

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CCCo

3. ADDRESS OF OPERATOR
 3964 South State, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 810 East of West, and 1120 South of North Line
 At proposed prod. zone Section 30, T21S, R24E
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 Miles South of Cisco Post Office

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 810'
 16. NO. OF ACRES IN LEASE 1,095

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 392'
 19. PROPOSED DEPTH 392'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4330 Gr (4330)
 22. APPROX. DATE WORK WILL START* As Soon as Approved

5. LEASE DESIGNATION AND SERIAL NO. ML-28136 ✓
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 9. WELL NO. 30-1
 10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T21S, R24E
 12. COUNTY OR PARISH GRAND 13. STATE

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2	7 5/8	24#	80'	Cemented to Surface
6 3/4	4 1/2	9.5	TD	Cemented to Surface

Mancos Surface
 DAKOTA 210'
 Burchorn 390'

APPROVED BY THE STATE
 OF ILLINOIS DIVISION OF
 OIL, GAS, AND MINING

DATE: 2/24/82
 BY: CB Leggett

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

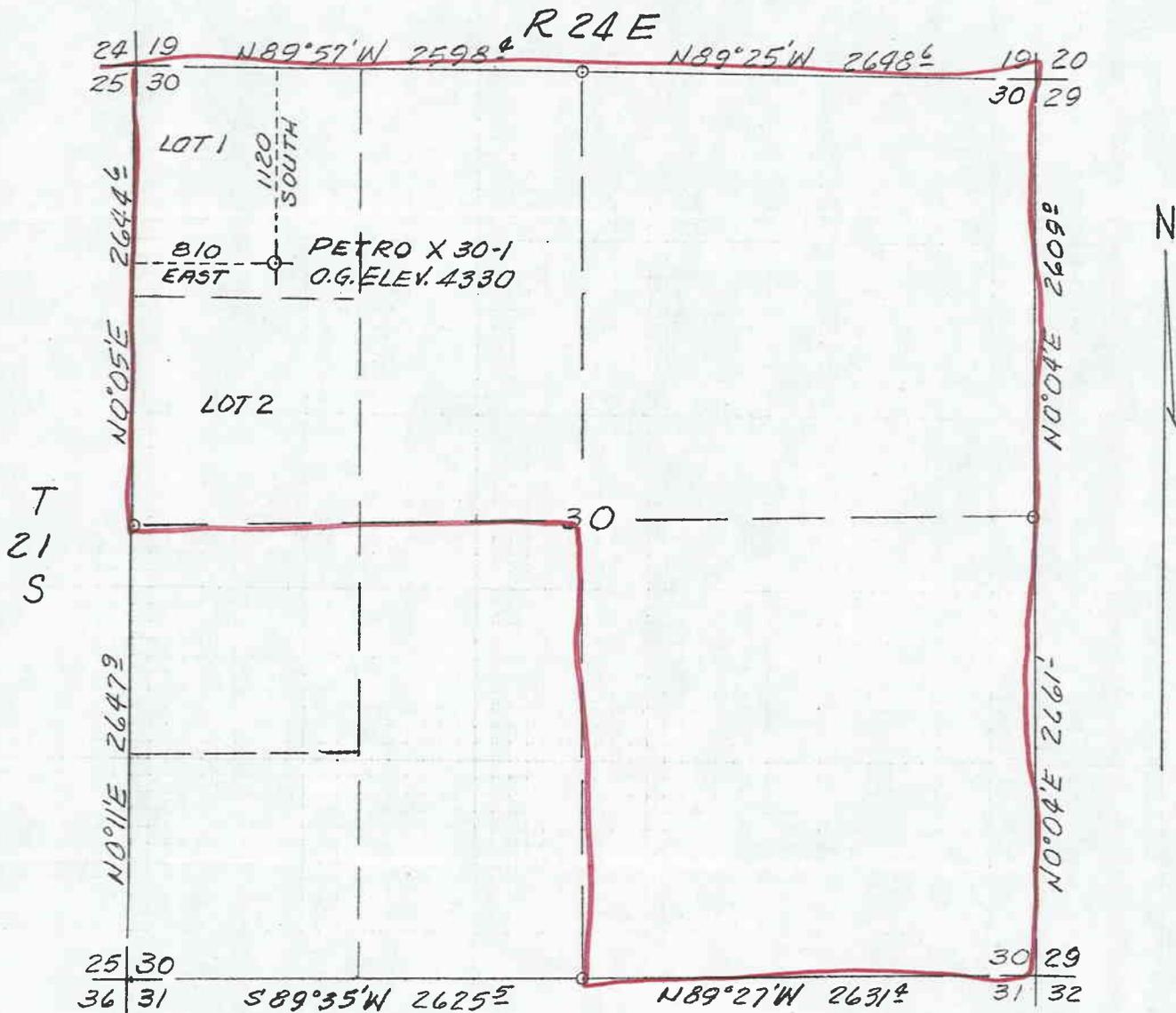
24. SIGNED Deen Christ TITLE Mgr. DATE 2-22-82

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Lease ML-28136



WELL LOCATION PLAT OF
 PETRO X 30-1 IN
 NW 1/4, SEC. 30, T 21 S, R 24 E, S. L. B. # M.
 GRAND COUNTY, UTAH
 FOR: PETRO X
 SCALE: 1"=1000' FEB. 1982
 J.E. KEOGH, UTAH R.L.S. N° 1963

UNITED STATES
ATOMIC ENERGY COMMISSION

Case 114-28136

CISCO QUADRANG.
UTAH-GRAND CO.
15 MINUTE SERIES (TOPOGRAPHIC)



7-POINT WELL COMPLETION PROGRAM

1. CASING:

Operator will set and cent ~~Three~~ ^{Two} (2) joints of J-55, 26.4# 7 5/8" Surface casing into the calcareous zone of the Mancos shale. A string of 4 1/2", 9.5# casing will be run from the surface to total depth and cemented thru the pay zone. An oil Saver Tool will be used during logging, perforating and during swabbing.

2. CASING HEAD AND FLANGES:

A Hercules wellhead will be installed on the 4 1/2" casing. The complete head is a S W Type 4 1/2"- 2 3/8" with two 2" pipe outlets, tested to 2000 pounds. A 2", 750 WOG valve will be installed on the outlet ports, and a 2000# high pressure gate valve will be installed on the 2 3/8" stubing and a permanent line choke will be installed on the flow line to any separator which may be installed. The 7 5/8" surface casing will be flanged to receive a Spherical or Ram type BOP. The type utilized will depend upon availability at the time of drilling. A grant Rotating head will be installed on top of the BOP.

3. INTERMEDIATE CASING:

NON-REQUIRED

4. BLOW OUT PREVENTER:

As stated in #2 above, either a NL-Shaffer Spherical or ram-type BOP will be utilized. Two (2) fill and kill line ports will be welded onto the surface casing below the Blow-out preventer to enable the operator to pump directly into the surface casing and by-pass the equipment installed above.

5. AUXILLIARY EQUIPMENT:

A 3 1/2 sub with w' valve outlet will be stubbed into the drill pipe for testing and cementing.

