

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS FILE WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd _____

** Operator change from Exit to Parker 9-18-84*

DATE FILED 2-24-82

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

DRILLING APPROVED: 3-26-82 PUBLIC LEASE NO. U-14654

INDIAN _____

SPUDED IN: 1-11-83

COMPLETED: 1-26-83 P.O.W. PUT TO PRODUCING: 2-13-83

INITIAL PRODUCTION: 2 BOPD, 6 BWPD

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: 1775-2080 MANCOS

TOTAL DEPTH: 3125

WELL ELEVATION: 4849

DATE ABANDONED: _____

FIELD: ~~WILDCAT~~ Greater Circle

UNIT: _____

COUNTY: GRAND

WELL NO. WESTERN FEDERAL #15-5-A (RIG SKID)

LOCATION 1110 FT. FROM (S) LINE, 1017

API NO. 43-019-30934

FT. FROM (W) LINE, SW SW

1/4 - 1/4 SEC. 5

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>20S</u>	<u>23E</u>	<u>5</u>	<u>Parker Energy Technology Inc.</u> <u>EXIT INC.</u>				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	
Alluvium	Wahweap	Shinarump	Molas
Lake beds	Masuk	Moenkopi	Manning Canyon
Pleistocene	Colorado	Sinbad	Mississippian
Lake beds	Sego	PERMIAN	Humburg
TERTIARY	Buck Tongue	Kaibab	Brazer
Pliocene	Castlegate	Coconino	Pilot Shale
Salt Lake	Mancos	Cutler	Madison
Oligocene	Upper <i>surface</i>	Hoskinnini	Leadville
Norwood	Middle	DeChelly	Redwall
Eocene	Lower	White Rim	DEVONIAN
Duchesne River	Emery	Organ Rock	Upper
Uinta	Blue Gate	Cedar Mesa	Middle
Bridger	Ferron	Halgaite Tongue	Lower
Green River	Frontier	Phosphoria	Ouray
	Dakota	Park City	Elbert
	Burro Canyon	Rico (Goodridge)	McCracken
	Cedar Mountain	Supai	Aneth
Wasatch	Buckhorn	Wolfcamp	Simonson Dolomite
Stone Cabin	JURASSIC	CARBON I FEROUS	Sevy Dolomite
Colton	Morrison	Pennsylvanian	North Point
Flagstaff	Salt Wash	Oquirrh	SILURIAN
North Horn	San Rafael Gr.	Weber	Laketown Dolomite
Almy	Summerville	Morgan	ORDOVICIAN
Paleocene	Bluff Sandstone	Hermosa	Eureka Quartzite
Current Creek	Curtis		Pogonip Limestone
North Horn	Entrada	Pardox	CAMBRIAN
CRETACEOUS	Moab Tongue	Ismay	Lynch
Montana	Carmel	Desert Creek	Bowman
Mesa Verde	Glen Canyon Gr.	Akah	Tapeats
Price River	Navajo	Barker Creek	Ophir
Blackhawk	Kayenta		Tintic
	Wingate	Cane Creek	PRE - CAMBRIAN
	TRIASSIC		

2592

2840

file



**gordon
engineering** INC.

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502
Office (303) 245-1958 Residence (303) 243-9599

February 19, 1982

RIG SKID

Mineral Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884
Attention: Bill Martens

Re: Western Federal 15-5-A, Exit, Inc.

Dear Mr. Martens:

Enclosed please find two Sundry Notices for the Exit, Inc., Western Federal 15-5 location in Section 5, T20S, R23E, SLB&M, Grand County, Utah.

If you have any further questions, please feel free to call us.

Very truly yours,

S. Fillmore Peavey

SFP:bb
Enclosures
cc: Exit, Inc.

Western Gas & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exit, Inc.

3. ADDRESS OF OPERATOR Utah Firstbank Bldg, Ste. 201
3165 South 1300 East, Salt Lake City, Utah 84106

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW, SW, 1017 FWL, 1094 FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-14654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Western Federal

9. WELL NO.
15-5

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T20S, R23E, SLB&M

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4,839' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>to move hole 20' north</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to move the well location 25' due North because Contractor drilled original hole off 8° at 693'. The new well is designated as Western Federal 15-5A

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/26/82
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED S. Fillmore Peaway TITLE Engineer DATE February 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE	U 14654
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Western Federal
9. WELL NO.	15-5
10. FIELD OR WILDCAT NAME	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 5 T20S, R23E, SLB6M
12. COUNTY OR PARISH	13. STATE
Grand	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4839 Gr.

