLIFTON, CO 81520-0082
Phone: 1-(970)-242-7717
Account N1130

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HWY 89 STE 100
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TOMLINSON FEE # 1	43-019-30964	9188	12-21S-23E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/14/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/14/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09/27/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4826433-0160
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 09/27/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/27/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: LTR OF CRT UNDER ENCORE ENERGY LLC BOND
- 2. The **FORMER** operator has requested a release of liability from their bond on: NO
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: YES

FEDERAL BOND VERIFICATION:

- 1. Federal well(s) covered by Bond No.: N/A

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on:

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

RECEIVED

APR 15 2002

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS AND MINING

LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

IF INDIAN, ALLOTTEE OR TRIBE NAME:

UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

WELL NAME and NUMBER:

Tomlinson Fee #1

2. NAME OF OPERATOR: Falcon Energy LLC 84056

API NUMBER:

43-019-30964

3. ADDRESS OF OPERATOR: 2687 Del Mar Dr B.S. Cor

PHONE NUMBER: 970-263-8384

10. FIELD AND POOL, OR WELLOCAT: Cisco, Grand Co. Ut.

4. LOCATION OF WELL: 21 S. 23 E Sec. 12 NW of NE

COUNTY: Grand

FOOTAGES AT SURFACE:

STATE: Ut UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Change of Operator.</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice to change Operator from Falcon Energy LLC -
TO: Encore Energy LLC.

NAME (PLEASE PRINT) Wayne O. Stout

TITLE Manager Encore & Falcon

SIGNATURE Wayne O. Stout

DATE 4-11-02

Use space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER
2. NAME OF OPERATOR ENCORE ENERGY, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 55 SOUTH HWY. 89, S _{CITY} NSL STATE UT ZIP 84054		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: GRAND QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 12 21S 23E STATE: UTAH		8. WELL NAME and NUMBER TOMLINSON FEE #1
PHONE NUMBER: (801) 936-2222		9. API NUMBER 43-019- 000 30964
		10. FIELD AND POOL, OR WILDCAT: CISCO

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/15/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE PURPOSE OF THIS SUNDRY NOTICE IS TO NOTIFY THE DIVISION OF A CHANGE OF OPERATOR ON THE ABOVE REFERENCED WELL FROM FALCON ENERGY, LLC TO ENCORE ENERGY, LLC.

NAME (PLEASE PRINT) <u>DAVID LILLYWHITE</u>	TITLE <u>MANAGER</u>
SIGNATURE	DATE <u>4/15/2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 04-11-2002	
FROM: (Old Operator):	TO: (New Operator):
FALCON ENERGY LLC	ENCORE ENERGY LLC
Address: 55 SOUTH HIGHWAY 89 STE 101	Address: 2682 DEL MAR DR
NORTH SALT LAKE, UT 84054	GRAND JUNCTION, CO 84056
Phone: 1-(801)-936-2222	Phone: 1-(970)-263-8384
Account No. N6710	Account No. N1955

CA No.

Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TOMLINSON FEE # 1	12-21S-23E	43-019-30964	9188	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/16/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/15/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/17/2002
- Is the new operator registered in the State of Utah: YES Business Number: 4826433-0143
- If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 04/17/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 04/17/2002
3. Bond information entered in RBDMS on: 04/17/2002
4. Fee wells attached to bond in RBDMS on: 04/17/2002

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 10010912
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 04/17/2002

COMMENTS:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6334

Wayne Stout
Encore Energy, LLC
1908 M Road
Fruita, Colorado 81521-9624

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Stout:

Encore Energy LLC, as of April 2004, has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
April 16, 2004
Wayne Stout

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

Encore Energy, LLC

	Well Name	API	Lease Type	Years Inactive
1	Tomlinson Fee 1	43-019-30964	Fee	1 Year 4 Months

Attachment A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Encore Energy

3a. Address

1908 M Road

3b. Phone No. (include area code)

(970) 858-8252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

21.05 23.0E sec 142

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Tomlinson Fee

9. API Well No.

43-019-30964

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As of July 1 2004 production started

RECEIVED

OCT 04 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trisha Stout

Title Office Manager

Signature

Date 9-22-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5599

Mr. Wayne Stout
Encore Energy, LLC
1908 M Road
Fruita, Colorado 81521-9624

Re: Tomlinson Fee 1 API: 4301930964 21 S 23 E 12
Extended Shut-in and Temporarily Abandoned Well Requirements for Fee
or State Leases

Dear Mr. Stout,

As of January 2008, Encore Energy has one (1) Fee Lease Well (see Attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



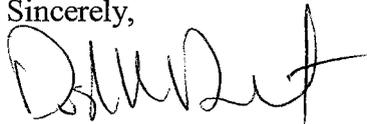
Page 2
April 2, 2008
Mr. Stout

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/js

Enclosure

cc: Operations Compliance File
Well File

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Tomlinson Fee 1	NWNE Sec 12-T21S-R23E	43-019-30964	Fee	1 Year 6 Months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 11, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 5865

