

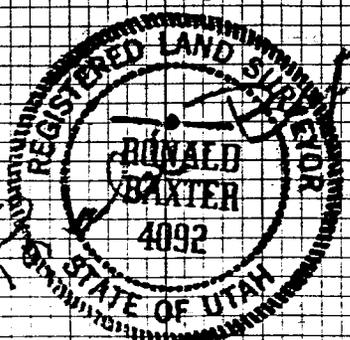
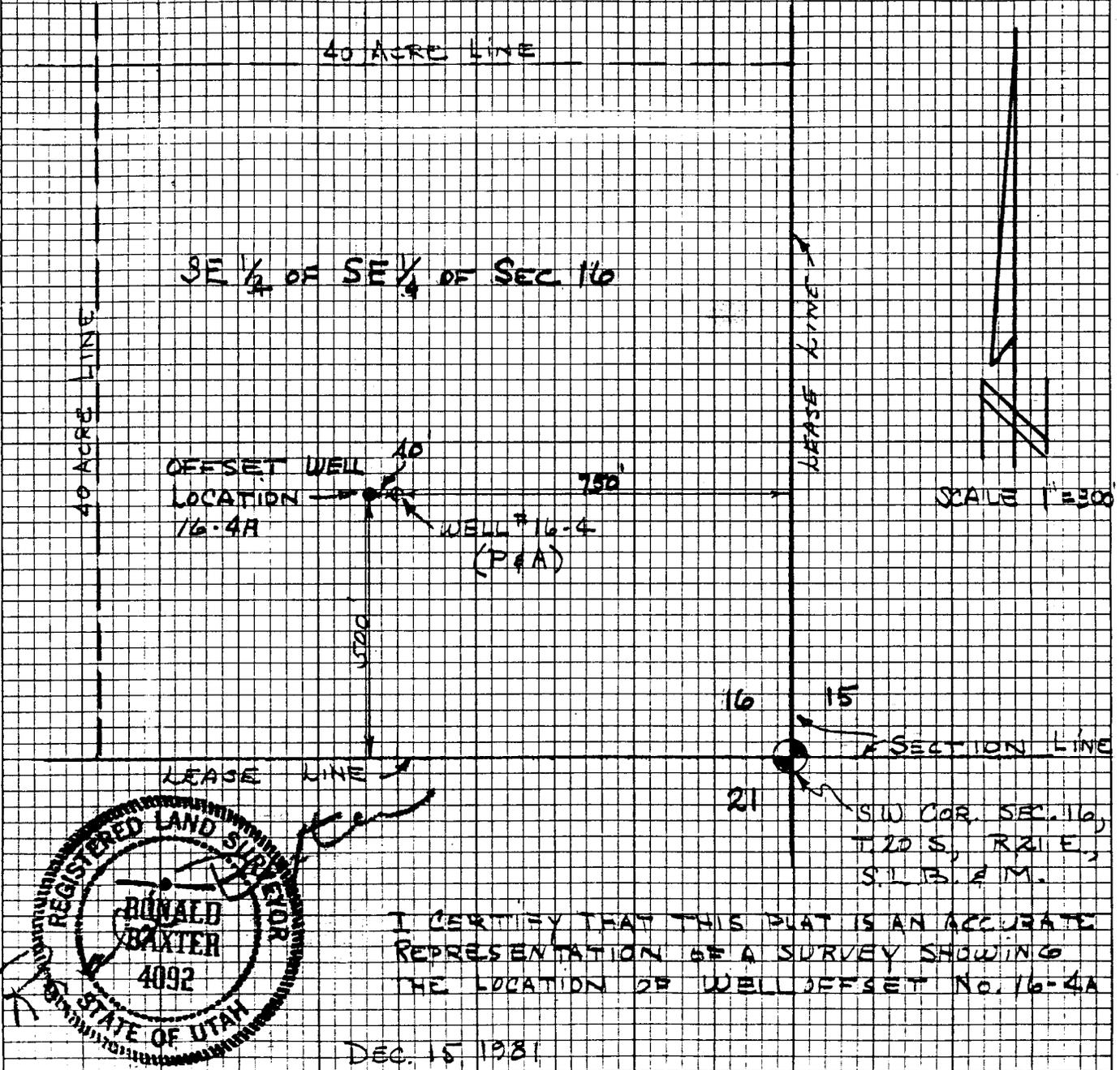
SUN INTERNATIONAL INC.