1. oil well gas well other

2. NAME OF OPERATOR

Exit, Inc.

3. ADDRESS OF OPERATOR Utah First BR Bldg 201

3165 South 1300 East S.L.C., Utah, 84106

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW 5W 1, 017 FWL 1094 FSL Sec 5

AT TOP PROD. INTERVAL: T20S R23E SLB6M

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) To move hole 20' N.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to move the well location 25' due North because contractor drilled original hole off 8° @ 693'. The new well is designated as Western Federal 15-5 A.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED S. Fillmore Leavelle TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

RIG SKID

NAME OF COMPANY: Gordan Engineering (Exit Inc.)

WELL NAME: 15-5 A

SECTION SWSW 5 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Double A Drilling Inc.

RIG # 1

SPUDDED: DATE 2-18-82

TIME 8:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Mr. Peavey

TELEPHONE # _____

DATE 2-22-82

SIGNED DB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exit, Inc.

3. ADDRESS OF OPERATOR 3165 South, 1300 East, Utah Firstbank Building, Salt Lake City, Utah 84106

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1017EWL, 1110 NSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Notification of spudding</u>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded in on 2-19-82, P.M.

Drilled 12 1/4" surface hole on 2-20-82 and set 161' Gr., 8-3/4" 24# surface pipe cemented with 125 sx cement w/3% CaCl additive with good returns, drilling ahead.

5. LEASE
U-14654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Western Federal

9. WELL NO.
15-5-A

10. FIELD OR WILDCAT NAME
RIG SKID

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T20S, R23E, SLB&M

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4,839'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 24 1982

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED S. Fillmore Levey TITLE Engineer DATE February 22, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



**gordon
engineering** INC.

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502
Office (303) 245-1958 Residence (303) 243-9599

February 22, 1982

RIG SKID

Mr. Bill Martens
Mineral Management Service
2000 Administration Building
1745 West, 1700 South
Salt Lake City, Utah 84104-3884

Re: Exit, Inc., Western Federal 15-5-A, Sec. 5, T20S, R23E, SLB&M,
Grand County, Utah

Dear Mr. Martens:

Enclosed please find a Sundry Notice for the above mentioned well
relative to spud date and surface pipe installation.

If you need additional information please feel free to contact us at
the above address.

Very truly yours,

S. Fillmore Peavey

S. Fillmore Peavey

SFP:bb

Enclosures

CC: Exit, Inc.

Western Gold'n Gas Co.

State of Utah, Natural Resources Dept. ✓

Attention: D. Beauregard

RECEIVED

FEB 24 1982

DIVISION OF
OIL, GAS & MINING



**gordon
engineering** INC.

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502
Office (303) 245-1958 Residence (303) 243-9599

March 3, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Re: Western Federal 15-5-A, Exit, Inc.

Dear Mr. Feight:

Enclosed please find a Report of Water Encountered During Drilling as requested by your office in your letter to Exit, Inc. dated January 22, 1982.

If you have any further questions, please feel free to call us.

Very truly yours,

S. Fillmore Peavey

SFP:bb
Enclosures

cc: Exit, Inc.
Western Gold'n Gas Co.

RECEIVED
MAR 09 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Western Federal 15-5-A

Operator Exit, Inc. Address Utah Firstbank Bldg, Suite 201
3165 South, 1300 Ea., Salt Lake City,
Utah, 84106

Contractor Double A Drilling, Inc. Address 1675 Broadway, Suite 2380, Denver, CO
80202

Location SW ¼ SW ¼ Sec. 5 T: 20S R. 23E Grand

Water Sands

RECEIVED
MAR 09 1982

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>		
1.	3,150	3,197' TD	*	Fresh
2.	*No returns; formation broke down w/750 psi air pressure and later hole filled			
3.	to 713' after air pressure was released; in flow rate not determined.			
4.	Pulled drill stem up to 2,000' and unloaded hole water with 900 psi air			
5.	pressure.			

(Continue of reverse side if necessary)

<u>Formation Tops</u>	Mancos	Surface
	Dakota	2,700
	Morrison	2,860
	Salt Wash	3,000
<u>Remarks</u>	TD	3,197
	Log to	3,134

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

No analysis made.

