

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
 American Plaza III
 47 West 2nd South, Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface Sec 26 T20S, R23E
 At proposed prod. zone ~~1980~~ FWL 3300 FNL *NESW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2678'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4915'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	32	160	35 sks
6 3/4"	4 1/2"	10.5	2550	65 sks

5. LEASE DESIGNATION AND SERIAL NO.
 U-49532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 Cisco Federal 26-1

10. FIELD AND POOL, OR WILDCAT
 Cisco

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 Section 26
 T 20 S, R 23 E

12. COUNTY OR PARISH 13. STATE
 Grand Utah

16. NO. OF ACRES IN LEASE
 560

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

19. PROPOSED DEPTH
 2550'

20. ROTARY OR CABLE TOOLS
 Rotary - air mist

22. APPROX. DATE WORK WILL START*
 December 1, 1981

Well will be drilled to test the Entrada formation.
 All shows will be tested.

Blowout equipment to be used:
 8" 900 series double gate shaffer hydraulic type LWS

RECEIVED
 FEB 23 1982

DIVISION OF
 OIL, GAS & MINING

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 3/22/82
 BY: [Signature]

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Exploration Manager DATE 11/24/81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 FOR E. W. GUYNN
 APPROVED BY [Signature] TITLE DISTRICT OIL & GAS SUPERVISOR DATE FEB 19 1982

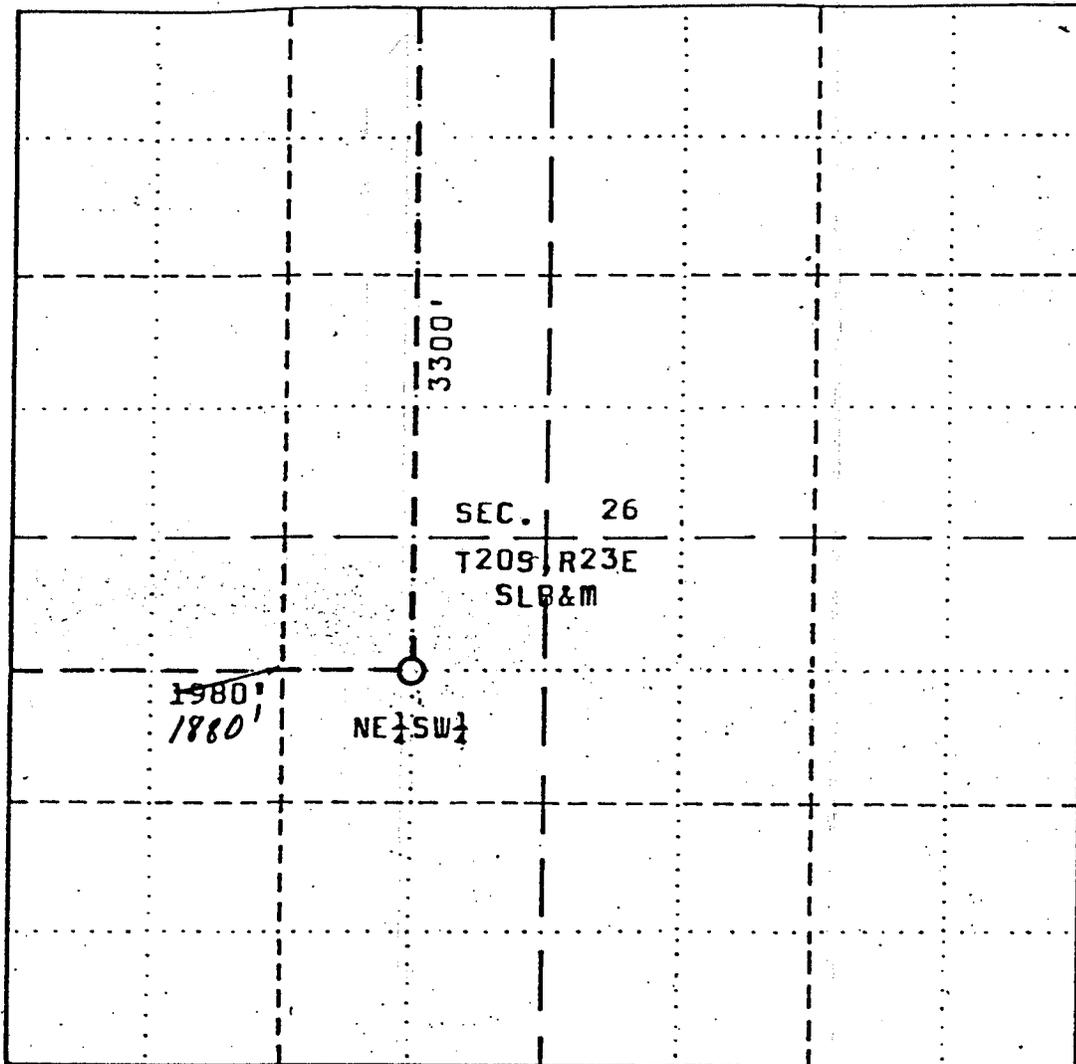
CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