6. BOTTOM HOLE PRESSURE:

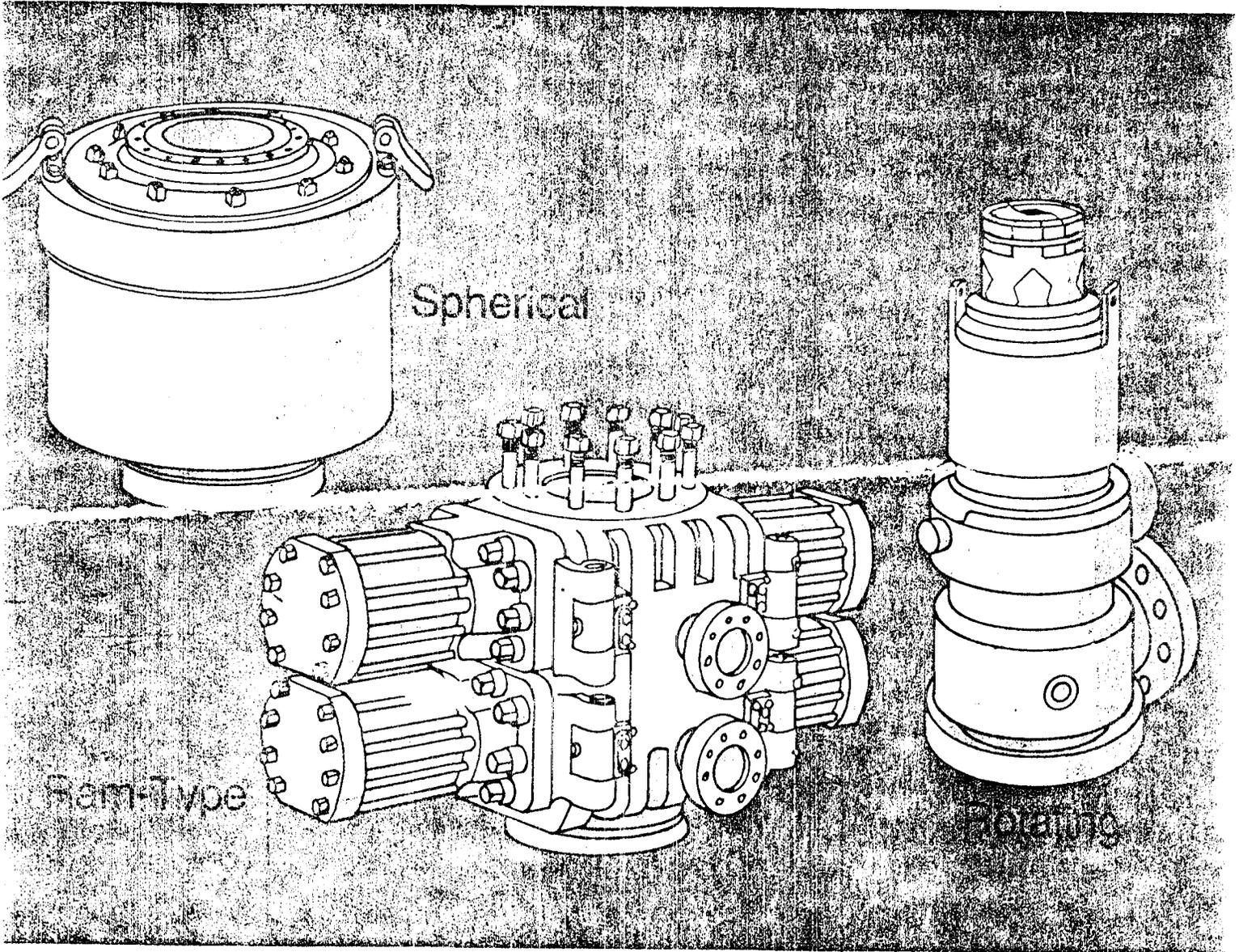
The well being drilled under the terms and conditions of this application we drilled and originally tested to pressures which did not exceed 650#. The Operator is prepared for pressures up to 1000#. (The pressures also are further collaborated by pressures from other wells within one-mile in radius from the proposed location).

7. DRILLING FLUIDS:

The Operator will drill surface hole with compressed air. In the event that water is encountered which cannot be handled by the on site air compressors, a gel based drilling mud will be utilized to complete the surface hole. The "production hole will be drilled with Compressed Air/Air Mist until water or Oil is encountered at which time the Operator will utilize a salt-based polymer. Weighted brine will be transported from Moab, Utah via tanker to the site as necessary. The Operator will have on sufficient materials and water to provide for twice the hole capacity at TD. Additional mud reserves are available within one hr from either, Grand Jct., Colorado, or Moab, Utah upon notification.


DEAN H. CHRISTENSEN
CCCo

Blowout Preventers



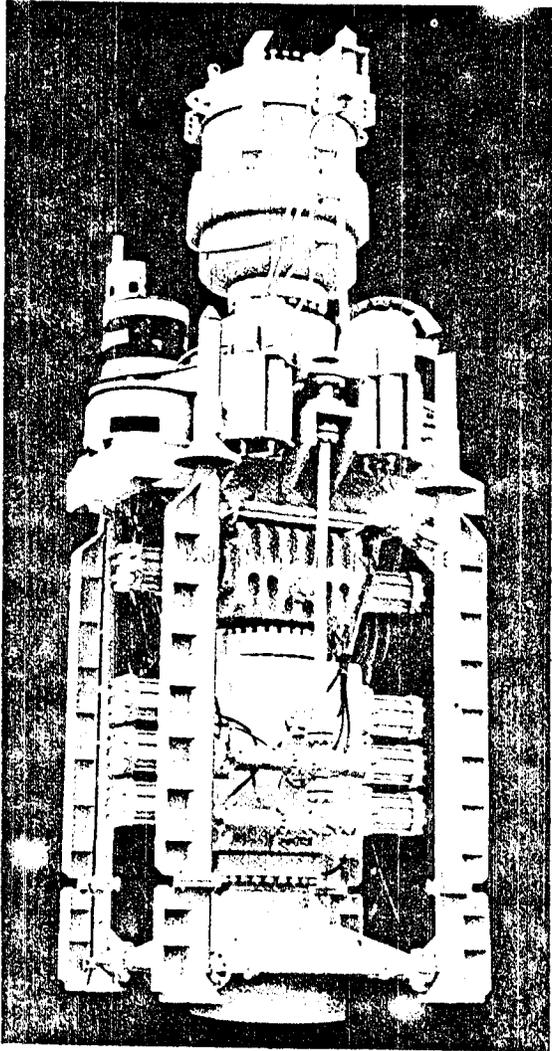
NL Shaffer



NL Shaffer/NL Industries, Inc.

You Can Depend on Well-Proven NL Shaffer BOP's

NL Shaffer blowout preventers are noted for their reliability. From the sub-zero cold of the North Slope to the sticky heat of tropical jungles, drilling contractors depend on these rugged BOP's for positive sealing . . . well after well.



NL Shaffer BOP stacks are shorter than most others because of the simple, compact design of both Spherical (annular) and ram-type NL Shaffer preventers. The company can furnish a BOP stack to suit the particular needs of practically any drilling operation. For example, the subsea stack above has a dual Spherical preventer (two independently-operating Sphericals in one unitized body) and two ram-type preventers — a triple (three sets of rams in one housing) and a single. The land stack at right has a single Spherical and two ram-type BOP's.

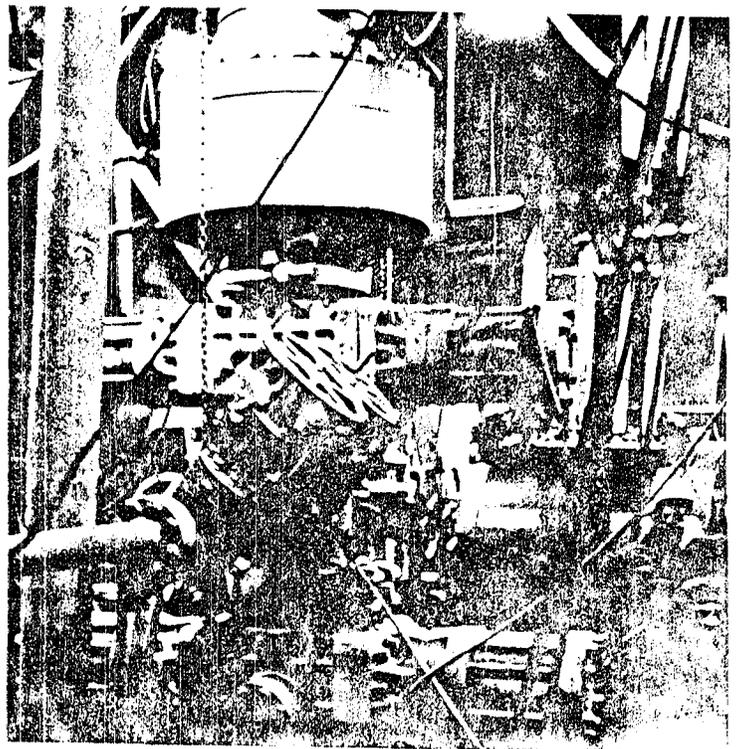
There are a number of different types of blowout preventers, each with its specific uses, but the most widely used are the annular BOP, the ram-type BOP and the rotating BOP.

Annular blowout preventers, such as the NL Shaffer Spherical BOP, are sometimes referred to as universal BOP's because they can seal on almost any shape or size — kellys, tool joints, drill pipe, drill collars, casing or wireline — as well as close on an open hole.

Ram-type blowout preventers, such as the NL Shaffer SL, LWS and LWP BOP's, can be equipped with pipe rams, which seal around a specific size of pipe and, in some cases, suspend the pipe in the hole; and blind rams, which close off an open well bore. In addition, shear rams, which can cut the pipe in the hole and seal the well bore, are available in many ram-type BOP's.

Rotating blowout preventers, such as the NL Shaffer Type 50, seal around the kelly while drilling with back pressure and can also be used to strip pipe in or out of the hole, function as bell nipples or completely seal the top of the well bore.

Two or more types of preventers are often used in conjunction with one another in a BOP stack. In addition to the BOP's, the stack includes necessary hydraulic equipment, piping, valves, connectors and controls.



There's an NL Shaffer Spherical for Every Application

An NL Shaffer Spherical blowout preventer has just five major parts — the upper and lower housings, the sealing element, an adapter ring and a piston. This simple design provides a rugged, reliable preventer that is easily serviced in the field.

Strong, Simple Construction

Ring forgings are used for the housings, piston and adapter ring. Their basic circular shape, combined with the circumferential flow lines in the forging, gives them greater strength to resist the hoop stresses imposed in service.

