

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

September 2, 1981

RECEIVED
SEP 03 1981

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

Re: Teton Federal #1
Section 31-T15 1/2S-R26E
Grand County, Utah

Gentlemen:

Enclosed for your review and approval are three copies of an Application for Permit to Drill for the above-referenced well location. Copies of the survey plat, and blowout preventer diagram are also submitted in triplicate.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Paul Urban
Environmental Scientist

PU/BS
Enclosures/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SEP 03 1981
DIVISION OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-20552
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Teton Federal
 9. WELL NO.
#1
 10. FIELD AND POOL OR W/LDCAT
Wildcat
 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 31-T15-S-R26E
 12. COUNTY OR PARISH
Grand
 13. STATE
Utah

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TXO Production Corp. Attention: Paul Urban

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 1079' FSL, 1191' FEL, Section 31-T15-S-R26E
 At proposed prod. zone
 NESE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 22 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1191'

16. NO. OF ACRES IN LEASE
440

17. NO. OF ACRES ASSIGNED TO THIS WELL
220

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6875'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7446' GR

22. APPROX. DATE WORK WILL START*
October 5, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

QUANTITY OF CEMENT
 3 yards
 200 sacks Class G
 200 sacks Class G
 200 sacks 50-50 poz.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
20"	16"	Conductor	60'
12 1/2"	9 5/8"	36# K-55 New	300'
8 3/4"	7"	20# K-55 New	3300'
6 1/2"	4 1/2"	11.6# N-80 New	6875'

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 1/29/82
 BY: CRF [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ronald E. Dashner TITLE District Drilling Engineer DATE 9/1/81
 Ronald E. Dashner