State O & G



SCALE: 1" = 1000'

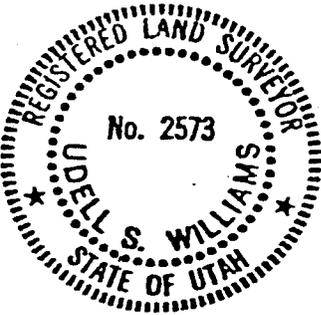
CISCO FED. NO. 26-1

Located South 3300 feet from the North boundary and East 1980 feet from the West boundary of Section 26, T20S, R23E, SLB&M.

RP 150' N = 4818.3
 RP 100' S = 4814.8
 RP 150' E = 4813.6
 RP 200' W = 4826.1

Elev. 4819

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

CISCO FED. NO. 26-1
 NE 1/4 SW 1/4 SECTION 26
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 11/19/81
 DRAWN BY: USW DATE: 11/21/81

** FILE NOTATIONS **

DATE: 2-26-82

OPERATOR: Amtra Oil & Gas Co.

WELL NO: Corsio Fed. 26-1

Location: Sec. 26 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30940

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued

Administrative Aide: OK as per order below needs lease ownership map, ok on other wells

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B 9/26/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

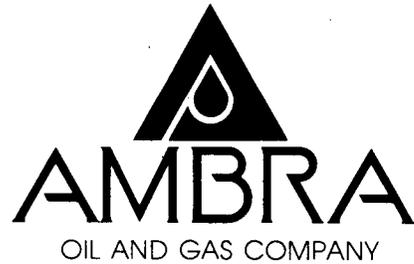
Plotted on Map

Approval Letter Written

Hot Line

P.I.

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



March 3, 1982

STATE OF UTAH
Natural Resources & Energy
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
ATTN: ARLENE:

RE: Cisco Federal #26-1
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 26
T20S, R23E
Grand County, Utah

RECEIVED
MAR 05 1982
DIVISION OF
OIL, GAS & MINING

Dear Arlene:

As per your request by telephone on March 2, 1982, please find enclosed a copy of the Plat Map requested on the above referenced well.

If you are in need of further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

Rebecca P. Hunt
Rebecca P. Hunt
Production Clerk

Enclosure

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Ambra Oil and Gas
Project Type Oil Well - Development
Project Location 1880' FWL & 3300' FNL - Sec. 26, T. 20S, R. 23E
Well No. Cisco Fed. #26-1 Lease No. U-49532
Date Project Submitted November 25, 1981

FIELD INSPECTION

Date December 23, 1981

Field Inspection
Participants

- Craig Hansen - USGS, Vernal
- Elmer Duncan - BLM, Moab
- Kevin Cleary - BLM, Moab
- Kent Swanson - Ambra Oil and Gas

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

1-20-82
Date Prepared

[Signature]
Environmental Scientist

I concur
FEB 03 1982
Date

[Signature]
District Supervisor
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



*Ambra oilfields
20-1 north*

RECOMMENDED STIPULATIONS FOR AMBRA OIL AND GAS WELL #26-1:

1. The location will be rotated 45° to the left to put the reserve pit into cut material.
2. Production facilities will be low profile and painted a color to blend in with the natural surroundings.
3. Trash cages will be used instead of burn pits.
4. Topsoil will be placed on the southwest corner of the location.
5. Location will be moved 100' west to reduce cut and fill and to stay away from a small wash in the area.
6. Operator must adhere to BLM surface stipulations.