Spherical models in smaller sizes or with lower working pressures have bolted covers, while those in larger sizes or with higher working pressures have wedge covers. In bolted-cover models, the upper housing is fastened to the lower with studs and nuts. On wedge-cover models, locking segments and a locking ring are used.

Space-Saving Configuration

NL Shaffer Sphericals save space because of the piston's compact design. Single Sphericals are 10 to 20 percent shorter than most other annulars — a big advantage when installation space is limited.

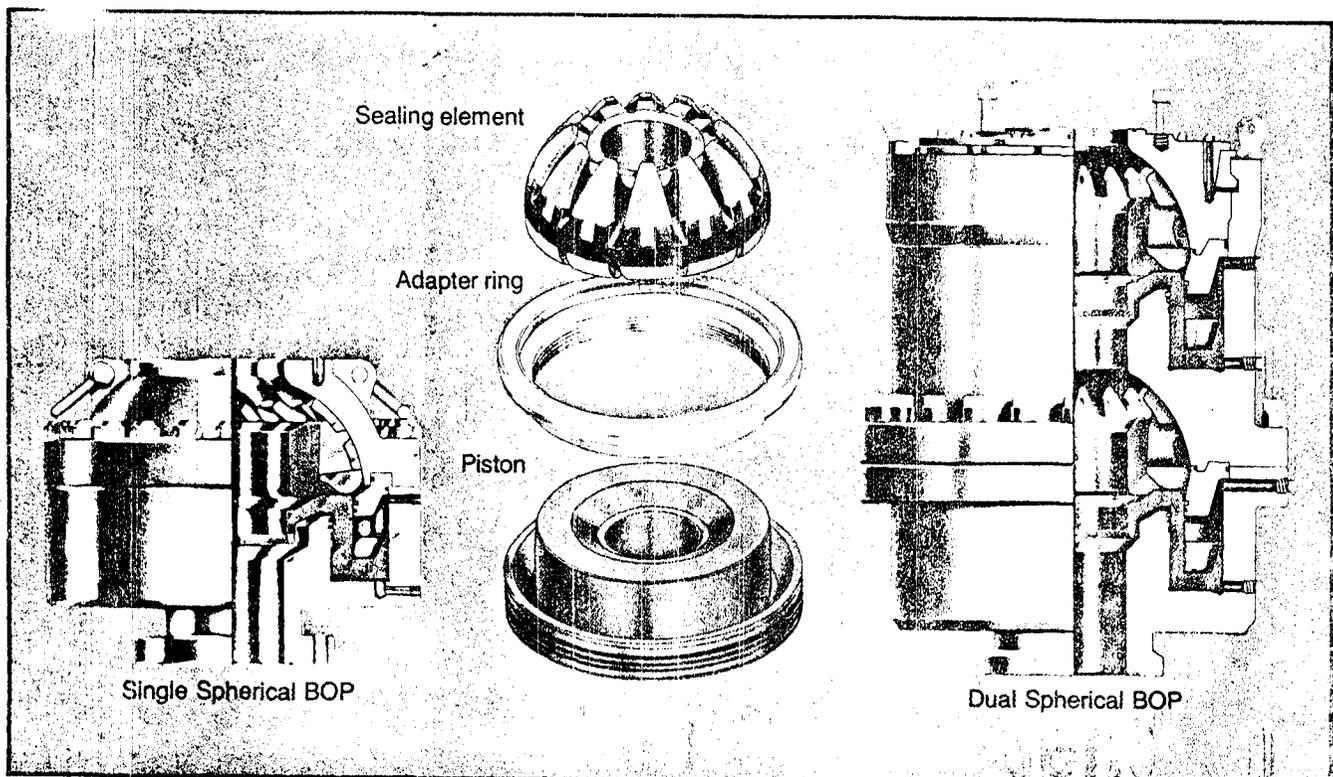
For applications that require two Sphericals, dual wedge-cover preventers incorporate two sealing elements, adapter rings and pistons into one assembly. Each sealing element operates independently of the other, just as if they were singles, yet the dual preventer is up to 20 percent lower than two singles stacked one on top of the other.

Special Lightweights

NL Shaffer also makes special lightweight single Sphericals for airlifting to remote drill sites. These lightweights are as much as two tons lighter than regular-weight Sphericals and readily break down into components no heavier than 4,000 pounds to fit a helicopter payload.

Suitable for H₂S and Arctic Service.

A standard Spherical meets all applicable American Petroleum Institute (API) and National Association of Corrosion Engineers (NACE) requirements for internal H₂S service and can easily be fitted for external H₂S service as well. Field conversion for external H₂S service involves only changing the studs, nuts and lifting shackles. Also available are Arctic models which meet API 6A specifications for low temperature service.



Spherical Blowout Preventer

Other Annulars—on Land

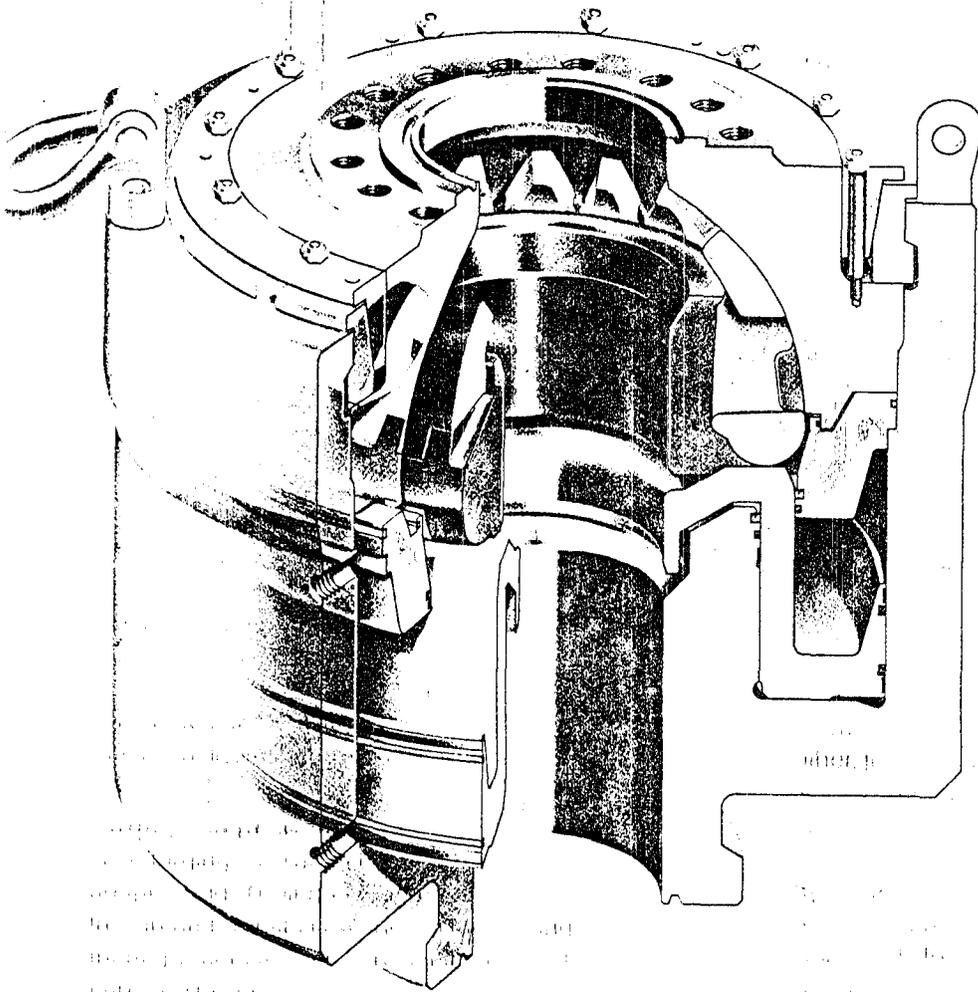
The unique sealing element in NL Shaffer Sphericals is designed for long life at full working pressure. Impartial industry tests sponsored by 22 companies, including all major BOP manufacturers, have shown that it ordinarily lasts two to four times longer than the elements in the other annular preventers tested and also retains its ability to return to the full open position much longer. Detailed information on the tests is available from your NL Shaffer representative or the company's home office in Houston. This long sealing element life is the most significant advantage of Sphericals, giving them a high degree of reliability and keeping operating and maintenance costs to a minimum.

Long Stripping Life

Only the top portion of the rubber in the Spherical's sealing element contacts the drill string or kelly. Most of the rubber is held in reserve, to be used for sealing only as abrasion makes it necessary. This large reservoir of rubber makes it possible to strip into or out of a deep hole without replacing the element during the trip. Abrasion is minimal because of the unique design of the sealing element and its closing mechanism.

Simple Hydraulic System

Only two hydraulic connections are needed on an NL Shaffer Spherical — one for opening and one for closing. On some of the larger Sphericals, additional ports are provided for convenience when attaching hydraulic lines.