Reported by S. Fillmore Peavey, Gordon Engineering, Inc., P.O. Box 3525, Grand Junction, Colorado 81502, Telephone (303) 245-1958 for Exit, Inc.

RIG SKID

** FILE NOTATIONS **

RIG SKID

DATE: 3-9-82

OPERATOR: Eft Inc

WELL NO: Western Federal 15-5A

Location: Sec. 5 T. 20S R. 23E County: Grant

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30934

CHECKED BY:

RIG SKID

Petroleum Engineer: _____

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Lea

Plotted on Map

Approval Letter Written

RIG SKID Line

P.I.

RIG SKID

NOTICE OF SPUD

Caller: SUNDRY NOTICE REC'D 2-24-82

Phone: EXIT, INC.

Well Number: 15-5-A

Location: SWSW 5-20S-23E

County: GRAND State: UTAH

Lease Number: U-14654

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 2-19-82 , P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole - 2-20-82 -
and set 161' Gr, 8 3/4" 24# SURFACE PIPE, CMT.
± 125/sxs 30% CaCl

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: _____

Date: _____

RECEIVED
MAR 26 1982
DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exit, Incorporated
3165 South 1300 East
Firstbank Building
Salt Lake City, Utah 84106

*called
will send*

Re: Well No. Western Federal # 15-5-A
Sec. 5, T. 20S, R. 23E.
Grand County, Utah
(March 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

3 56 64 13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exit, Inc.

3. ADDRESS OF OPERATOR
2030 E. 4800 S., #202, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1010' FSL, 1017' FWL
At top prod. interval reported below N/A
At total depth N/A

14. PERMIT NO. 43-019-30934 DATE ISSUED _____

15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) 1-26-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4849' K.B., 4839' G.L. 19. ELEV. CASINGHEAD 4850'

20. TOTAL DEPTH, MD & TVD 3125' 21. PLUG, BACK T.D., MD & TVD 2964' 22. IF MULTIPLE COMPL., HOW MANY? _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mancos 1775'-2080'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - GR
GR—Compensated Neutron—Formation Density and Cement Bond.
27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	160	12 1/4"	100 sx reg. +3% CaGL ₂	None
4-1/2"	10.5#	3120	6-3/4"	250 sx RFC + 1/4# / sx celloflake	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2449'	None

31. PERFORATION RECORD (Interval, size and number)

2060' - 2-8-' w/ 2SPF (40 holes)
1775', 1781', 1789, 1797', 1765'; 1774'
1782', 1790', and 1798' w/1Spf (9 holes)
1600', 1598 1/2' 4SPF (6 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	Attempted Squeeze at 1600' failed

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-13-83	Swab - on pump 2-13-83	Pumping oil well

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD (estimate)	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-26-83	12	Open	(estimate)	1	0	3	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Swabbing			2	0	6	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY N. T. Foley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED N. T. Foley TITLE Consulting Engineer DATE 3-16-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

EXIT, INC.

WELL # 15-5A

1069' FSL, 1017' FWL, Sec 5, T-20-S, R-23-E

Grand County, Utah

Note: All depths are K.B. unless otherwise specified!

*Costs shown are estimates!

COMPLETION SUMMARY

1/11/83 Moved-in and set-up Fowler Well Service production hoist at 8:00 am. Knocked cap plate off 4½" casing stub. Ran sinker bar on sand line. Found PBTD at 2900'+. Cut off 4½" casing stub and welded on 4½" casing collar. Screwed on 4½"x2-3/8" Huber tubing head. Picked up and pulled tension on 4½" casing. Set casing in slips with 10,000# tension. SION.

*Daily Cost - \$ 822.72

1/12/83 Well standing full of water, with small amount of gas bubbling out between 4½" and 8-5/8" surface casing. Rigged up casing swab on sand line. Swabbed 4½" casing down to 2600' in 5 swab runs to pit. Rigged up Welex and perforated Dakota Sand with 1 shot per foot (SPF) at 2777', 2775', 2773', 2761', and 2759 (5 shots) using 3-1/8" casing gun with 0.38" jet shots. Welex pick-up on PBTD was 2957'. No blow on casing. SION.

