

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ARI-MEX OIL & EXPLORATION CO.

3. ADDRESS OF OPERATOR
 Box 249, Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1871' FNL & 1820' FEL, in the SW $\frac{1}{4}$ NE $\frac{1}{4}$, of Section 4
 At proposed prod. zone
 approximately same *SWNE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 11.2 miles Northeasterly from Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 919'

16. NO. OF ACRES IN LEASE
 1487.06

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1320+

19. PROPOSED DEPTH
 2850' *Entire*

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 4596'

22. APPROX. DATE WORK WILL START*
 December 22, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	5 1/2"	14#	200'	circulate cement to surface
6 1/2"	4 1/2"	11.6#	2850'	200 sx cement

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map and Radius Map of Wells in Area
- "F" Access Road and Topo Map
- "G" Drill Pad Layout & Contours
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "A₁" Staking Approval Letters
- "G₁" Cut-Fill Cross-Sections

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Engineer DATE 11-25-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE
 APPROVED BY *[Signature]* E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: TITLE District Oil & Gas Supervisor DATE JAN 20 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

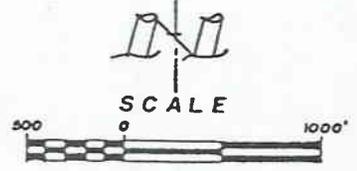
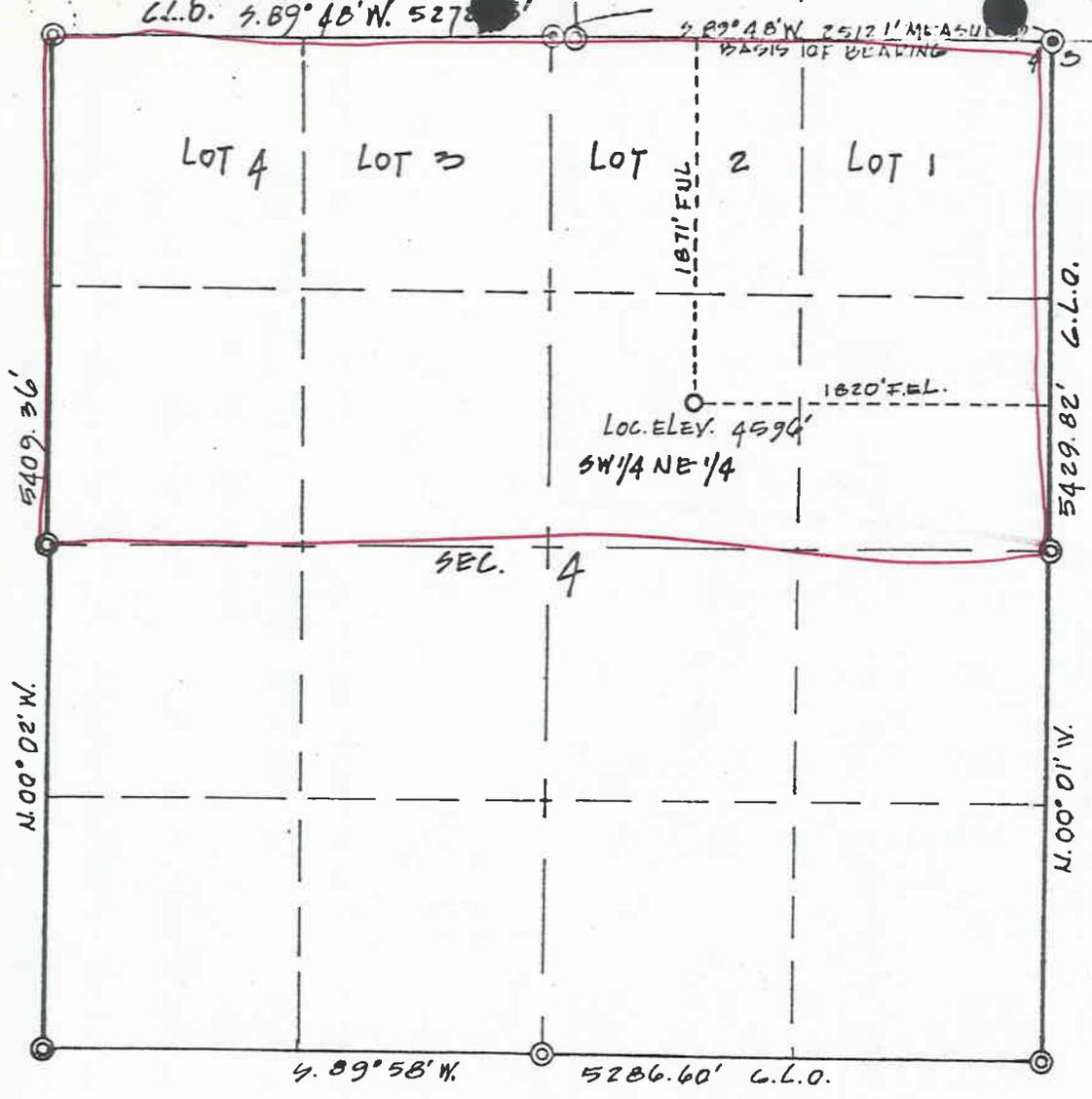
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SEC. 4, T. 209, R. 24E OF THE S.L.B.M.

EXHIBIT "A"

C.L.O. 2.89° 48' W. 5278.6'

2.89° 48' W. 2512.1' MEASUREMENT BASIS OF BEARING



- LEGEND**
- STANDARD LOCATION OF GLO CORNERS.
 - GLO CORNERS FOUND.
 - WELL LOCATION STAKED.
- REFERENCE DOCUMENTS**
- 1921 GLO PLAT
 - DANISH FLAT, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR ARI-MEX OIL & EXPLORATION CO. AS REQUESTED BY PETE STALEY, TO LOCATE THE STALEY FEDERAL 4-20-24 #2, 1871' F.N.L. & 1820' F.E.L., IN THE SW 1/4 NE 1/4, OF SECTION 4, T. 209., R. 24E. OF THE S.L.B.M. GRAND COUNTY, UTAH.



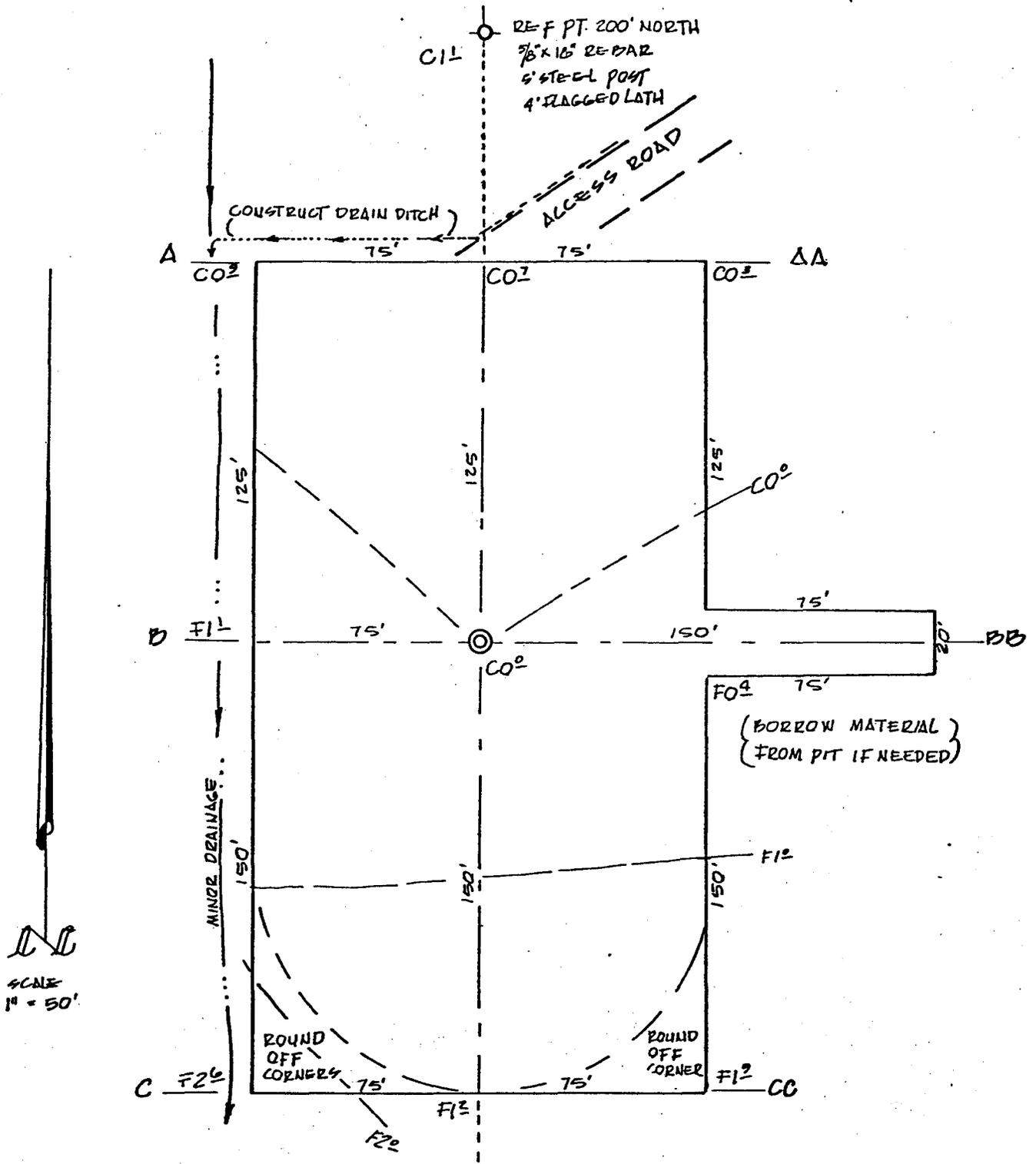
SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
 UTAH L.S. NO. 4189

SURVEYED	11-7-81	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 303 848-7221	SCALE	1" = 1000'
DRAWN				JOB NO.	
CHECKED	L.D.B.			SHEET	OF

EXHIBIT "G"
PIT & PAD LAYOUT



SCALE
1" = 50'

ESTIMATED QUANTITIES.