In full open position, the packing element is at a maximum I.D. and completely relaxed, with its steel segments positioned away from the well bore. To close the element, operating fluid is pumped in below the piston, forcing the piston forward against the element, which moves inward until it seals against the drill string or itself.

Reliable NL Shaffer Ram Have Floating Rams — S

NL Shaffer Ram-Type Blowout Preventers are available in three basic models — the SL, the LWS and the LWP. SL models are made in the larger bore and higher working pressure sizes used in subsea and deep drilling applications, LWS models are used primarily in land operations and LWP models are used chiefly for production and workover applications.

The floating ram design used in all three models deserves much of the credit for the way these reliable preventers continue to seal even after years of use have opened the tolerances between the ram cavity and the ram blocks. When the rams are closed, any pressure in the well bore actually assists sealing by pushing the floating ram blocks upward against the sealing surface in the ram cavity.

Designed for Long Life

When the rams are open, the bottoms of the ram blocks rest on guide ribs and the tops are clear of any contact with the ram cavity, so there is no compression of the top sealing surfaces on the ram rubbers. Throughout most of the ram travel, the tops of the guide ribs are the only point of contact between the ram cavity and the rams, so wear is minimal.

Rams are easily removed from the opened doors, even in tall BOP stacks. In double and triple BOP's, the bottom doors swing out from under the upper cylinders so that a hoisting line can be attached directly to the ram blocks for easy handling.

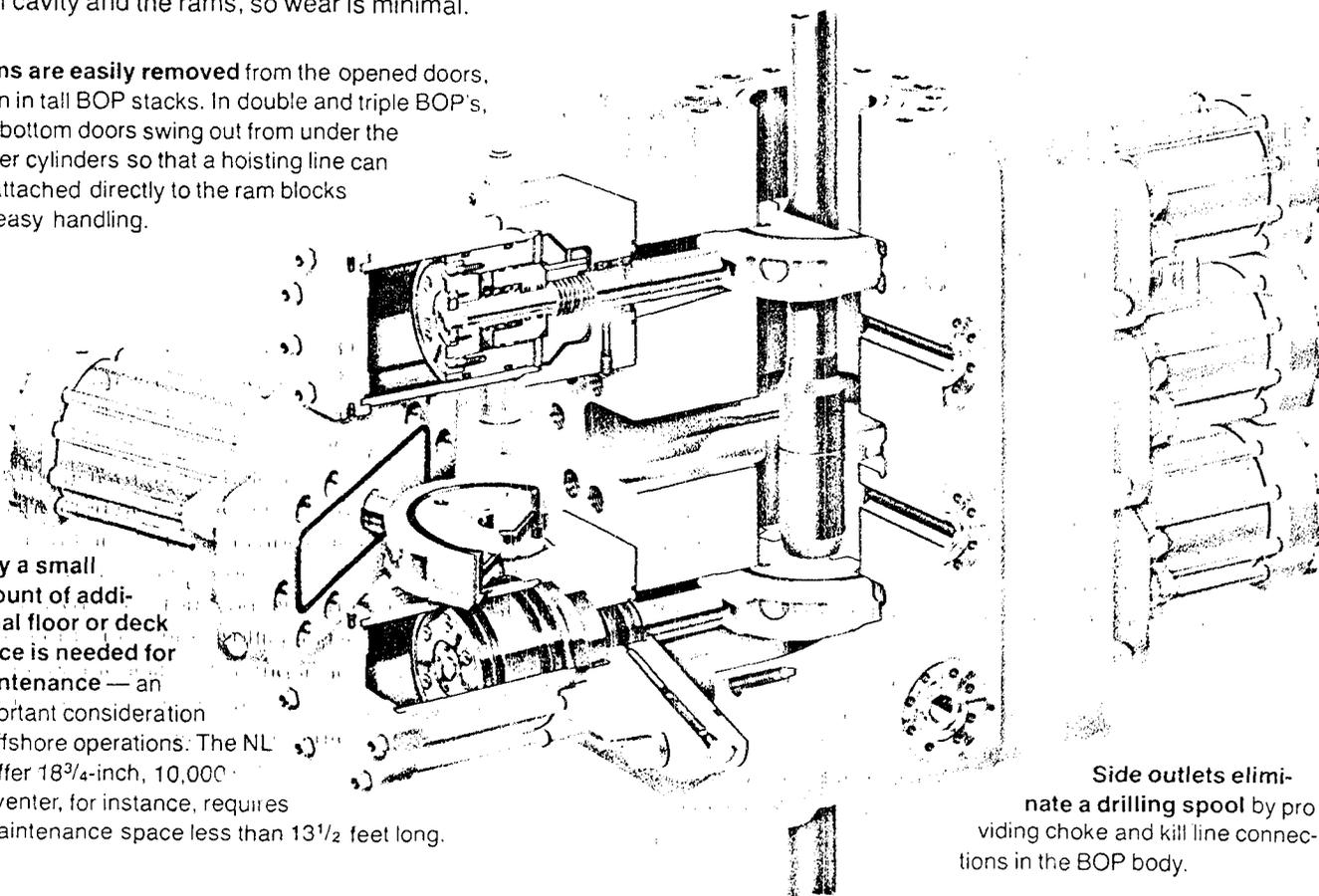
Only a small amount of additional floor or deck space is needed for maintenance — an important consideration in offshore operations. The NL Shaffer 18³/₄-inch, 10,000 psi preventer, for instance, requires a maintenance space less than 13¹/₂ feet long.

The rubber does not contact the ram cavity until the rams are nearly closed. As the rams meet, the rubbers are squeezed upward against the raised sealing surface at the top of the ram cavity. Because the floating ram design minimizes rubber wear, and because a very durable compound is used, the ram rubbers have a long life.

Only the sealing surface and portions of the top of the guide ribs are machined. This makes the Shaffer ram cavity less subject to damage and the preventer much easier to repair than those preventers in which the entire ram cavity must be machined because of close tolerances between rams and cavity throughout the ram travel.

No Mud or Sand Fouling

In Shaffer ram-type BOP's, the bottom of the ram cavity, between the guide ribs, is steeply sloped to allow mud and sand to drain back into the well bore, and the top slopes upward so there is no close tolerance that could be fouled by mud or sand. This keeps the ram cavity free of caked mud and debris so that the rams are always ready to function.



Side outlets eliminate a drilling spool by providing choke and kill line connections in the BOP body.

Ram-Type BOP's Light, Compact Bodies

Easy Maintenance

Each ram and its operator are completely self-contained and mounted on a hinged door which unbolts and swings open for inspection or changing of rams. The hydraulic lines are built into the hinges, so there is no need to break or remake connections and no loss of hydraulic fluid. Rams can be operated with the doors open to test the hydraulic system or to inspect ram shafts and ram shaft seals.

Relatively low torque requirements for bolts are another aid to easy ram changing and maintenance. The maximum torque required on a Shaffer ram BOP is 6,600 foot pounds, which can be achieved by the impact wrenches found on most rigs. Other ram preventers with fewer bolts require much greater torque for ram changing.

Light, Low-Profile Bodies

Shaffer ram-type preventers have deep-ribbed bodies cast from alloy steel. They are very strong, yet light in weight and compact — qualities which make them ideal for subsea stacks, use under low substructures on land rigs and other applications where space is at a premium. By casting the bodies, a more intricate shape can be used to save weight and height. NL Shaffer unitized double and triple BOP's, which combine two or three ram compartments into one body, are as much as 30 percent lower than double and triple preventers fabricated by welding single BOP's together.

Suitable for H₂S Service

Standard Shaffer ram-type preventer bodies meet all API and NACE specifications for internal and external

H₂S service — no special fabrication is necessary. Only the cap screws, pipe plugs, studs and nuts need to be changed to trim the preventer for external H₂S service. Pipe and blind rams are also available for H₂S service.

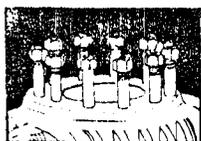
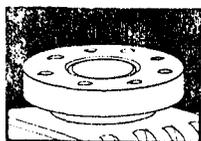
Arctic Models Available

Shaffer Arctic model ram preventers meet API 6A specifications for low temperature service.

Interchangeable Rams

All NL Shaffer preventers can be equipped with pipe and blind rams. Shear rams are available in preventers most frequently used in offshore operations. The rams are interchangeable with one another and, because of the preventers' hinged doors, are easy to switch when requirements change.