*Daily Cost - \$ 2769.94
Accum Cost - \$ 3592.66

1/13/83 Tubing, rods and line pipe from F & S Supply (Denver) on location at 7:00 am, unloaded by rig crew. Tubing joint count found to be 14 joints short on order and some 30- rod boxes were badly wore. Made swab run with casing swab from 2800', no fluid entry from perforation overnight. Rigged up to run tubing and packer. Ran Model AD-1 Tension Packer and 1-25/32"x2-3/8" seating nipple on 77 joints of 2-3/8" O.D., EUE, 8 Rd. tubing. (Packer purchase for Exit from Mountain States Oil Tool.) Packer set at 2349'. Tubing was tallied, while running into hole. Set 500 bbl. frac tank on location at 9:00 am (A-1 Tank Rental). Loaded 110 bbls of 2% KCL water into frac tank (Black Hills Trucking). Rainbow Mtn. Hot Oiler (Bob Erbish) on location at 12:45 pm (2 hrs. late) with 400 gals. #2 deisel. Loaded tubing with deisel and started displacing with KCL water. Perforations started taking fluid at 2200 psi and ¼ bpm. Held pressure between 2000 and 2200 psi, rate increased from ¼ to ¾ bpm. Displaced deisel with 17.6 bbls of KCL water to top perforation. Estimated that 220 gals of deisel displaced into perforations at 1:45 pm. Rigged up to run tubing swab and shut-in until 3:00 pm with 2200 psi on tubing. At 3:00 pm tubing standing full, with no pressure. Made 3 swab runs to remove KCL water from tubing to seating nipple at 2348'. SI - 1 hr. Made swab run. No fluid entry. SION.

*Daily Cost - \$ 2900.00
Accum Cost - \$ 6492.66
(before pipe cost to be added 1/26/83)

1/14/83 No pressure on well head. Made swab run. No fluid entry. Picked up (14 joints of 2-3/8" tubing on loan - Verl Rose) tubing and released packer. Ran 12 joints of tubing and reset packer at 2739'. Ran tubing tubing swab and swabbed to seating nipple at 2738', recovered deisel. SI well for 2 hrs. Made swab run and recovered 2 gals. deisel. SI for 2 hrs. Made swab run and recovered 2 gals. deisel and small gas flare. Delgarno Trucking on location at 2:30 pm. Off loaded and made temporary setting of Parkersburg 57,000 "-# peak torque pumping unit and two Waukesha deisel engines. New Waukesha left on location, old engine haul to yard in Cisco. Pumping unit short birdle and belts. SION.

*Daily Cost - \$ 1380.00
Accum Cost - \$ 7872.66

1/15/83 Pulled and laid down tubing and packer, prep to fracture stimulate down 4½" casing. Unscrewed tubing head and found 4½" casing loose in 4½"x8-5/8" casing head. Could turn 4½" casing with 36" pipe wrench. Decided not to treat down 4½" casing due to possible leak or bad joint. Order out treating packer from Mtn. States Oil Tool. Had Fowler unseat 4½" from casing head, tighten 4½"x8-5/8" casing bowl (1½ turns), and reset 4½" in slips with 15,000# tension. Western and Rainbow Mtn. on location at 11:30 am. Packer on location at noon. Reran tubing with Model G treating packer while hot-oiler heated a 10,000 gal. mixture of #2 deisel and lease crude to 150°F (4500 gal. deisel and 5500 gal. crude). Reset packer at 2720±' and ready to frac at 2:00pm. Loaded tubing/casing annulus with deisel/crude but applied no pressure. Loaded tubing with deisel/crude and pressured up to establish rate and pressure. Initial breakdown 2400 psi and ½ bpm. Increased pressure to 6000 psi cut-off and had rate of only 3.8 bpm, too low a rate to frac. Connected pressure to annulus and applied 1100 psi. SI 5 min. Pressure bled to 800 psi, no leakage suspected, believe to be air compression during loading annulus. Reconnected to tubing and pressured to 6400 psi, max. inj. rate 5.9 bpm. Annulus pressure increased while pumping to 1600 psi due to tubing expansion, no leakage on 4½" casing indicated. Cancelled fracture treatment due to insufficient injectivity rate at 3:30 pm. See attached Western strip chart. Released Western and Rainbow Mtn. Rigged up and pulled treating packer and laid down tubing. Released Mtn. States packer. Off loaded unused deisel/crude (approx. 2400 gals) into storage tank, well #14-5. Drained KCL water from frac tank. SION.