PAD CUT	360 C.YDS.
PIT CUT	740 C.YDS.
PAD FILL	486 C.YDS.
TOPSOIL	690 C.YDS.

REF. PT. 200' SOUTH
3/8" x 18" REBAR
5' STEEL POST
4' FLAGGED LATH

FEDERAL STATELY 4-20-24-2
SW 1/4 NE 1/4, SEC. 4, T. 20 S., R. 24 E.
GRAND COUNTY, UTAH

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM OF NTL-6

APPROVAL OF OPERATIONS

ARI-MEX OIL & EXPLORATION CO.
Staley Federal 4-20-24 #2
SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 4, T20S, R24E, SLB&M
Grand County, Utah

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth of Tops</u>
Dakota	2050
Morrison	2250
Salt Wash	2535
Entrada	2820
TD	2850

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids</u>
Salt Wash	2550	Gas and/or Oil and/or Water

4. Proposed Casing Program

Surface Casing:

- (a) Drill 7 7/8" hole to 200' and set 5 1/2" 14-lb. cemented to surface.
- (b) Drill 6 1/2" hole to 2850' and set 4 1/2" 11.6-lb. with 200 sx cement.

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Ari-Mex Oil & Exploration Co. Well No. Staley Fed. 4-20-24 #2
Location Sec. 4-20S-24E Lease No. U-15054

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Supervisor must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 shall be submitted when surface restoration work has been completed and the well is ready for final inspection.

RECEIVED

MAR 04 1982

DIVISION OF
OIL, GAS & MINING

4. The spud date will be reported orally to the District Supervisor's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Supervisor's office on a frequency and form or method as may be acceptable to the District Supervisor.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with the U.S. Geological Survey Accounting, P.O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Supervisor. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Supervisor.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.

6. Significant surface values (are) (~~are not~~) involved at this location. Accordingly, you (must) (~~need not~~) notify the Surface Management Agency at least ~~(24)~~ (48) hours prior to commencing field operations to allow the Surface Management Agency office to have personnel present for consultation during the construction of roads and locations.

The Surface Management Agency contact is: Elmer Duncan
Office Phone: 801-259-6111, Home Phone: _____
City: Moab, State: Utah

The U.S. Geological Survey District office address and contacts are:

Address: 2000 Administration Building, 1745 West 1700 South, SLC, Utah 84104
Office Phone: (801) 524-4590
District Supervisor E. W. Gynn Home Phone: (801) 582-7042
District Drilling Engineer W. P. Martens Home Phone: (801) 466-2780
District Production Engineer R.A. Henricks Home Phone: (801) 484-2294
Staff Engineer A.M. Raffoul Home Phone: (801) 484-2638

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" must be filed and approved by the District Supervisor, prior to commencing completion operations. All conditions of the approved Application for Permit to Drill are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Supervisor's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact the Surface Management Agency 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval of any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. _____

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

Ari-Mex Oil and Exploration Company
Well No. 4-20-24 No. 2
Section 4, T.20S, R.24E
Grand County, Utah
Lease U-15054

Supplemental Stipulations

CONSTRUCTION:

- 1) The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 2) Use of water from sources such as wells, springs, streams, or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
- 3) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 4) Improvement to the existing road will be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is. The low water crossing needs to be lowered to the drainage gradient. Where the road bed is flat, crown the access and place ditches on both sides. Red and white striped flagging has been placed out where drainage dips (road standard enclosure) will be excavated. On slight gradients remove the outside berm, crown, inside ditch and excavate drainage dips either where they are flagged or where ever applicable.

New road construction will be limited to a total disturbed width of 16 feet. For construction design and survey refer to Class III road standards attachment. The short access will be ditched on both sides and crowned with no berms.

Topsoil will not be saved along the route.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

- 5) Location: is accepted as stated in the NTL-6 and drawn on Exhibit "G" of the NTL-6. If just the area for the drill rig needs to be levelled, this is the much preferred alternative. The other structures would then be placed over the undisturbed "flat" surface. Rehabilitation to these areas need only to be ripped.
- 6) The top 8 inches of soil material will be removed from the location and stockpiled on the southeast side of the location.

- 7) The reserve pit will not be lined with commercial bentonite or plastic. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. The fence will be constructed as a 35" woven wire fence type..

PRODUCTION:

- 1) The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
- 2) All above-ground production facilities will be painted using the attached suggested colors.
- 3) The access will be to the design of a Class III road.
- 4) The production area will be constructed as covered in Section 4 of the NTL-6 and as drawn in Exhibit "H" of the NTL-6.
- 5) Production flowlines will follow existing access roads to main transmission lines.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

SEED MIXTURE

Desert

Semi-Desert

(Area coverage)

N. highway I-70 to first Bench of Bookcliffs from Green River to Bar X field. All lands So. highway I-70, Black Brush Zones, lands west of 163 to the Green River.

Species

lbs/ac

Grasses

Oryzopsis hymenoides

Indian ricegrass

1

Hilaria jamesii

Galleta (Curlygrass)

1

~~Sporobolus cryptandrus~~

~~Sand dropseed~~

~~1~~

Forbs

Aster chilensis

Pacific aster

1/2

Helianthus annuus

Common sunflower
(Kansas sunflower)

1/2

Melilotus officinalis

Yellow sweetclover

1/2

Sphaeralcea coccinea

Scarlet globemallow

1/2

Shrubs

Atriplex canescens

Fourwing saltbush
(White greasewood)

1

Atriplex nuttallii cuneata

Wedgeleaf nuttall saltbush

1

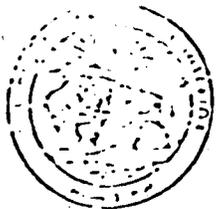
Eurotia lanata

Winterfat (Whitesage)

1

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS

PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

6. Type and Characteristics of Proposed Muds

The well will be drilled with air and air mist; 200 barrels of 8.5 to 9# mud will be mixed up for use in case it is needed to kill well or logging operations.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string.
- (b) A full opening stabbing valve will be on the floor for use when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. The Testing, Logging and Coring Programs

- (a) Drill stem tests are not planned at this time.
- (b) The logging program will consist of Induction Electric & Compensated Nuclear Density.
- (c) No coring is planned.
- (d) Drilling samples will be caught at 30' intervals BSC to 1900'; from 1900' to TD samples at 10' intervals.