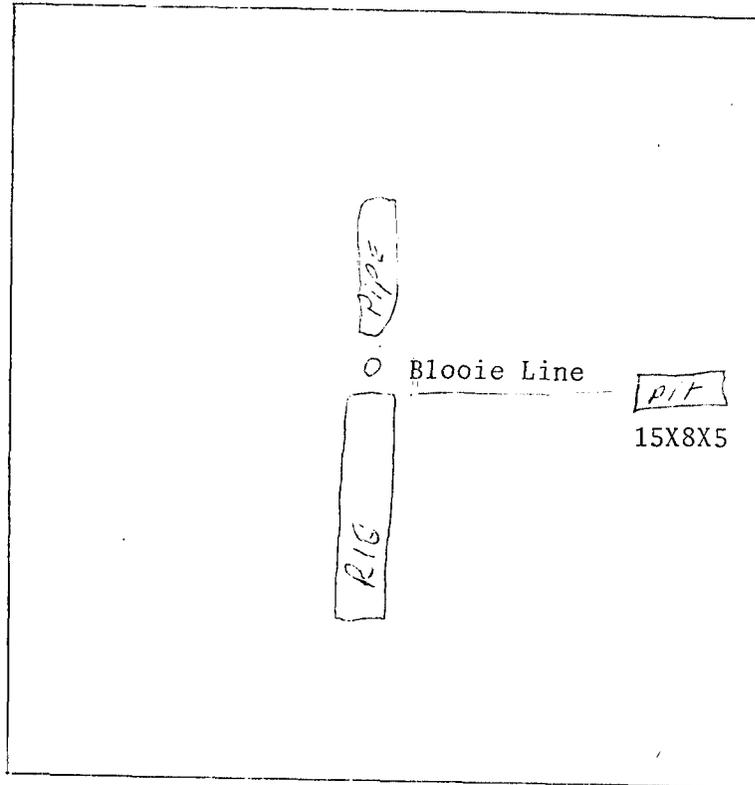
Rams with R_c22 maximum-hardness steel are available which will support a 600,000-pound drill string load and seal throughout their rated pressure range when a tool joint with an 18° taper is lowered onto the closed rams. A patented, H₂S-compatible inlay welded around the bores of the ram blocks supports the load.



Most NL Shaffer ram BOP's can be ordered with flanged, hubbed or studded end connections and side outlet connections. That makes it possible to reduce the height of the preventer stack by using flanged connections on studded connections. Many other ram-type preventers are not available with studded connections, which increases stacking height significantly.

PETRO X 30-1

DRILL PAD 200 X 200



N T L - 6 P L A N R E P O R T

For

Well Name: Petro-X 30-1

Location: 810 EAST of WEST line, 1120' Ft So of North Line
Sec 30 T21S, R24E

1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat #1)

Reference Stakes: See attached exhibit

Perimeter Stakes: _____

B. Route and Distance to Well Site From Reference Point: (See att. maps)

See attached exhibit

C. Access Roads (Identify secondary roads to be used): (See att. maps)

ACCESS TO THIS LOCATION WILL BE MADE ALONG THE ROAD SHOWN IN YELLOW ON
THE ATTACHED PLAT. THIS ROAD IS USED ON A DAILY BASIS. THE BLUE LINE ON
THE PLAT IS THE PROPOSED ACCESS ROUTE WHICH IS ALONG A SEISMIC ROAD WHICH
HAS BEEN GRADED BUT NOT UTILIZED FOR NUMEROUS YEARS. MINIMAL SURFACE DIS-
TURBANCE WILL TAKE PLACE. ONLY SOME SPOT LEVELING WILL BE NECESSARY FOR RIG
ACCESS.

D. Roads Within 3 mile radius: (See att. maps) DIRECTLY FROM CISCO

E. Roads Within 1 mile radius: (See att. maps) See 1-D Above.

Access Road (see C)

F. Plans for Road Improvement & Maintenance: THE MAIN ACCESS
Road is currently

utilized on a daily basis. No upgrading is planned or is necessary,
periodic leveling will be done as necessary. The actual access road
via the seismic road will need only periodic leveling and minimal
upkeep.

2. Planned Access Roads: (See att. maps) A short access road from the main
access route is all THAT is necessary and it will follow an existing seismic road.

(1) Width: 12'

(2) Maximum Grades: AREA FLAT. NO GRADES INVOLVED

(3) Turnouts: NONE

(4) Drainage Design: NONE NECESSARY

(5) Location and Size of Culverts, Cuts, and Fills: NONE NECESSARY

(6) Surfacing Material: MANCOS SHALE

(7) Gates, Cattleguards, or Fence Cuts: N/A

(8) All new roads have been flagged as required. N/A (Have been flagged
along the present seismic road.

3. Location of Existing Wells: (See Map No. 2)

(1) Water Wells: N/A

(2) Abandoned Wells: See map

(3) Temporarily Abandoned Wells: N/A

(4) Disposal Wells: N/A

(5) Drilling Wells: N/A

(6) Producing Wells: Vuk #8, Sec 4; OTHF 7-11, Sec. 11

(7) Shut-in Wells: State #1, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 16

(8) Injection Wells: N/A

(9) Monitoring or Observation Wells: N/A

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities
owned or controlled by lessee/operator:

(1) Tank Batteries: (Size) None

- (2) Production Facilities: WELL-HEAD EQUIPMENT. NO SEPERATORS ANTICIPATED.
- (3) Oil gathering lines: N/A
- (4) Gas gathering lines: just east of well location 2 3/8" gathering line
- (5) Injection lines: N/A
- (6) Disposal lines: N/A
- (7) Are lines buried? N/A

B. If new facilities are contemplated, in the event of production, show: (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

(1) Are any facilities planned off well pad? None

(2) Give dimensions of facilities: N/A (NONE OFF THE APPROVED PAD.)

(3) Construction methods and materials: XXXA UTILIZE AVAILABLE MATERIALS ON THE SITE OF ANY ARE NECESSARY. A GAS GATHERING SYSTEM WILL BE LAID DIRECTLEY TO THE CISCO GATHERING SØSTEM WHICH IS LOCATED NORTH ON STATE ACREAGE IN THE SE CORNER OF SECTION 23, T21S, R23E, APPROXIMATELY 1½ MILES NW

(4) Protective measures for livestock and wildlife: Water pit will be fenced.

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: replant and grade as directed by

The state of Utah

5. Location & Type of Water Supply: (See att. maps)

A. Type of Water Supply: Fresh water from Colorado River. Commercial
transports to bring in salt brines.

B. Method of Transporting Water: Commercial trucking and driller's
equipment.

C. Is Water Well Planned? No

If so, describe location, depth and formation: N/A

6. Source of Construction Materials:

A. See attached map and describe: _____

B. Identify if Federal, Indian, or Fee Land: STATE LEASE ML-28136

C. Describe Material: (Where from and how used) _____

D. See Item 1-C and 2 above.

7. Waste Disposal:

(1) Cuttings: Bury on site

(2) Drilling Fluids: into fenced pit and then hauled off

(3) Producing Fluids: into fenced pit and then hauled off or sold

(4) Human Waste: porta potties to be utilized and then hauled from location.

(5) Garbage & Other Waste: (Burn pit will be adequately fenced prior to commencing of drilling with chicken wire to prevent scattering of debris by wind) All burnable waste to be burned and buried. All other waste removed to the Cisco dump.

(6) Clean-up: (See Item 10 below)

8. Airstrips and/or Camp Site (Describe): Airstrip located at Cisco townsite. Camper vehicles to be used on site.

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: None planned just level as necessary for rig placement

(2) Describe pits, living facilities, soil stockpiles: Pit already present and fenced. Any topsoil removed to be stacked on north edge of pad for later rehabilitation. See Exhibit for pit location.

(3) Rig Orientation, Pipe Rack, Access Road Entrance, etc.: (See Plat #3)

(4) Are Pits Lined? No

10. Plans for Restoration:

A. If Well is completed: Replant all areas not necessary for production

B. If Well is abandoned: Restored as directed

- (1) Removed: _____
- (2) Seeding location and access road: N/A
- (3) Will pits be fenced or covered? Fenced
- (4) Is there any oil in reserve pit? No
If so, describe disposal: N/A
- (5) When will restoration work be done? As directed or upon completion and determination of the status of the well.

11. Description of Land Surface:

- (1) Topography & Surface Vegetation: Rolling mounds with sage area mostly barren.
- (2) Other Surface Activities & Ownership: NONE
- (3) Describe other dwellings, archeological, historical, or cultural sites: None

12. Operators Representatives: (Address & Phone Number)

Dean H. Christensen 801 262-4422
3964 South State
Salt Lake City, Utah 84107

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by CCCo and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: 1-20-82

Name: Alfred A. Christ

Title: Operator

** FILE NOTATIONS **

DATE: 2-26-82

OPERATOR: C C Co.

WELL NO: Petro 30-1

Location: Sec. 30 T. 21S R. 24E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30924

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: has been advised below

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B 9/26/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation St.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

February 24, 1982

C C Company
3964 South State
Salt Lake City, Utah 84107

RE: Well No. Petro X30-1
Sec. 30, T. 21S, R. 24E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30924.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/as
Encl.
cc: State Lands

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: C C COMPANY

WELL NAME: PETRO X 30-1

SECTION NWNW 30 TOWNSHIP 21S RANGE 24E COUNTY Grand

DRILLING CONTRACTOR Zimmerman

RIG # 1

SPUDDED: DATE 2-26-82

TIME 10:30 ?

