

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CCCO

3. ADDRESS OF OPERATOR
 3964 50 STATE SLC UT 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2000.7' 50' of N line, 2002.5 E of W
 At proposed prod. zone Within 50' SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 miles EAST to Cisco, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 2002.5'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4296' Salt Wash

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

20. ROTARY OR CABLE TOOLS
 ROTARY

22. APPROX. DATE WORK WILL START*
 AS SOON AS APPROVED

5. LEASE DESIGNATION AND SERIAL NO.
 U-16962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 Pat'd X 22-1

10. FIELD AND POOL, OR WILDCAT
 Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 sec 22 T21S R23E

12. COUNTY OR PARISH
 GRAND

13. STATE

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2	7 5/8	32#	120'	Cement to surface
6 1/4	4 1/2	9.5	Total Depth	400' ABOVE HIGHEST HYDROCARBON OR WATER ZONE

MANCOS - Surface
 Dakota 677'
 Cedse mt. 817'
 MORRISON 1117'
 SALT WASH 1173'

APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING

DATE: 2/9/82

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Manager DATE: 1-20-82

(This space for Federal or State office use)

PERMIT NO. 43-01733974 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

2. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

3. NAME OF OPERATOR
 CCCO

4. ADDRESS OF OPERATOR
 3964 SO STATE SLC UT 84107

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2000.7' So of N Line, 2002.5 E of W
 At proposed prod. zone Within 50'

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 miles EAST to Cisco, Utah

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 2002.5'

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

9. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4296'

5. LEASE DESIGNATION AND SERIAL NO.
 U-16962A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 Pet # X 22-1

10. FIELD AND POOL, OR WILDCAT
 Greater Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 22
 T21S R23E

12. COUNTY OR PARISH 13. STATE

22. APPROX. DATE WORK WILL START
 AS SOON AS APPROVED

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2	7 5/8	32#	120'	Cement to Surface 400' ABOVE HIGHEST HYDROCARBON OR WATER ZONE
6 1/4	4 1/2	9.5	Total Depth	

MANCOS - Surface
 Dakota 677'
 Cedar Mt. 817'
 MORRISON 1117'
 SALT WASH 1173'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Deand Christ TITLE Manager DATE 1-20-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY WJ Martin for E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE District Oil & Gas Supervisor DATE FEB 26 1982

NOTICE OF APPROVAL
 CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side
 FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas

Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104
FEB 25 1982
SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator CC Co.
Project Type Oil and Gas Well - Development
Project Location 2000.7' FNL & 2002.5' FWL - Section 22, T. 21S, R. 23E
Well No. Petro X 22-1 Lease No. U-16962-A
Date Project Submitted February 2, 1982

FIELD INSPECTION Date February 18, 1982

Field Inspection Participants
Craig Hansen--MMS, Vernal
Elmer Duncan--BLM, Moab
Kevin Cleary--BLM, Moab
Paul Brown--BLM, Moab
Dean Christensen--CC Co.

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

2-22-82
Date Prepared

Craig Hansen
Environmental Scientist

I concur
FEB 25 1982
Date

W.P. Mouton
District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR CC CO. WELL #22-1:

1. The blooie line will be misted to reduce dust and visual impacts.
2. The pad will be reduced in size to 200' x 200'.
3. The access road will be maintained to allow safe travel.
4. The operator will adhere to BLM surface stipulations.
5. Reserve pits and trash will be removed as soon as completion takes place.
6. Low water crossings will be maintained at the wash located at the beginning of the access road.
7. A small berm will be placed on the east edge of the location to reduce erosion to the location.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District

Grand Resource Area 1982

P.O. Box 1037

Moab, Utah 84502 CITY, UTAH

IN REPLY REFER TO

3109
(U-068)
(U-16962A)

FEB 24 1982

Memorandum

To: Mineral Management Services
Oil & Gas Operation
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: CC Company (APD)
Petrox - 22-1, Lease #U-16962A
SE/NW Section 22, T. 21 S., R. 23 E. SLB&M
Grand County, Utah

On February 18, 1982 a representative from this office met with Cody Hansen, MMS, and Dean Christensen, agent of the CC Company for an inspection of the above referenced location. Subject to the attached conditions and written approval from MMS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to CC Company.