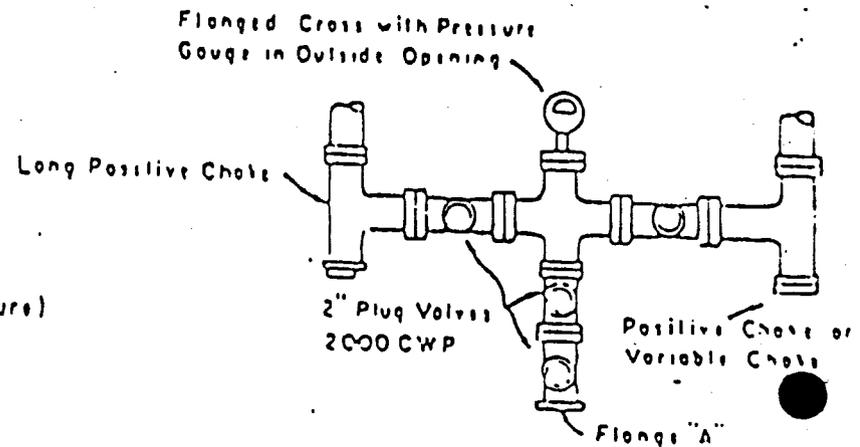
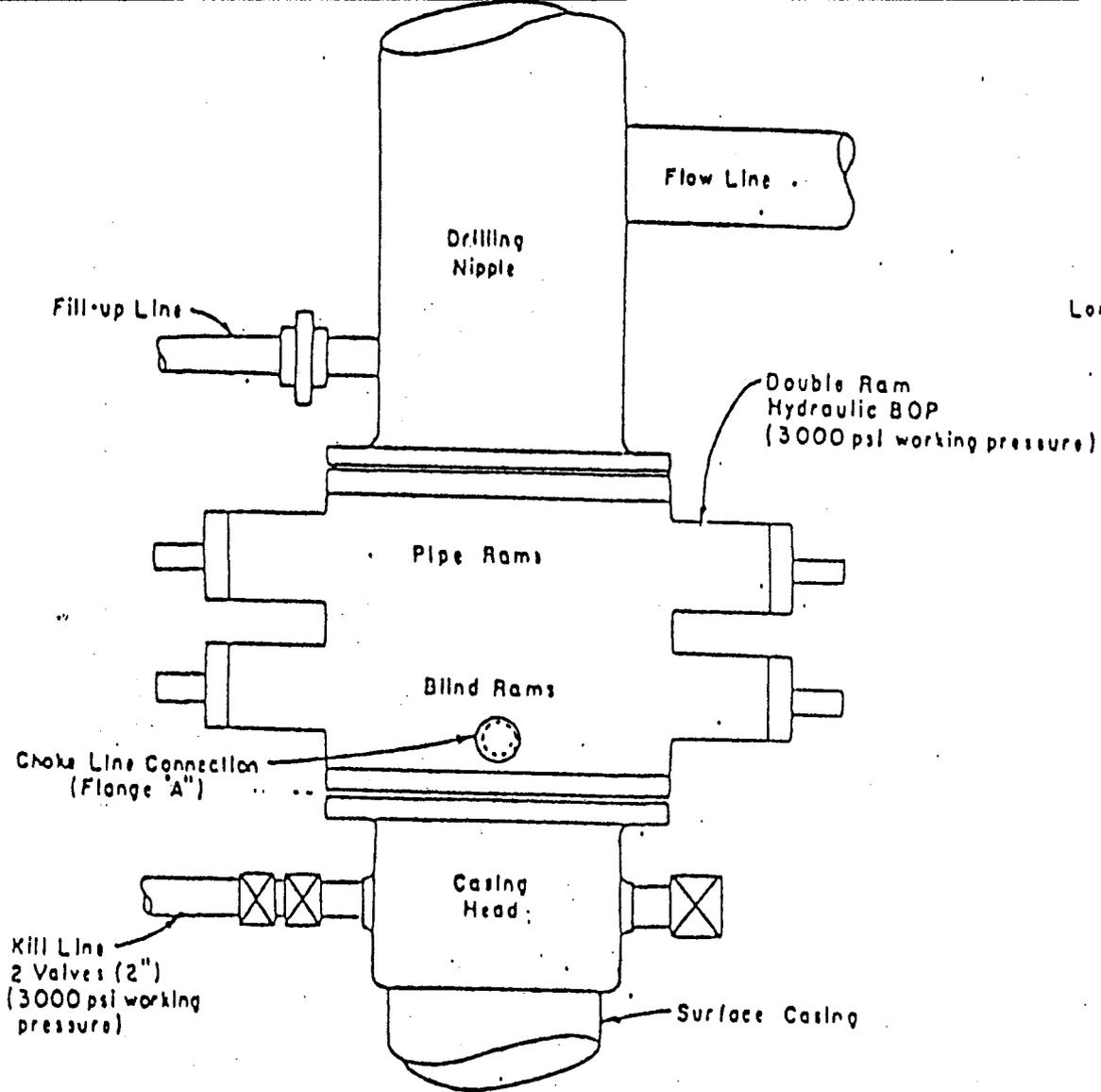
9. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been reported in the area.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is December 22, 1981, or as soon as possible after approval of all drilling requirements.

Drilling operations should be completed 6 to 8 days after spudding.



PLAN VIEW - CHOKE MANIFOLD

EXHIBIT "C"
Blowout Preventer
Diagram

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

ARI-MEX OIL & EXPLORATION CO.
Staley Federal 4-20-24 #2
SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 4, T20S, R24E, SLB&M
Grand County, Utah

1. Existing Roads

- A. Exhibit "A" is the proposed well site as staked by Energy Surveys & Engineering Corp., with 200' reference points North and South, and the ground elevation is shown thereon.
- B. Exhibit "E" is the route and distance road map. The location is a total of 11.2 miles Northeasterly from Cisco, Utah. To reach the location travel Northeasterly from Cisco 5.4 miles on old U. S. Highway 6 & 24; turn left and go under Interstate 70 and proceed Northerly on 30' Grand County graveled road for a distance of 2.7 miles to a 3-way intersection (corrals are on the right); turn right onto a 25' dirt road (old railroad bed) and go No-theasterly 1.2 miles to a "y" intersection (Agate Oil Field lies on the right); do not turn but continue Northeasterly on the dirt road (old railroad bed) and go 1.4 miles on newly-constructed roadway (an old railroad bed); turn right onto newly-constructed access road and travel Southeasterly 0.2 mile to the Clayton #2 well; begin flagged access route along two-track road Southerly and South-westerly 0.3 mile to the location.
- C. Exhibit "F" is a print of a portion of the Danish Flat, Utah, Quadrangle and shows the access road into the location. The green color shows the existing road; the red color indicates road construction required to upgrade the access to the location.
- D. All known existing roads appear on Exhibits "E" and "F".
- E. This is considered a Development Well.
- F. All roads up to the last 1.4 miles of newly-constructed road (along the old railroad bed) are well maintained and capable of handling truck traffic. The 1.4 miles of newly-constructed roadway will require maintenance blading to repair damaged areas.

2. Planned Access Roads

The last 0.3 mile of two-track road will require surface blading to shape roadbed (this will be done with minimum disturbance).

- (1) The typical section of the improved road and the proposed access road will be 14' in width.
- (2) Maximum grade will be 3% or less.

- (3) No culverts are planned for drilling. If the well is productive, culverts will be installed where deemed necessary.
- (4) Surface material will be that native to the area.
- (5) No gates or cattleguards are required.
- (6) The proposed access road was flagged at the time the location was staked.

3. Location of Existing Wells

The Staley Federal 4-20-24 #2 is considered a Development Well. For all existing wells within a one-mile radius of this location, see Exhibit "E".

- (1) There are no water wells.
- (2) Abandoned wells - see Exhibit "E".
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells.
- (6) Producing wells - see Exhibit "E".
- (7) Shut-in wells - Clayton #2 in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 4.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other resources.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of this location are the following existing facilities (controlled by lessee/operator):

- (1) There are no tank batteries.
- (2) There are no production facilities.
- (3) There are no oil gathering lines.
- (4) There are no gas gathering lines.
- (5) There are no injection lines.
- (6) There are no disposal lines.

- B. (1) Exhibit "I" shows all anticipated production facilities.
(2) The dimensions of production facilities shown on Exhibit "I" are drawn to a scale of 1" = 50'.
(3) The only construction materials needed from outside the location would be gravel for a pad under separator and/or dehydrator unit. Travel would be trucked into the location over the access road by the dirt contractor from the nearest commercial pit in the Cisco area.
(4) If a small pit is required, it will be fenced and flagged.

C. Rehabilitation, whether the well is productive or not, will be made on unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

A. Water will be trucked from Cottonwood Wash, 0.8 road mile Northeasterly of the location.

B. Water will be trucked over an existing access road by oilfield water trucks.

C. No water well is planned.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from local gravel pit in the Cisco area. No special access other than for the drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the reserve pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the reserve pit. These fluids will be disposed of in the reserve pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be collected in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Chemical toilet facilities will be provided for human waste.
- (5) Garbage and trash will be collected in a trash cage and its contents hauled to the nearest designated sanitary landfill.
- (6) The reserve pits will be fenced or covered as soon as practical upon removal of the rig. Other pits will be covered as soon as possible after removal of the rig.

8. Ancillary Facilities

No air strips, camps or other living facilities will be built off the location. The normal trailers will be on the location as seen on Exhibit "H".

9. Well Site Layout

- (1) Exhibit "G" is the drill pad layout as staked by Energy Surveys & Engineering Corp. Elevation contours have been drawn on the plat. The cut-fill cross-sections have been drawn from these contours. Topsoil will be stockpiled to specifications determined at the pre-drill inspection.
- (2) (3) The mud tanks, reserve pit, trash cage, pipe racks, living facilities, and soil material stockpiles, rig orientation, parking area and access road are all shown on Exhibit "H".

- (4) The reserve pits will not be lined. Steel mud tanks will be used, and are shown on Exhibit "H". If water is produced in production, an NTL-2b study will be initiated.