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

3109
(U-068)
U-49532

JAN 15 1982

Memorandum

To: Oil & Gas Office
USGS Conservation Division
P. O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Ambra Oil & Gas Company (APD)
Cisco Federal 26-1, Lease # U-49532
Section 26, T. 20 S., R. 23 E., SLB&M
Grand County, Utah

On December 23, 1981, a representative from this office met with Cody Hansen, USGS, and Kent Swanson agent of Ambra Oil & Gas Company for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Ambra Oil & Gas Company.

Enclosures (4)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities
4-Class III Roads, Survey & Design



Company: Ambra Oil & Gas Co.
Well: Cisco Fed. 26-1
Section 26, T. 20 S., R. 23 E.

FEB 19 1982

ADDITIONS TO THE MULTIPOINTSALT LAKE CITY, UTAH
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 26 feet. The allowable travel surface will be 18 feet. Low water crossings will be cleared out at each drainage crossing. Stipulations applicable to Right-of-Way U-50123 will be followed. Berms along the right-of-way road distance will be pulled onto the road and a center crown be built up to three (3) inches high.

Maximum structure on lease will be limited to a total disturbed width of 26 feet, with 20 feet total disturbed width. For construction design and survey refer to class III road standards attached. Road will be crowned (up to a 3 inch crown) ditches along each side and lined to control the water. Low water crossings will be installed at each drainage crossing.

Topsoil will be saved along the route and windrowed along the east side of the road.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

- 6). Location: Pad size will be 150 x 150 feet. The pit(s) will be outside the pad, 30 feet long x 20 feet wide x 10 feet deep. Layout will be rotated 45 degrees counter-clockwise to put the pit(s) in cut portion of pad. Well will be moved 100 feet west to get away from rims along east side.
- 7). The top 12 inches of soil material will be removed from the location and windrowed on the south east quadrant of the location.
- 8). The reserve pit will not be lined with commercial bentonite or plastic sufficient to prevent seepage. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8 inch lifts, machinery compacted, and sufficiently wide for equipment to pass over. Pit(s) will be fenced with 32 inch high woven wire with a strand of barb wire along the top. Three sides will be fenced prior to drilling, and the 4th side prior to rig removal.

POOR COPY

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.
4. If oil is produced, and storage tanks installed, at least 3 foot soil berms will be built around the tanks to hold tank capacity plus 25%. Load rig valves will be kept inside the berms.

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be applied at two times the rate shown on the enclosed seed mixture.
8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use.
9. Waterbars will be used as needed on all sloping surfaces as shown below:

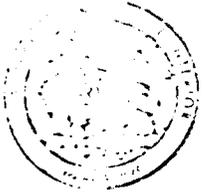
<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

SEED MIXTURE

<u>Species</u>		<u>Rate</u>
<u>Grasses</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
<u>Forbs</u>		
Sphaeralcea coccinea	Globemallow	1
<u>Shrubs</u>		
Ceretooides lanata	Winterfat	1
Atriplex confertifolia	Shadscale	1
Ephedra nevadensis	Mormon tea	<u>1</u>
	Total	6

Seed will be applied in the fall (Oct. - Dec.)

Broadcast seed will be applied at two (2) times the above rate (pounds per acre)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

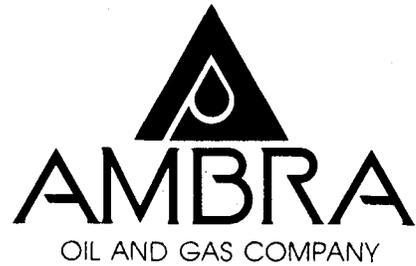
Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



March 10, 1982

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
ATTN: DEBBIE

Dear Debbie:

RE: CISCO FEDERAL 26-1
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 26
T20S, R23E
Grand County, Utah

As per our telephone conversation this date, please find enclosed the plat map requested on the above well designating our ownership in lieu of a lease ownership map.

If you have any questions, or are in need of further information, please call me personally.