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities



Save Energy and You Serve America!

ADDITION TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

- 1) The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone(801) 259-6111) 48 hours prior to beginning any work on public land.
- 2) The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 3) Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 16 feet. Road improvement will be in accordance with the stipulations contained in right-of-way U-50127.

New road construction on Lease #U-16962A will be limited to an allowable travel surface width of 16 feet with a total disturbance of 24 feet. Low water crossings will be constructed as needed. Road will be ditched and crowned (up to three inches), as needed.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surface material will not be placed on the access road or location without prior BLM approval.

- 6) Location: Pad perimeter will be 200 feet x 200 feet. Disturbed surface will be confined to an area to level the drilling rig, and reserve pit 20 feet long x 8 feet wide x 5 feet deep. Top soils will be removed from these areas and kept separate for future restoration efforts. The drilling rig will be a truck mounted speed star 1500. The pit will be fenced with 48 inch high hog wire, prior to drilling the well.
- 7) The top 6 inches of soil material will be removed from the location and stockpiled for future use.

PRODUCTION

- 1) The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.

- 2) All above-ground production facilities will be painted using the attached suggested colors.

REHABILITATION

- 1) Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit. The pit will be deep enough to be covered with at least three feet of soil prior to rig removal. Non-burnable debris will be hauled to a local town dump site.
- 2) The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
- 4) All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
- 5) The stockpiled topsoil will be evenly distributed over the disturbed area.
- 6) All disturbed areas will be scarified with the contour to a depth of 6 inches. Do not smooth pads out, leave a roughened surface.
- 7) Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be applied at two times the rate shown on the enclosed seed mixture.
- 8) After seeding is complete the access will be blocked to prevent any use.
- 9) Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
<u>Forbs</u>		
Sphaeralcea coccinea	Globemallow	1
<u>Shrubs</u>		
Atriplex nuttallii cuneata	Nuttall saltbush	1
Ceretooides lanata	Winterfat	<u>1</u>
	Total	5

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

N T L - 6 P L A N R E P O R T

For

Well Name: PETRO X 22-1

Location: 2000.1' SOUTH OF THE NORTH LINE, 2002.5 EAST OF THE WEST LINE
SECTION 22, TOWNSHIP #1 SOUTH, RANGE 23 EAST, GRAND CO., UTAH

1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat #1)

Reference Stakes: See attached Exhibit

Perimeter Stakes: _____

B. Route and Distance to Well Site From Reference Point: (See att. maps)

See attached Exhibit

C. Access Roads (Identify secondary roads to be used): (See att. maps)

ACCESS TO THIS LOCATION IS PROPOSED TO FOLLOW A ROUTE TO BE CONSTRUCTED FROM
A POINT RUNNING WEST FROM THE CISCO WASH PARALLELING THE I-70 FREEWAY FOR A DISTANCE
OF APPROXIMATELY 2800' (SEE MAP AND ORANGE ROUTE)

D. Roads Within 3 mile radius: (See att. maps) XXXX, Cunningham Ranch, I-70
STATE Road INTO CISCO, AND OPERATOR ROAD NORTH OF CISCO.

E. Roads Within 1-mile radius: (See att. maps) See 1-D Above.

Access Road (see C)

F. Plans for Road Improvement & Maintenance: Road is currently
utilized on a daily basis. No upgrading is planned or is necessary,
periodic leveling will be done as necessary, on the road which runs up
to a point in the Cisco Wash (NE Corner Section 22) The new proposed
access road will be maintained as directed if the well is successful.

