

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CCCO

3. ADDRESS OF OPERATOR
 3964 So STATE, SLC, UT 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 657' WEST OF EAST LINE, 662' S OF N
 Section 9, T21S R23E
 At proposed prod. zone: within 50' NENE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 657'

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4433 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 9 5/8 | 7 5/8 | 32# | 120' | Cement to Surface 400' above Highest Hydrocarbon or Water Zone |
| 6 1/4 | 4 1/2" | 9.5# | To T.O. | |

16. NO. OF ACRES IN LEASE: 720
 17. NO. OF ACRES ASSIGNED TO THIS WELL: 40
 19. PROPOSED DEPTH: 1450' Salt Wash
 20. ROTARY OR TABLE TOOLS: ROTARY
 22. APPROX. DATE WORK WILL START*: AS SOON AS APPROVED

5. LEASE DESIGNATION AND SERIAL NO.
 U-17623
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 9. WELL NO.
 Petrox 9-1
 10. FIELD AND POOL, OR WILDCAT
 Duster River Area
 11. SEC., T., R. M., OR BLK. AND SURVEY OR ARRA
 Sec 9, T21S R23E
 12. COUNTY OR PARISH
 GRAND
 13. STATE
 UT

MANCOS - Surface
 Dakota 910'
 Cedar Mt 1050'
 Morrison 1350'
 Salt Wash 140'

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 12/22/82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: V.P. DATE: 1-10-82

(This space for Federal or State office use)

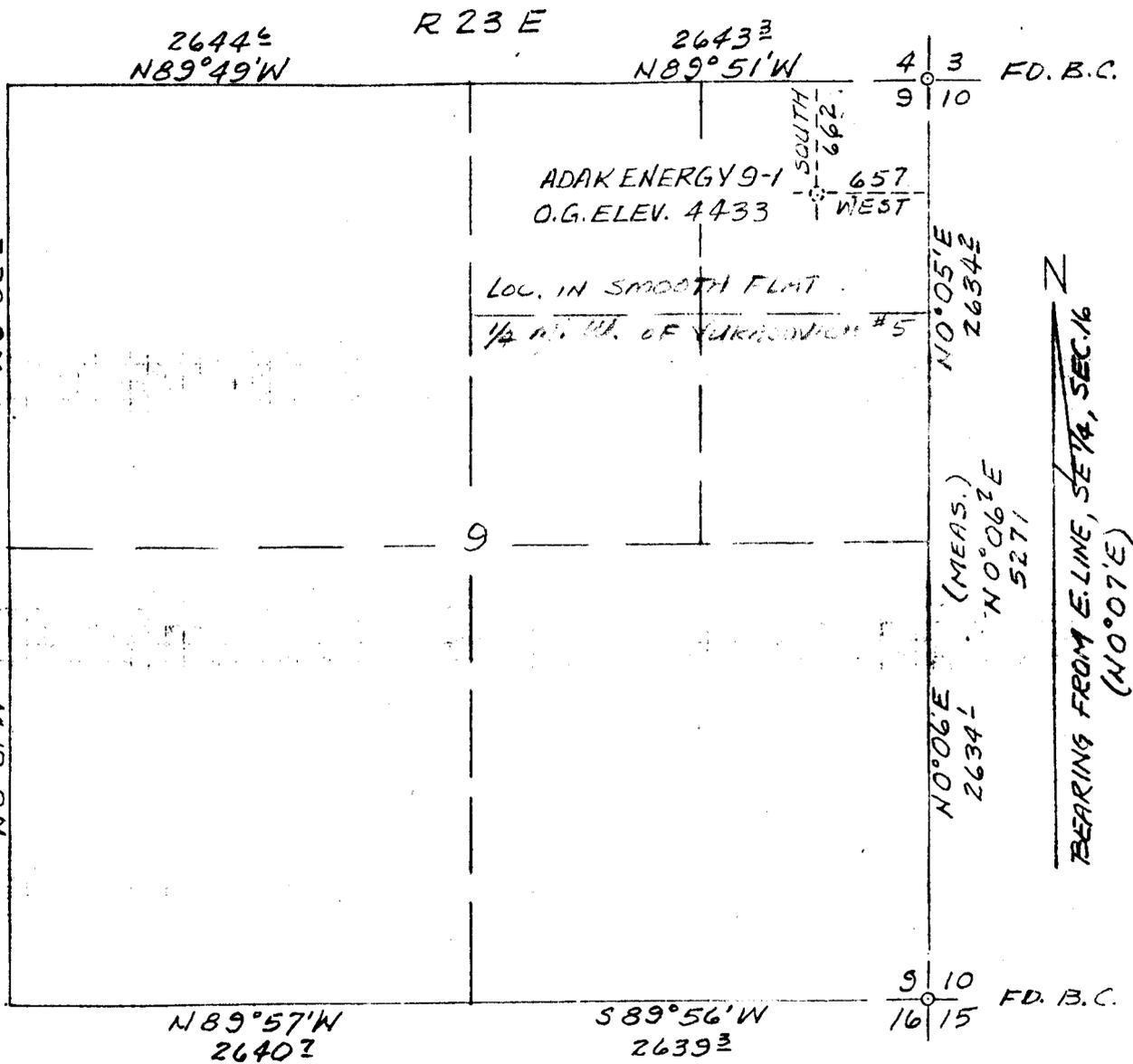
1. PERMIT NO. APPROVAL DATE

APPROVED BY: [Signature] TITLE: DATE:

14. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4433 GR *See Instructions On Reverse Side

23. PROPOSED CASING AND CEMENTING PROGRAM



SEC. LINE DISTANCES & BEARINGS
FROM B.L.M. 1966 SURVEY MAP

ELEVATIONS BY VERTICAL ANGLES
FROM U.S.G.S. TOPO. QUAD. "CISCO,
UTAH" 1958. (SE COR., SEC. 16 = 4458)

WELL LOCATION PLAT OF
ADAK ENERGY 9-1 IN
NE 1/4 NE 1/4, SEC. 9, T21S, R23E, S.L.B.#M.
GRAND COUNTY, UTAH
SCALE: 1" = 1000' JUNE 17, 1980

John E. Hoag
UTAH P.L. SN-1963

** FILE NOTATIONS **

DATE: Feb. 22, 1982

OPERATOR: CC company

WELL NO: Petrol X# 9-1

Location: Sec. 9 T. 21S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30921

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: As Per Order Below

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16 B, 9-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

February 23, 1982

CC Company
3964 South State
Salt Lake City, Utah 84107

RE: Well No. Petro X #9-1,
Sec. 9, T. 21S, R. 23E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to O/G well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26th 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30921.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Ronald W. Daniels
Deputy Director

RWD/db
CC: USGS

NOTICE OF SPUD

Company: Grand Resources (CCo.)

Caller: Lear Thorpe

Phone: #278-9414

Well Number: #9-1

Location: NE1/4, NE1/4, Sec 9, T.21S, R.23E

County: Grand State: UT

Lease Number: U-17623

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 3-22-82 4:00 P.M.

Dry Hole Spudded Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12" hole

7 5/8 casing

Rotary Rig Name & Number: Zimmerman #1

Approximate Date Rotary Moves In: 3-20-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 3-23-82 2:30 P.M.

cc: Well file
UT St. Oil & Gas
MMS Ural
TAM
APD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: C C COMPANY

WELL NAME: Petro X 9-1

SECTION NENE 9 TOWNSHIP 21 S RANGE 23 E COUNTY Grand

DRILLING CONTRACTOR Zimmerman

RIG # 1

SPUDED: DATE 3-22-82

TIME 4:30 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dean Christensen

TELEPHONE # 268-8000

DATE 3-23-82 SIGNED DB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CCCO

3. ADDRESS OF OPERATOR
3964 So STATE, SLC, UT 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 657' WEST OF EAST LINE, 662' S OF N SECTION 9, T21S R23E
At proposed prod. zone: within 50' 657' FEL + 662' FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
657'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

21. ELEVATIONS (Show whether DE, RT, GR, etc.)
4433 GR

5. LEASE DESIGNATION AND SERIAL NO.
U-17623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
PETROX 9-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T21S R23E

12. COUNTY OR PARISH
GR 10

13. STATE
UT

17. NO. OF ACRES ANNIHED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
ROTARY

22. APPROX. DATE WORK WILL START
AS SOON AS APPROVED

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
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| 9 5/8 | 7 5/8 | 32 # | 120' | Cement to Surface 400' above Highest Hydrocarbon or Water Zone |
| 6 7/8 | 4 1/2" | 9.5 # | TO T.O. | |

MANCOS - Surface
 Dakota 910'
 Cedar Mt 1050'
 MORRISON 1350'
 Salt Wash 1400'

RECEIVED

MAR 15 1982

DIVISION OF
OIL, GAS & MINING

FEB 17 1982

CITY, UTAH

U.S. GEOLOGICAL SURVEY
OIL AND GAS OPERATIONS
RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: *Dean Christ* TITLE: *MGR* DATE: *1-10-82*

(This space for Federal or State office use)

APPROVED BY: *W.P. Martin* TITLE: *DISTRICT OIL & GAS SUPERVISOR* DATE: *MAR 12 1982*

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

Identification CER/EA No. 194-82-11

OIL & GAS OPERATIONS
RECEIVED

MAR 10 1982

SALT LAKE CITY, UTAH

Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator CC Co.
Project Type Oil and Gas Well - Development
Project Location 657' FEL & 662' FNL - Section 9, T. 21S, R. 23E
Well No. 9-1 Lease No. U-17623
Date Project Submitted February 17, 1982

FIELD INSPECTION

Date February 18, 1982

Field Inspection
Participants

Craig Hansen - MMS, Vernal
Elmer Duncan - BLM, Moab
Kevin Cleary - BLM, Moab
Paul Brown - BLM, Moab
Dean Christensen - CC Co.