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dean Christensen

TELEPHONE # 268-8000

DATE 2-26-82 SIGNED DB



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Flight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 29, 1982

C C Company
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Petro X 16-1 (Adak 1A)
Sec. 16, T. 21S, R. 23E.
Grand County, Utah
(May- September 1982)

Well No. Petro X 17-1
Sec. 17, T. 21S, R. 23E.
Grand County, Utah
(June- September 1982)

Well No. Petro X 30-1
Sec. 30, T. 21S, R. 23E.
Grand County, Utah
(March- September 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

C C Company
Att: Dean Christensen
3964 South State Street
Salt Lake City, Utah 84107

2nd NOTICE

Re: Well No. Petro X # 16-1
Sec. 16, T. 21S, R. 23E.
Grand County, Utah
(November 1982- March 1983)

Well No. Petro X # 30-1
Sec. 30, T. 21S, R. 24E.
Grand County, Utah
(November 1982- March 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Board • Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

C. C. Company
Att: Dean Christensen
3964 South State Street
Salt Lake City, Utah 84107

Re: See attached list of wells

Gentlemen:

Our records indicate you have not responded to a second notice (copies attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM
Barbara Roberts, Attorney Generals Office

Well No. # 14-3
Sec. 14, T. 21S, R. 23E.
Grand County, Utah

Well No. Buckhorn Nugget # 14-22B
Sec. 14, T. 21S, R. 23E.
Grand County, Utah

Well No. Petro X # 16-1
Sec. 16, T. 21S, R. 23E.
Grand County, Utah

Well No. Petro X # 30-1
Sec. 30, T. 21S, R. 24E.
Grand County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STANDARD TRIPPLICATE*
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML-28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT-NAME

8. FARM OR LEASE NAME

INTERMOUNTAIN RESOURCES

9. WELL NO.

PETRO X 30-1

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30, T21S, R24E

12. COUNTY OR PARISH 18. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CC COMPANY

3. ADDRESS OF OPERATOR
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS FILLED TOP TO BOTTOM WITH CEMENT, AND A DRY HOLE MARKER WAS PLACED ON TOP. 72sks of Class A was utilized. All work was completed 9 May 1983 (Dry Hole MKR)

18. I hereby certify that the foregoing is true and correct

SIGNED

David Christ

TITLE

Manager

DATE

4 Aug 83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

AUGUST 25, 1983

ATTENTION: DEAN CHRISTENSON

On August 23, 1983, a check up was made on some of your WELL RECORDS at our division (DIVISION OF OIL, GAS & MINING), several well files indicated that these locations in GRAND COUNTY, UTAH have not been kept up to date. We are requesting that these below locations be caught up to date and kept up to date so the files can be kept accurate.

CC COMPANY
3964 South State Street
Salt Lake City, Utah 84107

Concerning WELL NUMBER PETRO X # 30-1, Sec.30, T.21S R.24E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (MARCH 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER PETRO X # 16-1, Sec.16, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1982-MARCH 1982) and (MAY 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 7-1, Sec.7, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

CONCERNING WELL NUMBER FEDERAL # 17-1, Sec.17, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

*Dean came into office today
and said he will clear
this up immediately.*

AUGUST 25, 1983

2/1/84

ATTENTION: DEAN CHRISTENSON

On August 23, 1983, a check up was made on some of your WELL RECORDS at our division (DIVISION OF OIL, GAS & MINING), several well files indicated that these locations in GRAND COUNTY, UTAH have not been kept up to date. We are requesting that these below locations be caught up to date and kept up to date so the files can be kept accurate.

CC COMPANY
3964 South State Street
Salt Lake City, Utah 84107

✓ Concerning WELL NUMBER PETRO X # 30-1, Sec.30, T.21S R.24E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (MARCH 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER PETRO X # 16-1, Sec.16, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1982-MARCH 1982) and (MAY 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 7-1, Sec.7, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

CONCERNING WELL NUMBER FEDERAL # 17-1, Sec.17, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

PETRO X CORPORATION
4668 Holladay Blvd., Suite # 111
Salt Lake City, Utah 84117

Concerning WELL NUMBER PETRO X # 9-2, Sec.9, T.21S R.23E, GRAND COUNTY, UTAH.
The Division needs the MONTHLY REPORTS on this well from (MAY 1983-AUGUST 1983),

AD CO COMPANY
3964 South State Street
Salt Lake City, Utah 84107

Concerning WELL NUMBER FEDERAL # 27-2, Sec.27, T.20S R.21E, GRAND COUNTY, UTAH.
The Division needs the MONTHLY REPORTS on this well from (JUNE 1980-OCTOBER 1982) and (DECEMBER 1982-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

VUKOSOVICH DRILLING CO.
3964 SOUTH STATE STREET
Salt Lake City, Utah 84107

Concerning WELL NUMBER J.V. # 4-1, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1983-AUGUST 1983).

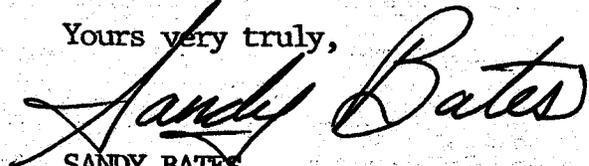
Concerning WELL NUMBER J.V. # 4A, Sec.3, T.21S R.23E, GRAND COUNTY, UTAH.
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1973-MARCH 1973) AND (MAY 1973- SEPTEMBER 1976) AND (NOVEMBER 1976-APRIL 1979) AND (JULY 1979-NOVEMBER 1979) AND (MARCH 1980-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 9A, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.
The Division needs the MONTHLY REPORTS on this well from (DECEMBER 1976-APRIL 1979) AND (JUNE 1979) AND (AUGUST 1979-SPETEMBER 1979) AND (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT.

Concerning WELL NUMBER FEDERAL # 10A, Sec.5, T.21S R.23E, GRAND COUNTY, UTAH.
The Division needs the MONTHLY REPORTS on this well from (MAY 1973-JULY 1973)
and (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT AND ELECTRIC
LOGS also.

If you have any questions concerning this matter, please call this office.

Yours very truly,



SANDY BATES
DIVISION OIL, GAS & MINING
WELL RECORDS

SB/sb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML 28136	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO. PETRO X 30-1	
10. FIELD AND POOL, OR WILDCAT Cisco Area	
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 30, T21S, R24E	
12. COUNTY OR PARISH GRNAD	13. STATE UTHA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DRY HOLE

2. NAME OF OPERATOR
CCCo

3. ADDRESS OF OPERATOR
3964 South State, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL WAS PLUGGED AND ABANDONED July 1983. No sands were present (Tight) The Well was not logged, as the surface samples showed nothing.

WELL WAS ~~RAN~~ P and A'd by cementing from top to bottom. The Surface casing was left in the well and a dry hole marker was erected.

RECEIVED
FEB 2 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Grand Christ* TITLE *Agent* DATE *31 July 83*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CCCo
3161 South 300 East
Salt Lake City, Utah 84115

RECEIVED
FEB 2 1984

STATE OF UTAH
NATURAL RESOURCES
OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

1 February 1984

Attn: Claudia Jones

RE: Meeting 1 Feb., concerning
Ltr Dated 25 Aug 83

Attached please find copies of completion reports, etc as enumerated in the letter dated 25 Aug 83. This should clean-up our outstanding paperwork.

PETRO X 30-1 - This well was drilled to a depth of 720'. No sands were encountered. Absolutely no shows of gas or oil. The Operator did not log the well. The well was plugged and abandoned in July 1983. A cement plud was placed in the well from top to bottom. A dry Hole marker was placed on the well.

PETRO X 16-1 - This well is currently hooked up to the Cisco Gathering System. No sales have been made, pending a price determination. The well was finally completed Status 29 January 1984. The completion report is attached. This well was not logged as it was an off-set to the Adak State #1 Well. The Operator drilled to the anticipated depth. Installed a Production String and then utilized a cable rig to drill into the producing zone. The well correlates with the original well.

PETRO X FEDERAL 7-1 - This well is pending completion. This well was drilled as an off-set well to the original Adak Federal #5. No logs were made on this well.

FEDERAL 17-1 - This well was plugged and abandoned under the supervision of the USGS (BLM--Mr. Tom Servis, Moab District). Logs were not run as the well was drilled and completed based upon the original Adak Federal #4. The results of the drilling correlated with the earlier submitted logs from the Adak #4 Well.

PETRO X 9-2 - This well has been temporarily suspended until the weather clears. No determination has been made as to its potential. The necessary monthly reports have been updated and attached.