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

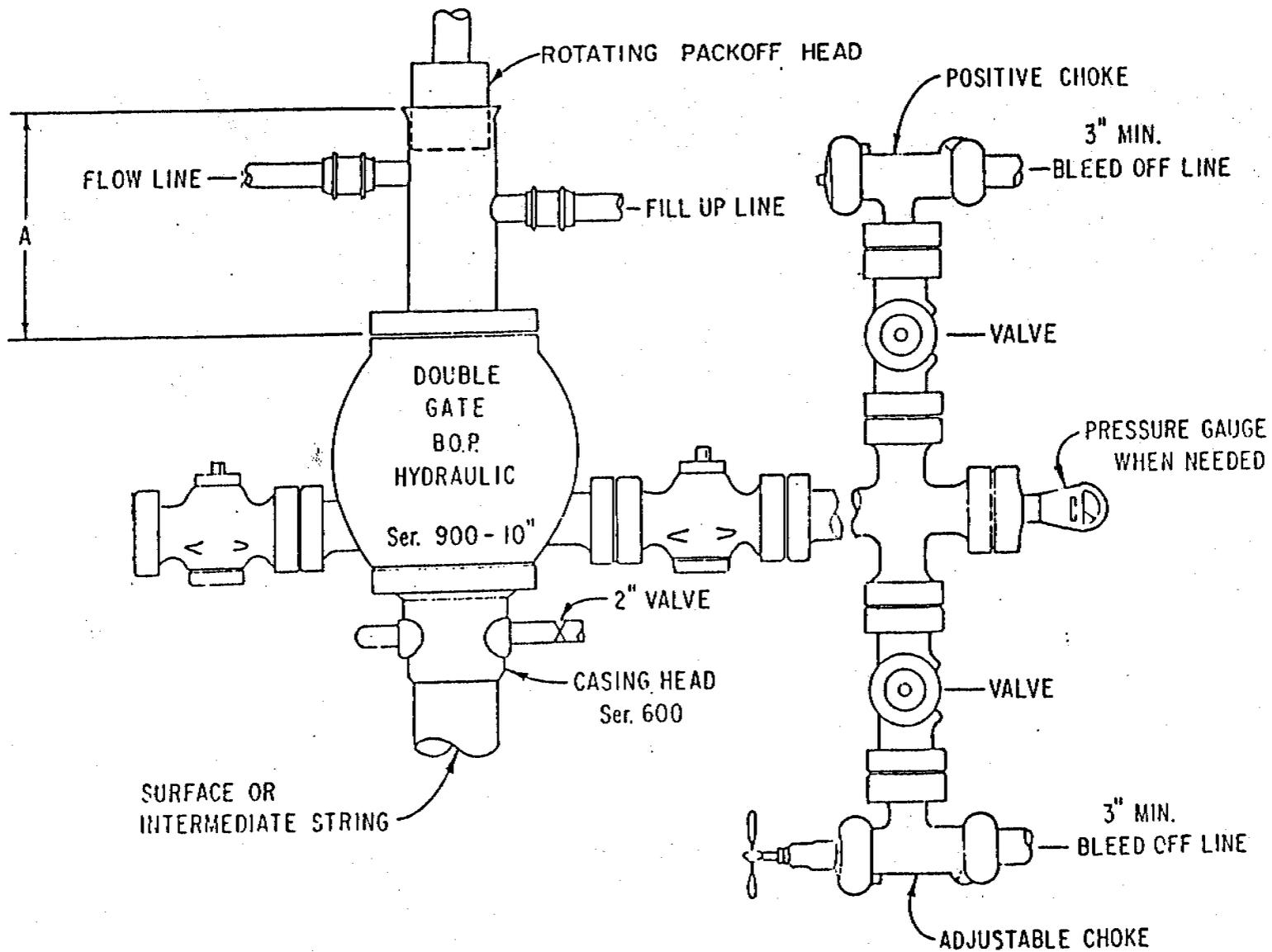


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TXO Production Corp. Attention: Paul Urban

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1079' FSL, 1191' FEL, Section 31-T15 $\frac{1}{2}$ S-R26E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 22 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1191'

16. NO. OF ACRES IN LEASE 440

17. NO. OF ACRES ASSIGNED TO THIS WELL 220

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 6875'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7446' GR

22. APPROX. DATE WORK WILL START*
 October 5, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 U-20552

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Teton Federal

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 San Arroyo

11. SEC., T. R. M., OR BLK. AND SURVEY OR AREA
 Sec. 31-T15 $\frac{1}{2}$ S-R26E

12. COUNTY OR PARISH 18. STATE
 Grand Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Conductor	60'	3 yards
12 $\frac{1}{2}$ "	9 5/8"	36# K-55 New	300'	200 sacks Class G
8 3/4"	7"	20# K-55 New	3300'	200 sacks Class G
6 $\frac{1}{2}$ "	4 $\frac{1}{2}$ "	11.6# N-80 New	6875'	200 sacks 50-50 poz.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ronald E. Dashner TITLE District Drilling Engineer DATE 8/1/82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] FOR E. W. GUYNN DATE AUG 5 1982

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL
 State O & G

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4A
 DATED 1/1/80

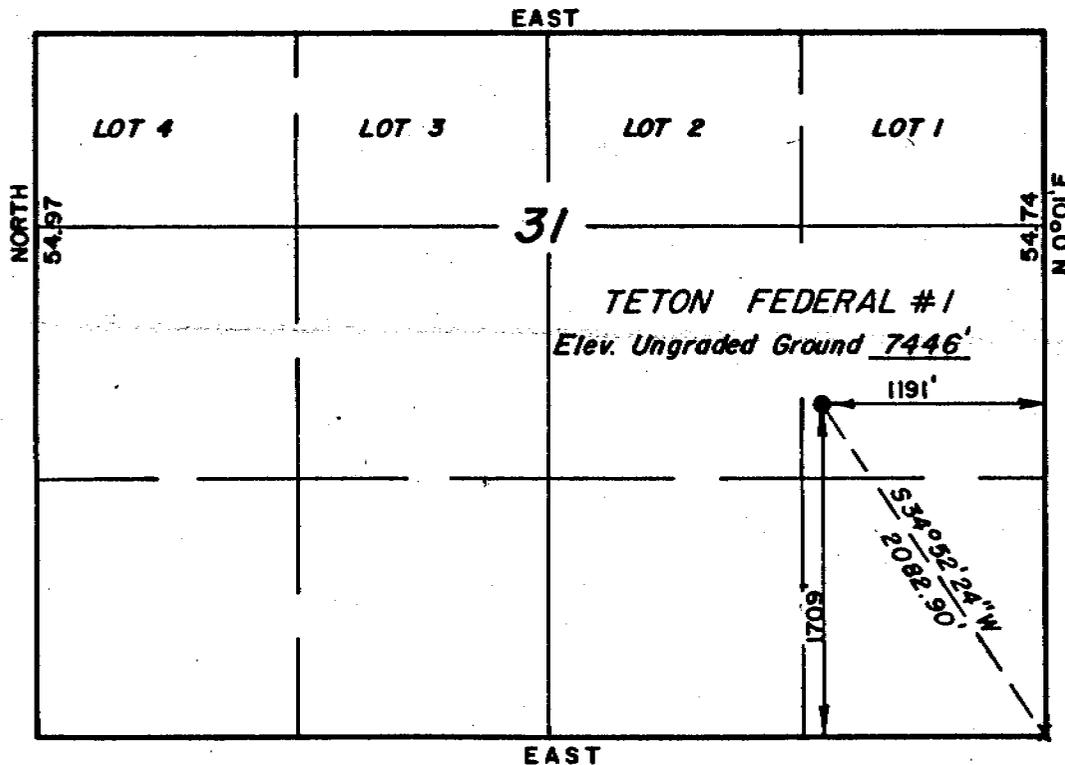
T15 1/2 S, R26 E, S.L.B. & M

PROJECT

TEXAS OIL & GAS CORP.