Sincerely,

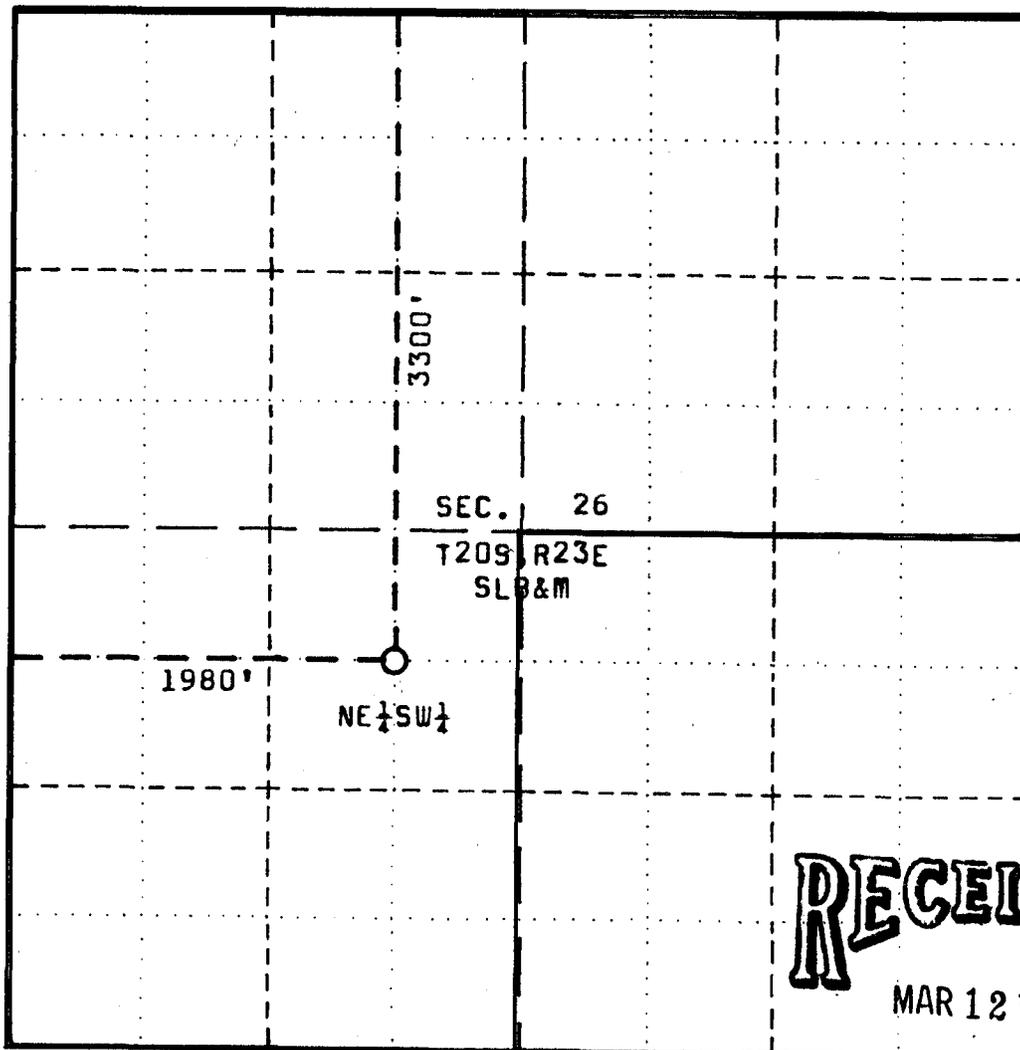
AMBRA OIL & GAS COMPANY

Rebecca P. Hunt
Rebecca P. Hunt
Production Clerk

Enclosure

RECEIVED
MAR 12 1982

**DIVISION OF
OIL, GAS & MINING**



SCALE: 1" = 1000'

DIVISION OF
OIL, GAS & MINING

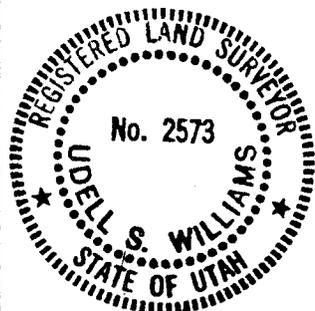
CISCO FED. NO. 26-1

Located South 3300 feet from the North boundary and East 1980 feet from the West boundary of Section 26, T20S, R23E, SLB&M.