2. Planned Access Roads: (See att. maps)
DIRECT TO THE SITE FROM THE CISCO WASH (SEE MAP FOR ROUTING)

- (1) Width: 12'
- (2) Maximum Grades: 5.0% max
- (3) Turnouts: none necessary
- (4) Drainage Design: _____
- (5) Location and Size of Culverts, Cuts, and Fills: NO CULVERTS NECESSARY
- (6) Surfacing Material: _____
- (7) Gates, Cattleguards, or Fence Cuts: N/A
- (8) All new roads have been flagged as required. route has been flagged

3. Location of Existing Wells: (See Map No. 2)
- (1) Water Wells: N/A
 - (2) Abandoned Wells: See map
 - (3) Temporarily Abandoned Wells: N/A
 - (4) Disposal Wells: N/A
 - (5) Drilling Wells: N/A
 - (6) Producing Wells: Wk #8, Sec 4; OTHF 7-11, Sec. 11
 - (7) Shut-in Wells: State #1, SE 1/4 SW 1/4 Sec. 16, Buckhorn 14-1, NE 1/4 Sec 14
 - (8) Injection Wells: N/A
 - (9) Monitoring or Observation Wells: N/A

4. Location of Existing and/or Proposed Facilities:
- A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:
- (1) Tank Batteries: (Size) None

- (4) The gas separator and gas gathering system is located in Section 14 and 15, Section 14, Township 14N, Range 14E of this location
- (5) Injection lines: N/A
- (6) Disposal lines: N/A
- (7) Are lines buried? N/A

B. If new facilities are contemplated, in the event of production, show: (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

- (1) Are any facilities planned off well pad? None
- (2) Give dimensions of facilities: N/A
- (3) Construction methods and materials: N/A
- (4) Protective measures for livestock and wildlife: Water pit is fenced

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: replant and grade as directed by

BLM

5. Location & Type of Water Supply: (See att. maps)

A. Type of Water Supply: Fresh water from Colorado River. Commercial
transports to bring in salt brines.

B. Method of Transporting Water: Commercial trucking and driller
equipment.

C. Is Water Well Planned? No

If so, describe location, depth and formation: N/A

6. Source of Construction Materials:

A. See attached map and describe: _____

B. Identify if Federal, Indian, or Fee Land: Federal Lease

C. Describe Material: (Where from and how used) _____

D. See Item 1-C and 2 above.

7. Waste Disposal:

(1) Cuttings: Bury on site

(2) Drilling Fluids: into fenced pit and then hauled off

(3) Producing Fluids: into fenced pit and then hauled off or sold

(4) Human Waste: porta potties to be utilized and then hauled from location.

(5) Garbage & Other Waste: (Burn pit will be adequately fenced, prior to commencing of drilling with chicken wire to prevent scattering of debris by wind) All burnable waste to be burned and buried. All other waste removed to the Cisco dump.

(6) Clean-up: (See Item 10 below)

8. Airstrips and/or Camp Site (Describe): Airstrip located at Cisco townsite.
Camper vehicles to be used on site.

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: None planned, just level as necessary for rig placement.

(2) Describe pits, living facilities, soil stockpiles: Any topsoil removed to be stacked on north edge of pad for later rehabilitation.
See Exhibit for pit location.

(3) Rig Orientation, Pipe Rack, Access Road Entrance, etc.: (See Plat #3)

(4) Are Pits Lined? No

10. Plans for Restoration:

A. If Well is completed: Replant all areas not necessary for production.

B. If Well is abandoned: Restored as directed.

3964 South St

Salt Lake City, Utah 84107

- (1) Removed: _____
- (2) Seeding location and access road: N/A
- (3) Will pits be fenced or covered? Fenced
- (4) Is there any oil in reserve pit? No
If so, describe disposal: N/A
- (5) When will restoration work be done? As directed or upon completion and determination of the status of the well.