10. Plans for Restoration

- (1) Backfilling, leveling, and recontouring will be accomplished as soon as possible after plugging of the well, and on those unused areas if production is obtained. Waste disposal and spoils materials will be buried or hauled away.
- (2) Rehabilitation will be accomplished by recontouring as best practical back to blend with original contours. The stockpiled topsoil will be spread, along with ripping of the pad and road area (if so desired by surface owner). Revegetation will be accomplished using grasses chosen by B.L.M.
- (3) Three sides of the reserve pit will be fenced prior to drilling operations. Upon rig release, the reserve pit will be fenced on the fourth side and will remain until recontouring and cleanup operations are completed.
- (4) Any oil spills will be immediately reported, cleaned up, or flagged.
- (5) Rehabilitation operations will commence as soon as practical after rig moves off location. Earth work and seeding will be done during the Fall of 1982, if possible.

11. Other Information

As shown on Exhibit "F" the topography of the vicinity of the location has very little relief. The location lies Southerly of the abandoned D&RGW Railroad bed and an overhead telephone line. A large mound is approximately 1/4 mile Easterly of the location. The slope is very gentle and drains to the South.

The soil is light tan to grey shallow Mancos topsoil.

The vegetation in the immediate area surrounding the location is very short varieties: sagebrush, Matt Saltbrush, shadscale, prickly pear cactus, Russian thistle, greasewood, cheatgrass.

The fauna of the area consists of cattle, sheep, antelope, rabbits, lizards, ravens, meadow lark, killdeer, ground sparrows and martens.

The surface ownership is B.L.M. The surface use is grazing, petroleum production and recreation.

The nearest live water is Cottonwood Wash, 0.8 road mile Northeasterly of the location, as shown on Exhibit "E".

The nearest occupied dwelling is in Cisco, Utah, 11.2 miles Southwesterly of the location, as shown on Exhibit "E".

The Archaeological Report by Grand River Consultants will be forwarded as soon as it is received.

There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

Pete Staley, Engineer
1800 Cliffside
Farmington, New Mexico 87401
Telephones 505/327-2147
505/327-4961

Mr. J. N. Burkhalter
Burkhalter Engineering
588 25 Road
Grand Junction, Colorado 81501
Telephone 303/242-8555

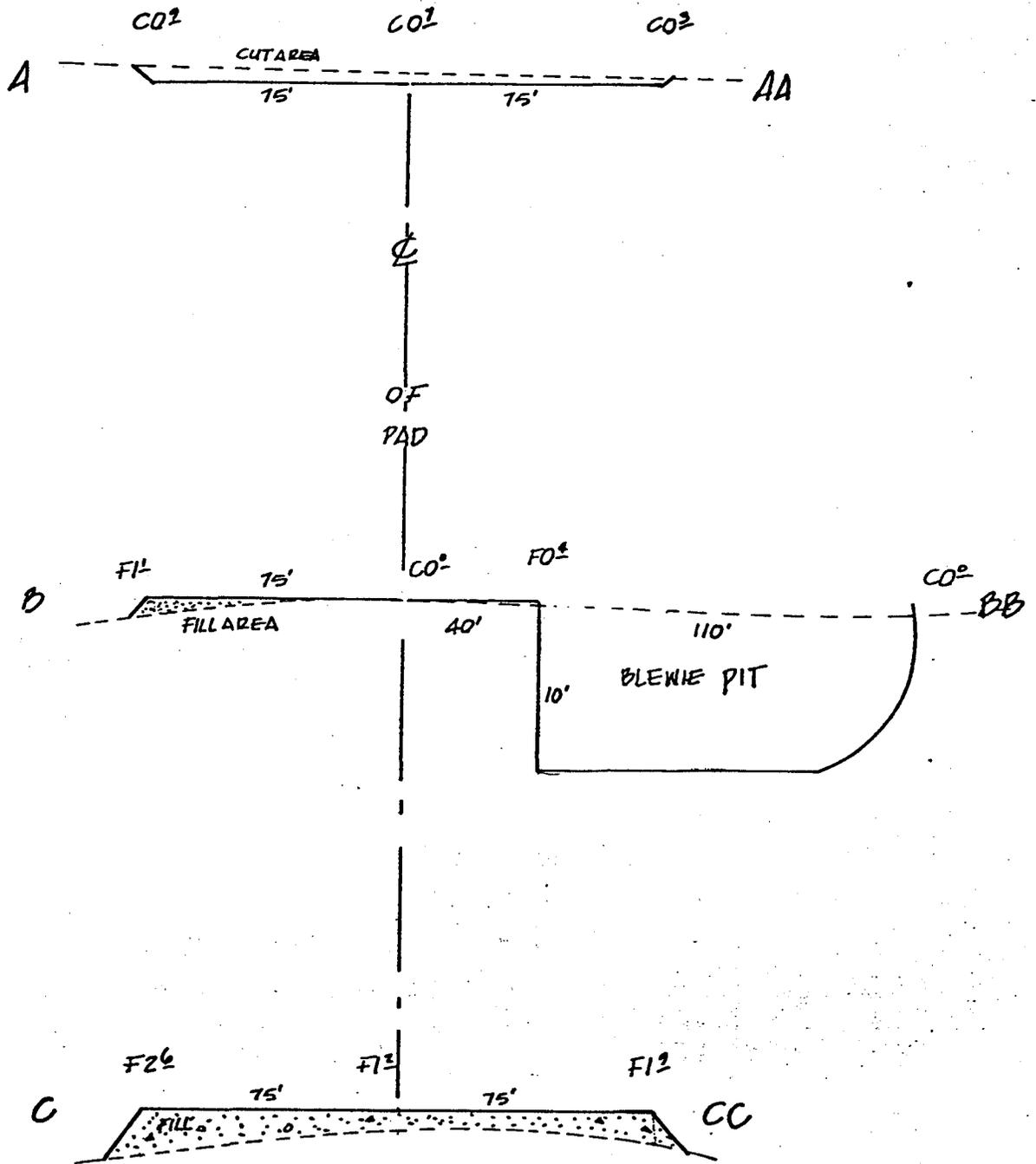
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ari-Mex Oil & Exploration Co. and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