WELL NAME & NO: OBERON OIL & GAS No. 4-A
 50' OFFSET TO NO. 4

LOCATION: 500' FROM SOUTH SECTION & LEASE LINE
 750' FROM EAST SECTION & LEASE LINE

REDRILL - 40' WEST OF WELL 16-4
 SITUATED IN GRAND COUNTY, UTAH
 SECTION 16, TOWNSHIP 20 SOUTH, RANGE 21 EAST
 SALT LAKE BASE AND MERIDIAN.

DIETZGEN CORPORATION
 MADE IN U.S.A.
 ND. 340-10 DIETZGEN GRAPH PAPER
 10 X 10 PER INCH



I CERTIFY THAT THIS PLAT IS AN ACCURATE REPRESENTATION OF A SURVEY SHOWING THE LOCATION OF WELL OFFSET NO. 16-4A

DEC. 15, 1981

LEASE LINE SECTION LINE

WEST 1320'

16-5 EXISTING

16-1 EXISTING

40 ACRE LINE

1494.8

SOUTH 1650'

N 03° 40' W

1339.4

16-6 PUG & ABANDON

16-2 EXISTING

SECTION LINE

SECTION LINE

40 ACRE LINE

SOUTH 1320'

EAST 1/4 COR

N 83° 27' W

1489.7

16-7 PROPOSED

16-3 EXISTING

40 ACRE LINE

N 02° 10' W

1321'

SOUTH 1320'

PROPOSED OFFSET WELL 16-4A

S 12° 29' W

1371.22

16-4 (PEA)

500'

450'

SECTION & LEASE LINE

SECTION & LEASE LINE

SECTION 16, T.20 S., R.21 E., S.L.B. & M.

DIETZGEN CORPORATION
MADE IN U.S.A.

NO. 340-10 DIETZGEN GRAPH PAPER
10 X 10 PER INCH

RIG SKID

RIG SKID

** FILE NOTATIONS **

DATE: 5-6-81

OPERATOR: Oberson dilt Gas

WELL NO: Sun Resources #16-4A

Location: Sec. 16 T. 20S R. 21E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30946

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

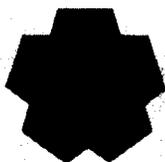
Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 26, 1982

Oberon Oil & Gas
1675 North 200 West
Provo, Utah 84604

RE: Well No. Sun Resources #16-4A,
Sec. 16, T. 20S, R. 21E,
Grand County, Utah

Dear Sir:

In regards to the above referred to well your application is being returned to you. The reason being that a bond has not been filed with the State Land Board. If you wish to drill this well in the future you will have to resubmit the application information and a bond with the State Land Board.

If you have any questions, please feel free to contact this office.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Debbie Beauregard
Debbie Beauregard
Administrative Aide

db
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: OBERON OIL & GAS

WELL NAME: STATE 1604A

SECTION SESE 16 TOWNSHIP 20 S RANGE 21 E COUNTY GRAND

DRILLING CONTRACTOR MAC WELL SERVICE

RIG # 2

SPUDED: DATE 11-7-82

TIME 11:30 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY John Gordon

TELEPHONE # 303-245-1958

DATE 11-8-82 SIGNED AS

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator ✓ Oberon Oil & Gas Representative A. N. Yates (Gordon Engr.)

Well No. State 16-4A Location SE ¼ SE ¼ Section 16 Township 20 Range 21

County Grand Field Wildcat State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 2841' Size hole and Fill per sack 6¼ " Mud Weight and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>7"</u>	<u>180'</u>	<u>surface</u>		<u>1. 2841'</u>	<u>2641'</u>	<u>As necessary</u>
				<u>2. 1600'</u>	<u>1500'</u>	<u>As necessary</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>3. 230'</u>	<u>130'</u>	<u>As necessary</u>
<u>Mancos</u>	<u>surface</u>			<u>4. @ surface</u>	<u>w/marker</u>	<u>10 sacks</u>
<u>Dakota Silt</u>	<u>2592'</u>					
<u>Dakota Sand</u>	<u>2689'</u>					
<u>Morrison</u>	<u>2805'</u>					

REMARKS

DST's, lost circulation zones, water zones, etc., _____

✓ Representative reported well operators as Silver Exploration Inc. _____

Approved by R. J. Firth Date 11-13-82 Time _____ a.m.
p.m.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Silver Exploration Company

3. ADDRESS OF OPERATOR
110 First street, Hood River, Oregon 97031

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE 1/4 SE 1/4, Sec. 16, T20S, R21E, SLB&M, 500 FSL, 750 FEL
At top prod. interval reported below 790
At total depth same