Mr. Wayne Stout
Encore Energy, LLC
1908 M Road
Fruita, Colorado 81521-9624

Re: Tomlinson Fee 1 API: 4301930964 21S 23E 12
Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells
on Fee or State Leases

Dear Mr. Stout,

Encore Energy, LLC ("Encore") was sent a first notice of Extended Shut-in and Temporarily Abandoned ("SI/TA") requirements certified mail on April 2, 2008, in regards to Tomlinson Fee 1 (API# 43-019-30964). Encore had thirty (30) days to address the requirements of the letter. To date, the Division of Oil, Gas and Mining has not received a response to the letter.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued and further actions may be initiated. For your convenience a copy of the first notice dated April 2, 2008, has been attached. If you have any questions concerning this matter, please contact me at (801) 538-4281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5599

Mr. Wayne Stout
Encore Energy, LLC
1908 M Road
Fruita, Colorado 81521-9624

Re: Tomlinson Fee 1 API: 4301930964
Extended Shut-in and Temporarily Abandoned Well Requirements for Fee
or State Leases

Dear Mr. Stout,

As of January 2008, Encore Energy has one (1) Fee Lease Well (see Attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
April 2, 2008
Mr. Stout

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/js

Enclosure

cc: Operations Compliance File
Well File

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Tomlinson Fee 1	NWNE Sec 12-T21S-R23E	43-019-30964	Fee	1 Year 6 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Encore Energy LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1137 19 Road CITY Fruita STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (970) 234-8095		8. WELL NAME and NUMBER: Tomlinson#1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2340 FEL 300 FNL		9. API NUMBER: 4301930964
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 12 21S 23E		10. FIELD AND POOL, OR WILDCAT: Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: LONG TERM SI
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The Tomlinson #1 Well is currently shut in. TP 279 psi. CP 279 psi. Dry gas was tested from the well. No liquid production. The well is shut in awaiting on pipeline connection. Well has tested at 42 MCFPD of natural gas.

COPY SENT TO OPERATOR
 Date: 12.30.2008
 Initials: KS

NAME (PLEASE PRINT) <u>Wayne Stout</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne Stout</u>	DATE <u>10/3/2008</u>

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 12/23/08
 By: [Signature]
 * See attached letter

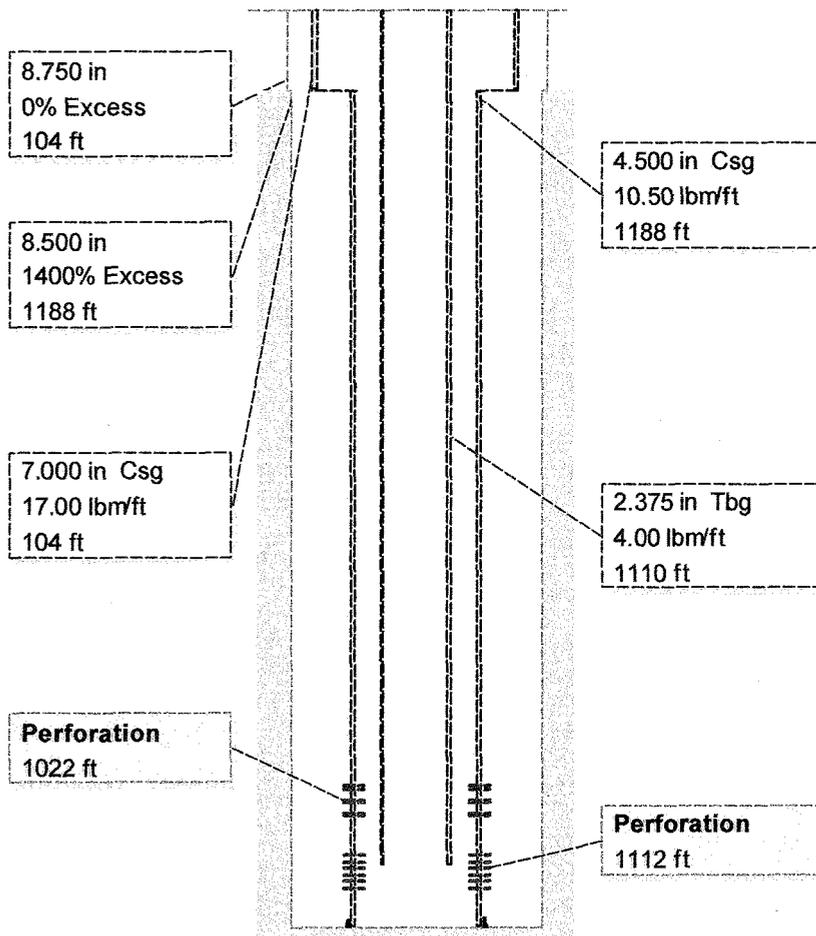
(5/2000) (See Instructions on Reverse Side)

RECEIVED
OCT 09 2008
DIV. OF OIL, GAS & MINING

WELL: Fee Tomlinson No. 1
Location: 300 FNL, 2340 FEL, Sec. 12, T21S, R23E, SLM
Ground Level: 4448'

new

Created on 9/23/2008 10:01:51 AM



i-Handbook* - *a mark of Schlumberger

December 23, 2008

Mr. Wayne Stout
Encore Energy, LLC
1908 M Road
Fruita, Colorado 81521-9624

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated August 11, 2008.