November 25, 1981
Date

J. N. Burkhalter Consulting Engineer
Name and Title

EXHIBIT "G1"
CROSS SECTIONS

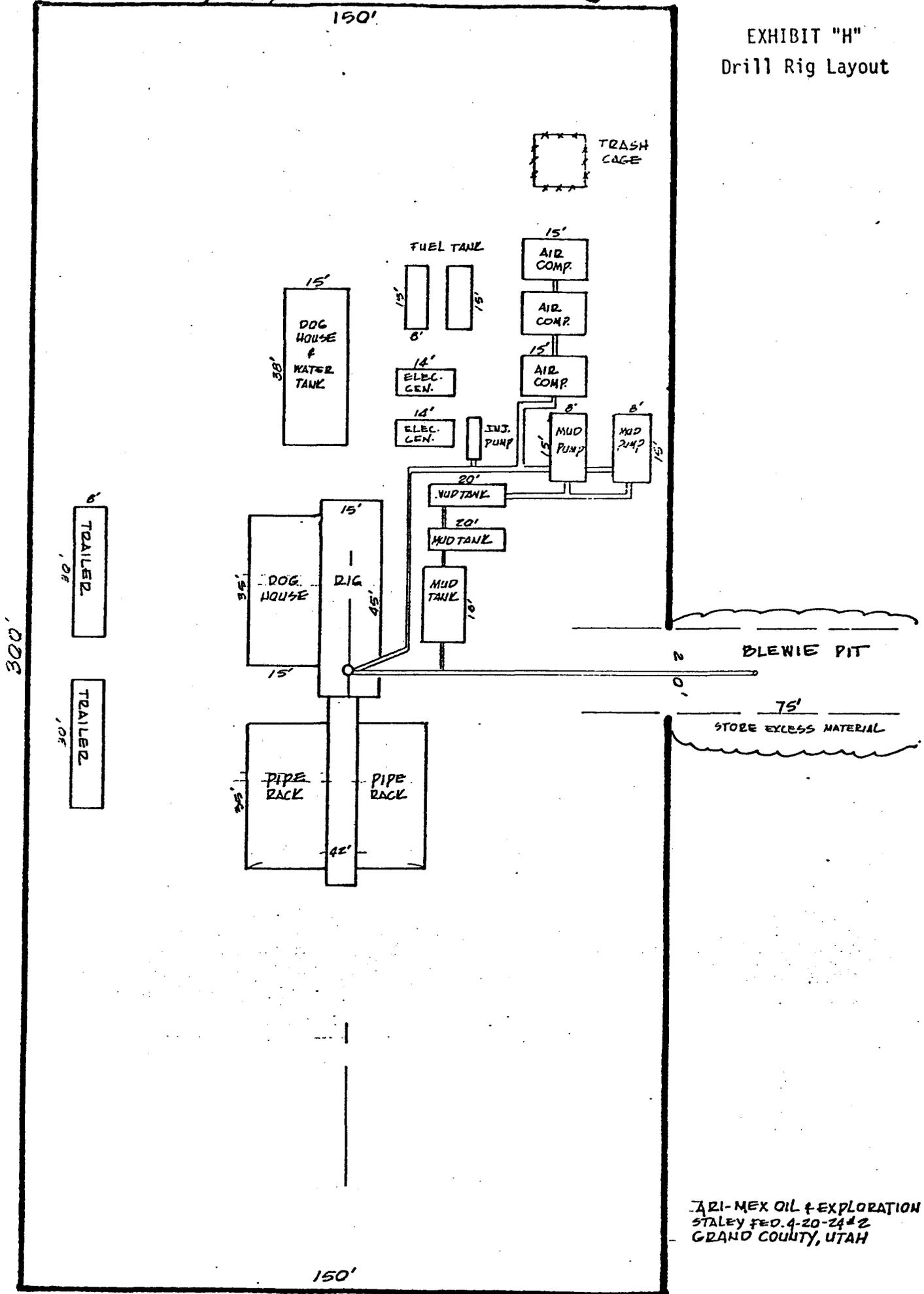


1" = 10'
1" = 50'
SCALE

FEDERAL STATELY 4-20-24-2
SW 1/4 NE 1/4, SEC. 4, T. 20S., R. 24E.
GRAND COUNTY, UTAH

55 ROAD

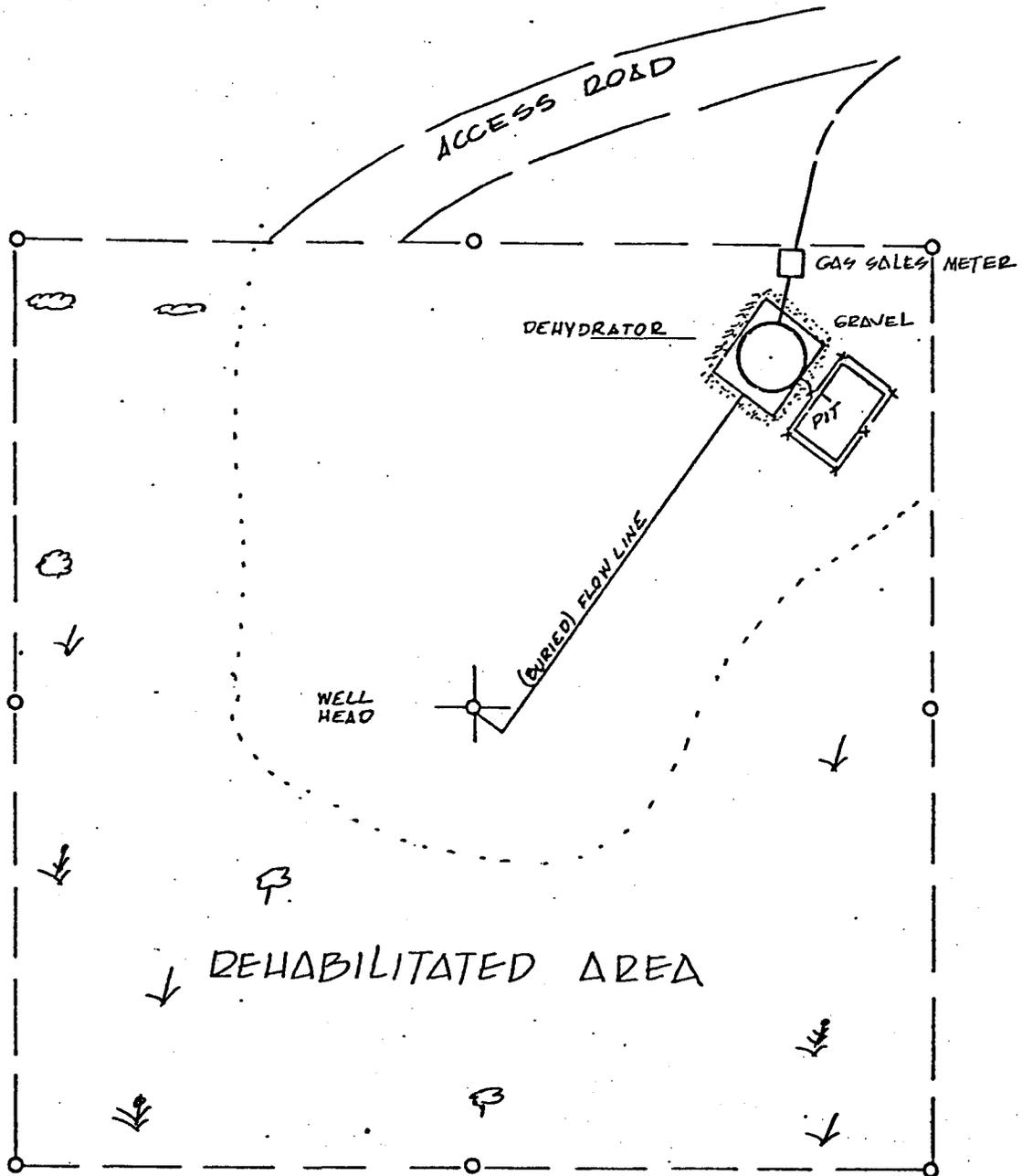
EXHIBIT "H" Drill Rig Layout



ARI-MEX OIL & EXPLORATION
STALEY FED. 4-20-24#2
GRAND COUNTY, UTAH

EXHIBIT "I"

Production Facility
Layout



ONE INCH = 50 FEET

STALEY FED. 4-20-24 # 2
GRAND CO., UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-15054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Staley Federal 4-20-24 #2

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec 4, T20S, R24E, SLB&M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
ARI-MEX OIL & EXPLORATION CO.

3. ADDRESS OF OPERATOR
Box 249, Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1871' FNL & 1820' FEL, in the SW $\frac{1}{4}$ NE $\frac{1}{4}$, of Section 4
At proposed prod. zone
approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11.2 miles Northeasterly from Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 919'

16. NO. OF ACRES IN LEASE
1487.06

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320+

19. PROPOSED DEPTH
2850'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4596'

22. APPROX. DATE WORK WILL START*
December 22, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	5 1/2"	14#	200'	circulate cement to surface
6 1/2"	4 1/2"	11.6#	2850'	200 sx cement

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map and Radius Map of Wells in Area
- "F" Access Road and Topo Map
- "G" Drill Pad Layout & Contours
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "A₁" Staking Approval Letters
- "G₁" Cut-Fill Cross-Sections

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Engineer DATE 11-25-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] for E. W. Guynn
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE District Oil & Gas Supervisor DATE JAN 20 1982

NOTICE OF APPROVAL

[Signature] STATE O&G CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Ari-Mex Oil and Exploration Company
Project Type Oil Well - Development
Project Location 1871' FNL & 1820' FEL - Sec. 4, T. 20S, R. 24E
Well No. 4-20-24 #2 Lease No. U-15054
Date Project Submitted December 2, 1981

FIELD INSPECTION

Date December 23, 1981

Field Inspection
Participants

- Craig Hansen - USGS, Vernal
- Jeff Robbins - BLM, Moab
- Larry Becker - Ari-Mex Company
- Randy Willmore - Ari-Mex Company

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

1-4-82
Date Prepared

[Signature]
Environmental Scientist

I concur
JAN 06 1982
Date

[Signature]
FOR E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR ARI-MEX OIL AND EXPLORATION COMPANY WELL #2:

1. Production facilities will be painted a color to blend in with the natural surroundings.
2. Production flowlines will follow existing access roads to main transmission lines.

COMMENTS:

Minor dirt work will take place. No top soil will be removed.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
(U-068)
U-15054

DEC 28 1981

Memorandum

To: District Engineer
USGS Conservation Division
%Cody Hansen
P. O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Permit to Drill (APD)
Ari-Mex Oil & Exploration, Inc.
Well: Staley Federal 4-20-24 #2
Section 4, T. 20 S., R. 24 E.
Grand County, Utah



On December 23, 1981, a representative from this office met with Cody Hansen, USGS, and Larry Decker agent of Ari-Mex Oil & Exploration, Inc. for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Ari-Mex Oil & Exploration, Inc.

Enclosures:(4)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities
4-Class III Road Standards

Company: Ari-Mex Oil
Well: Staley Fed. 4-20-24 #2
Section: 4, T. 20 S., R. 24 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is. The low water crossing needs to be lowered to the drainage gradient. Where the road bed is flat, crown the access and place ditches on both sides. Red & white striped flagging has been placed out where drainage dips (road standard enclosure) will be excavated. On slight gradients remove the outside berm, crown, inside ditch and excavate drainage dips either where they are flagged or where ever applicable.

New road construction will be limited to a total disturbed width of 16 feet. For construction design and survey refer to class III road standards attachment. The short access will be ditched on both sides and crowned with no berms.

Topsoil will not be saved along the route.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: is accepted as stated in the NTL-6 and drawn on Exhibit "G" of the NTL-6. If just the area for the drill rig needs to be levelled, this is the much preferred alternative. The other structures would then be placed over the undisturbed "flat" surface. Rehabilitation to these areas need only to be ripped.
7. The top 8 inches of soil material will be removed from the location and stockpiled on the southeast side of the location.
8. The reserve pit will not be lined with commercial bentonite or plastic sufficient to prevent seepage. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8 inch lifts, machinery compacted, and sufficiently wide for equipment to pass over. The fence will be constructed as a 35 inch woven wire fence type.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.
4. The production area will be constructed as covered in Section 4 of the NTL-6 and as drawn in Exhibit "H" of the NTL-6.