Well location, *TETON FEDERAL #1*,
located as shown in the NE 1/4 SE 1/4
Section 31, T15 1/2 S, R26 E, S.L.B. & M,
Grand County, Utah.

NOTE:
Basis of Bearings - Solar Observations



X = Section Corner Located

107-2

1525-



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Lawrence E. Key

Exhibit 2
Survey Plat

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8/14/81
PARTY RK DK DC	REFERENCES GLO Plat
WEATHER FAIR	FILE TEXAS OIL & GAS CORP.

Identification No. 605-81

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator TXD PRODUCTION CORP / TETON FEDERAL #1

Project Type GAS WELL

Project Location 1079' FSL, 1191' FEL SEC 31 T15 1/2 S R26E

Well No. 1 Lease No. U-20552

Date Project Submitted 9-2-81

FIELD INSPECTION

Date 9/10/81

Field Inspection
Participants

<u>GEORGE DIWACHAK</u>	<u>USGS</u>
<u>JEFF ROBBINS</u>	<u>BLM</u>
<u>ELMERT DUNCAN, BOB DALLA</u>	<u>BLM</u>
<u>CHARLIE CURLEE, PAUL URBAN</u>	<u>TXD</u>
<u>FOREST BIRT</u>	<u>GALLEY CONST.</u>
<u>CHARLIE HOOVER, DAN NAYLOR</u>	<u>NORTHWEST PIPELINE</u>

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

SEP 30 1981

Date Prepared

George J. Diwachak
Environmental Scientist

I concur

SEP 30 1981

Date

W.P. Maitre
District Supervisor
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (9-25-81) ↓				9		6	6 (9-10-81) ↓	4,8
2. Unique charac- teristics	1				9		6	6	4,8
3. Environmentally controversial	1				9		6	6	4,8
4. Uncertain and unknown risks	1				9		6	6	4,8
5. Establishes precedents					9		6	6	4
6. Cumulatively significant					9		6	6	4
7. National Register historic places	1								
8. Endangered/ threatened species	1								
9. Violate Federal, State, local, tribal law	1						6	6	4

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS
9. ENVIRONMENTAL ASSESSMENT No. 200-81 FOR TEXAS OIL AND GAS CORP MOXA FED. #1, SEC 9, T16S, R26E

RECOMMENDED STIPULATIONS

1. SEE BLM STIPULATIONS



United States Department of the Interior

IN REPLY REFER TO
3809
U-20552
(U-068)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

Memorandum

SEP 25 1981

To: Oil & Gas Office
USGS Conservation Division
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84101

From: Area Manager, Grand

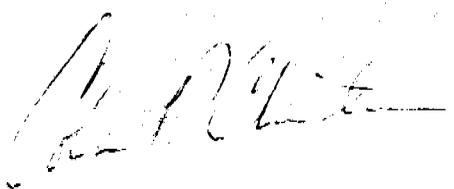
Subject: Permit to Drill : U-20552
TXO Production Corporation
Teton Fed. #1
Section 31 T. 15½ S., R. 26 E.
Grand County, Utah

On Sept. 10, 1981 a representative from this office met with George Diwachak, USGS, and Charlie Curlee, agent of the TXO Production Corp. for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to TXO Production Corp.

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities



Company: TXO Production Corp.
Well: Teton Fed. #1
Section: 31, T. 15½ S., R. 26 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will not be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is.

The allowable travel surface width will be 20 feet. For construction design and survey refer to class II road standards attachment.

Trees will be placed on the uphill side of the road on slopes less than 45% and pushed down hill on slopes greater than 45%.

Topsoil will be saved along the route between the trees and the road

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. The top 8 inches of soil material will be removed from the location and stockpiled separate from the trees on the ^{southern} end of the location between stakes 2 and 3 (refer exhibit 8 NTL-6). Brush and soil will be pushed together.

Location: The location is acceptable as staked. The ingress will be between stakes 7 and 8. The egress will be between stakes 3 and 4 (refer exhibit 8 NTL-6).

7. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 4 strand barbed wire.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Any remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class II road.
4. The production area will be established and reclaimed to conform with the natural surroundings.

SEED MIXTURE

List #3

Bookcliff

Species

Grasses

Agropyron smithii	Western wheatgrass (Elymus wheatgrass)	1
Elymus canadensis	Canada wildrye	1
Festuca thurberi	Thurber fescue	1
Poa fendleriana	Muttongrass	1
Stipa columbiana	Columbia needlegrass	1

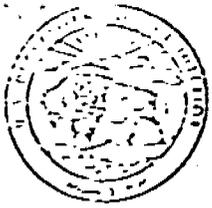
Forbs

Cryptantha spp.	Cryptantha	$\frac{1}{2}$
Hedysarum boreale var utahensis	Utah northern sweetvetch	$\frac{1}{2}$
Melilotus officinalis	Yellow sweetclover	$\frac{1}{2}$
Medicago sativa	Alfalfa	$\frac{1}{2}$

Shrubs

Atriplex canescens	Fourwing saltbush (White greasewood)	1
--------------------	---	---

8 lbs/ac



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
- 4.. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 to 18 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

** FILE NOTATIONS **

DATE: Sept. 29, 1981
OPERATOR: TXO Prod. corp.
WELL NO: Seton Fed. #1
Location: Sec. 31 T. 15 1/2 S. 26 E. County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-015-309107

CHECKED BY:

Petroleum Engineer: Per call C. Butler & P. Urban 10/30/81 will seek Board Approval!

Director: O.K. as per order issued in case 107-3

Administrative Aide: per Rule C-3(c) to close to
order as per order below

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 107-3, 12-17-81 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation fed Plotted on Map
Approval Letter Written
Hot Line P.I.

February 11, 1982

TXO Production Corporation
Attn: Paul Urban
1800 Lincoln Center Building
Denver, Colorado 80264

Re: Well No. Teton Federal #1
Sec. 31, T. 15½, R. 26E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 107-3 dated December 17, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is ✓ 43-019-30914.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CKF/as
Encl.
cc: USGS

February 11, 1982

CORRECTED COPY

TXO Production Corporation
Attn: Paul Urban
1800 Lincoln Center Building
Denver, Colorado 80264

RE: Well No. Teton Federal #1
SEc. 31, T. 15 $\frac{1}{2}$ S, R. 26E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 107-3 dated December 17, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30917.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

NOTICE OF SPUD

Company: IXO Production Corp

Caller: Dennis Wright

Phone: 802-861-4246

Well Number: Teton 7-d 1 (Right Hole)

Location: Sec 21-15 1/2 E-26-E

County: Deer State: Utah

Lease Number: 71-21550

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 1:15 AM 1-29-82

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: 1100 # 3

Approximate Date Rotary Moves In: 8-28-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: McLiss

Date: 8-30-82

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

NAME OF COMPANY: TXO Production Corporation

WELL NAME: Teton Federal #1

SECTION SESW 31 TOWNSHIP 15½S RANGE 26E COUNTY Grand

DRILLING CONTRACTOR Veco Drilling

RIG # 3

SPUDDED: DATE 8-29-82

TIME 1:15 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bruce Wright

TELEPHONE # 303-861-4246

DATE 8-30-82 SIGNED _____

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 31, 1982

RECEIVED

SEP 02 1982

Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF
OIL, GAS & MINING**

Attention: Cleon Feight

Re: Teton Federal #1
Grand County, Utah
TIGHT HOLE

Gentlemen:

Enclosed please find a sundry notice for the above-referenced well submitted in triplicate. This notice is for changes in the casing and cementing program associated with the Teton Federal #1.

Please note that this well is designated a "TIGHT HOLE".

If you have any question, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Charles K. Curlee
Environmental Manager

CKC/JY

Enclosures/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO Production Corp. Attention: Paul Urban

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg., Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Sec. 31-T15 $\frac{1}{2}$ S-R26E
AT SURFACE: 1079' FSL, 1191' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-20552

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Teton Federal

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
San Arroyo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31-T15 $\frac{1}{2}$ S-R26E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7446' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) change casing and cementing program.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) No conductor pipe was set.
- 2) A 12 1/4" hole was drilled from surface to 325'.
- 3) 230 sacks of cement were used to cement the 9 5/8" casing in the 13 3/4" hole.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/31/82
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald E. Dashner TITLE Dist. Drilling Eng DATE August 31, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