Dear Mr. Stout:

This correspondence is in response to your sundry dated October 3, 2008 (received by the Division on 10/09/2008) that addresses the Tomlinson #1 well (43-019-30964) operated by Encore Energy LLC (Encore).

Due to insufficient evidence the Division of Oil, Gas and Mining (the Division) is unable to grant extended SI/TA status for the above said well. The submitted evidence does not show accurate proof of integrity. Please submit detailed evidence stating how the submitted pressures give the Tomlinson #1 required integrity. The Divisions preferred method of demonstrating well integrity is to perform an MIT.

Please submit the required information within 30 days of the date of this notice, or further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Tomlinson#1	
2. NAME OF OPERATOR: Encore Energy LLC	9. API NUMBER: 4301930964	
3. ADDRESS OF OPERATOR: 1137 19 Road Fruita CO 81521	PHONE NUMBER: (970) 234-8095	10. FIELD AND POOL, OR WILDCAT: Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2340 FEL 300 FNL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 12 21S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: LONG TERM SI
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The Tomlinson #1 Well is currently shut in. TP 279 psi. CP 279 psi. Dry gas was tested from the well. No liquid production. The well is shut in awaiting on pipeline connection. Well has tested at 42 MCFPD of natural gas.

Encore Will send results of a MIT test to the DGM as soon as road is passable. W. Stout

NAME (PLEASE PRINT) <u>Wayne Stout</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne Stout</u>	DATE 10/27/08 <u>Jan 26th 09</u>

RECEIVED
FEB 03 2009
DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: ENCORE ENERGY, LLC

Well(s) or Site(s): 1.) TOMLINSON FEE 1

API #: 43-019-30964

21S 23E 12

Date and Time of Inspection/Violation: March 8, 2010

Mailing Address: Attn: Wayne Stout

1137 19 Rd

Fruita, CO 81521-9678

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells –According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division notified Encore Energy, LLC (“Encore”) by certified mail on April 2, 2008, about this wells non-compliance issue. The Division has initiated several contacts with Encore since that time requesting required documents and action per R649-3-36. On August 11, 2008, the Division notified Encore a second time by certified mail that the Tomlinson Fee 1 was in non-compliance for SI/TA status. Encore responded to this second notice with a sundry dated October 10, 2008. This sundry was denied because insufficient information was provided to approve extended SI/TA. Encore responded by sundry dated January 26, 2009, stating that a Mechanical Integrity Test (“MIT”) would be performed as soon as the road was passable. In a follow up on June 23, 2009, Encore stated that Triple P had been contracted to do the MIT within 30 days. Substantial time has passed and the Division has not seen an MIT or further evidence that the well is in compliance with R649-3-36.

Action: For the wells subject to this notice, Encore shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

ENCORE ENERGY, LLC

March 8, 2010

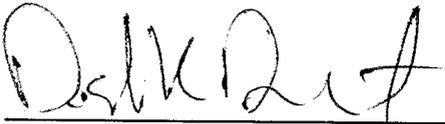
Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: April 30, 2010

Date of Service Mailing: March 8, 2010

CERTIFIED MAIL NO: 7005 2570 0000 4801 8915



Division's Representative

Operator or Representative

(If presented in person)

cc: Well File

Operator Compliance File

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: ENCORE ENERGY, LLC

Well(s) or Site(s): 1.) TOMLINSON FEE 1 API #: 43-019-30964

12S 23E 12

Date and Time of Inspection/Violation: March 8, 2010

Mailing Address: Attn: Wayne Stout

1137 19 Rd

Fruita, CO 81521-9678

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells –According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division notified Encore Energy, LLC (“Encore”) by certified mail on April 2, 2008, about this wells non-compliance issue. The Division has initiated several contacts with Encore since that time requesting required documents and action per R649-3-36. On August 11, 2008, the Division notified Encore a second time by certified mail that the Tomlinson Fee 1 was in non-compliance for SI/TA status. Encore responded to this second notice with a sundry dated October 10, 2008. This sundry was denied because insufficient information was provided to approve extended SI/TA. Encore responded by sundry dated January 26, 2009, stating that a Mechanical Integrity Test (“MIT”) would be performed as soon as the road was passable. In a follow up on June 23, 2009, Encore stated that Triple P had been contracted to do the MIT within 30 days. Substantial time has passed and the Division has not seen an MIT or further evidence that the well is in compliance with R649-3-36.