*Daily Cost - \$ 13700.00
Accum Cost - \$ 21572.66

1/16/83 Sunday - SI

1/17/83 Connected swab line to frac tank and rigged up to swab. Found fluid 200' from surface. Swabbed well down to PBDT in 5 runs with casing swab by 10:00 am. Recovered approximately 1975 gal. of deisel/crude. SI 1 hr. Made swab run at 11:00 am. No fluid entry from Dakota perforations. Rigged down Fowler Well Service and moved to Exit 14-5 at 11:30 am.

*Daily Cost - \$ 412.34
Accum Cost - \$ 21985.00

1/19/83 Unloaded diesel/crude mixture from frac tank and pumped into tank at Well #14-5. Loaded frac tank with 300 bbls of water with 1% KCL. Moved in Fowler Well service at 6:00 pm. SION.

1/20/83 Rigged up to run casing swab. Made 1 swab run, no fluid entry from Dakota perforations. Welex on location at 8:30 am. Ran E-Z Drill "Speedie" Bridge Plug and set in 4½" casing at 2520'. Made up 3-1/8" casing perforating gun and shot 6 holes (4 SPF - 0.38" dia.) in casing from 1600 to 1598¼'. Rainbow Mtn. on location at 8:30 am and heated KCL water to 85° F, while increasing KCL concentration to 6%.
Note: Cement Bond Log indicated top of cement 2094' on 4½" casing. Attempted to establish circulation to surface with 100 bbls of KCL water, with only a slight blow at surface. Mixed up 50 sx. of mud on surface (in stock feeder) in approx. 80 bbls of KCL water and injected in casing. Monitored periodic blows on 8-5/8" casing. Attempted to displace mud with 35 bbls of KCL water at 5 bpm. Could not establish circulation or steady blow on 8-5/8" casing. Cancelled cementer and attempted squeeze. Rigged up casing swab 4½" casing down to 1300'. Recovered approximately 100 bbls of mud and water. Hauled all tubing from Exit Well #14-5 and racked bent tubing separately from usable tubing. SION.

*Daily Cost - \$ 4200.00
Accum Cost - \$ 26185.00

1/21/83 Made 5 swab runs with casing swab Recovered 16 bbls of mud and water. Trip gas would flare. Welex on location at 9:00 am. Prep to perforate. Shot 40 holes (2 SPF - 0.38" dia.) from 2060 to 2080' with 3-1/8" casing gun. Swab well with casing swab on ½ hr intervals for the balance of the day. Recovered approx. 70 bbls. of water with trip gas and 1 gal of oil. Last run of day recovered 2 gal of oil. SION. (These perf. were in Mancos Fm.)

*Daily Cost - \$ 2200.00
Accum Cost - \$ 28385.00

1/22/83 Found fluid entry overnight of approx. 350' (5.6 bbls). Swabbed all day at ½ hr intervals, recovering approx. 8 gal of fluid gross / run with 60% oil and 40% water cut. Total recovery for day approx. 4½ to 5 bbls of oil. SION

*Daily Cost - \$ 900.00
Accum Cost - \$ 29285.00

1/23/83 Sunday - SI

1/24/83 Found fluid entry since 5:00 pm Saturday (39 hrs.) of approx. 450'(7.2 bbls) Fluid recovered from swab runs 100% live, green oil. Rigged up Welex to perforate additional Mancos Shale interval in an attempt to increase fluid entry. Perforated 1848', 1840', & 1832' with 1 SPF. Made swab run, elapsed time was 80 min, recovered approx. ½ bbl live oil. Reran perforating gun and shot 1 SPF at 1824', 1816', 1797', 1789', 1781', & 1775'. A total of 9 holes all with a 3-1/8" casing gun and 0.38" dia. Second perf. run recovered mud on outside of gun. Released Welex and swabbed continuously

1/24/82 (continued) from 10:00 to 11:00 am. Recovery decreased from 2 B0 to ½ B0/ run in 6 runs. Sarter to recover cedar LCM and mud. SI for ½ hr. Swabbed with casing swab continuously from 11:30 am to 12:10 pm. LCM decreased but recovery per run back to 2 gal. SI ¼ hr. Swabbed on 1 hr increments until 5:00 pm. Recovering 5 to 7 gal per run, 80% green oil. SION