FORM 1917 R-7

A Division of Halliburton Company

P.O. BOX 54737
DALLAS, TEXAS 75284

DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73536

FIELD TICKET

NO SA 060875

WELL NO. AND FARM Teton No. #1		COUNTY	STATE Okl	DATE 10-10-82
CHARGE TO T.E.C. Petroleum Corp.	OWNER Same	CONTRACTOR Murry Well Service		DUNCAN USE ONLY
ADDRESS		DELIVERED TO Location	FROM LOCATION Grand Jet, Co.	CODE 55435
CITY, STATE, ZIP		SHIPPED VIA Co. Truck	WELL TYPE	CODE

DUNCAN USE ONLY

FREIGHT CHARGES \$	We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.
COLLECT <input type="checkbox"/> PPD. <input type="checkbox"/>	
ORDER NO.	
TERMS: NET	
DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
500-015				Wellhead Clean W. Cover	154	SK			7.52	1176.50
500-016				Wellhead Clean W. Cover	1				27.50	27.50
				67 SK's @ 1100 to 1300						
				73 SK's @ 250 to 450						
				10 SK's @ Surface						
				126-9 Ton 141/5						
				4700 lbs					0.22	95.18
				SERVICE CHARGE ON MATERIALS RETURNED	0	CU. FT.				0.00
				SERVICE CHARGE	308	CU. FT.			0.25	77.00
				TOTAL WEIGHT 2,175						
				LOADED MILES 24		TON MILES	317.2			5.33

Jim Suter
Halliburton Salesman

[Signature]
Customer or His Agent

TAX REFERENCE	SUB TOTAL	1176.50
<i>[Signature]</i>	TAX	
	TAX	
	TOTAL	1176.50

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages. Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the unpaid account.

THIS IS NOT AN INVOICE

CUSTOMER

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

TXO

WELL NAME: Teton Federal #1 PTD: 6875'
AREA: _____ ELEVATIONS: _____
LOCATION: 31-T15-S-R26E CONTRACTOR: Veco Drilling, Inc. #3
COUNTY: Grand AFE NUMBER: 820279
STATE: Utah LSE NUMBER: 92567
FOOTAGE: _____ TXO WI: 100%

TETON ENERGY CO.
621 Seventeenth Street, Ste. 1520
Denver, Colorado 80293
Attn: Sandy and
John S. Brunel
ph: (303) 623-5094

Daily Calls
Weekly Mail

CITIES SERVICE COMPANY
1600 Broadway, Ste. 900
Denver, Colorado 80202
Attn: P. J. and
D. M. Fisher
ph: (303) 861-2464

Daily Calls
Weekly Mail

URGENT

- 8/29/82 87' (87'), drlg. Surf. Dust 50#. Spudded 12-1/4" hole @ 1:15 AM on 8/29/82. DW: 10,328. CW: 10,328. DD 1.
- 8/30/82 325' (238'), NU BOP. Mesaverde Fm. Air mist 100#. 3/4" @ 300'. RU & ran 8 jts 9-5/8", 36#, K-55, ST&C. Set @ 325'. FC @ 283'. Cmtd w/ 30 bbls gelled wtr, 10 bbls wtr spacer, 100 sxs 50/50 poz w/ 2% CaCl₂, 1/4#/sx celloflake, tailed by 80 sxs Cl 'H' w/ 2% CaCl₂. PD @ 7:15 PM on 8/29/82. BP to 1000#. Float didn't hold. Returns came to within 15' of surf during job. While WOC cmt fell dn backside + 30'. Filled backside through 1" pipe w/ 50 sxs Cl 'H' w/ 2% CaCl₂. Cmt full to surf. DW: 18,340. CW: 28,668. DD 2.
- 8/31/82 470' (145'), drlg. Mesaverde Fm. Dust 100#. DW: 4305. CW: 32,973. DD 3.
- 9/01/82 2535' (2065'), drlg. Bucktongue Fm. Air mist 250#. 3/4" @ 806', 1-1/2" @ 1842', 1-1/2" @ 2363'. Hole began getting wet @ + 1230'. Began misting @ this point. Well presently making 5-10 BWP. DW: 37,807. CW: 70,780. DD 4.
- 9/02/82 3250' (715'), Reaming out bridges @ 1200'. Mancos Fm. Air mist 250#. 1-1/2" @ 2877'. TD 8-3/4" hole @ 2:30 PM. Blow hole. Short trip to 2600'. Worked tight spot from 2800-2860'. TIH to btm & cleaned out 30' fill. Short trip to 2600' & worked tight spot from 2800-20'. TIH to btm & had 15' fill. TOOH & LD DC's. PU 15 jts 7" csg & hit bridge @ 750'. Unable to work through. LD 7" csg & PU DC's. TIH & hit bridge @ 700'. Cleaned out & tripped in to 1200', hit another bridge. Presently cleaning out bridge @ 1200'. DW: 15,623. CW: 86,403. DD 5.
- 9/03/82 3250' (0'), work out of tight hole @ 750'. Mancos Fm. 8.7, 44, 12.8, 9.5. Cleaned out bridge @ 1200'. TIH & hit another bridge @ 2400'. Reamed w/ air mist w/ good returns to 2470'. Hole began getting tight. Start to mud up. Pipe became stuck. Continue to mud up hole, unable to get any returns. Install driving tool @ surf & work pipe for 7 hrs. Pipe came free, able to rotate & work pipe. Gained full returns. Began circ & working out of hole. Presently working tight spot @ 750' w/ full returns. Pulling 60,000# over string wt & then driving string back dn hole. String free to move dn hole & rotate. DW: 16,094. CW: 102,497. DD 6.
- 9/04/82 3250' (0'), circ & cond hole @ 3100'. Mancos Fm. 8.5, 72, 8, 9.5. Work & circ string free & TOOH. Bit showed some signs of balling. TIH, installed set of drlg jars. Wash & ream hole to 3100'. Working pipe through tight spots several times. Circ & cond hole w/ Shale Heal. Drld through bridge @ + 3100'. Lost all returns. Lost + 1000 BM attempting to regain returns. Regained circ & presently circ & cond hole & prep to ream to btm @ 3100'. DD 7. DW: 29,187. CW: 131,683.