SEED MIXTURE

Desert

Semi-Desert

(Area coverage)

N. highway I-70 to first Bench of Bookcliffs from Green River to Bar X field. All lands So. highway I-70, Black Brush Zones, lands west of 163 to the Green River.

Species

lbs/ac

Grasses

Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
Sporobolus cryptandrus	Sand dropseed	1

Forbs

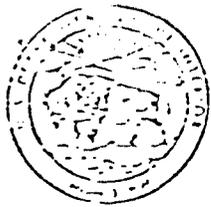
Aster chilensis	Pacific aster	1/2
Helianthus annuus	Common sunflower (Kansas sunflower)	1/2
Melilotus officinalis	Yellow sweetclover	1/2
Sphaeralcea coccinea	Scarlet globemallow	1/2

Shrubs

Atriplex canescens	Fourwing saltbush (White greasewood)	1
Atriplex nuttallii cuneata	Wedgeleaf nuttall saltbush	1
Eurotia lanata	Winterfat (Whitesage)	1

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Prait & Lambert)
Desert Tan	
Sage Gray	(Prait & Lambert)

Bookcliffs Region:

Sage Gray	(Prait & Lambert)
Sea Life	(Prait & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

** FILE NOTATIONS **

DATE: 5-8-82
OPERATOR: Ari-Mex Oil & Exploration Co.
WELL NO: Staley Federal 4-20-24 #2
Location: Sec. 4 T. 20S R. 24E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-019-30935

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: OK see per order below, need lease
ownership map. or on other gas wells.

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 102-16B 9/26/79 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

March 19, 1982

Ari-Mex Oil & Exploration Company
Box 249
Moab, Utah 84532

RE: Well No. Staley Federal 4-20-24 #2
Sec. 4, T. 20 S, R. 24 E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas/oil well is hereby granted in accordance with the Order issued in Cause No. 102-16 B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30935.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Ronald W. Daniels
Deputy Director

RWD/as
Encl.
cc: Minerals Mgt. Service

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-15054
2. NAME OF OPERATOR ARI-MEX Oil & Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P. O. Box 249		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1871 FNL & 1820 FEL SWNE		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-019-30935	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4596 GR	9. WELL NO. Staley Fed. 4-20-24 #2
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T. 20S, R. 24E
		12. COUNTY OR PARISH Grand
		13. STATE Ut

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) XX <input checked="" type="checkbox"/>	WELL NAME CHANGE <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please change the well name from the Staley Fed. 4-20-24 #2, to the Genie Fed.No. 1

RECEIVED
MAY 13 1982
DIVISION OF OIL, GAS & MINING

ARI-MEX Oil & Exploration Co

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Agent DATE May 10, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T209, R.24E. 4.L.B. & M.

CLAYTON WELL

ACCESS RD. O.3 MIKE

EXHIBIT Access Road

STALEY FED. 4-20-24 # 2 WELL LOCATION

BM 4699

Drill Hole

GATE

OIL FIELD

F L A T

BM 4613

Drill Hole

Oil Well

Drill Hole

17

16

19

20

21

BM 4574

Drill Hole

Drill Hole

Drill Hole

Drill Hole

Drill Hole

Drill Hole

RAVELL OIL FIELD

EAST GATE EXIT

HIGHWAY 70

ARI-MEX OIL & EXPLORAT STALEY FED. 4-20-24 # 2 GRAND COUNTY, UTAH

30

78

Drill Hole

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-E355.5.

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Ari-mex Oil and Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 249, Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1871' FNL & 1820' FEL, SW 1/4 NE 1/4 of Sec. 4, T20S, R24E, SLB&M
At top prod. interval reported below
At total depth

RECEIVED
JUL 12 1982
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-15054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO. (formerly Staley)
Genie #1 Federal 4-20-24 #2)

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T20S, R24E, SLB&M

14. PERMIT NO. 43-019-30935 DATE ISSUED 1-15-82

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

15. DATE SPUDDED 5-26-82 16. DATE T.D. REACHED 6-1-82 17. DATE COMPL. (Ready to prod.) 6-17-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4596' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1930' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1308', 1309', 1310', 1311', 1312' and 1314'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond, Gamma Ray, Dual Induction, Neutron

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2"</u>	<u>10.5 #</u>	<u>1932'</u>	<u>6 1/2"</u>	<u>155 sx RFC with 10 BBL of mud flush</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	<u>-NA-</u>			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 3/8"</u>	<u>1322'</u>	<u>-----</u>

31. PERFORATION RECORD (Interval, size and number)
1734' - 1745', 12 shots: 1342', 43', 44', 45', 1346', 1362', 63', 1364', 8 shots: 1308', 9', 10', 11', 12', 1314', 7 shots: all with .39 hole, 1 SPF, PML x 3 1/8" HSC. Bottom two zones plugged.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>1285'</u>	<u>500 gal of "M" acid and 500 gal of Methonal</u>

33. PRODUCTION

DATE FIRST PRODUCTION -NA- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. H. Burkhardt TITLE Consulting Engineer DATE 6-7-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Salt Wash	1734'	1750'	Water Water Gas
Dakota	1342'	1364'	
Dakota	1308'	1314'	
TOP			
	MEAS. DEPTH	TRUE VERT. DEPTH	
	Dakota	1263'	
	Morrison	1432'	
	Salt Wash	1725'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-15054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO. (formerly Staley

Genie #1 Federal 4-20-24 #2)

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T20S, R24E, SLB&M

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Ari-mex Oil and Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 249, Moab, Utah 84532 259-8615

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1871' FNL & 1820' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 4

At top prod. interval reported below

At total depth

303-242-8555

14. PERMIT NO. 43-019-30935 DATE ISSUED 3-15-82

15. DATE SPUDED 5-26-82

16. DATE T.D. REACHED 6-1-82

17. DATE COMPL. (Ready to prod.) 6-17-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4596' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1930'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1308', 1309', 1310', 1311', 1312' and 1314'

Dakota

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond, Gamma Ray, Dual Induction, Neutron

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 $\frac{1}{2}$ "	10.5 #	1932'	6 $\frac{1}{2}$ "	155 sx RFC with 10 BBL of mud flush	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
-NA-				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1322'	-----

31. PERFORATION RECORD (Interval, size and number)

1734' - 1745', 12 shots: 1342', 43', 44', 45', 1346', 1362', 63', 1364', 8 shots: 1308', 9', 10', 11', 12', 1314', 7 shots: all with .39 hole, 1 SPF, PML x 3 1/8" HSC. Bottom two zones plugged.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1285'	500 gal of "M" acid and 500 gal of Methonal

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
-NA-	Flowing	Shut in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. H. Bushkalt TITLE Consulting Engineer

DATE 6-7-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

July 30, 1982

Oil and Gas Operations
Attention: Carie Furse
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

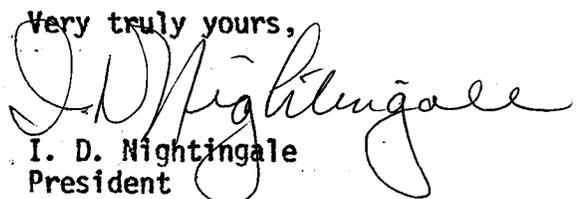
Re: Staley Federal 4-20-24 #2
(Genie #1)
Section 4, T. 20S, R. 24E
Grand County, Utah
Lease U-15054

Dear Ms. Furse:

This letter is to inform your office of the change of name on the above referenced well. What was previously referred to as Staley Federal 4-20-24 #2 is now known as Genie #1.

If you have any questions regarding this matter, please contact me.

Very truly yours,



I. D. Nightingale
President

IDN:em



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 14, 1982

Ari-mex Oil & Exploration Co.
P. O. Box 249
Moab, Utah 84532

Re: Well No. Staley Federal #4-20-24 #2
Sec. 4, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

According to a "Well Completion Report" received by this office on June 17, 1982, the name of the above well is now Genie #1. We have not received a well name change as of today's date. It is required to submit this to our office. Please, fill out the Sundry Notice OGC-1b, enclosed, to state the well name change, so that we can update our records.

On the Well Completion, you did not complete the bottom portion of the production. In order for us to complete our filing, we need this information. I need to know how much gas and/or oil was calculated in the twenty-four (24) hour period as flowing. (Highlighted on the completion enclosed.)

I would appreciate this information as promptly as possible.

Thank You-

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1982

Ari-mex Oil & Exploration Company
P. O. Box 249
Moab, Utah 84532

Re: Well No. Staley Federal #4-20-
24, #2
Sec. 4, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office June 7, 1982, from above referred to well, indicates the following electric logs were run: Cement Bond, Gamma Ray, Dual Induction, & Neutron. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

CF/cf

ARI-MEX Oil & Exploration, Inc.