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

3-8-82
Date Prepared

Craig Hansen
Environmental Scientist

I concur
MAR 10 1982
Date

E. W. Gynn
FOR E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR CC CO. WELL #9-1:

1. The access road will follow the existing seismic road to the location.
2. A right-of-way for the existing road will be required by the Moab BLM.
3. Production facilities will be painted a color to blend in with the natural surroundings.
4. Flowlines will be buried across the access road to allow safe travel.
5. Production facilities will travel north along the access road to the main transmission line.
6. The operator will adhere to BLM surface stipulations.



United States Department of the Interior

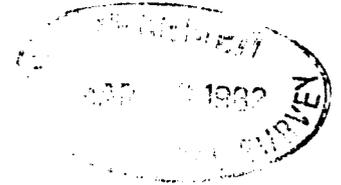
BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
U-17623
(U-068)

MAR 04 1982



Memorandum

To: Minerals Management Service
Oil & Gas Operations
P. O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: C.C. Company (APD)
Petro X-9-1, Lease #U-17623
NE/NE Sec. 9, T. 21 S., R. 23 E., SLB&M
Grand County, Utah

On February 18, 1982 a representative from this office met with Cody Hansen, MMS, and Dean Christensen, agent of the C. C. Company for an inspection of the above referenced location. Subject to the attached conditions and written approval from MMS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to C. C. Company.

ACTING

Enclosures: (4)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities
4-Class III Road Standards - Survey & Design

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 16 feet. Improvement will be in accordance to the stipulations in right-of-way #U-50126.

Travel surface New road construction on lease #U-17623 will be limited to a total ~~disturbed width~~ of 12 feet with a total disturbed width of 18 feet. For construction design and survey refer to class III road standards attachment. Stipulations will include, but are not limited to low water crossings constructed in each drainage, center crown up to 3 inches, borrow ditches installed as needed for water control.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: Pad perimeter will be 200 feet X 200 feet. Surface disturbance will be kept to a minimum. An area will be leveled for a truck mounted spud star 1500 drilling rig. The pit is existing on the location and is fenced. The rest of the area will be driven over as needed with vehicles associated with well drilling activity.
7. The top 6 inches of soil material will be removed from the area to support the rig, and preserved for rehabilitation purposes.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.
4. If oil is produced and storage tanks installed on the pad - soil berms will be built around the tanks to contain the tank contents plus 10%. The loading valves will be kept inside the berm.

*As a minimum
there will be at least 1 valve*

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the pit cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 6 inches. Do not smooth pads out, leave a roughened surface. This includes any part of the 200 feet X 200 feet pad driven over by vehicle connected with the drilling process.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be two times the pounds/acre on the enclosed seed list.
8. After seeding is complete the access will be blocked to prevent any use.
9. Waterbars will be used on all sloping surfaces as shown below:

| <u>Grade</u> | <u>Spacing</u> |
|--------------|-----------------|
| 2% | 200 ft. spacing |
| 2-4% | 100 ft. spacing |
| 4-5% | 75 ft. spacing |
| +5% | 50 ft. spacing |

SEED MIXTURE

| <u>Species</u> | | <u>Rate</u> <u>lbs/acre</u> |
|----------------------------|-------------------|--------------------------------|
| <u>Grasses</u> | | |
| Oryzopsis hymenoides | Indian rice grass | 1 |
| Hilaria jamesii | Curley grass | 1 |
| <u>Forbs</u> | | |
| Sphaeralcea coccinea | Globemallow | 1 |
| <u>Shrubs</u> | | |
| Atriplex nuttallii cuneata | Nuttall saltbush | 1 |
| Ceretoides lanata | Winterfat | 1 |
| | Total | <u>5</u> |

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct.- Dec.)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

| | |
|---------------|-------------------|
| Dynasty Green | (Sears) |
| Tumbleweed | (Pratt & Lambert) |
| Desert Tan | ----- |
| Sage Gray | (Pratt & Lambert) |

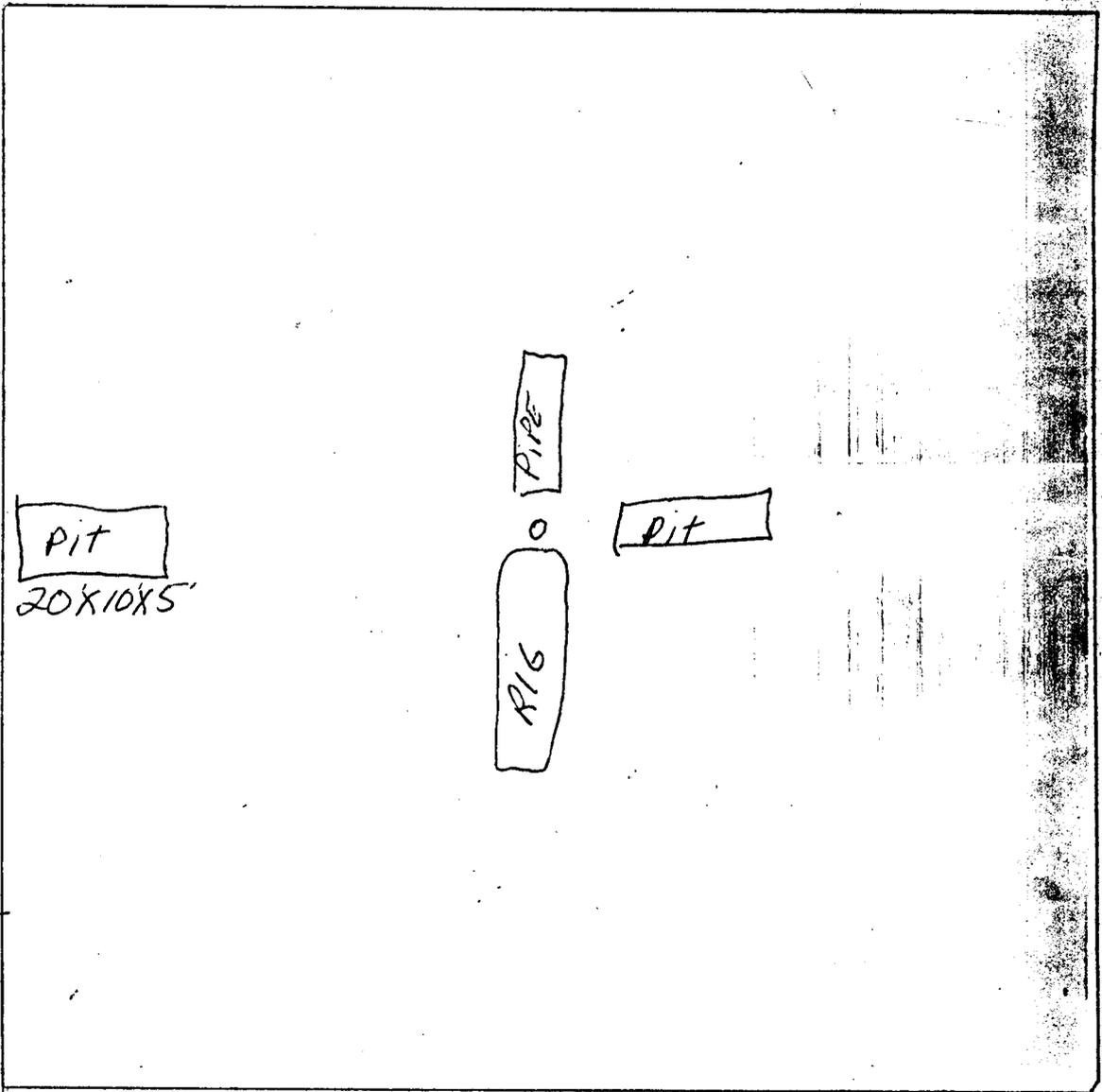
Bookcliffs Region:

| | |
|---------------|-------------------|
| Sage Gray | (Pratt & Lambert) |
| Sea Life | (Pratt & Lambert) |
| Dynasty Green | (Sears) |

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

W

S



N

SIEMIC
ROAD

E

PETRO X 9-1

7-POINT WELL COMPLETION PROGRAM

1. CASING:

Operator will set and cent three (3) joints of J-55, 26.4# 7 5/8" Surface casing into the calcareous zone of the Mancos shale. A string of 4½", 9.5# casing will be run from the surface to total depth and cemented thru the pay zone. An oil Saver Tool will be used during logging, perforating and during swabbing.