WELL NAME: Teton Federal #1 PTD: _____
 AREA: _____ ELEVATIONS: _____
 LOCATION: _____ CONTRACTOR: _____
 COUNTY: _____ AFE NUMBER: _____
 STATE: _____ LSE NUMBER: _____
 FOOTAGE: _____ TXO WI: _____

- 9/05/82 3283' (33'), NU. Mancos Fm. 8.5, 55, 7.2, 9. Fin wash & ream to btm. Drld to 3283'. Circ & cond hole. TOOH w/ drill string. RU & ran 73 jts 7", 20#, K-55, ST&C set @ 3283'. FC @ 3838'. Cmtd w/ mud for 10 min, lost circ. Pumped 20 BM flush, 10 BW spacer, 80 sxs 50/50 w/ 2% CaCl₂, friction reducer, 1/4#/sx celloflake, 100 sxs Cl 'H' w/ 2% CaCl₂, 1/4#/sx celloflake. PD @ 10:30 PM on 9/04/82. BP to 700#. Float held. No returns while cmtg. Reciprocated pipe slowly. Set slips, cut-off & NU. DW: 57,987. CW: 189,661.
- 9/06/82 3380' (97'), drlg. Mancos Fm. Dust 200#. Fin NU. TIH. Blew hole dry, drill out cmt, began drlg new hole. CW: 4991. CW: 194,652.
- 9/07/82 4876' (1496'), drlg. Mancos Fm. Dust 200#. 1-1/2° @ 3480', 1-1/2° @ 3971', 1-1/2° @ 4279', 1-3/4° @ 4582'. DD 10. DW: 28,439. CW: 223,091.
- 9/08/82 5745' (869'), drlg. Mancos Fm. Dust 200#. 1-3/4° @ 4893', 2-1/4° @ 5207', 3° @ 5485'. DW: 16,775. CW: 239,866. DD 11.
- 9/09/82 6500' (755'), drlg. Dakota Fm. Dust 210#. 3-1/2° @ 5793', 3-3/4° @ 6200'. Top of Dakota Silt @ 6375'. Top of Dakota @ 6470'. No flares. DW: 14,779. CW: 265,645. DD 12.
- 9/10/82 6730' (230'), TIH w/ DP to P & A. Morrison Fm. DW: 18,401. CW: 273,046. DD 13.
- 9/11/82 6730' (0'), MORT. Morrison Fm. 8.8, 40. TIH to 6700' & pumped 250 BM, got returns to surf. Spotted 50 sxs Cl 'H' from 6700-6500'. TOOH & spotted 50 sxs Cl 'H' from 4500-4300'. TOOH, LDDP & DC. Clean mud pits & RR @ 8 PM 9/10/82. Well plugged. Will MI SU to pull csg. Drop from report until abandonment. DW: 7420. CW: 280,466. DD 14.
- 10/07/82 MIRUSU.
- 10/08/82 PU on 7" csg. Work pipe for 3 hrs @ 200,000#. Pipe free @ 1200'.
- 10/09/82 Continue to work pipe. Pipe still free @ 1200'.
- 10/10/82 Shot pipe fof @ 1191'. Pull 7" csg out of hole & LD. PU & RIH w/ 2-3/8" tbg to 1300'. Set plugs as follows: Load hole w/ 70 bbls H₂O. Spot plug @ 1100-1300'. Spot 73 sxs plug @ 250-450'. Spot 10 sxs @ surf. All cmt Cl 'H' w/ 2% CaCl₂. Plug rat & mouse hole. Cut off WH & set DH marker. RDMO. Well P & A. FINAL REPORT!!! DW: 12,434. CW: 280,466.