7. UNIT AGREEMENT NAME
Sun International

8. FARM OR LEASE NAME
Sun Resources

9. WELL NO.
State 16-4 A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 16, T20S, R21E SLB&M

14. PERMIT NO. DATE ISSUED
43-019-309461

12. COUNTY OR PARISH Grand
13. STATE Utah

15. DATE SPUNDED 11/8/82 16. DATE T.D. REACHED 11/13/82 17. DATE COMPL. (Ready to prod.) P&A 18. ELEVATIONS (DF, BKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2,834' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	190	8-3/4"	Surface w/50 sk Class G	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Surface - 10 sx Class G
135'-235'-20 sx Class G
1500'-1600'-18 sx Class G
2634'-2834'-36 sx Class G

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
P&A	P&A	P&A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Consulting Engineer DATE January 6, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.						
Mancos Dakota	Surface 2,685'	2,685' 2,834'	<p style="text-align: center;">38. GEOLOGIC MARKERS</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">NAME</th> <th style="width: 25%;">MEAS. DEPTH</th> <th style="width: 25%;">TOP</th> </tr> </thead> <tbody> <tr> <td style="height: 100px;"> </td> <td> </td> <td> </td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP			
NAME	MEAS. DEPTH	TOP							

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-27795
2. NAME OF OPERATOR Silver Exploration, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 110 First Street, Hood River, Oregon 97031		7. UNIT AGREEMENT NAME Sun International
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE $\frac{1}{2}$ SE $\frac{1}{2}$, Sec.16, T20S, R21E, SLBUM, 500'FSL, 750'FEL Grand County, Utah		8. FARM OR LEASE NAME Sun Resources
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. State 16-4A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T20S, R21E, SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 10:50 AM 11/8/82, drill 8-3/4" hole to 196' and set 5 joints 7" casing at 190'. Cement to surface w/50 sacks Class G w/3% CaCl₂. Drilled 6-1/4" hole to TD 2,834'. Ran dual induction log by Welex. On 11/13/82 called for permission to plug & abandon.

Plug #1 2,834 to 2,634' with 36 sx Class G
Plug #2 1,600' to 1,500' with 18 sx Class G
Plug #3 235' to 135' with 20 sx Class G
Plug #4 135' to 0' with 10 sx Class G

Release rig at midnight 11/13/82
Dry hole marker installed 1/4/83. Pit fenced.

Anticipated clean up date in fall of 1983. ~~Installed surface marker on 10-1-83 at 2/4/83 along with 10" surface plug.~~

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/10/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE Consulting Engineer DATE January 6, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

JAN 11 1983

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number State 16-4A

Operator Silver Exploration Co. Address 110 1st St., Hood River, ORE 97031

Contractor MC Well Service Address P.O.Box 767, Rangely, CO 81648

Location SE 1/4 SE 1/4 Sec. 16 T: 20S R. 21E County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	0	2,743'	None	
2.	2,743'	2,834'	Too small to measure	Unknown
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

Began mist drilling at 2,743'. Encountered dampness with very little flow.

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Silver Exploration Company
110 First Street
Hood River, Oregon 97031

Re: Well No. Sun Resources # 16-4A
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 6, 1983, from above referred to well, indicates the following electric logs were run: DIL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1983

Silver Exploration Company
110 First Street
Hood River, Oregon 97031

RE: Well No. State #16-4A
API # 43-019-30946
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

Our office contacted you on April 6, 1983, requesting that you send in the electric logs for the above referred to well.

According to our records, a "Well Completion Report" filed with this office January 6, 1983 from above referred to well, indicates the following electric log was run: DIL. As of today's date, this office has not received this log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

16

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Charles L. and/or R. Faye Silengo

3. ADDRESS OF OPERATOR
2684 Carol Place - Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Sec 16 T20S R21E

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO
#ML27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
N/A

9. WELL NO.
#16-4 and #16-4A

10. FIELD AND POOL, OR WILDCAT
Cisco Dome

11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA
Sec16 T20S R21E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was abandoned and left in a drilling stage by Sun International, the previous leasee of the above mentioned lease. The applicable Statute of Limitations (old Utah Code Ann. #40-6-10(d) or the new Utah Code Ann. #40-6-12(4)) began to run at the time the well was abandoned and the period of limitation for the Divisions enforcement of its reclamation regulations has now expired.

Because of our agreement with a neighboring rancher we intend to clean up the surface and fill in the pits. We will also make sure there are appropriate markers posted.

18. I hereby certify that the foregoing is true and correct
 SIGNED Charles L. Silengo TITLE _____ DATE 5/28/24

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____