2. CASING HEAD AND FLANGES:

A Hercules wellhead will be installed on the 4½" casing. The complete head is a S W Type 4½"- 2 3/8" with two 2" pipe outlets, tested to 2000 pounds. A 2", 750 WOG valve will be installed on the outlet ports, and a 2000# high pressure gate valve will be installed on the 2 3/8" stubing and a permanent line choke will be installed on the flow line to any separator which may be installed. The 7 5/8" surface casing will be flanged to receive a Spherical or Ram type BOP. The type utilized will depend upon availability at the time of drilling. A grant Rotating head will be installed on top of the BOP.

3. INTERMEDIATE CASING:

NON-REQUIRED

4. BLOW OUT PREVENTER:

As stated in #2 above, either a NL-Shaffer Spherical or ram-type BOP will be utilized. Two (2) fill and kill line ports will be welded onto the surface casing below the Blow-out preventer to enable the operator to pump directly into the surface casing and by-pass the equipment installed above.

5. AUXILLIARY EQUIPMENT:

A 3½ sub with w' valve outlet will be stubbed into the drill pipe for testing and cementing.

6. BOTTOM HOLE PRESSURE:

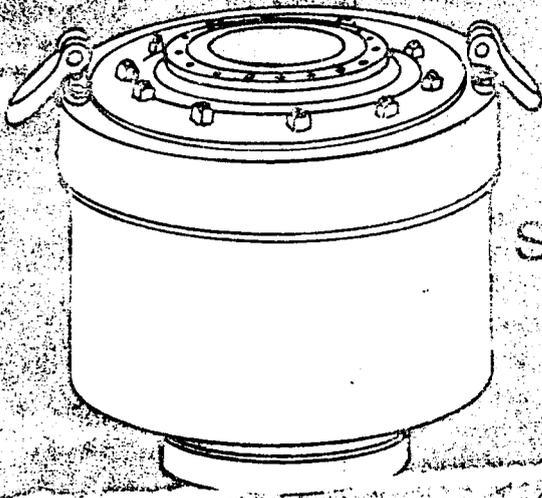
The well being drilled under the terms and conditions of this application we drilled and originally tested to pressures which did not exceed 650#. The Operator is prepared for pressures up to 1000#. (The pressures also are further collaborated by pressures from other wells within one-mile in radius from the proposed location).

7. DRILLING FLUIDS:

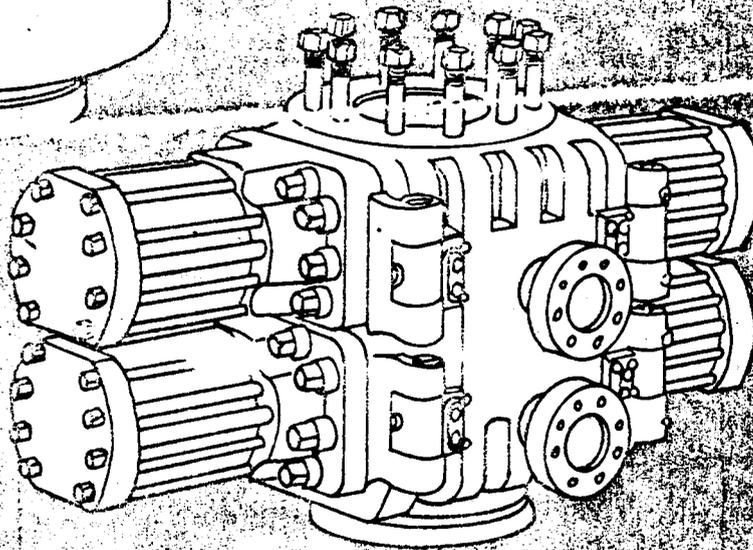
The Operator will drill surface hole with compressed air. In the event that water is encountered which cannot be handled by the on site air compressors, a gel based drilling mud will be utilized to complete the surface hole. The "production hole will be drilled with Compressed Air/Air Mist until water or Oil is encountered at which time the Operator will utilize a salt-based polymer. Weighted brine will be transported from Moab, Utah via tanker to the site as necessary. The Operator will have on sufficient materials and water to provide for twice the hole capacity at TD. Additional mud reserves are available within one hr from either, Grand Jct., Colorado, or Moab, Utah upon notification.


DEAN H. CHRISTENSEN
CCCO

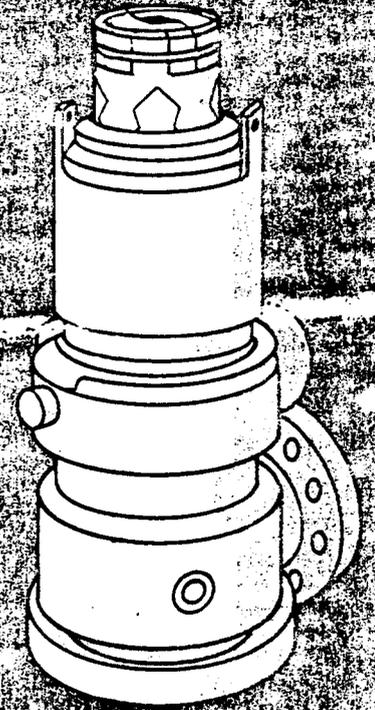
Blowout Preventers



Spherical

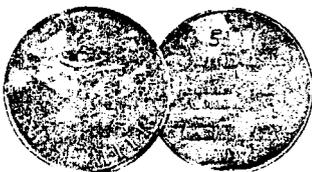


Ram-Type



Rotating

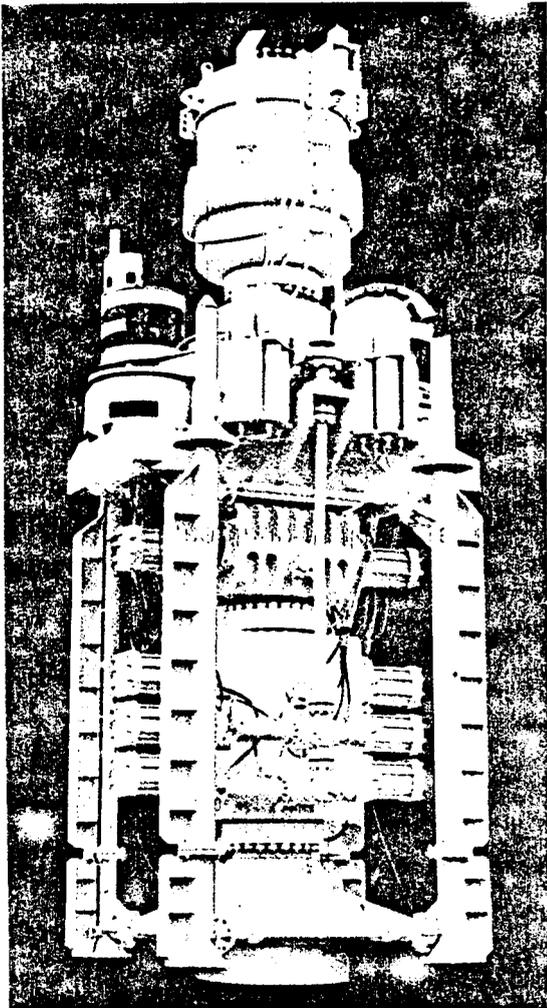
NL Shaffer



NL Shaffer/NL Industries, Inc.

You Can Depend on Well-Proven NL Shaffer BOP's

NL Shaffer blowout preventers are noted for their reliability. From the sub-zero cold of the North Slope to the sticky heat of tropical jungles, drilling contractors depend on these rugged BOP's for positive sealing . . . well after well.



NL Shaffer BOP stacks are shorter than most others because of the simple, compact design of both Spherical (annular) and ram-type NL Shaffer preventers. The company can furnish a BOP stack to suit the particular needs of practically any drilling operation. For example, the subsea stack above has a dual Spherical preventer (two independently-operating Sphericals in one unitized body) and two ram-type preventers — a triple (three sets of rams in one housing) and a single. The land stack at right has a single Spherical and two ram-type BOP's.