*Daily Cost \$ 2000.00
Accum Cost \$ 31285.00

1/25/83 Ran casing swab and found fluid entry of approx. 250' (4.0 BF) overnight. Made 2 swab runs and recovered 100% green oil. Rainbow Mtn Hot Oiler on location and tool on 50 bbls. of 3% KCL water. Water heated to 205°F. Pumped 30 bbls down 4½" casing and prep to swab back. Found fluid at 1500' from surface. Made 10 swab run to recover 30 bbl of water in 2 hrs. Recovering small amounts of LCM (cedar and hulls) with last 5 runs. SI ½ hr. Made swab run from BP at 2520'. Recovered 10 gal of water with trace of free oil. Picked up Model AD-1 packer and ran on tubing. Set packer at 1800' on 57 joints of tubing. Dumped 10 bbl of 205°F water down tubing and 40 bbl down tubing/casing annulus in an attempt to wash Mancos perforations. Rigged up tubing swab. Recovered 5 BW in 8 swab runs, also recovering small amounts of LCM. SI - ½ hr. Made swab run and recovered 1 bbl of water. Tubing/casing annulus on vacuum. Pulled and laid down tubing and packer. Rigged up casing swab and swabbed down casing to BP at 2520' in 1 hr. Recovered 1 bbl oil on 1st run. SION at 7:00 pm.

*Daily Cost \$ 2000.00
Accum Cost \$ 33285.00

1/26/83 Found 270' of fluid entry overnight (4.3 BF). Swabbed fluid down to BP in 2 runs. Recovered 25% oil and 75% water. SI - ½ hr. Made swab run and recovered ¼ bbl (25% oil). Prep to run tubing and rods to pump test well. Ran 77 joints of 2-3/8" EUE tubing (Tubing Intake at 2452', seating nipple at 2432', with 20' mud anchor). Ran 96 - 3/4" sucker rods + 1-10' pony rod and 1½"x10' THD insert rod pump (O'Bannon w/ 4.67' stroke). Replaced 32 rod boxes while running. Hung well on polish rod (22') clamp. Skidded pumping unit (stroke in middle hole - 36") in to position on new timbers and set Waukesha engine. Released Fowler Well Service at 6:00 pm.

*Daily Cost \$ 13400.00 (incl tbg.)
Accum Cost \$ 46685.00 (w/o pump'g unit & engine & escrow fee)

Verl Rose began to back fill mud pit and fence burn pit, should complete 1/27/83
Bridle for pumping unit and motor belts on order from Big Red Supply, Grand Junc.
Material felt on location:

28 jts. cork screwed 2-3/8" tbg (from Well#14-5)
7 jts. (200') 2-7/8" line pipe
13-3/4" sucker rods & 2-5/8" pony rods
28 3/4" rod boxes - to be returned for credit

Pump Test to commence when belts and bridle delivered.

EXIT Inc.

2030 East 4800 South
Suite 202
Salt Lake City, Utah 84117
Telephone (801) 278-5365

April 19, 1983

Ms. Cari Furse
Well Records Specialist
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Ut. 84114

Dear Ms. Furse:

Enclosed please find form number 9-331; Sundry Notices and Reports on Wells, provided herewith for your information. A copy of this report has been filed with the Minerals Management Service of the U.S. Department of the Interior.

If further information is required, please contact this office.

Sincerely,


CRAIG CARPENTER
Secretary-Treasurer

CC/jb

Encl:



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. USE U-1465A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. EXIT, INC 15-5A

10. FIELD OR WILDCAT NAME Field-Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T-20-S, R-23-E
SLB 4M

12. COUNTY OR PARISH GRAND 13. STATE UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4839 G.L. (4849' KB)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR EXIT, INC

3. ADDRESS OF OPERATOR 2030 East 4800 South, Ste 202 SLB, UT 84111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1069' FSL, 1017' FWL
 AT TOP PROD. INTERVAL: same
 AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Squeeze cement from present TK 2144' to 1200' KB.</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Plan to squeeze cement as indicated above. Perforate Mancos interval 1800' to 2080' and fracture stimulate.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/18/83
BY: [Signature]

Subsurface Safety Valve: Manu. and Type None Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Consultant for EXIT, INC. DATE 4/18/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 21, 1983