P. O. Box 249
Moab, Utah 84532

September 17, 1982

Cari Furse, Clerk Typist
State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

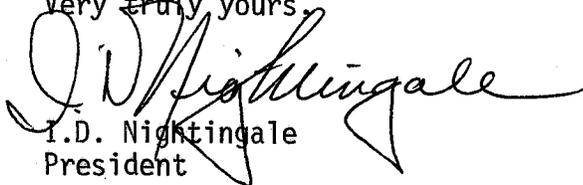
RE:U-15054-Grand County
Genie #1
Sec. 4 T20S, R24E

Dear Ms. Furse,

Pursuant to your letter of September 14, 1982, we are enclosing the following:

- 1) Photocopy of form OGC-1b filed May 10, 1982 by our agent, Al T. Hays, with our first designation of name change on the above referenced well.
- 2) Photocopy of our letter dated July 30, 1982 with our second designation of name change on the above referenced well.
- 3) Completed form OGC-1b dated September 17, 1982 representing our third request to change the name on the above referenced well.
- 4) Photocopy of Well Completion Report dated June 7, 1982 as submitted by J.W. Burkhalter, Engineer, with Sec. 33 completed.

Very truly yours,


I.D. Nightingale
President

IDN:jj
Enclosures

RECEIVED
SEP 21 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-15054
2. NAME OF OPERATOR ARI-MEX Oil & Exploration, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P O Box 249 Moab, Utah 84532		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1871 FNL & 1820 FEL SWNE		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-019-30935		9. WELL NO. Genie #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4596 GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4 T20S, R24E SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Well Name Change</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PREVIOUS NAME: Staley Fed. 4-20-24 #2

NEW NAME: Genie #1

RECEIVED
SEP 21 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED I.D. Nightingale TITLE I.D. Nightingale, President

DATE 9/17/82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ARI-MEX Oil & Exploration, Inc.

P. O. Box 249
Moab, Utah 84532

September 24, 1982

Cari Furse
Clerk Typist
State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

RE: Genie #1
Sec. 4, T20S, R24E
Grand County, Utah

Dear Ms. Furse,

Pursuant to your letter of September 20, 1982, we are enclosing the following logs run on the above referenced well: Cement Bond Log with Gamma-Ray, Compensated Density Neutron Log and Dual Induction Guard Log.

Very truly yours,

I.D. Nightingale
I.D. Nightingale
President

IDN:jj
Enclosures

RECEIVED
SEP 28 1982

**DIVISION OF
OIL, GAS & MINING**



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 18, 1982

Ari-mex Oil & Exploration Company
P. O. Box 249
Moab, Utah 84532

Re: Well No. Staley Federal #4-20-24-#2
Sec. 4, T. 20S, R. 24E.
Grand County, Utah
SECOND REQUEST

Gentlemen:

I sent you a letter dated September 14, 1982, containing the information below.

According to a "Well Completion Report" received by this office on June 17, 1982, the name of the above well is now Genie #1. We have not received a well name change as of today's date. It is required to submit this to our office. Please, fill out the Sundry Notice OGC-1b, enclosed, to state the well name change, so that we can update our records.

On the Well Completion, you did not complete the bottom portion of the production area. In order for us to complete our filing, we need this information. I need to know how much gas and/or oil was calculated in the twenty-four (24) hour testing period as flowing. (Or capable of producing) The information that we need is highlighted on the completion enclosed.

I would appreciate a reply from you as we need the information to complete this well in our files.

**If we do not hear from your office within fourteen days, this file will be turned over to the Attorney at the Division of Oil, Gas and Mining for legal action.

Thank you,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf
Enclosure

*Talked to
President 11-23-82
said he sent in
info and would
do it again.*

ARI-MEX Oil & Exploration, Inc.

P. O. Box 249
Moab, Utah 84532

November 23, 1982

Cari Furse, Clerk Typist
State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Furse,

We are resubmitting for the third time all reports and requirements requested by your office.

Please find enclosed copies.

Very truly yours,

I. D. Nightingale
I. D. Nightingale
President

IDN:hf
Enclosures

RECEIVED

NOV 29 1982

**DIVISION OF
OIL, GAS & MINING**

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92235017	CLAYTON #2 205. 24E. 4	06	05	<u>5</u>	11/85	<u>1100</u>
92307018	GENIE #1 205. 24E. 4	06	05	<u>4</u>	12/85	<u>1200</u>

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 05 1990

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR ARI-MEX Oil & Exploration, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 249 Moab, UT 84532</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Grand County, Utah - Greater Cisco - Cisco Dome TWP 20S RNG 24E - SLM</p> <p>14. PERMIT NO. 43-019-30801</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UTU15054</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Genie #1/Clayton #2</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Greater Cisco/Danish Flat</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 4 NWNE TWP20S RNG 24E</p> <p>12. COUNTY OR PARISH 13. STATE Grand UTAH</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. **30935** Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Advise of shut-in status <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clayton #1/ Genie #2 Notification of shut-in status. Wells have been shut-in since May of 1985.

Operation of the wells is economically unfeasible.

OIL AND GAS	
DFN	AIF
JRB	CLH
DTS	SLS
1-TAS	
2-	MICROFILM
3.	FILE

18. I hereby certify that the foregoing is true and correct

SIGNER *J. D. Kingale* TITLE President DATE 4/03/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number UTU 15054
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Genie #1
10. API Well Number 43-019-30935 43019303500S1
11. Field and Pool, or Wildcat Greater Cisco/Danish Flats

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ARI-MEX Oil & Exploration, Inc.

3. Address of Operator
 P O Box 249 Moab, UT 84532

4. Telephone Number
 801-259-5961

5. Location of Well
 Footage Grand County, UT Greater Cisco/Danish Flats
 QQ, Sec. T., R., M. : 4 SWNE RNG: 24E TWP: 20S County : Grand
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Multiple Completion
 - Other FARM OUT AGREEMENT WITH
- New Construction
 - Pull or Alter Casing
 - Recompletion
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Other _____
- New Construction
 - Pull or Alter Casing
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Requesting Change of Operator form ARI-MEX Oil & Exploration, Inc. to
S. & M Production care of E.M. Sussex
P O Box 2165
Farmington, New Mexico 87499

14. I hereby certify that the foregoing is true and correct:

Name & Signature: I.D. Nightingale Title: President Date: 9/24/90
 (State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved,
Budget Bureau No. 1001-01-00
Expires August 31, 1985
6. LEASE DESIGNATION AND SERIAL No.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

UT 15054

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Federal

9. WELL No.

Genie #1 & Clayton #2

10. FIELD AND POOL, OR WILDCAT

Greater Cisco/Danish Flats

11. SEC., T., R., W., OR BLM, AND
MURKIN OR AREA

Sec 4 T20S R24E SLB&M

12. COUNTY OR PARISH

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Ari Mex Oil & Exploration Inc.,

3. ADDRESS OF OPERATOR

Box 249, Moab Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any DIVISION OF OIL, GAS & MINING
See also space 17 below.)
At surface

Cisco Area Grand County, Utah

5. PHONE No.

43-019-30935

16. ELEVATIONS (Show whether OF, TO, OR etc.)

4596 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLET

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DETAILS OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Be advised that S&M Productions are considered to be the operator of the above lease and are to be responsible under the terms and conditions of the lease for operations conducted on the leased lands

Please be advised that we have turned Genie #1 & Clayton #2 wells on. We will be drilling 3 wells on lease U.T. 15054 before the end of Aug. 1991. Also be advised the name of our company is S M Gas Production.

Bond # 01-0130-10573-90-9 U.S. 74 &

18. I hereby certify that the foregoing is true and correct

SIGNED *E.M. Sussey*

TITLE *Operator S.M. Gas Production* DATE *10-6-90*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-90)

TO (new operator)	<u>SM GAS PRODUCTION INC.</u>	FROM (former operator)	<u>ARI-MEX OIL & EXPLOR., INC.</u>
(address)	<u>P. O. BOX 2165</u>	(address)	<u>P. O. BOX 249</u>
	<u>FARMINGTON, NM 87499</u>		<u>MOAB, UT 84532</u>
	<u>E.M. Sussry</u>		<u>SKIP NIGHTINGALE</u>
	phone <u>(505) 325-2604</u>		phone <u>(801) 259-5961</u>
	account no. <u>N8170 (11-19-90)</u>		account no. <u>N1740</u>

Well(s) (attach additional page if needed):

Name: <u>FED. CLAYTON #2/BUKHN</u>	API: <u>4301930801</u>	Entity: <u>2050</u>	Sec <u>4</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U-15054</u>
Name: <u>GENIE #1/DKTA</u>	API: <u>4301930935</u>	Entity: <u>2050</u>	Sec <u>4</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U-15054</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- fcc 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Faxed Copies Received 11-16-90)*
- fcc 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(8-30-90/Fed. Clayton #2) (11-19-90 Reg. Amended Copy for Fed. Clayton #2 & Sundry for Genie #17) * (Received 11-21-90)*
- fcc 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ~~no~~ If yes, show company file number: #147578. *(Letter will be mailed) LTR of 11-17-90*
- fcc 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- fcc 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- fcc 6. Cardex file has been updated for each well listed above.
- fcc 7. Well file labels have been updated for each well listed above.
- fcc 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- fcc 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Entity 2050/2 wells produce into a common tank battery per Ari. Mex Oil & Explor. (11-16-90)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *15 2-5-90*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