Action: For the wells subject to this notice, Encore shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

ENCORE ENERGY, LLC

March 8, 2010

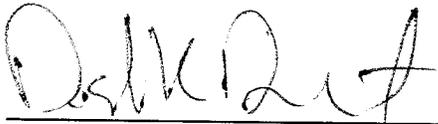
Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: April 30, 2010

Date of Service Mailing: March 8, 2010

CERTIFIED MAIL NO: 7005 2570 0000 4801 8915



Division's Representative

Operator or Representative

(If presented in person)

cc: Well File

Operator Compliance File

7005 2570 0000 4801 8915

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

3/8/2010

Sent To **WAYNE STOUT**
 Street, Apt. No., or PO Box No. **ENCORE ENERGY, LLC**
1137 19 RD
 City, State, ZIP+4 **FRUITA, CO 81521-0678**

7005 2570 0000 4801 8915

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

3/8/2010

Sent To **WAYNE STOUT**
ENCORE ENERGY, LLC
 Street, Apt. No., or PO Box No. **1137 19 RD**
 City, State, ZIP+4 **FRUITA, CO 81521-0678**

PS Form 3800, June 2002

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WAYNE STOUT
ENCORE ENERGY, LLC
1137 19 RD
FRUITA, CO 81521-0678

2. Article Number
(Transfer from service label)

7005 2570 0000 4801 8915

PS Form 3811, August 2001

Domestic Return Receipt

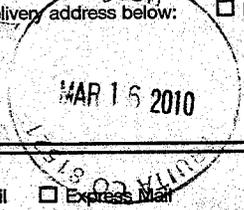
102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
x W. Stout Addressee

B. Received by (Printed Name) *W. Stout* C. Date of Delivery *3/10/10*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

Time	Date	Call From	Company	Phone	Subject	Summary
9:00 AM	3/3/2010	Oscar Anderson	Encore Energy (Partner)	970 250-1145	Wanted to know how to get \$10,000 bond released	He advised Wayne Stout has filed bankruptcy, naming Oscar as creditor. I advised him I would check things out and see what we could do but the bonding has to stay in place until well is sold or plugged or bond replaced by something else.
2:00 PM	3/16/2010	Wayne Stout	Encore Energy	970 234-8095	BK #10-13637, this is listed as asset - Randall Pearce is atty 970 245-3535	Tomlinson Fee 1 Well is shut in - waiting for pipeline. Nearest pipeline is 2 miles away -Elk transmission line closest pipeline

DebtEd

**U.S. Bankruptcy Court
District of Colorado (Denver)
Bankruptcy Petition #: 10-13637-SBB**

Date filed: 02/25/2010

Assigned to: Sidney B. Brooks
Chapter 7
Voluntary
No asset

Debtor

Wayne O Stout
1137 19 Rd
Fruita, CO 81521-9678
SSN / ITIN: xxx-xx-6611
ods
Great Western Natural Gas LLC
ods
Encore Energy LLC
ods
Intergrated Energy LLC-Utah
ods
Intergrated Energy LLC-Colorado
ods
Falcon Energy LLC

represented by **Randall B. Pearce**
843 Rood Ave.
Grand Junction, CO 81501
970-245-3535
Email:
hppc1@qwestoffice.net

*3/16/10 Wayne Stout called
saying to contact his attorney
This well + bond are named
as an asset in his bank-
ruptcy.*

Trustee

Kevin P. Kubie
PO Box 8928
Pueblo, CO 81008-8928
719-545-1153

U.S. Trustee

US Trustee
999 18th St.
Ste. 1551
Denver, CO 80202
303-312-7230

Filing Date	#	Docket Text
03/03/2010	<u>11</u>	Request for Notice (Beckett Lee,) (Entered: 03/03/2010)
		Courts Notice or Order and BNC Certificate of Mailing (related



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 22, 2011

Certified Mail No. 7004 1160 0003 0190 4864

DIVISION ORDER

Wayne Stout
Encore Energy, LLC
1331 Lutes Crossing Drive
Loma, Colorado 81542-6702

Subject: Division Order to Plug and Abandon the Tomlinson Fee #1 well operated by
Encore Energy, LLC

21S 23E 12

Dear Mr. Stout:

As of the date of this Order Encore Energy, LLC (Encore) has not taken corrective action for Shut-in and Temporarily Abandoned Notices of Violation (see attachments) sent certified mail by the Division on March 8, 2010 (received March 16, 2010) and November 4, 2010 (received November 11, 2010).

The Division of Oil, Gas and Mining (Division) is hereby ordering Encore to Plug and Abandon the Tomlinson Fee #1 (API 43-019-30964).

Division authority to order the well plugged is found in The Oil and Gas Conservation General Rule R649-3-36. The well shall be plugged in accordance with R649-3-24. Within 30 days of receipt of this order Encore shall submit a notice of intent sundry, for Division approval, to plug and abandon the well.