11. Description of Land Surface:

- (1) Topography & Surface Vegetation: Rolling mancos with sage area mostly barren.
- (2) Other Surface Activities & Ownership: _____
- (3) Describe other dwellings, archeological, historical, or cultural sites: None

12. Operations Representative: _____

Dean H. Christensen

3964 South St

Salt Lake City, Utah 84107

13. Certification:

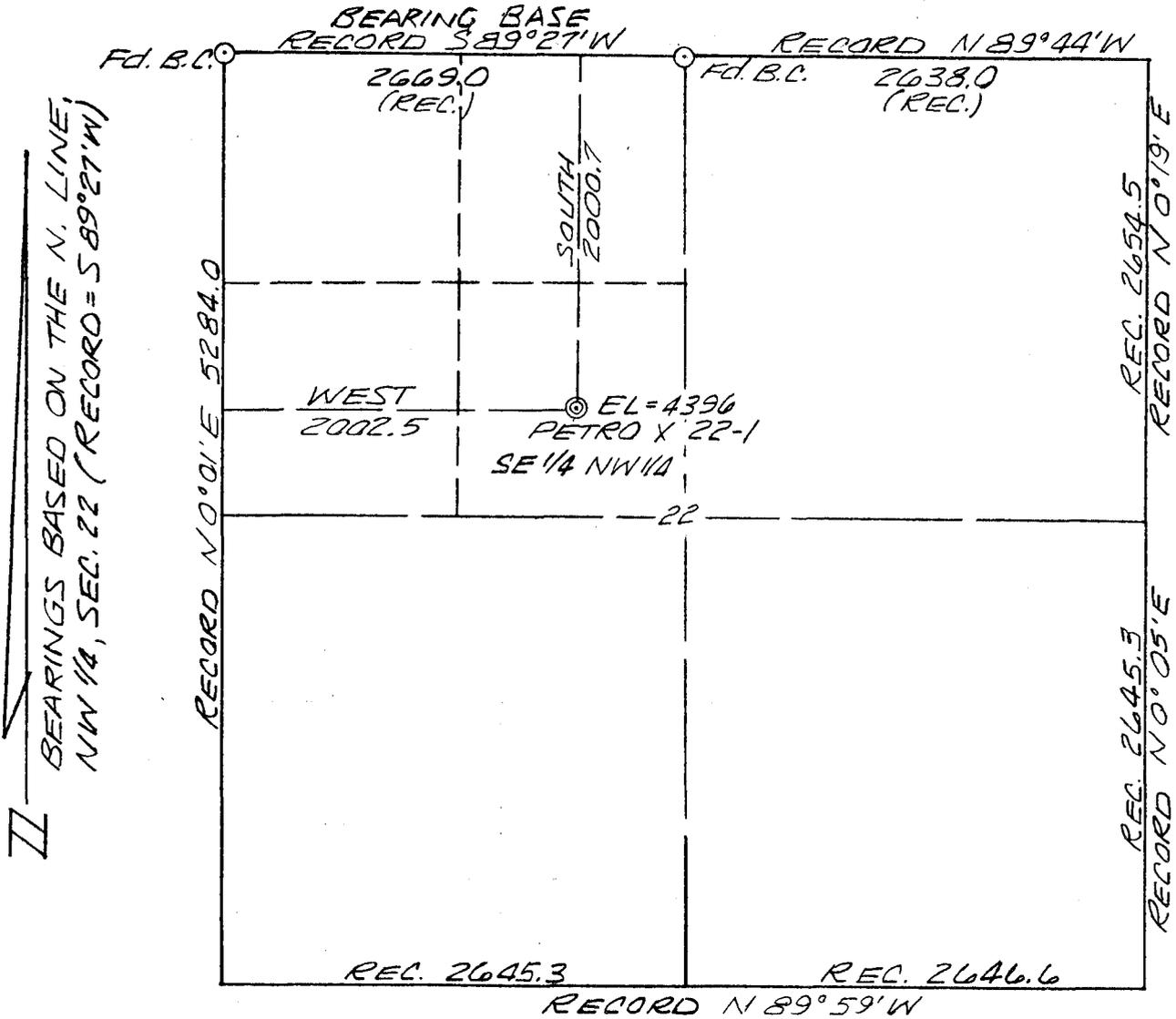
I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by CCO and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: 1-20-82