All attachments to this form have been microfilmed. Date: Dec 10 1990.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

901119 Bfm/Verhene Approved operator change on 11-7-90, eff. same. New operator name was changed from SEM Prod. Inc. to SM Gas Prod. Inc.
 * Bfm is changing eff. date of change to 10-1-90 as per FARMOUT Agreement.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
UT 15054

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
N/A

9. Well Name and Number
Genie #1 & Clayton #2

10. API Well Number

11. Field and Pool, or Wildcat
Greater Cisco

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RECEIVED
JAN 17 1991

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

2. Name of Operator
SM Gas Production

3. Address of Operator
P.O. Box 2165 Farmington, NM

4. Telephone Number
505-327-9455

5. Location of Well
 Footage: *43-019-30935 PGW 87499*
 QQ, Sec., T., R., M.: *Sec 4 T20 S R24E S LB+M*

DIVISION OF
OIL, GAS & MINING

County: *Grand*
State: *UTAH*

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other *E.G.M. - Set Compressor*

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate Date Work Will Start *1-14-91*

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We will make Clayton #2 the E.G.M. we will set the compressor behind the meter & then tie in the 2 wells behind compressor.

14. I hereby certify that the foregoing is true and correct

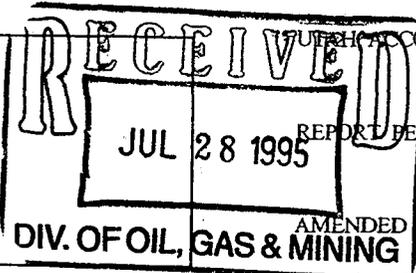
Name & Signature: *[Signature]* Title: *Op.* Date: *1-14-91*

(State Use Only)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

E M SUSSEX
SM GAS PRODUCTION INC
PO BOX 2165
FARMINGTON NM 87499



WELLHEAD COUNT NUMBER: N8170

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FED CLAYTON #2								
4301930801	02050	20S 24E 4	BUKHN		0			
GENIE #1								
4301930935	02050	20S 24E 4	DKTA		0			
STALEY S&M 4-1								
4301931311	02050	20S 24E 4	MRSN	P+A	0			
GOV'T 4-2A								
4301931312	02050	20S 24E 4	MRSN	P+A	0			
					0			
TOTALS						0		

COMMENTS: S.M. is no longer Op. of this lease!
 T.D. Nightengale is new op.
 P.O. Box 249 Moab, Utah - 84532
 Ph. 801-259-5961

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 7-26-95

Name and Signature: *E M Sussex*

Telephone Number:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Oper. Chg. _____

1. Date of Phone Call: 8-9-95 Time: 2:00

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:

Name Merle (Initiated Call - Phone No. (801) 259-6111
of (Company/Organization) BLM/Moab

3. Topic of Conversation: U15054

4. Highlights of Conversation: _____

Sm Gas still oper. "bonding in place"
4-1 & 4-2A "may have recently PA'd, awaiting doc. Sm Gas"
will fax info. when received. (rec'd PA info. both wells 2-29-96) for
Sm Gas notified that chg. will not take place until new
oper. submits doc.
Sm Gas planning to oper. in near future as S.O.A.L.
"no doc. confirming or assuming operatorship of any other
wells"

*950908 BLM/Moab Sm Gas to I.O. Nightengale not appr.
as of yet; awaiting doc. & bonding; also no final PA sundries
for the 4-1 & 4-2A wells.

*950927 No updates "Blm/moab". *951121 No Doc. / Blm
*951020 " *951020 "

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <u>UTU15054</u>
2. Name of Operator <u>Ari-Mex Oil & Exploration Company</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>P. O. Box 249, Moab, Utah 84532</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1871' FNL & 1820' FEL T. 20 S., R. 24 E. Sec. 4 SWNE</u>	8. Well Name and No. <u>Genie 1</u>
	9. API Well No. <u>43-019-30935</u>
	10. Field and Pool, or Exploratory Area <u>Greater Cisco Area</u>
	11. County or Parish, State <u>Grand, Utah</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that Ari-Mex Oil & Exploration Company is considered to be the operator of the above well(s) and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0028 (Principal - Ari-Mex Oil & Exploration Company) via surety consent as provided for in 43 CFR 3104.2.

MAR - 4 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 2/26/96

(This space for Federal or State office use)

Approved by [Signature] Title Assistant District Manager Date FEB 28 1996

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Ari-Mex Oil & Exploration Company
Well No. Genie 1
SWNE Sec. 4, T. 20 S., R. 24 E.
Grand County, Utah
Lease U-15054

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Ari-Mex Oil & Exploration Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0028 (Principal - Ari-Mex Exploration Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 5, 1996

I. D. Nightengale
Ari-Mex Oil & Exploration Inc.,
P. O. Box 249
Moab, Utah 84532

Re: Genie #1 & Federal Clayton #2 Wells Located in Section 4,
Township 20 South, Range 24 East, Grand County, Utah.

Dear Mr. Nightengale:

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801)530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator File(s)
Correspondence File/lwp



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- JEC 7-SJ
2- DPS 8-FILE
3-VLD
4-RVT
5- JEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-28-96)

TO (new operator)	<u>ARI-MEX OIL & EXPLOR INC</u>	FROM (former operator)	<u>SM GAS PRODUCTION INC</u>
(address)	<u>PO BOX 249</u>	(address)	<u>PO BOX 2165</u>
	<u>MOAB UT 84532</u>		<u>FARMINGTON NM 87499</u>
	<u>I D NIGHTENGALE</u>		<u>E M SUSSEX</u>
	phone <u>(801) 259-8615</u>		phone <u>(505) 325-2604</u>
	account no. <u>N1740</u>		account no. <u>N 8170</u>

Well(s) (attach additional page if needed):

Name: <u>GENIE #1/DKTA</u>	API: <u>43-019-30935</u>	Entity: <u>2050</u>	Sec <u>4</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U15054</u>
Name: <u>FED CLAYTON #2/BUKHN</u>	API: <u>43-019-30801</u>	Entity: <u>2050</u>	Sec <u>4</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>U15054</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-28-95)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-4-96)*
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) (no) If yes, show company file number: _____. *(Revoked 3-15-96 #0058175) #Letter mailed 3-5-96.*
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-5-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(3-5-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(3-5-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-5-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Y* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 0.5*
2/6/96
N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Y* 1. All attachments to this form have been microfilmed. Date: March 13 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960305 BLM/moab Aprv. 2-28-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
MUTU15054

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Genie # 1

9. API Well No.
45-019-30935

10. Field and Pool, or Exploratory Area
Greater Cisco Area

11. County or Parish, State
Grand, Utah

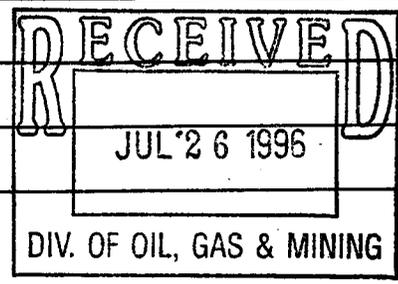
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Ari-Mex Oil & Exploration Company

3. Address and Telephone No.
P.O. Box 249, Moab, Utah 84532

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1871' FNL & 1820' FEL
T. 20 S., R. 24 E. Sec. 4 SWNE



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon on 3-27-96

Mix and pump 22 BBLs 9 lb bentonite mud at 1350' thru 2 3/8 tubing in 4 1/2" production casing

Mix 14 sx class II 15 lb per gal cement, pump thru 2 3/8 tubing, displace to depth of 1324' to 1124'

Mix 4 sx class II 15 lb per gal cement pump thru 2 3/8 tubing, displace to depth of 185' to 135'

Mix 4 sx class II 15 lb per gal cement, fill from 50' to surface of 4 1/2" production casing

Mix 15 sx of class II 15 lb per gal cement, pump and fill 7" surface casing thru 1/2" pipe with appr. 5 sx of cement

14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Assistant District Manager Date: 3/30/96

(This space for Federal or State office use)

Approved by: [Signature] Title: Resource Management Date: 4/19/96

Conditions of approval, if any:
 APPROVE 4/19/96 VB
 APPROVE BY FNL. COAD: 4/19/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ari-Mex Oil & Exploration Company
Well No. Genie 1
SWNE Sec. 4, T. 20 S., R. 24 E.
Grand County, Utah
Lease UTU15054

CONDITIONS OF APPROVAL

Contact Rich McClure of the Bureau of Land Management, Moab Field Office at (801) 259-6111 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of this office.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice on a Sundry Notice (Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab Field Office.