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator TXO Production Corp. Representative Bruce Wright (303-861-4246)

Well No. TETON FED. 1 Location NE ¼ SE ¼ Section 31 Township 15½ Range 26

County Grand Field _____ State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 6725' Size hole and Fill per sack 6 ¼ " Mud Weight ' and Top 8.6 #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>9 5/8"</u>	<u>325'</u>	<u>surface</u>	_____	<u>6700'</u>	<u>6500'</u>	<u>As necessary</u>
<u>7"</u>	<u>3283'</u>	<u>2300'±</u>	_____	<u>4500</u>	<u>4300</u>	<u>As necessary</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>Cut off 7" casing at approx. cement top @ 2300' & pull</u>		
<u>Sample Tops:</u>				<u>100' inside & 100' outside 7" casing stub</u>		
<u>Castlegate</u>	<u>2840'</u>	_____	_____	<u>1200</u>	<u>1000</u>	_____
<u>Dakota Silt</u>	<u>6375'</u>	_____	_____	<u>450</u>	<u>250</u>	_____
<u>Dakota</u>	<u>6470'</u>	_____	_____	<u>@ Surface w/marker 10 sacks - Open hole between</u>		
<u>Morrison</u>	<u>6650'</u>	_____	_____	<u>cement plugs to be filled w/8.6# gal. mud.</u>		
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Plugging program approved by MMS (Mr. Assad Raffoul)

Approved by R. J. Firth Date 9-9-82 Time _____ a.m.
p.m.

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING

DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

CONFIDENTIAL

October 20, 1982

Mr. Cleon B. Feight
Director
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: TETON FEDERAL #1
Section 31, T15 $\frac{1}{2}$ S-R26E
Grand County, Utah

Dear Mr. Feight:

Please find enclosed two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log", and Form 9-331, "Sundry Notices and Reports on Wells", for the above referenced well. Also find enclosed a copy of the well history, and the cementing report.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW/dek
encls.

HALLIBURTON SERVICES

JOB SUMMARY

FORM 2012 R-1

DIVISION
HALLIBURTON
LOCATION

BILLED ON
TICKET NO.

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RANG. _____ COUNTY _____ STATE _____

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			7 1/2			
LINER						
TUBING			2 1/2			
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-9-82 TIME 11:00	DATE 1-10-82 TIME 11:00	DATE 1-10-82 TIME 11:00	DATE 1-10-82 TIME 11:00

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
	2739	Wagon
	4759	Generator

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-⁰API

DISPL. FLUID _____ DENSITY _____ LB/GAL-⁰API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

HE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT _____

DESCRIPTION OF JOB _____

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X** _____

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESURUS: BBL-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & SKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. _____

PUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL. _____

HEATING _____ DISPL. _____ OVERALL _____ REMARKS _____

SET _____ REASON _____

CUSTOMER



FORM 1917 R-7

A Division of Halliburton Company

P.O. BOX 4437
DALLAS, TEXAS 75204

DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73536

FIELD TICKET

NO SA 060875

WELL NO. AND FARM Brand Jet, #1	COUNTY	STATE Okla	DATE 10-10-69
CHARGE TO G.T.O. Petroleum Corp.	OWNER G.T.O.	CONTRACTOR Hwy Well Service	DUNCAN USE ONLY
ADDRESS	DELIVERED TO Location	FROM LOCATION Brand Jet, Co.	CODE 55135
CITY, STATE, ZIP	SHIPPED VIA Co. Truck	WELL TYPE	CODE

DUNCAN USE ONLY

FREIGHT CHARGES \$ _____
 COLLECT PPD.
 ORDER NO. _____

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and or with respect to services furnished under this contract.