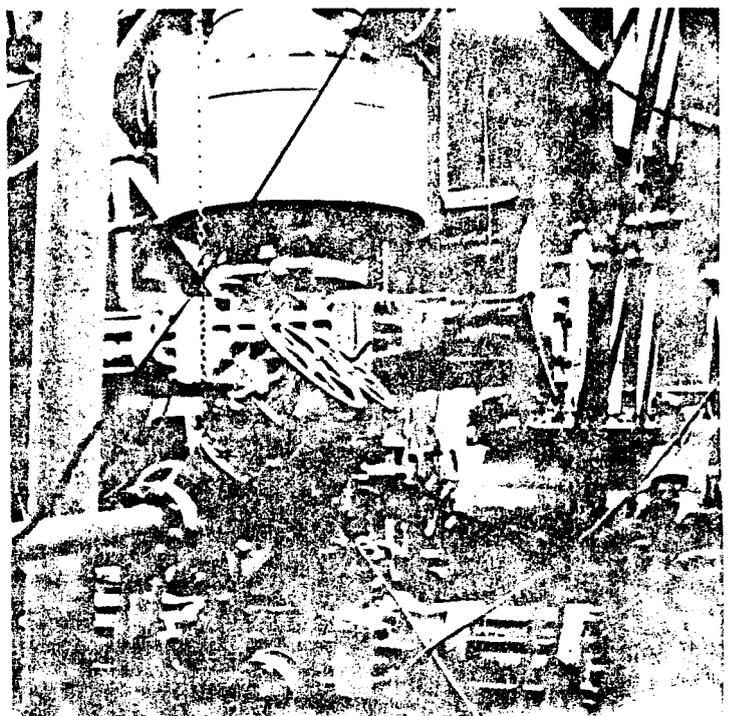
There are a number of different types of blowout preventers, each with its specific uses, but the most widely used are the annular BOP, the ram-type BOP and the rotating BOP.

Annular blowout preventers, such as the NL Shaffer Spherical BOP, are sometimes referred to as universal BOP's because they can seal on almost any shape or size — kellys, tool joints, drill pipe, drill collars, casing or wireline — as well as close on an open hole.

Ram-type blowout preventers, such as the NL Shaffer SL, LWS and LWP BOP's, can be equipped with pipe rams, which seal around a specific size of pipe and, in some cases, suspend the pipe in the hole; and blind rams, which close off an open well bore. In addition, shear rams, which can cut the pipe in the hole and seal the well bore, are available in many ram-type BOP's.

Rotating blowout preventers, such as the NL Shaffer Type 50, seal around the kelly while drilling with back pressure and can also be used to strip pipe in or out of the hole, function as bell nipples or completely seal the top of the well bore.

Two or more types of preventers are often used in conjunction with one another in a BOP stack. In addition to the BOP's, the stack includes necessary hydraulic equipment, piping, valves, connectors and controls.



There's an NL Shaffer Spherical for Every Application

An NL Shaffer Spherical blowout preventer has just five major parts — the upper and lower housings, the sealing element, an adapter ring and a piston. This simple design provides a rugged, reliable preventer that is easily serviced in the field.

Strong, Simple Construction

Ring forgings are used for the housings, piston and adapter ring. Their basic circular shape, combined with the circumferential flow lines in the forging, gives them greater strength to resist the hoop stresses imposed in service.

Spherical models in smaller sizes or with lower working pressures have bolted covers, while those in larger sizes or with higher working pressures have wedge covers. In bolted-cover models, the upper housing is fastened to the lower with studs and nuts. On wedge-cover models, locking segments and a locking ring are used.

Space-Saving Configuration

NL Shaffer Sphericals save space because of the piston's compact design. Single Sphericals are 10 to 20 percent shorter than most other annulars — a big advantage when installation space is limited.

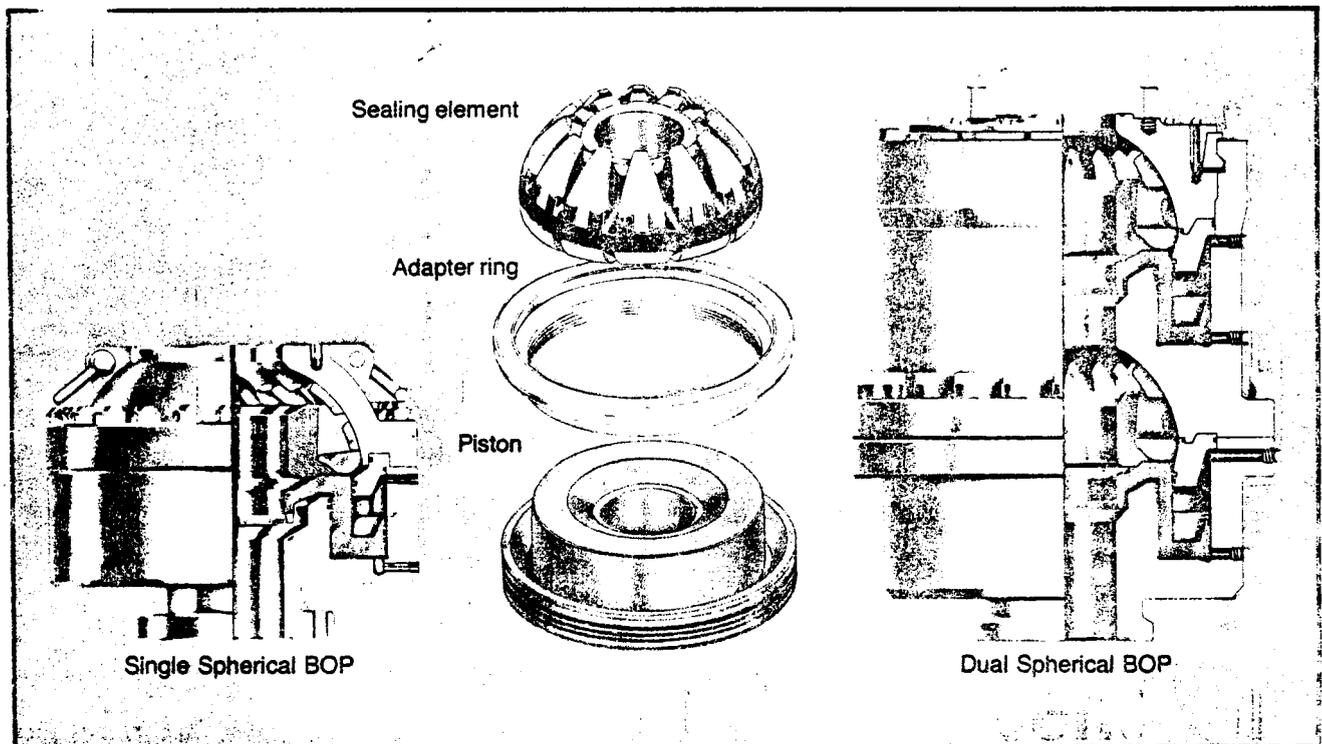
For applications that require two Sphericals, dual wedge-cover preventers incorporate two sealing elements, adapter rings and pistons into one assembly. Each sealing element operates independently of the other, just as if they were singles, yet the dual preventer is up to 20 percent lower than two singles stacked one on top of the other.

Special Lightweights

NL Shaffer also makes special lightweight single Sphericals for airlifting to remote drill sites. These lightweights are as much as two tons lighter than regular-weight Sphericals and readily break down into components no heavier than 4,000 pounds to fit a helicopter payload.

Suitable for H₂S and Arctic Service.

A standard Spherical meets all applicable American Petroleum Institute (API) and National Association of Corrosion Engineers (NACE) requirements for internal H₂S service and can easily be fitted for external H₂S service as well. Field conversion for external H₂S service involves only changing the studs, nuts and lifting shackles. Also available are Arctic models which meet API 6A specifications for low temperature service.