Name: [Signature]

Title: Operator

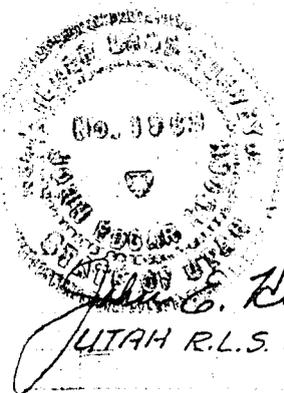
WELL LOCATION PLAT



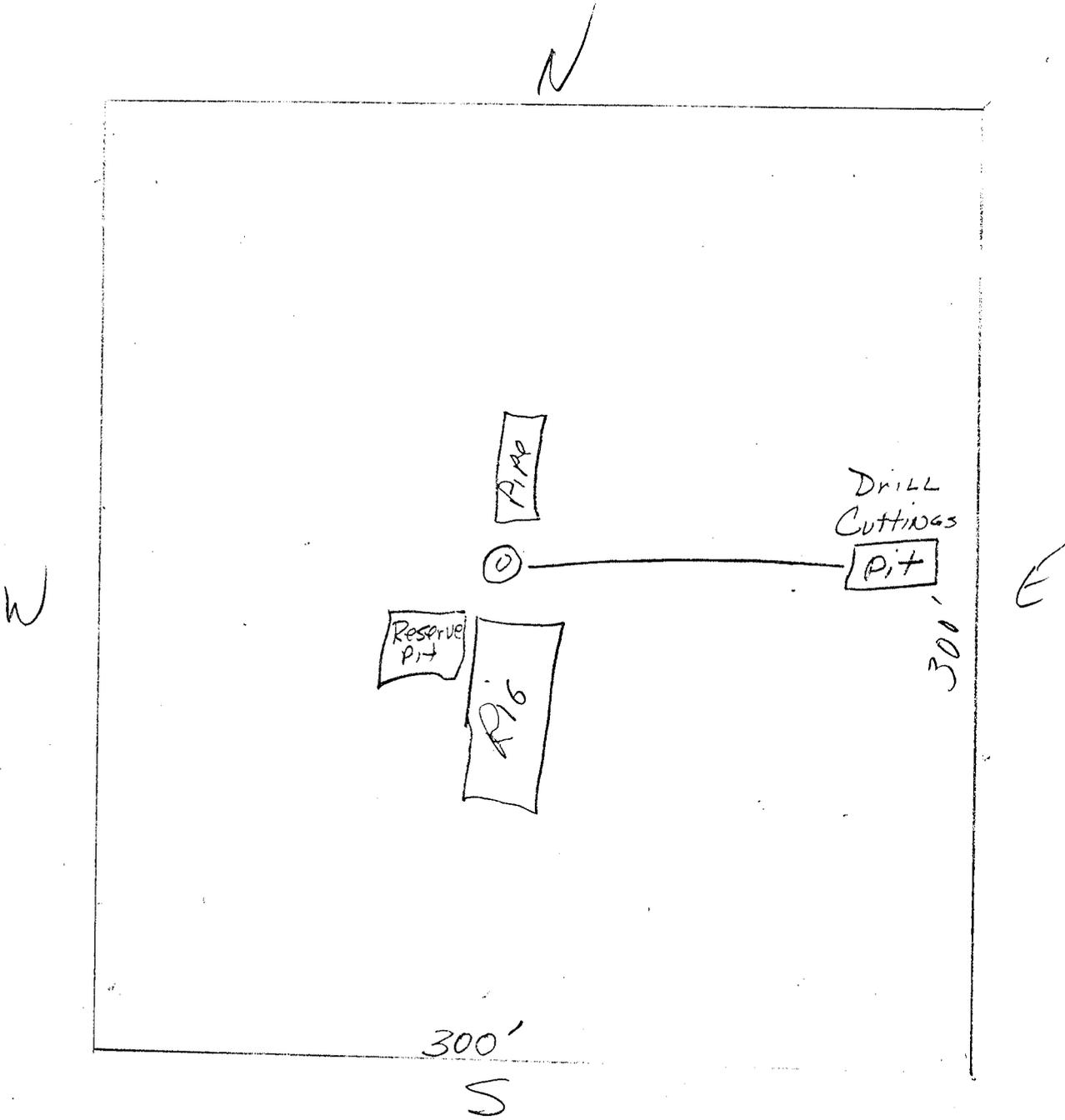
T
21
S

R 23 E

FOR: DEAN CHRISTENSEN
WELL LOCATION PLAT
PETRO X-22-1
IN SE 1/4, NW 1/4, SEC. 22, T21S
R 23 E, S1B & M, GRAND CO, UTAH
SCALE 1"=1000' DEC. 4, 1981
ELEV. BY VERTICAL ANGLES
FROM U.S.G.S. TOPO QUAD.
"CISCO, UTAH" 1958, (NW
CORNER SEC. 22 = 4458)



John C. Krogh
UTAH R.L.S. N-1963



22-1

Rig & location

7-POINT WELL COMPLETION PROGRAM

1. CASING:

Operator will set and cent three (3) joints of J-55, 26.4# 7 5/8" Surface casing into the calcareous zone of the Mancos shale. A string of 4½", 9.5# casing will be run from the surface to total depth and cemented thru the pay zone. An oil Saver Tool will be used during logging, perforating and during swabbing.

2. CASING HEAD AND FLANGES:

A Hercules wellhead will be installed on the 4½" casing. The complete head is a S W Type 4½"- 2 3/8" with two 2" pipe outlets, tested to 2000 pounds. A 2", 750 WOG valve will be installed on the outlet ports, and a 2000# high pressure gate valve will be installed on the 2 3/8" stubing and a permanent line choke will be installed