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
500-013				Portland Cement	150	BS			7.57	1125.00
500-106				Galvanneal Coil					27.55	713.00
				67 SK'S @ 1100 to 1700						
				73 SK'S @ 250 to 450						
				10 SK'S @ Surface						
					126.9	TON MILES				
				Service Charge	4700	LBS			4.22	198.34
500-227				SERVICE CHARGE	308	CU. FT.			2.91	896.28
500-228				TOTAL WEIGHT	23,775	LOADED MILES	21	TON MILES	21	3,813.00

Jim Suter
Halliburton Salesman

[Signature]
Customer or His Agent

TAX REFERENCE	SUB TOTAL	1124.77
	TAX	
	TAX	
	TOTAL	

Randy White

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages. Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the unpaid account.

THIS IS NOT AN INVOICE

CUSTOMER

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other **DRY**

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Cntr Bldg. Denver, Co. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1079' FSL & 1191' FEL.**
AT TOP PROD. INTERVAL: **same as above.**
AT TOTAL DEPTH: **same as above.**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	

5. LEASE
U-20552

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Teton Federal

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
San Arroyo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 31, T15S-R26E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30917

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7446' GR - 7458' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above mentioned well was plugged and abandoned as per Mr. Assad Raffoul (verbal approval received on 9/9/82 @ 3 PM) as follows:

DEPTH	SXS 'H' CMT
6700-6500'	50
4500-4300'	50
1300-1100'	50
250-450'	75
Surface	10

1191' of 7" casing was recovered. The hole was filled w/ 8.6#/gal mud to set plugs. The rathole & mousehole were filled, casing cut 3' below surface and dry hole marker installed. As soon as feasible the location will be rehabilitated.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 10/21/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: _____
BY: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

CONFIDENTIAL

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. U-20552	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TXD PRODUCTION CORP.						8. FARM OR LEASE NAME Teton Federal	
3. ADDRESS OF OPERATOR 1800 Lincoln Cntr Bldg. Denver, Colorado 80264						9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1769' FSL & 1191' FEL, Section 31 At top prod. interval reported below Same as above At total depth Same as above						10. FIELD AND POOL, OR WILDCAT San Arroyo	
14. PERMIT NO. 43-019-30917 DATE ISSUED 2/11/82						12. COUNTY OR PARISH Grand	
15. DATE SPUDED 8/29/82 16. DATE T.D. REACHED 9/9/82 17. DATE COMPL. (Ready to prod.) N/A						13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7458' RKB						19. ELEV. CASINGHEAD 7446'	
20. TOTAL DEPTH, MD & TVD 6730'		21. PLUG, BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPLET. HOW MANY* 1		23. INTERVALS DELETED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/SNL/GR, DIL/GR						27. WAS WELL CORED No	
28. CASING RECORD (Report as drilled) DIVISION OF PETROLEUM ENGINEERING							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		325'		12-1/4"	
7"		20#		3283'		8-3/4"	
				CEMENTING RECORD		AMOUNT PULLED	
				180 SXS		none	
				180 SXS		1191'	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Well History, Cementing Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. Bruce Wright		TITLE Petroleum Engineer			DATE 10/20/82		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORP. INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Castlegate	2840'	
Mancos	3040'	
Dakota	6470'	
Morrison	6650'	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 21, 1983

TXO Production Corporation
1800 Lincoln Center Building
Denver, Colorado 80264

Re: Well No. Teton Federal # 1
Sec. 31, T. 15 1/2S, R. 26E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 20, 1982, from above referred to well, indicates the following electric logs were run: CDL/SNL/GR, DIL/GR. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1983

TXO Production Corporation
1800 Lincoln Center Building
Denver, Colorado 80264

RE: Well No. Teton Federal #1
API # 43-019-30917
Sec. 31, T. 15 1/2S, R. 26E.
Grand County, Utah

Gentlemen:

Our office contacted you on July 21, 1983, requesting that you send in the electric logs for the above referred to well.

According to our records, a "Well Completion Report" filed with this office October 20, 1982 from above referred to well, indicates the following electric logs were run: CDL/SNL/GR, DIL/GR. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

November 15, 1983

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Claudia Jones

RE: TETON FEDERAL #1
Section 31, T15-1/2S-R26E
Grand County, Utah

P+A

file

Gentlemen:

Pursuant to your letter dated November 8, 1983, enclosed are the logs for the above referenced well which you requested. Please excuse our delay in mailing this material. We had failed to place you on the list for the logging company.

Thank you for your patience.

Sincerely,

TXO PRODUCTION CORP.

Diedre Erin Kay

Diedre Erin Kay
Drilling Secretary

DEK/encl.