Exit, Inc.
2030 East 4800 South, Suite # 202
Salt Lake City, Utah 84117

Re: Well No. Western Federal # 14-5
Sec. 5, T. 20S, R. 23E.
Grand County, Utah

Well No. Western Federal # 15-5-A
Sec. 5, T. 20S, R. 23E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 16, 1983, from above referred to wells, indicates the following electric logs were run: # 14-5: Dual Induction SFL, & GR-CNL-FDC; # 15-5-A: Dual Induction-GR, GR-CNL-FDC, & Cement Bond Log. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

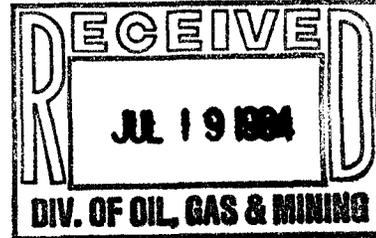
EXIT Inc.

205. 23E. 5

Grand Co. 43-019-30934

2030 East 4800 South
Suite 202
Salt Lake City, Utah 84117
Telephone (801) 278-5365

July 18, 1984



Ms. Pam Kenna
Utah Oil and Gas Division
4241 State Office Building
S.L.C., Ut. 84114

Re: Cisco Springs, Utah. Lease U-14654, Western Federal 15-5A.

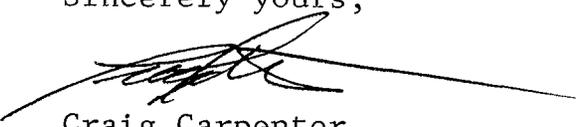
Dear Ms. Kenna:

In response to my telephone conversation yesterday with you and Norm, I am submitting, by means of this correspondence, a status report on Western Federal 15-5A.

To this date our Corporation is still trying to reach a determination of what we can do to complete 15-5A and make a commercial well. The well has not produced any oil to date and after a number of attempts to obtain a cement bond we have not come to any conclusions.

If the aforementioned is not satisfactory please let me know.

Sincerely yours,


Craig Carpenter

CC/jk

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ANNUAL STATUS REPORT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-14654

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

WESTERN FEDERAL 15-5-A

9. API Well Number:

43-019-30934

10. Field and Pool, or Wildcat:

CISCO SPRINGS

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: PARKER ENERGY TECHNOLOGY, INC.

3. Address and Telephone Number:
1787 E. FT. UNION BLVD., SUITE 108, SALT LAKE CITY UT 84121 801-942-0592

4. Location of Well

Footages: 1017 EWL 1094 NSC

QQ, Sec., T., R., M.: SEC 5, T20S, R23E, SLB & M

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start SUMMER 1993

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

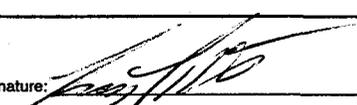
ATTEMPT PRODUCTION OF ACID, SUMMER 1993

RECEIVED

FEB 08 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: 

CRAIG CARPENTER

Title: PRESIDENT

Date: 2/5/93

(This space for State use only)

EXIT → N2220



N 9900 PARKER ENERGY TECHNOLOGY, INC.

MEMORANDUM

RE: Name Change

Please note that our name has changed from that which is shown below:

From: Exit, Inc.

To: Parker Energy Technology, Inc.

WESTERN FEDERAL 14-5	SONIC PETRO CORP
43-019-30764	5-205 23E GRAND
	DKTA

WESTERN FED 15-5A	5-205 23E GRAND
43-019-30934	MNCS

JENNIFER KIMBALL - 278 5365

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ANNUAL STATUS REPORT

RECEIVED
 JAN 06 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

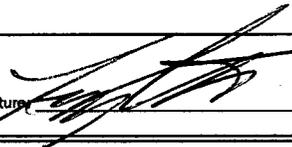
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-14654
2. Name of Operator: PARKER ENERGY TECHNOLOGY, INC.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1787 E. FT. UNION BLVD. #108, SALT LAKE CITY UT 84121 (801) 942-0592		7. Unit Agreement Name:
4. Location of Well Footages: 1017 EWL 1094 NSC OO, Sec., T., R., M.: SEC 5, T20S, R23E, SLB & M		8. Well Name and Number: WESTERN FEDERAL 15-5A
		9. API Well Number: 43-019-30934
		10. Field and Pool, or Wildcat: CISCO SPRINGS
		County: GRAND State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			
Approximate date work will start <u>SUMMER 1994</u>		Date of work completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ATTEMPTED PRODUCTION 8/13/93 TO 10/20/93. PUMP BROKE. WILL ATTEMPT COMMERCIALIZATION SPRING 1994.