Spherical Blowout Preventer

Other Annulars — on Land

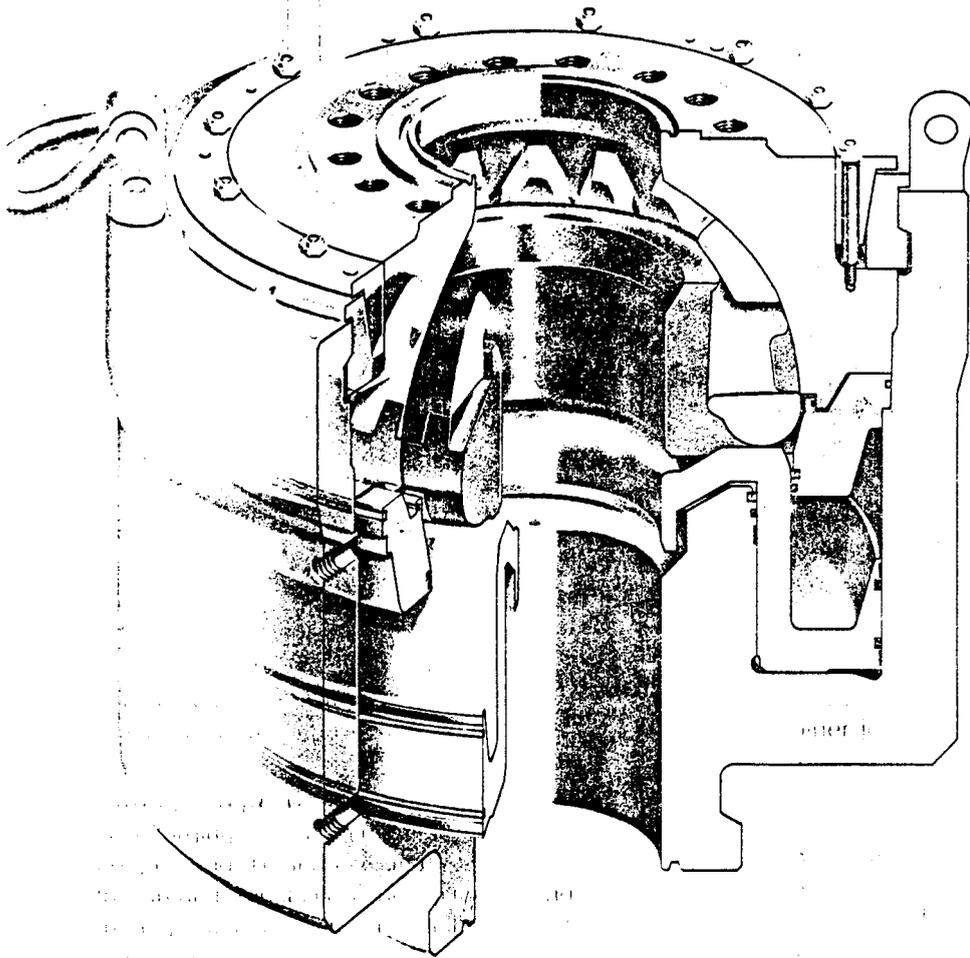
The unique sealing element in NL Shaffer Sphericals is designed for long life at full working pressure. Impartial industry tests sponsored by 22 companies, including all major BOP manufacturers, have shown that it ordinarily lasts two to four times longer than the elements in the other annular preventers tested and also retains its ability to return to the full open position much longer. Detailed information on the tests is available from your NL Shaffer representative or the company's home office in Houston. This long sealing element life is the most significant advantage of Sphericals, giving them a high degree of reliability and keeping operating and maintenance costs to a minimum.

Long Stripping Life

Only the top portion of the rubber in the Spherical's sealing element contacts the drill string or kelly. Most of the rubber is held in reserve, to be used for sealing only as abrasion makes it necessary. This large reservoir of rubber makes it possible to strip into or out of a deep hole without replacing the element during the trip. Abrasion is minimal because of the unique design of the sealing element and its closing mechanism.

Simple Hydraulic System

Only two hydraulic connections are needed on an NL Shaffer Spherical — one for opening and one for closing. On some of the larger Sphericals, additional ports are provided for convenience when attaching hydraulic lines.



In full open position, the packing element is at a maximum I.D. and completely relaxed, with its steel segments positioned away from the well bore. To close the element, operating fluid is pumped in below the piston, forcing the piston forward against the element, which moves inward until it seals against the drill string or itself.

Reliable NL Shaffer Ram Have Floating Rams — S

NL Shaffer Ram-Type Blowout Preventers are available in three basic models — the SL, the LWS and the LWP. SL models are made in the larger bore and higher working pressure sizes used in subsea and deep drilling applications, LWS models are used primarily in land operations and LWP models are used chiefly for production and workover applications.

The floating ram design used in all three models deserves much of the credit for the way these reliable preventers continue to seal even after years of use have opened the tolerances between the ram cavity and the ram blocks. When the rams are closed, any pressure in the well actually assists sealing by pushing the floating ram blocks upward against the sealing surface in the ram cavity.

Designed for Long Life

When the rams are open, the bottoms of the ram blocks rest on guide ribs and the tops are clear of any contact with the ram cavity, so there is no compression of the top sealing surfaces on the ram rubbers. Throughout most of the ram travel, the tops of the guide ribs are the only point of contact between the ram cavity and the rams, so wear is minimal.

Rams are easily removed from the opened doors, even in tall BOP stacks. In double and triple BOP's, the bottom doors swing out from under the upper cylinders so that a hoisting line can be attached directly to the ram blocks for easy handling.

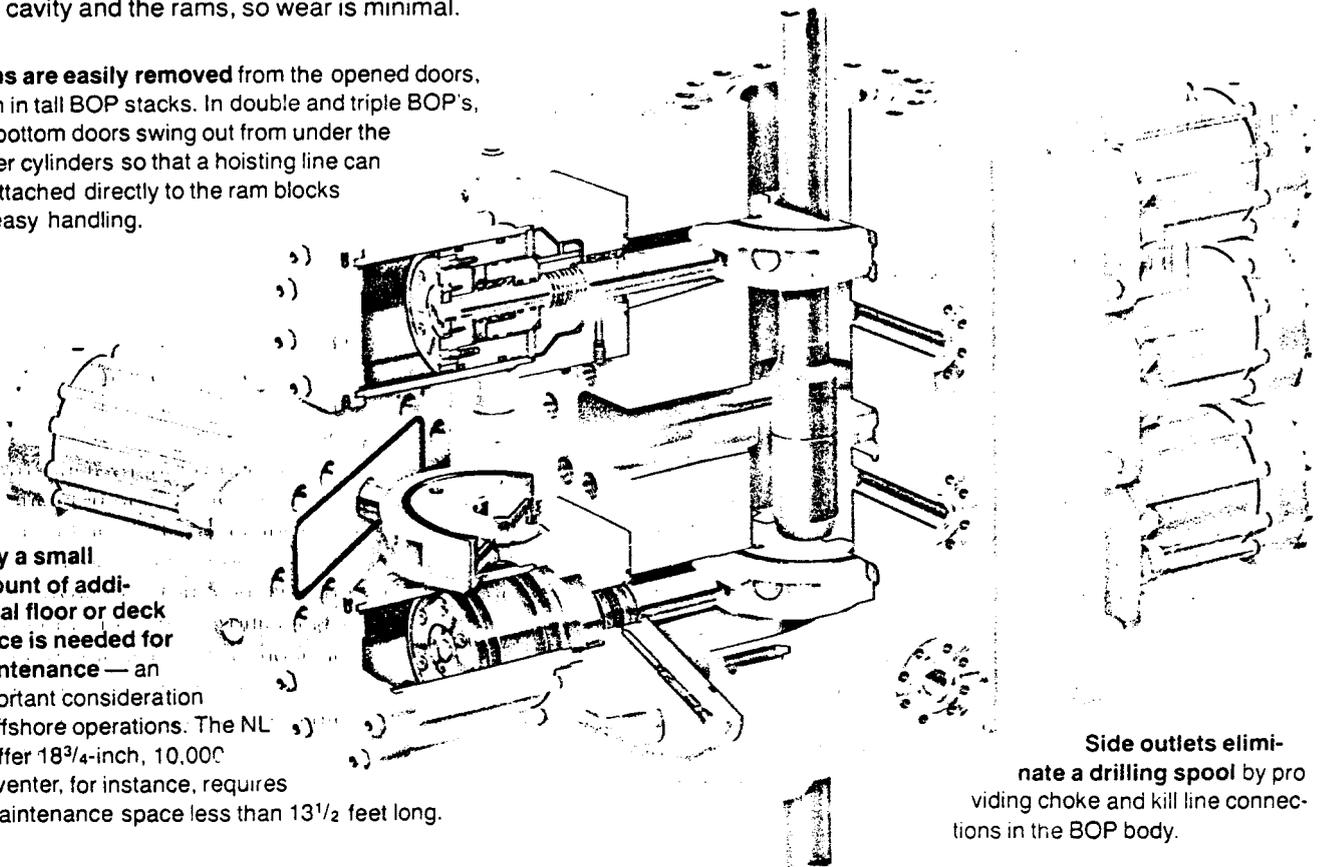
Only a small amount of additional floor or deck space is needed for maintenance — an important consideration in offshore operations. The NL Shaffer 18³/₄-inch, 10,000 preventer, for instance, requires a maintenance space less than 13¹/₂ feet long.