Therefore, Encore has 30 days from receipt of this Order to enter into an agreement for execution of the Order.

Encore has the right to appeal the Division Order by filing to the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of the order.

Page 2

Encore Energy, LLC

February 22, 2011

In the event Encore does not respond to the Division Plugging and Abandonment Order within 30 days of receipt, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well site. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-36), liability for plugging costs in excess of bond forfeiture amounts (R649-3-1-4) and possible civil penalties (Utah Oil and Gas Conservation Act 40-6-11).

Questions regarding this order may be directed to Clinton Dworshak, Compliance Manager at (801)-538-5280 or Dustin Doucet, Engineer, at (801) 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js
Exhibit

cc: John Rogers, Associate Director
Steve Alder, Assistant Attorney General
Dustin Doucet, Engineer
Randy Thackeray, Lead Auditor
Joseph Crocker, Estate of Oscar Anderson
Compliance File
Bond File
Well File

N:\O&G Reviewed Docs\ChronFile\Enforcement

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: ENCORE ENERGY, LLC

Well(s) or Site(s): 1.) TOMLINSON FEE 1 API #: 43-019-30964

12S 23E 12

Date and Time of Inspection/Violation: March 8, 2010

Mailing Address: Attn: Wayne Stout

1137 19 Rd

Fruita, CO 81521-9678

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells -According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division notified Encore Energy, LLC ("Encore") by certified mail on April 2, 2008, about this wells non-compliance issue. The Division has initiated several contacts with Encore since that time requesting required documents and action per R649-3-36. On August 11, 2008, the Division notified Encore a second time by certified mail that the Tomlinson Fee 1 was in non-compliance for SI/TA status. Encore responded to this second notice with a sundry dated October 10, 2008. This sundry was denied because insufficient information was provided to approve extended SI/TA. Encore responded by sundry dated January 26, 2009, stating that a Mechanical Integrity Test ("MIT") would be performed as soon as the road was passable. In a follow up on June 23, 2009, Encore stated that Triple P had been contracted to do the MIT within 30 days. Substantial time has passed and the Division has not seen an MIT or further evidence that the well is in compliance with R649-3-36.

Action: For the wells subject to this notice, Encore shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

ENCORE ENERGY, LLC

March 8, 2010

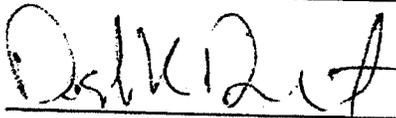
Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: April 30, 2010

Date of Service Mailing: March 8, 2010

CERTIFIED MAIL NO: 7005 2570 0000 4801 8915



Division's Representative

Operator or Representative
(If presented in person)

cc: Well File

Operator Compliance File

7005 2570 0000 4801 8915

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

3/8/2010

Sent To **WAYNE STOUT**
ENCORE ENERGY, LLC
 Street, Apt. No., or PO Box No. **1137 19 RD**
 City, State, ZIP+4 **FRUITA, CO 81521-0678**

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WAYNE STOUT
ENCORE ENERGY, LLC
1137 19 RD
FRUITA, CO 81521-0678

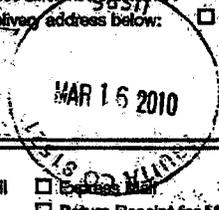
2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
x W. Stout

B. Received by (Printed Name) Date of Delivery
W. Stout *3/8/10*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:



3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7005 2570 0000 4801 8915



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 4, 2010

Certified Mail No. 7004 1160 0003 0190 4727

Wayne Stout
Encore Energy, LLC
1331 Lutes Crossing Drive
Loma, Colorado 81524-6702

Subject: 2nd Shut-in and Temporary Abandonment Notice of Violation (Tomlinson Fee #1)

Dear Mr. Stout:

Encore Energy, LLC (Encore) failed to meet the compliance requirements outlined in the Division of Oil, Gas and Mining (Division) 1st Notice of Violation (NOV) for the Tomlinson Fee # 1 well (Attachment A) sent certified mail to you on March 8, 2010 and signed for on March 16, 2010 (Attachment B). The Division is hereby issuing a 2nd Shut-in and Temporary Abandonment NOV for the Tomlinson Fee #1 well.

Encore shall submit the information required by R649-3-36, or plug and abandon, or place the Tomlinson #1 well on production. Encore is hereby given 30 days from date of receipt of this letter to resolve this NOV and bring the Tomlinson Fee #1 well into compliance with applicable Rules. In the event Encore elects not to bring this well into compliance the Division is prepared to take further corrective measures.

Questions regarding this notice may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801-538-5280, or to Mr. Dustin Doucet, Engineer, at 801-538-5281.