RP 150' N = 4818.3
 RP 100' S = 4814.8
 RP 150' E = 4813.6
 RP 200' W = 4826.1

Elev. 4819

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

CISCO FED. NO. 26-1
 NE 1/4 SW 1/4 SECTION 26
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 11/19/81
 DRAWN BY: USW DATE: 11/21/81

March 24, 1982

Ambra Oil & Gas Company
47 West 2nd South, Suite 510
American Plaza III
Salt Lake City, Utah 84101

RE: Well No. Cisco Federal 26-1
Sec. 26, T. 20 S, R. 23 E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30940.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: Minerals Management Service

NOTICE OF SPUD

Company: Ambera Oil & Gas

Caller: _____

Phone: Linda Conde

Well Number: 26-1

Location: NESW 26-20S-23E

County: Grand State: Utah

Lease Number: U-49532

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 9-7-82 5:30 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) N/A

Rotary Rig Name & Number: Veco Rig #1

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: KE

Date: 9-8-82

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL COMPANY

WELL NAME: Cisco Federal 26-1

SECTION NESW 26 TOWNSHIP 20S RANGE 23 E COUNTY Grand

DRILLING CONTRACTOR Veco

RIG # 1

SPUDED: DATE 9-7-82

TIME 5:30 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Linda Conde

TELEPHONE # 532-6640

DATE 9-8-82

SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101
47 W. 200 S., Suite 510, Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Sec 26 T20S R23E 1980 FWL
AT TOP PROD. INTERVAL: 3300 FNL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) _____

SUBSEQUENT REPORT OF:

5. LEASE
U-49532
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Federal
9. WELL NO.
Cisco Federal 26-1
10. FIELD OR WILDCAT NAME
Cisco
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T20S R23E
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30940
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4819 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged on September 10, 1982

1st plug at 2400', 95 sacks of R.F.C. cement.
2nd plug at 1800', 65 sacks of R.F.C. cement.
3rd plug at 300', 30 sacks of R.F.C. cement.
Surface plug, 10 sacks of R.F.C. cement.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____
BY: _____

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE President DATE September 13, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355

5. LEASE DESIGNATION AND SERIAL NO

U-49532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Cisco Federal 26-1

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26, T20S R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Sec 26 T20S R23E 1980 FWL 3300 FNL

At top prod. interval reported below

At total depth

NESW

14. PERMIT NO.

43-019-30940

DATE ISSUED

2/19/82

15. DATE SPUNDED

9/7/82

16. DATE T.D. REACHED

9/10/82

17. DATE COMPL. (Ready to prod.)

NA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4819 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2550'

21. PLUG, BACK T.D., MD & TVD

NA

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2550'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NA

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cyberlook, DIL-GR, FDC-CNL-GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32	160'	11"	200 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33.* PRODUCTION
DATE FIRST PRODUCTION: **Plugged & Abandoned**
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

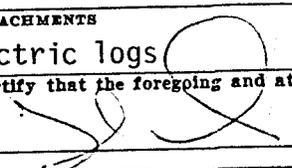
NA

35. LIST OF ATTACHMENTS

electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

President

DATE

9/13/82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos Shale	surface		
Dakota	1733'		
Cedar Mountain	1794'		
Morrison	1894'		
Salt Wash	2190'		
Summerville	2476'		
Entrada	2527'		
Total Depth	2550'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Fight, Division Director

December 11, 1982

Ambra Oil & Gas Company
47 West 200 South, Suite #510
Salt Lake City, Utah 84101

Re: Well No. Ambra IF #23-4
Sec. 23, T. 20S, R. 23E.
Grand County, Utah

Well No. Cisco Federal #26-1
Sec. 26, T. 20S, R. 23E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 14, 1982 & September 13, 1982, from above referred to wells, indicates the following electric logs were run: #23-4: Cement Bond Log, DIL-GR, FDL-CNL-GR, #26-1: Cyberlook, DIL-GR, FDC-CNL-GR. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

CF/cf