The rubber does not contact the ram cavity until the rams are nearly closed. As the rams meet, the rubbers are squeezed upward against the raised sealing surface at the top of the ram cavity. Because the floating ram design minimizes rubber wear, and because a very durable compound is used, the ram rubbers have a long life.

Only the sealing surface and portions of the top of the guide ribs are machined. This makes the Shaffer ram cavity less subject to damage and the preventer much easier to repair than those preventers in which the entire ram cavity must be machined because of close tolerances between rams and cavity throughout the ram travel.

No Mud or Sand Fouling

In Shaffer ram-type BOP's, the bottom of the ram cavity, between the guide ribs, is steeply sloped to allow mud and sand to drain back into the well bore, and the top slopes upward so there is no close tolerance that could be fouled by mud or sand. This keeps the ram cavity free of caked mud and debris so that the rams are always ready to function.



Side outlets eliminate a drilling spool by providing choke and kill line connections in the BOP body.

Type BOP's

Strong, Compact Bodies

Easy Maintenance

Each ram and its operator are completely self-contained and mounted on a hinged door which unbolts and swings open for inspection or changing of rams. The hydraulic lines are connected to the hinges, so there is no need to break or remake connections and no loss of hydraulic fluid. Rams can be operated with the doors open to test the hydraulic system or to inspect ram shafts and ram shaft seals.

Relatively low torque requirements for bolts are another aid to easy ram changing and maintenance. The maximum torque required on a Shaffer ram BOP is 6,600 foot pounds, which can be achieved by the impact wrenches found on most rigs. Other ram preventers with fewer bolts require much greater torque for ram changing.

Light, Low-Profile Bodies

Shaffer ram-type preventers have deep-ribbed bodies cast from alloy steel. They are very strong, yet light in weight and compact — qualities which make them ideal for subsea stacks, use under low substructures on land rigs and other applications where space is at a premium. By casting the bodies, a more intricate shape can be used to save weight and height. NL Shaffer unitized double and triple BOP's, which combine two or three ram compartments into one body, are as much as 30 percent lower than double and triple preventers fabricated by welding single BOP's together.

Suitable for H₂S Service

Standard Shaffer ram-type preventer bodies meet all API and NACE specifications for internal and external

H₂S service — no special fabrication is necessary. Only the cap screws, pipe plugs, studs and nuts need to be changed to trim the preventer for external H₂S service. Pipe and blind rams are also available for H₂S service.

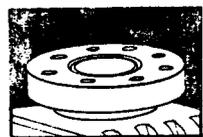
Arctic Models Available

Shaffer Arctic model ram preventers meet API 6A specifications for low temperature service.

Interchangeable Rams

All NL Shaffer preventers can be equipped with pipe and blind rams. Shear rams are available in preventers most frequently used in offshore operations. The rams are interchangeable with one another and, because of the preventers' hinged doors, are easy to switch when requirements change.

Rams with R₂₂ maximum-hardness steel are available which will support a 600,000-pound drill string load and seal throughout their rated pressure range when a tool joint with an 18° taper is lowered onto the closed rams. A patented, H₂S-compatible inlay welded around the bores of the ram blocks supports the load.



Most NL Shaffer ram BOP's can be ordered with flanged, hubbed or studded end connections and side outlet connections. That makes it possible to reduce the height of the preventer stack by using flanged connections on studded connections. Many other ram-type preventers are not available with studded connections, which increases stacking height significantly.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 0717029
Communitization Agreement No. _____
Field Name CISCO AREA
Unit Name _____
Participating Area _____
County GRAND State UTAH
Operator CCCo

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MARCH, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|----------------------------|
| 9-1 | Sect 9 NE 1/4 NE 1/4 | 21S | 23E | DRG | NONE | NONE | NONE | NONE | COMPLETED DRG 26 MAR 82 |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: *Blair H. ...* Address: 3964 South State, SLC, Ut 84107
Title: MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
Communitization Agreement No. _____
Field Name CISCO AREA
Unit Name _____
Participating Area _____
County GRAND State UTAH
Operator CCCo
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APRIL, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|----------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---------------------|
| 9-1 | Sect 9 NE1/4NE1/4 | 21S | 23E | GSI | NONE | NONE | NONE | NONE | AWAITING COMPLETION |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: [Signature] Address: 3964 South State, SLC, Ut 84107
Title: MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 0-17023
Communitization Agreement No. _____
Field Name CISCO AREA
Unit Name _____
Participating Area _____
County GRAND State UTAH
Operator CCCo
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MAY, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---------------------------------|
| 9-1 | Sect 9 NE 1/4 NE 1/4 | 21S | 23E | GSI | NONE | NONE | NONE | NONE | AWAITING COMPLETION AND HOOK-UP |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |

Authorized Signature: [Signature] Address: 3964 South State, SLC, Ut 84107
Title: MANAGER Page _____ of _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE**

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

3964 South State, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **657' West of the East Line, 662' S. of N Line**

At top prod. interval reported below **Sect 9, T21S, R23E**

At total depth

None

2-22-82

GREATER

14. PERMIT NO. **A3-019-30921** DATE ISSUED **12 Mar 82**

12. COUNTY OR PARISH **GRAND** 13. STATE **UTAH**

15. DATE SPUNDED **22 Mar 82** 16. DATE T.D. REACHED **Mar 26, 1982** 17. DATE COMPL. (Ready to prod.) **4 June 82** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4433 GR** 19. ELEV. CASINGHEAD **4443**

20. TOTAL DEPTH, MD & TVD **1407** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **ROTARY** ROTARY TOOLS **ROTARY** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1352-1362 SALT WASH (2)
1388-1394 SALT WASH (3)

25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **COMPENSATED DENSITY/INDUCTION ELECTRIC**

27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 7 5/8" | 32 | 120' | 9 5/8 | CEMENTED TO SURFACE | |
| 4 1/2" | 9.5 | 1405' | 6 1/4 | CEMENTED 400' | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 1400 | |

31. PERFORATION RECORD (Interval, size and number)

1352-1357 4 shots/Ft Dyna Jet
1388-1393 4 Shots/Ft Dyna Jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33. PRODUCTION

DATE FIRST PRODUCTION **4 Jun 82** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **GAS LIFT** WELL STATUS (Producing or shut-in) **SHUTIN**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 4 Jun 82 | 2 hrs | 1/2" | → | 1 | 37.5 MCF | NONE | 1-38.50 MCF |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 250 | 600 | → | 12 BBL | 450 | NONE | 33.5 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **VENTED** TEST WITNESSED BY **L. THORPE**

35. LIST OF ATTACHMENTS
INDUCTION ELECTRIC LOG/COMPENSATED DENSITY LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE *Agent* DATE **6-17-82**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|--------------|---------|--------|-----------------------------|
| MANCOS | SURFACE | 875' | |
| DAKOTA | 875 | 1050 | |
| BRUSHY BASIN | 1050 | 1120 | |
| MORRISON | 1120 | 1270 | |
| SALT WASH | 1270 | 1400 | |

38.

GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|------|-------------|-----|------------------|
| | | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-17623

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

9. Well Name and Number

Drossos 9-1

2. Name of Operator

CCCo

10. API Well Number

4301930921

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

11. Field and Pool, or Wildcat

Greater Cisco Area

5. Location of Well

Footage :
QQ, Sec, T., R., M. : Sec 9 T21S R23E

County : Grand
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other annual status report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 which requires the submission of annual reports. The above named well is shut-in. This well needs to be worked over before it can be put into operation. Please note a change in the name of the well.

FEB 18 1992

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Wessler

Title

Admin Asst

Date

2-14-92

(Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(Form 9-361)
(2/76)

OMB 42-R 0361

MONTHLY REPORT
OF
SALES AND ROYALTY

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.62), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

REVENUE REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY, NETR., TAX, ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | CARD NO. |
|----------|--------------------------|--------------|------|-----|--------------|-------------------|-------------|--------------|-----------------|-----------------|-----------|--------------------------------|----------|-----------------------|---------------------|----------|
| | | | MO. | YR. | | | | | | | | | | | | |
| 1 | 71,0176230 | 8 | 12 | 83 | 03 | 461 | C88 | | | | | | | | | |
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ACKNOWLEDGMENT

I have read and examined the statements made hereon and find them true, accurate, and complete.