Sincerely,


Clinton Dworshak
Compliance Manager

CLD/js
Enclosures
cc: Compliance File
Well File
Steve Alder, Attorney General
John Rogers, Associate Director, OGM
Dustin Doucet, Engineer
Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance



U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	<i>11/4/10</i>  Postmark Here
Certified Fee		
Return Receipt Fee <small>(Endorsement Required)</small>		
Restricted Delivery Fee <small>(Endorsement Required)</small>		
Total P/c		
Sent To WAYNE STOUT ENCORE ENERGY LLC 1331 LUTES CROSSING DR LOMA CO 81524-6702		

PS Form 3800, June 2002 See Reverse for Instructions

7004 1160 0003 0190 4727

*Rec office
11/17/2010 cd*

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>x Wayne Stout</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">WAYNE STOUT ENCORE ENERGY LLC 1331 LUTES CROSSING DR LOMA CO 81524-6702</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>2. Article Number <i>(Transfer from service label)</i></p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>7004 1160 0003 0190 4727</p>	



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 31, 2011

Certified Mail No. 7005 1820 0001 5562 7975

Wayne Stout
Encore Energy, LLC
1216 18 ½ RD
Fruita, CO 81521-9604

43 019 30964
21S 23E 12

Subject: Board Filing – 30 day filing period

Dear Mr. Stout:

You contacted the Board secretary, Julie Ann Carter, on March 28th of this week regarding a Division Order to plug and abandon the Tomlinson Fee #1 well. I returned your phone call and left voice messages regarding this matter on Monday and Tuesday of this week.

This letter is a follow-up to those voice messages. Division records show you received and signed for the Division Order on March 19, 2011. The Division grants you 30 days from receipt of the order to file to the Board of Oil, Gas and Mining a request for review of the Division Order.

Therefore, you have until April 18, 2011, to file with the secretary of the Board, Julie Ann Carter (801) 538-5277, requesting a review of the Division Order according to procedures set forth in R649-10-6.

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager at 801 538-5280, or to Mr. John Rogers, Oil and Gas Associate Director, at 801 538-5349.

Sincerely,

Clinton Dworshak
Compliance Manager

CLD/js

cc: Compliance File
Well File
Steve Alder, Attorney General
John Rogers, Associate Director, OGM
Dustin Doucet, Engineer
Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Enforcement

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 31, 2011

Certified Mail No. 7005 1820 0001 5562 9788

Wayne Stout
Encore Energy, LLC
1216 18 ½ Road
Fruita, Colorado 81521

43 019 30964
21 S 23E 12

Subject: Docket No. 2011-10 Cause No. 102-81 – Board Extension

Dear Mr. Stout,

The Division's request, at the May Board hearing, to continue Cause No. 102-81 until the June hearing to allow Encore additional time to perform a MIT and post full cost bonding for the Tomlinson Fee #1 well was granted by the Board.

Full cost bonding for the Tomlinson Fee #1 well is \$27,000.00, see attached Plugging and Abandonment Procedure. Currently the well is bonded at \$15,000.00, so an additional \$12,000.00 is required by Encore prior to the June Board hearing.

Please contact one of our Price office inspectors to witness the MIT. Also, submit the MIT to the Salt Lake office in time for Division review prior to the June Board hearing.

In addition, Mr. Stout agreed during a conference call last week to provide, for Division review, the mineral lease for the Tomlinson Fee #1 well.

In the event Encore does not meet the above obligations the Division is prepared to proceed with this matter at the June 22nd Board hearing as described in the Division's Notice of Agency Action filed April 11, 2011.

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager at 801 538-5280, or to Mr. John Rogers, Oil and Gas Associate Director, at 801 538-5349.

Sincerely,


Clinton Dworshak
Compliance Manager

CLD/js
Enclosure

cc: Compliance File
Well File
Chuck Nelson
Steve Alder, Attorney General
John Rogers, Associate Director, OGM
Dustin Doucet, Engineer
Randy Thackeray, Lead Auditor



PLUG AND ABANDON PROCEDURE

**Tomlinson Fee # 1
NWNE Sec. 12-21S-23E
API #: 43-019-30916
Grand County, Utah
May 19, 2011**

Assumptions:

According to Well Completion Report, TOC was at 900'. The APD proposed 50 sx to be pumped as part of the primary cement job. Assuming this the case, the estimated top of the primary cement job for the production casing is to 737 ft. For purposes of this procedure, I assumed that all zones had been adequately protected by this primary cement job, although additional remedial work may be needed to adequately protect the Dakota and Morrison formations.

Assumed no tubing in hole.

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.4 ppg to 9.2 ppg brine.

Day One

1. Prepare location for rig and location, build small lined pit for cement returns and level pad. (6 hrs.)
2. Mob Rig and equipment to location – pulling unit, water truck, bulk truck, pump truck, wireline truck, 1100' of 2 3/8" tubing, frac tank. (8 hrs.)

Day Two

3. MIRU workover unit. (3 hrs.) Blow well down. (1 hr.) ND wellhead and NU BOPs. (2 hrs.) PU and RIH w/ 2-3/8" tubing to +/-1000'. (2 hrs.) Circulate well clean with +/-40bbls fresh water. (2 hrs.)