AD Co Federal 27-2 - This well was plugged and abandoned 5-15-80. See Atatch. Oral Approval to Plug and the subsequent Sundry Notice. No monthly reports were filed for this well as it was plugged in 1980.

VUKASOVICH - JV #4A - This well was plugged and abandoned under the supervision of the BLM, Moab District (Tom Servis). This well was plugged top to Bottom.

Page 2 of 2

1 February 1984

Letter to Division Oil, Gas, & Mining
(Compliance Ltr dated 25 Aug 83)

VUKASOVICH - 9A- This well was never drilled. Location abandoned.

Vukasovich - 10A This well was never drilled. Location abandoned.

VUKASOVICH 4-A - This well operation has been temporarily suspended pending completion and weather. The Monthly reports of Opns have been updated and attached. A copy of the log is attached.

This should comply with your request of 1 February. In the event that we have not fully responded, please contact us with your request.

Sincerely,



Dean H. Christensen
Manager

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML 28136</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. PETRO X 30-1</p> <p>10. FIELD AND POOL, OR WILDCAT Cisco Area</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T21S, R24E</p> <p>12. COUNTY OR PARISH 13. STATE GRNAD UTHA</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY HOLE</p> <p>2. NAME OF OPERATOR CCCo</p> <p>3. ADDRESS OF OPERATOR 3964 South State, Salt Lake City, Utah 84107</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL WAS PLUGGED AND ABANDONED July 1983. No sands were present (Tight) The Well was not logged, as the surface samples showed nothing.

WELL WAS ~~REPAIR~~ P and A'd by cementing from top to bottom. The Surface casing was left in the well and a dry hole marker was erected.

RECEIVED

FEB 2 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *David Christ* TITLE *Agent* DATE *31 July 83*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

4
4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other RA

3. NAME OF OPERATOR Wells

4. ADDRESS OF OPERATOR
3161 50 300 EAST, Salt Lake City, Utah 84115

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1120 FNL + 810 FWL NW NW
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-019-30924 DATE ISSUED _____

6. LEASE DESIGNATION AND SERIAL NO.

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

10. WELL NO. 30-1-

11. FIELD AND POOL, OR WILDCAT CUBO

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 30-F2HS R24E

13. COUNTY OR PARISH GRAND 18. STATE UTAH

15. DATE SPUNDED 21 Jan 82 16. DATE T.D. REACHED 31 Jan 82 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (OF LOG, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 720 21. PLUG, BACK T.D., MD & TVD 70 Surface 22. IF MULTIPLE HOW MANY _____ TOOLS _____ CABLE TOOLS _____

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)* _____ 24. WAS DIRECTIONAL SURVEY MADE _____

25. TYPE ELECTRIC AND OTHER LOGS RUN None 26. WAS WELL CORRO _____

27. CASING RECORD (Report all strings)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 5/8</u>	<u>110</u>	<u>—</u>	<u>9 5/8</u>	<u>10 Surface</u>	<u>520</u>

28. LINER RECORD				29. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		<u>None</u>			<u>720</u>	

30. PERFORATION RECORD (Interval, size and number)		31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>None</u>			<u>None</u>

32. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		<u>None well RA'd</u>					
DATE OF TEST	HOURS TESTED	CHECK SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

34. LIST OF ATTACHMENTS _____

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE MANAGER DATE 27 Feb 84

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

C.C. Company
3161 South 300 East
Salt Lake City, Utah 84107

Dear Mr. Christensen:

Re: Petro X 30-1, Sec. 30, T21S, R24E, Grand County, Utah, Lease No. ML-28136.

The above referenced well you have reported plugged and abandoned in a Sundry Notice dated July 31, 1983 and the Well Completion Report dated February 22, 1984. However, when the well was inspected on both May 17, 1984 and August 1, 1984 the well was found to be bubbling gas from inside an unsealed abandonment marker.

The bubbling gas is a violation of Rule D-1 Notice of Intention to Plug and Abandon-Methods and Procedures paragraph (b), which states:

"A dry or abandoned well must be plugged so that oil, gas, water or other substance will not migrate through the well bore from one formation to another."

The Division requests that you determine a method and procedure of how to properly plug the well, provide the Division with your intentions to do such and have the same approved.

In addition to the marker being unsealed and bubbling gas inside, the marker was identified with the wrong Range of 23E, rather than 24E, the correct location. This is a violation of Rule D-4 Markers for Abandoned Wells on which the correct number, location, and lease name of the well will be shown on a permanently sealed monument.

The site itself was also found to contain unfilled pits and about 30 to 40 sacks of solidified cement. The debris left behind must be removed, the pits leveled and the site scarrified and reseeded in order to conform to state standards.

Page 2
Mr. Christensen
September 17, 1984

Please notify this office immediately of your intentions and plans to complete these requirements for proper plugging and abandonment of this well. Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "William Moore".

William Moore
Oil and Gas Field Specialist

sb
Enclosures
96860-29-30

CCCo
3161 South 300 East
Salt Lake City, Utah 84115

RECEIVED

OCT 02 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: ✓ Mr William Moore
Oil and Gas Specialist

September 28, 1984

RE: Petro X 30-1
Section 30, T21S, R24E

Gentlemen:

I am in receipt of your letter dated September 17, 1984 with an envelope date of 21 September, with an incorrect zip code.

I have directed that the pumper immediately complete the clean-up which was supposed to have been done last August. I have not been to the site since the plugging, so if it has not been cleaned-up, it will be done no later than 2 October.

No hydrocarbons were found when the well was originally drilled into the Dakota Formation, so I am surprised that you report gas at this time. As a means of re-plugging the well, we will drill out the surface casing which was left in the well and re-cement it from top to bottom in the casing. I will call your office on October 2, 1984 to confirm our decision.

The wrong Range is an error that I cannot explain, but a new marker will be made and welded into place. All of the cement sacks will be removed and placed in the Cisco dump. A previously hired pumper apparently had not completed the work as directed.

In the event that you desire to meet a representative on the site during or after completion of the work, please Call Toll Station, Cisco #3 and make arrangements with Mr. Brown.

Sincerely,


Dean H. Christensen

DHC/cd

CC: Jim C. Drossos



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

CERTIFIED RETURN RECEIPT REQUESTED
P-402-457-101

Petrox 30-1

Mr. Dean Christensen
Adak Energy Corporation
C.C. Company
3161 S. 300 E.
Salt Lake City, Utah 84107

Dear Mr. Christensen:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division of State Lands and Foresty Leases ML-28086, ML-28136, and the surrounding Fee lands. These wells and the incidences of noncompliance associated with each are included in the attached list.

You were previously notified of the problems on the Petrox 30-1 on September 17, 1984 of which you acknowledged receipt on September 28, 1984. However, as of recently no work has commenced on this well.

Please respond within 15 days with your intent and a time table for compliance to the attached list of requirements to avoid further action. In addition, please confirm the designated operator indicated on each well. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth
J.R. Baza
Well File
C.C. Company
9686T



STATE OF UTAH
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February 14, 1985

Mr. Dean Christensen
Adak Energy Corporation
C.C. Company
3161 S. 300 E.
Salt Lake City, Utah 84107

Dear Mr. Christensen:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division of State Lands and Forestry Leases ML-28086, ML-28136, and the surrounding Fee lands. These wells and the incidences of noncompliance associated with each are included in the attached list.

You were previously notified of the problems on the Petrox 30-1 on September 17, 1984 of which you acknowledged receipt on September 28, 1984. However, as of recently no work has commenced on this well.

Please respond within 15 days with your intent and a time table for compliance to the attached list of requirements to avoid further action. In addition, please confirm the designated operator indicated on each well. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "William E. Moore".

William Moore
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth
J.R. Baza
Well File
C.C. Company
9686T

State Buckhorn-Adak 14-1, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well lacks legal identification and has an unpainted tank within 50 feet of the freeway, I-70. Rule C-7-Identification indicates that every producible well shall be identified by a sign posted in conspicuous place near the well. each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township and range. A lease in such a close proximity to public view must be kept up to visually appealing standards by painting the tank and any other facilities the appropriate desert colors.

State Buckhorn-Adak 14-1D, T.21S, R.23E, Sec.14, Grand County.

C.C. Company,(Operator) - This well was suppose to have been plugged and abandoned in May of 1978, however, the well has not yet been plugged at the surface or marked. Rule D-4-Markers for Abandoned Wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of the lease. The surface marker must then be set in a ten (10) sack surface plug.

Petro X 16-1, T21S, R.23E, Sec.16, Grand County.

C.C. Company,(Operator) - All valves on this well are open and in line with the flow of gas, however the meter is temporarily disconnected and thus not measuring on site any possible production recharging or loss in regards to this well. If the gas from this well is measured elsewhere, please indicate where so that it may be verified. If not, the well valves should be shut-in or the meter put into proper service. Unmeasured production is a violation of the Division of Oil, Gas and Mining Rules and Regulations (January 1, 1982 revision, page 49).