13. Name & Signature:  CRAIG CARPENTER Title: PRESIDENT Date: 1/5/94

(This space for State use only)

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-14654

6. If Indian, Alliance or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Western Federal 15-5A

9. API Well Number:

43-019-30934

10. Field and Pool, or Wildcat:

Cisco Springs

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: Parker Energy Technology, Inc.

3. Address and Telephone Number: (801) 943-5490
1787 E. Ft. Union Blvd., #108, Salt Lake City UT 84121

4. Location of Well

Footage:

County: Grand

O.G. Sec., T., R., M.: 1017 EWL, 1094 NSC

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other See below
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In my opinion, well 15-5A, API #43-019-30934, will be a producing well. At the present time, there are severe legal problems between Craig Carpenter and Parker Energy Technology, Inc. It is my intent to solve these problems in the current year.

13.

Name & Signature:

Parker Energy

Craig Carpenter

Title:

Operator

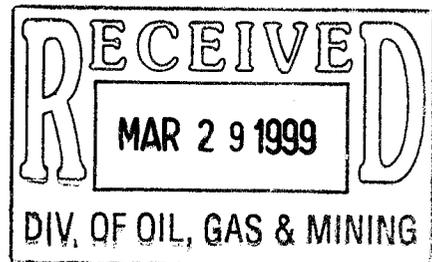
Date:

3/26/99

(This space for State use only)

(10-9)

(See Instructions on Reverse Side)



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/30/2013

FROM: (Old Operator): N9900-Parker Energy Technology, Inc. 3040 E Garnite Meadow Ln Sandy, UT 84092 Phone: 1 (801) 943-5490	TO: (New Operator): N4065-Negaunee, LLC 1441 N Mayfair Rd #101 Wauwatosa, WI 53226 Phone: 1 (414) 257-3900
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	Entity NO	LEASE TYPE	WELL TYPE	WELL STATUS
Western Federal 14-5		5	20S	23E	4301930764	9650	Federal	OW	P
Western Federal 15-5-A		5	20S	23E	4301930934	9650	Federal	OW	TA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/24/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/21/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/29/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8888824-0160
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/29/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/29/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2014
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: B000599
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 9

JAN 24 2014

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU_014654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
Western Federal 15-5-A

9. API NUMBER:
4301930934

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Parker Energy Technology, Inc. N9900

3. ADDRESS OF OPERATOR:
3040 E Granite Meadow Ln CITY Sandy STATE UT ZIP 84092 PHONE NUMBER: (801) 943-5490

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1110' FSL, 1017' FWL COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 5 20S 23E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

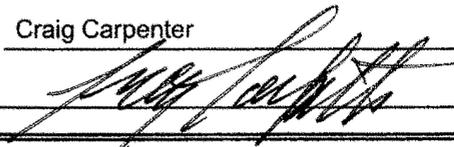
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 30, 2013, the designated operator of the well changed from Parker Energy Technology, Inc. to Negaunee, LLC.

Prior Operator:
Parker Energy Technology, Inc.
3040 E Granite Meadow Ln
Sandy, UT 84092

New Operator:
Negaunee, LLC
1441 N Mayfair Rd., #101
Wauwatosa, WI 53226

NAME (PLEASE PRINT) Craig Carpenter TITLE President

SIGNATURE  DATE 1/23/2014

(This space for State use only)

APPROVED

JAN 29 2014 4:PM

DIV. OIL, GAS & MINING
BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU_014654
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Negaunee, LLC N4065		8. WELL NAME and NUMBER: Western Federal 15-5-A
3. ADDRESS OF OPERATOR: 1441 N Mayfair Rd., #101 CITY Wauwatosa STATE WI ZIP 53226		9. API NUMBER: 4301930934
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1110' FSL, 1017' FWL		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 5 20S 23E S		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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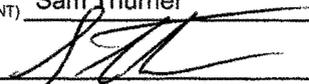
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Wauwatosa, WI 53226

RECEIVED
JAN 21 2014

DIV. OF OIL, GAS & MINING

LITB000599

NAME (PLEASE PRINT) <u>Sam Thurner</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>12/23/13</u>

(This space for State use only) TA/OW 9650

APPROVED

JAN 29 2014 4-RM

DIV. OIL GAS & MINING
BY: Rachel Medina