May E. Nielson PROD. SUPR.
(Signature of officer authorized to sign for lessee)

Telephone 801-486-2727

Company CCCo

Address 3161 South 300 East
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Form 9-361)
(2/76)

OMB 42-R 0361

MONTHLY REPORT
OF
SALES AND ROYALTY

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.62), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

UNREVENUED
REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY, NETRAL, TAX, ETC. CODE | QUANTITY | CODES FOR UNIT PRICE | VALUE OR UNIT PRICE | C O R R E C T I O N S |
|----------|--------------------------|--------------|------|-----|--------------|-------------------|-------------|--------------|-----------------|-----------------|-----------|---------------------------------|----------|----------------------|---------------------|-----------------------|
| | | | MO. | YR. | | | | | | | | | | | | |
| 1 | 71 0176230 | 8 | 11 | 83 | 03 | | 461 | C88 | | | | | | | | |
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Mary C. Nielson PROD. SUPR.
(Signature of officer authorized to sign for lessee)

Telephone 801-486-2727

Company CCCo

Address 3161 South 300 East
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Form 9-361)
(2/76)

OMB 42-R 0361

MONTHLY REPORT
OF
SALES AND ROYALTY

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.62), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

RECOMMENDED
REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY METRIC TAX, ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | CORRECTIONS |
|----------|------------------------------|---|--------------|------|-----|--------------|-------------------|-------------|--------------|-----------------|-----------------|-----------|-------------------------------|----------|-----------------------|---------------------|-------------|
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RECOMMENDED
REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY METRIC, TAX, ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | CORRECTION |
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RECOMMENDED
REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY, NETR. TAL. ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | CORR. NO. |
|----------|--------------------------|--------------|------|-----|--------------|-------------------|-------------|--------------|-----------------|-----------------|-----------|-------------------------------|----------|-----------------------|---------------------|-----------|
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UNRECORDED
REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY METR. TAX, ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | C | O | R | D | P | |
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Mary C. Nelson PROD. SUPR.
(Signature of officer authorized to sign for lessee)

Telephone 801-486-2727

Company CCCo

Address 3161 South 300 East
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UNITED STATES DEPARTMENT OF THE INTERIOR
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(Form 9-361)
 (2/76)

OMB 42-R 0361

MONTHLY REPORT
 OF
 SALES AND ROYALTY

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RECOMMENDED REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY METR. TAX, ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | C |
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 (Signature of officer authorized to sign for lessee)

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Company CCCo

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(Form 9-361)
 (2/76)

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RECOMMENDED REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY METRIC, TOL, ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | CORRECTED |
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| | | | MO. | YR. | | | | | | | | | | | | |
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CCC
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AMENDED
REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY BY KIND | NUMBER OF WELLS | WELL CODE | GRAVITY METRIC TAX, ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | | C R E D I T |
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| | | | MO. | YR. | | | | | | | | | | | | | |
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REVENUE REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY METERS TAX ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | CHECK |
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| | | | MO. | YR. | | | | | | | | | | | | |
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AMENDED
REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY NETRI. TAX ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | CORR. OR DR. OR P. |
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(Signature of officer authorized to sign for lessee)

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Form 9-361)
(2/76)

OMB 42-R 0361

MONTHLY REPORT
OF
SALES AND ROYALTY

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.62), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

AMENDED
REPORT

(See reverse of form for instructions)

| LINE NO. | LEASE OR CONTRACT NUMBER | SPECIAL CODE | DATE | | PRODUCT CODE | ROYALTY RATE CODE | SOURCE CODE | COMPANY CODE | ROYALTY IN KIND | NUMBER OF WELLS | WELL CODE | GRAVITY METRIC TONNAGE ETC. CODE | QUANTITY | CODE 9 FOR UNIT PRICE | VALUE OR UNIT PRICE | C R R D N O. |
|----------|--------------------------|--------------|------|-----|--------------|-------------------|-------------|--------------|-----------------|-----------------|-----------|----------------------------------|----------|-----------------------|---------------------|--------------|
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ACKNOWLEDGMENT

I have read and examined the statements made hereon and find them true, accurate, and complete.

Mary C. Nielson PROD. SUPR.

(Signature of officer authorized to sign for lessee)

Telephone 801-486-2727

Company CCCo

Address 3161 South 300 East
Salt Lake City, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-17623

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Drosso 3 9-1

2. Name of Operator: CCCO

9. API Well Number:

43019-30921

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

10. Field and Pool, or Wildcat:

GR. CISCO

4. Location of Well

Footages:

County: GRAND

State: UTAH

QQ, Sec., T., R., M.: NENE SEC 9, T21S R23E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other STATE MOUNTAIN STATES REPORT

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUTIN. THIS LOCATION WILL BE PLACED INTO PRODUCTION WHEN AND IF A TAP CAN BE ARRANGED FOR WITH NORTHWEST PIPELINE IN SECTION 5, T21S, R23E. NEGOTIATIONS ARE CURRENTLY UNDERWAY.

13.

Name & Signature:

David H. Hunt

Title:

MANAGER

1/10/93

Date:

(This space for State use only)

RECEIVED

JAN 05 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
V-17623
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PETRO-X CORPORATION

3. Address and Telephone No.
P. O. BOX 520205, SLC, UT 84152-0205 467-7171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL 660' FEL, SECTION 9, T21S, R23E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
PETRO-X 9-1

9. API Well No.
43-019-30921

10. Field and Pool, or Exploratory Area

11. County or Parish, State
**GR CISCO
GRAND, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*OPR INTENDS to workover location & place into
OPERATION AS SOON AS COMPRESSOR is INSTALLED
IN Sec 5, T21S R23E*

14. I hereby certify that the foregoing is true and correct.

Signed

Grant Hunt

Title

PRESIDENT

Date

MAY 31, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

160-3
October 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-17623

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
DROSSOS 9-1

Name of Operator
Black Dahlia Oil & Gas Co.

9. API Well No.
4301930921

Address
2141 So Main, Salt Lake, UT 84115 3b. Phone No. (include area code)
801-487-0636

10. Field and Pool, or Exploratory Area

Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' Fr No. 660' Fr E, sec 9, Twp 21 So., Rge 23 E
WENE**

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--------------------------|---|---|--|--|
| Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other New operator. |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once drilling has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Federal lease # U-17623 was transferred to a new operator on August 10, 1999 by Trustee's Deed through Bankruptcy Court in Salt Lake City, Utah.

Black Dahlia Oil & Gas Company, a Utah Corporation, will operate the 9-1 well. Black Dahlia's Bond # is Ut 1168

CONDITIONS OF APPROVAL ATTACHED

I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Black Dahlia Oil & Gas Co.**
Signature **[Signature]**

Title **President**
Date **3/15/00**

RECEIVED
FIELD OFFICE
MAR 15 P 1:14
2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **[Signature]**
Title **Assistant Field Manager**
Date **3/16/2000**

Office **Division of Resources**

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Black Dahlia Oil & Gas Company
Well No. 9-1
NENE Sec. 9, T. 21 S., R. 23 E.
Lease UTU17623
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Black Dahlia Oil & Gas Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1168 (Principal - Black Dahlia Oil & Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO

3104
UTU-17623
(UT-932)

MAR 14 2000

DECISION

Obligor:

Black Dahlia Oil & Gas Company
2141 So. Main Street
Salt Lake City, UT 84115

:
:
:
:
:
:
:
:

Bond Amount: \$10,000
Bond Type: Individual Oil and Gas
Lease Bond
Lease Number: UTU-17623
BLM Bond No.: UT-1168

Financial Institution:

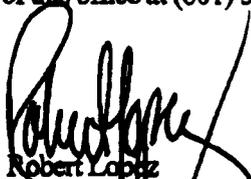
Washington Federal Savings
3983 So. Wasatch Blvd.
Salt lake City, UT 84124

Personal Bond and Letter of Credit Accepted
for Individual Lease

On March 13, 2000, this office received an executed bond form and Letter of Credit (LOC) No. 089-910220-6 in the amount of \$10,000 for coverage of all operations conducted by or on behalf of Black Dahlia Oil & Gas Company on oil and gas lease UTU-17623. The bond and LOC have been examined, found to be satisfactory, and are accepted effective March 13, 2000, the date of filing.

The LOC will be retained by this office until all terms and conditions of the lease has been fulfilled or until a satisfactory replacement bond has been accepted by the Bureau of Land Management (BLM). The term of the LOC will continue indefinitely in the absence of notice from Washington Federal Savings of its determination not to renew the LOC. Such a notice must be received in this office at least 90 days prior to the original expiration date of March 15, 2001, or the automatic extension dates following on the same day in subsequent years. A copy of such notice also should be provided to the obligor, who would then be responsible for providing replacement bonding to the BLM. Unless the obligor provides a satisfactory replacement bond at least 30 days prior to the then fixed expiration date, BLM will demand that the financial institution pay the full amount of the LOC to ensure continuing bond coverage of the obligor. Any such funds obtained will be retained until the bond is no longer necessary or replacement bond coverage is accepted by BLM.

If you have any questions, please contact Irene Anderson of this office at (801) 539-4108.


Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office

OPERATOR CHANGE WORKSHEET

| | |
|-------------------------------------|-------------------------------------|
| <input checked="" type="checkbox"/> | 4-KAS ✓ |
| 2-CDW ✓ | <input checked="" type="checkbox"/> |
| 3-JLT ✓ | 6-FILE |

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

MERGER

The operator of the well(s) listed below has changed, effective: 8-10-99

TO:(New Operator) BLACK DAHLIA OIL & GAS CO

Address: 2141 SOUTH MAIN
SALT LAKE CITY, UT 84115

Phone: 1-(801)-487-0636

Account No. N4490

FROM:(Old Operator) CC CO

Address: 2160 PANORAMA WAY
SALT LAKE CITY, UT 84124

Phone: 1-(801)-261-9519

Account No. N1460

| WELL(S): | CA Nos. | or | Unit |
|--------------------------|--------------------------|---------------------|---|
| Name: <u>DROSSOS 9-1</u> | API: <u>43-019-30921</u> | Entity: <u>9071</u> | S <u>09</u> T <u>21S</u> R <u>23E</u> Lease: <u>U-17623</u> |
| Name: _____ | API: _____ | Entity: _____ | S _____ T _____ R _____ Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ T _____ R _____ Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ T _____ R _____ Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ T _____ R _____ Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- N/A 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on SEE COMMENTS SECTION.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 3-15-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 084238. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 3-16-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-28-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-28-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- KS 1. All attachments to this form have been **microfilmed** on APR. 24 2001.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Federal lease U-17623 was transferred to new operator on 8-10-99 by trustee's deed through bankruptcy court in Salt lake City.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No. U 17623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. Petro X 9-1

9. API Well No. 4301930921

10. Field and Pool, or Exploratory Area Greater Cisco

11. County or Parish, State Grand Co., Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Black Dahlia Oil & Gas Co. N4490

3a. Address 22120 Golf Club Dr. 3b. Phone No. (include area code) 623 214 8811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' Fr. No., 660' Fr. E., Sec 9, Twp 21S0., R9e 23E.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>New Operator</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 1 March, 2003, James P. Woosley, 3228 E. Bench Dr., Moab, Utah will become Operator of the above-described well, Black Dahlia Oil & Gas Co., a Utah Corporation, requests that its Bond # 1168 be released. Under separate Agreement, Woosley agrees to Post bond for the operation of this well.

RECEIVED
APR 09 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) William C. Hafeman Title President

Signature W.C. Hafeman Date April 2, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approval by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: ***

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 5/7/2003 BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/31/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1147

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-17623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Petro X 9-1

9. API Well No.
4301930921

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Black Dahlia Oil & Gas Co.

3a. Address *2141 So. Main Salt Lake City, UT 84115* 3b. Phone No. (include area code) *801 487 0636*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' Fr No, 660' Fr E, S 9, T 21 S, R 23 E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <i>Correct name of well</i> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above-described well has been referred to under two different names. Subject well will be hereinafter referred to as the Petro X 9-1 well, which corresponds to the name used by the BLM and MMS. The name DROSSOS 9-1 well will be discarded and no longer used when referring to the above-described well.

RECEIVED
APR 09 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *Black Dahlia Oil & Gas Co.* Title *President*
Signature *W.C. Hofmann* Date *8/29/01*

DIV OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

EE 4/30/01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

RECEIVED
FIELD OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 James P Woosley N2010

3. Address and Telephone No.
 Box 1034 Moab, Ut 84532 435-259-1763

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 • 660' FNL, 660' FEL
 Sec 9, T21S, R23E Grand Co, UT

5. Lease Designation and Serial No.
 U-17623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Petros X 9-1

9. API Well No.
 4301930921

10. Field and Pool, or Exploratory Area
 Greater Cisco

11. County or Parish, State
 Grand Co, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

James P Woosley is taking over operations of the above captioned well.

James P Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1147.
Effective 3/1/03

RECEIVED
MAY 13 2003

14 I hereby certify that the foregoing is true and correct

Signed James P Woosley Title operator Date 5/7/03

(This space for Federal or State office use)

Approved by _____ Title Division of Resources Date MAY - 7 2003
 Conditions of approval, if any: ACCEPTED Moab Field Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: UDOSM st/los

*See Instruction on Reverse Side

James P. Woosley
Well No. 9-1
Sections 9, T21S, R23E
Lease UTU17623
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosely is considered to be the operator of the above well effective March 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1147 (Principal—James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2008

| | |
|---|---|
| FROM: (Old Operator): N2010-James P. Woosley Box 1034 Moab, UT 84532 Phone: 1 (435) 259-1763 | TO: (New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707 |
|---|---|

| CA No. | | | Unit: | | | | | |
|-------------------|-----|-----|-------|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 5942629-0161
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM requested BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB0001147
- Indian well(s) covered by Bond Number: _____
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-03760 SEE ATTACHED |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: Pride Ventures, LLC <i>N2845</i> | | 8. WELL NAME and NUMBER: See Attached List |
| 3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413 | | 9. API NUMBER: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ | | 10. FIELD AND POOL, OR WILDCAT: Greater Cisco COUNTY: Grand STATE: UTAH |
| 5. PHONE NUMBER: (505) 325-7707 | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of April 1, 2008, Pride Ventures, LLC is taking over operations on the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

BOND: UT1147

Transferor: James P. Woosley *N2010*

James P. Woosley
Signature

Box 1034
Moab Ut 84532
(435) 259-1763

| | |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>Robert G. Chenault</u> | TITLE <u>Registered Agent</u> |
| SIGNATURE <u><i>Robert G. Chenault</i></u> | DATE <u>6-9-08</u> |

(This space for State use only)

APPROVED 6/24/08

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUN 13 2008
DIV. OF OIL, GAS & MINING

As of April 1, 2008 Pride Ventures, LLC purchased the following holdings from James P. Woosley:

| Lease# | Well Name | API# | Section | Township | Range | County |
|---------------|---------------------------------|-------------|----------------|-----------------|--------------|---------------|
| U-03759 | Lansdale #2 | 4301915596 | 10 | 21S | 23E | Grand |
| U-03759 | Lansdale #6 | 4301915598 | 10 | 21S | 23E | Grand |
| U-20563A | JV #4-1 | 4301931025 | 4 | 21S | 23E | Grand |
| U-03759 | Vukasovich #5 | 4301930127 | 10 | 21S | 23E | Grand |
| U-03759 | JV Federal #8A | 4301920416 | 4 | 21S | 23E | Grand |
| U-17623 | PetroX #9-1 | 4301930921 | 9 | 21S | 23E | Grand |
| U-03759 | Vukasovich #10 | 4301930141 | 5 | 21S | 23E | Grand |
| U-22683 | Vukasovich #18 | 4301930151 | 31 | 20S | 23E | Grand |
| U-03759 | Lansdale-Vukasovich Federal #22 | 4301930159 | 11 | 21S | 23E | Grand |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-17623

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PetroX 9-1

2. Name of Operator
Pride Ventures, LLC

9. API Well No.
4301930921

3a. Address
P.O. Box 328
Bloomfield, NM 87413

3b. Phone No. (include area code)
505-325-7707

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL 660' FEL
Sec. 9, T21S, R23E Grand County

11. Country or Parish, State
Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

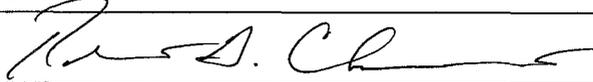
As of April 1, 2008, Pride Ventures, LLC is taking over operations of the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond #UT1147

RECEIVED
JUN 26 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Robert G. Chenault

Title Registered Agent

Signature 

Date 4-11-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
ACCEPTED

Title Division of Resources Date 5/12/08
Office Utah Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UAGEM

Conditions Attached

Pride Ventures, LLC
Well No. 9-1
Section 9, T21S, R23E
Lease UTU17623
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pride Ventures, LLC is considered to be the operator of the above well effective April 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000277 (Principal – Pride Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-17623

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. |
| 2. Name of Operator Pride Ventures, LLC | | 8. Well Name and No. PetroX 9-1 |
| 3a. Address P.O. Box 328 Bloomfield, NM 87413 | 3b. Phone No. (include area code) 505-325-7707 | 9. API Well No. 4301930921 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL 660' FEL Sec. 9, T21S, R23E Grand County | | 10. Field and Pool or Exploratory Area Greater Cisco |
| | | 11. Country or Parish, State Utah |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Replace bad tubing</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>and return to production</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As of September 12, 2008, we moved on to the PetroX 9-1 well and pulled out of hole the rods and tubing. Found hole in 41st from top and replaced joint, ran back in hole with 42 joints of 2 3/8" tubing. Well was returned to production on September 17, 2008.

Bond #UT1147

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

| | | |
|--|--|------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robert G. Chenault | | Title Registered Agent |
| Signature  | | Date 09/26/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.