State 16-2, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy,(Operator) - This well lacks legal identification as stated above in Rule C-7-Identification and has an open reserve pit. Also, gas is bubbling from the wellhead. The bubbling gas is a violation of Rule C-14-Fire Hazards on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard. The reserve pit is a violation of Rule C-17-Pollution and Surface Damage where the reserve pit should be filled and rehabilitated once drilling has been completed. Control the gas leak, properly identify the well, and fill and rehabilitate the reserve pit and surrounding area.

State 16-3, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy, (Operator) - This well was suppose to be plugged and abandoned on 7-8-80, however, no marker was set or surface rehabilitation work completed. The lack of a marker is a violation of Rule D-4 as stated above and the open reserve pit and other site damage is a violation of Rule C-17-Pollution and Surface Damage. Set the surface marker and complete the surface rehabilitation.

Buckhorn Nuggett 14-2, 14-22, 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

According to our records, the 14-22 is plugged, the 14-22B is temporarily abandoned awaiting plugging, and the 14-2 is shut-in. The on site inspection indicates that the 14-2 and 14-22B are in violation of Rule C-7-Identification as stated above and the 14-22 is in violation of Rule D-4-Markers for Abandoned Wells as stated above. In addition the whole site of the three wells is covered by open pits and trash. Also, the large wellhead to the south is leaking fluids over the site. These are all violations of Rule C-17-Pollution and Surface Damage as stated above regarding surface rehabilitation, In addition the trash and pits represent visual pollution at this close proximity to I-70 (approx. 200 feet) and the well fluids are at no time to be allowed to escape over adjacent lands or into streams. These wells must be marked or identified according to status, the surface rehabilitation and cleaning work completed and the leak from the large wellhead stopped.

Shumay 23-1, T21S, R.23E, Sec.23, Grand County, Utah.

C.C. Company, (Operator) - This well is a shut in gas well and currently lack legal identification a violation of Rule C-7-Identification as stated above. The well head is also leaking gas and has abundant brush near the well constituting a fire hazard which is a violation of Rule C-14-Fire Hazards on Surface. The rule further states that all rubbish and debris that might constitute a fire hazard shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well must be identified, the leak stopped and in the spring, the brush removed.

Nuggett 14-4, T.21S, R.23E, Sec.14, Grand County, Utah.

C.C. Company, (Operator) - This well is currently shut in, however, this well lacks legal identification. This is a violation of Rule C-7-Identification as stated above. Therefore, properly stake legal identification.

Petro X 30-1, T.21S, R.24E, Sec.30, Grand County, Utah.

C.C. Company, (Operator) - This well must be properly plugged, marked, cleaned and rehabilitated as per my letter dated September 17, 1984 (enclosed).



STATE OF UTAH
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Oil, Gas & Mining

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Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer
FROM: *W* William Moore, Oil and Gas Field Specialist
RE: Petro X 30-1, T.21S, R.24E, Sec.30, ML-28136, Grand County, Utah.

This memo is to serve as a record of the personal contacts of the above referenced well.

The designated operator of this well is C.C. Company and the lease owner is Intermountain Natural Resources. The well was first inspected on May 17, 1984 and was then referred to R.J. Firth. After the inspection on August 1, 1984 the problem was then brought to the attention of J.R. Baza on August 22, 1984, who suggested that more than enough time has elapsed and the operator should be contacted directly.

On September 17, 1984 I sent a letter to C.C. Company detailing the problems. On October 1, 1984, I received a reply from Dean Christensen stating that it will be taken care of. No call was received by this office on October 2, 1984 as stated by Mr. Christensen in his letter. On November 14, 1984 the location was reinspected and it was observed that no change has occurred. therefore, another certified letter was sent on about February 22, 1985.

9686T-64
WELL FILE

State 16-3, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy, (Operator) - This well was suppose to be plugged and abandoned on 7-8-80, however, no marker was set or surface rehabilitation work completed. The lack of a marker is a violation of Rule D-4 as stated above and the open reserve pit and other site damage is a violation of Rule C-17-Pollution and Surface Damage. Set the surface marker and complete the surface rehabilitation.

Buckhorn Nuggett 14-2, 14-22, 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

According to our records, the 14-22 is plugged, the 14-22B is temporarily abandoned awaiting plugging, and the 14-2 is shut-in. The on site inspection indicates that the 14-2 and 14-22B are in violation of Rule C-7-Identification as stated above and the 14-22 is in violation of Rule D-4-Markers for Abandoned Wells as stated above. In addition the whole site of the three wells is covered by open pits and trash. Also, the large wellhead to the south is leaking fluids over the site. These are all violations of Rule C-17-Pollution and Surface Damage as stated above regarding surface rehabilitation, In addition the trash and pits represent visual pollution at this close proximity to I-70 (approx. 200 feet) and the well fluids are at no time to be allowed to escape over adjacent lands or into streams. These wells must be marked or identified according to status, the surface rehabilitation and cleaning work completed and the leak from the large wellhead stopped.

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Nuggett 14-4, T.21S, R.23E, Sec.14, Grand County, Utah.

C.C. Company, (Operator) - This well is currently shut in, however, this well lacks legal identification. This is a violation of Rule C-7-Identification as stated above. Therefore, properly stake legal identification.

Petro X 30-1, T.21S, R.24E, Sec.30, Grand County, Utah.

C.C. Company, (Operator) - This well must be properly plugged, marked, cleaned and rehabilitated as per my letter dated September 17, 1984 (enclosed).



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Bill

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer
FROM: ^WWilliam Moore, Oil and Gas Field Specialist
RE: Petro X 30-1, T.21S, R.24E, Sec.30, ML-28136, Grand County, Utah.

This memo is to serve as a record of the personal contacts of the above referenced well.

The designated operator of this well is C.C. Company and the lease owner is Intermountain Natural Resources. The well was first inspected on May 17, 1984 and was then referred to R.J. Firth. After the inspection on August 1, 1984 the problem was then brought to the attention of J.R. Baza on August 22, 1984, who suggested that more than enough time has elapsed and the operator should be contacted directly.

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9686T-64



STATE OF UTAH
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355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 15, 1985

CERTIFIED MAIL

Intermountain Natural Resources
7107 South 400 West, Suite #10
Midvale, Utah 84047

Gentlemen:

RE: Wells in Section 30, T21S, R24E, Grand County, Utah

The Division of Oil, Gas and Mining requests information and action to be taken on several incidences of noncompliance which have previously been brought to your attention.

Your company is listed with the Utah Division of State Lands and Forestry as the operator of record for state lease #ML-28136. The enclosed list of wells are contained within this lease and have major to minor incidences of noncompliance previously issued in a letter dated February 9, 1985, from Mr. William Moore of this Division. None of these problems have yet been resolved.

Please provide a written response within 15 days indicating your intent and a timetable for compliance. If you desire a meeting to further discuss these concerns, one can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

John R. Baza
John R. Baza
Petroleum Engineer

WEM/jbl

Enclosure

cc: R. J. Firth
Well Files

0137T

State 30-36, T21S, R24E, Section 30, Grand County

- | | |
|---|----------|
| 1. Lacks legal identification or abandonment number | Minor |
| 2. Lacks surface plug | Minor |
| 3. Lacks rehabilitation of pits and location | Moderate |
| 4. Lacks subsequent plugging report | Minor |

State 31-6, T21S, R24E, Section 30, Grand County

- | | |
|---|----------|
| 1. Lacks legal identification or abandonment marker | Minor |
| 2. Lacks proper plugging (leaking from well) | Major |
| 3. Lacks rehabilitation of pits and location | Moderate |
| 4. Open rat hole present, safety hazard | Major |
| 5. Lacks subsequent plugging report | Minor |

Grand Resources State 31-6, T21S, R24E, Section 30, Grand County

- | | |
|--|----------|
| 1. Lacks regulation marker | Moderate |
| 2. Lacks rehabilitation of pits and site | Major |

State #1, T21S, R24E, Section 30, Grand County

- | | |
|--|-------|
| 1. Leaking fluids over site (not properly plugged) | Major |
| 2. No legal identification or abandonment marker | Minor |
| 3. No approval as water well | Minor |

State #2, T21S, R24E, Section 30, Grand County

- | | |
|--|----------|
| 1. No legal identification | Minor |
| 2. Trash and oil debris on site | Moderate |
| 3. Well uncontrolled as it is open to the atmosphere | Moderate |

State #5, T21S, R24E, Section 30, Grand County

- | | |
|----------------------------|-------|
| 1. Lacks regulation marker | Minor |
|----------------------------|-------|

Petro X 30-1, T21S, R24E, Section 30, Grand County

- | | |
|---|----------|
| 1. Bubbling gas inside of marker, well not properly plugged | Major |
| 2. Marker not properly sealed | Minor |
| 3. Pit and site not properly rehabilitated | Moderate |
| 4. Trash and debris on site | Moderate |