Day Three

4. POOH with tubing, PU and RIH w/ 4.5" CIBP and set @ 1000 ft. (3 hrs.) M&P 25 sks Class G cement and spot on top of CIBP. (1 hr.) POOH 18 jts tbg and reverse circulate tbg clean. TOC @ +/- 700 ft. Pump fresh water w/ corrosion inhibitor to fill hole +/- 12 bbls. (2 hrs.)
5. POOH & LD tbg. (1 hr.)
6. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 150 ft. POOH & RD wireline. (2 hrs.)
7. M&P 30 sks Class G cement down 4 1/2" casing circ. out the Bradenhead. RD pulling unit. Cut off all casing strings 3 ft below ground level. Top off w/cmt as needed. TOC @ surface. (3 hrs.)

Day Four

8. Top off w/cmt as needed. Install dry hole marker. RDMOL. (2 hrs.)
9. Restore location per requirements in APD, oil & gas agreement and / or surface agreement. (2 hrs.)

FORM W1 – Bid Table: Well # 1

Tomlinson Fee # 1 Well

API # 43-019-30964

SWNW Section 12 T21S, R23E, SLM

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	4	1320.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	32	2080.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	22	4576.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks – 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	3	180.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	1100x3	660.00
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	2	1400.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	0	0
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing – When Plug Not Set	\$/hr 30.00	0	0
B4	API Class G or H Cement – FOB Location	\$/sk 19.00	0	0
B5	API Class G Cement with 2 % CaCl – FOB Location	\$/sk 20.00	55	1100.00
B6	Cement Retainers/Bridge Plugs – Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	SIZE: 4 1/2-inch	\$/each	
			1) 1140.00	
			2) 1140.00	1140.00
B6.2	<u>Manufacturer/Model</u>	SIZE: 5 1/2-inch	\$/each	
			1) 1160.00	0
			2) 1160.00	0
B6.3	<u>Manufacturer/Model</u>	SIZE: 6 5/8 inch	\$/each	
			1) 1510.00	0
			2) 1510.00	0
B6.4	<u>Manufacturer/Model</u>	SIZE: 7-inch	\$/each	
			1) 1510.00	0
			2) 1510.00	0
B6.5	<u>Manufacturer/Model</u>	SIZE: 7 5/8-inch	\$/each	
			1) 1740.00	0
			2) 1740.00	0
B6.6	<u>Manufacturer/Model</u>	SIZE: 8 5/8-inch	\$/each	
			1) 2410.00	0
			2) 2410.00	0
B6.7	<u>Manufacturer/Model</u>	SIZE: 9 5/8-inch	\$/each	
			1) 2540.00	0
			2) 2540.00	0
B6.8	<u>Manufacturer/Model</u>	SIZE: 10 1/4-inch	\$/each	
			1) 2820.00	0
			2) 2820.00	0

FORM W1 – Bid Table: Well # 1

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
C - WIRELINE SERVICES				
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50	500	1250.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	0	0
		\$/each 20.00	0	0
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	1	700.00
		\$/each 20.00	0	0
C4	Jet Cut Casing – 1) 4 1/2-inch through 7-inch 2) Jet Cut Tubing – 4 1/2-inch through 7-inch	\$/event 900.00	0	0
		\$/each 800.00	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00	0	0
C6	Free Point Determination	\$/event 1400.00	0	0
C7	Mast Truck with Driver	\$/hr 60.00		
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	1	300.00
		\$ 300.00		
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type			
C9.1	<u>Manufacturer/Model</u> SIZE: 4 1/2-inch	\$/each		
		1) 935.00	0	0
		2) 740.00	0	0
C9.2	<u>Manufacturer/Model</u> SIZE: 5 1/2-inch	\$/each		
		1) 935.00	0	0
		2) 810.00	0	0
C9.3	<u>Manufacturer/Model</u> SIZE: 6 5/8-inch	\$/each		
		1) 1550.00	0	0
		2) 1250.00	0	0
C9.4	<u>Manufacturer/Model</u> SIZE: 7-inch	\$/each		
		1) 1550.00	0	0
		2) 1250.00	0	0
C9.5	<u>Manufacturer/Model</u> SIZE: 7 5/8-inch	\$/each		
		1) 1610.00	0	0
		2) 1440.00	0	0
D – TRANSPORTATION AND MISCELLANEOUS SERVICES				
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00	4	416.00
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00	12	1056.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 85.00	6	510.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00	0	0

FORM W1 – Bid Table: Well # 1

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
D5	Vacuum Truck with Driver – Incl. Wages and Mileage	\$/hr 88.00	6	528.00
D6	Hot Oilier – Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder – Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	12	84.00
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x3	1530.00
E – THIRD PARTY CHARGES-Not accounted for above (Including but not limited to tool rentals (casing scraper, etc.); mud materials; chemicals not otherwise specified; and, well fluid disposal fees)-Please attach description and costs.				
E1	Third Party Charges	Total (\$) 0	% Markup 15	0
F – OTHER ITEMS (Items not listed above necessary to do a Responsible job – Subject to State Approval)				
F1	Cement Pump Truck Mob/Pulling Unit Mob	2.50/mile	500/500	2500.00
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	1	600.00
F4	Fresh Water / Various Providers	\$/80 bbis 20.00	1	20.00
F5	Install & Test New Anchors (set of 4)	\$/set 1000.00	1	1000.00
F6	CSG Scraper, 4 1/2", with used bit	\$/each 450.00	1	450.00
F7	Contingency	10%		
			24330.00	
TOTAL				26,763.00

NOTES: _____

5/19/2011

Wellbore Diagram

r263

API Well No: 43-019-30964-00-00 Permit No:

Well Name/No: TOMLINSON FEE 1

Company Name: ENCORE ENERGY LLC

Location: Sec: 12 T: 21S R: 23E Spot: NWNE

Coordinates: X: 645394 Y: 4317991

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (CF/CF)
HOL1	104	8.75			
SURF	104	7	17.5		
HOL2	1400	6.25			
PROD	1138	4.5	10.5		11.167
6 1/4" x 4 1/2" (108)					6.7868
7" x 4 1/2"					8.150

Metric

Cement from 104 ft. to surface
 Surface: 7 in. @ 104 ft.
 Hole: 8.75 in. @ 104 ft.

Perf @ 150'

Plug # 2

(OUT) 6 1/4" 46' / (1.15) (6.7868) = 65x
 7" 104' / (1.15) (8.150) = 115x

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1138	900	estimate 737'	w/50x @ 108 w/sheet
SURF	104	0		
Total = 305x				

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1022	1026			
1112	1120			

Est. TOC 737'
 770'
 DKTA

TOC @ 900'
 From well
 700'
 900'
 MRSN 1020'
 1022'
 1026'

Plug # 1 (1000' to 700')
 300' / (1.15) (11.167) = 255x

Cement from 1138 ft. to 900 ft.
 1112'
 Production: 4.5 in. @ 1138 ft.
 1120'
 Hole: Unknown

Formation Information

Formation	Depth
MNCS	0
DKTA	770
MRSN	900

Hole: 6.25 in. @ 1400 ft.

TD: 1400 TVD: PBTD:

Division of Oil, Gas and Mining
ORPHAN-NO RESPONSIBLE OPERATOR
CHANGE WORKSHEET (for state use only)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	10/26/2011
FROM: (Old Operator): N1955- Encore Energy, LLC	TO: (New Operator): N9999-Orphan-No Responsible Operator

Docket Number:	2011-010	Board:	<input checked="" type="checkbox"/>	Division:		
Cause Number:	102-8					
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TOMLINSON FEE 1	12 210S 230E	4301930964	9188	Fee	GW	S

DATA ENTRY:

1. Date bond received on: 11/15/2011
2. Changes entered in the Oil and Gas Database on: 11/30/2012
3. Date RBDMS changed to "Calimed" on: 11/15/2011

COMMENTS:

Per the Board of Oil, Gas and Mining well(s) moved to N9999 Orphan-No Responsible Operator for Division plugging.

Division of Oil, Gas and Mining
ORPHAN-NO RESPONSIBLE OPERATOR
CHANGE WORKSHEET (for state use only)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	10/26/2011
FROM: (Old Operator): N1955- Encore Energy, LLC	TO: (New Operator): N9999-Orphan-No Responsible Operator

Docket Number:	2011-010	Board:	<input checked="" type="checkbox"/>	Division:		
Cause Number:	102-8					
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TOMLINSON FEE 1	12 210S 230E	4301930964	9188	Fee	GW	S

DATA ENTRY:

- Date bond received on: 11/15/2011
- Changes entered in the **Oil and Gas Database** on: 11/30/2012
- Date RBDMS changed to "Calimed" on: 11/15/2011

COMMENTS:

Well(s) moved to N9999 Orphan-No Responsible Operator for plugging.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: TOMLINSON FEE 1	
2. NAME OF OPERATOR:	9. API NUMBER: 43019309640000	
3. ADDRESS OF OPERATOR: Ext	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0300 FNL 2340 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 21.0S Range: 23.0E Meridian: S	COUNTY: GRAND	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/6/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
5/23/12 - Mob to location. 400 psi on csg. 5/24/12 - Blow well down (~ 1hr). Kill well with water. TOOH w/tbg. 5/25/12 - Set CIBP @ 1000', perf @ 150', circulate well clean, pump 25 sx 15.1 ppg cement on CIBP. Tag plug @ 711'. 5/29/12 - Pump 30sx 15.4 ppg cement through perfs @ 150' back to surface. Cement fell back slightly. 5/31/12 - Top off w/2 sx cement. 6/1/12 - Top off w/2 sx cement, cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. Plugged under the State of Utah's Orphan Well Plugging Program.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 27, 2013
NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	