on the flow line to any separator which may be installed. The 7 5/8" surface casing will be flanged to receive a Spherical or Ram type BOP. The type utilized will depend upon availability at the time of drilling. A grant Rotating head will be installed on top of the BOP.

3. INTERMEDIATE CASING:

NON-REQUIRED

4. BLOW OUT PREVENTER:

As stated in #2 above, either a NL-Shaffer Spherical or ram-type BOP will be utilized. Two (2) fill and kill line ports will be welded onto the surface casing below the Blow-out preventer to enable the operator to pump directly into the surface casing and by-pass the equipment installed above.

5. AUXILLIARY EQUIPMENT:

A 3½" sub with w' valve outlet will be stubbed into the drill pipe for testing and cementing.

6. BOTTOM HOLE PRESSURE:

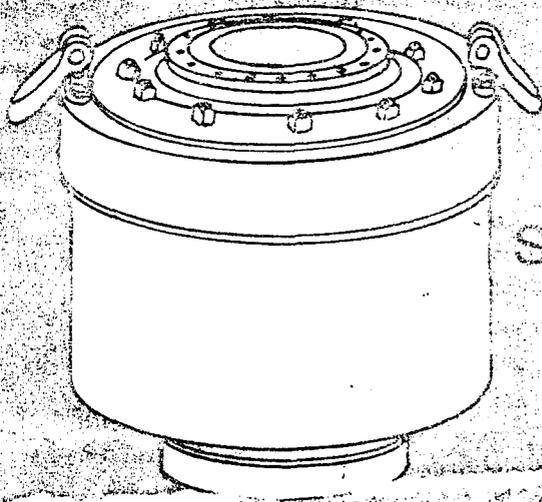
The well being drilled under the terms and conditions of this application we drilled and originally tested to pressures which did not exceed 650#. The Operator is prepared for pressures up to 1000#. (The pressures also are further collaborated by pressures from other wells within one-mile in radius from the proposed location).

7. DRILLING FLUIDS:

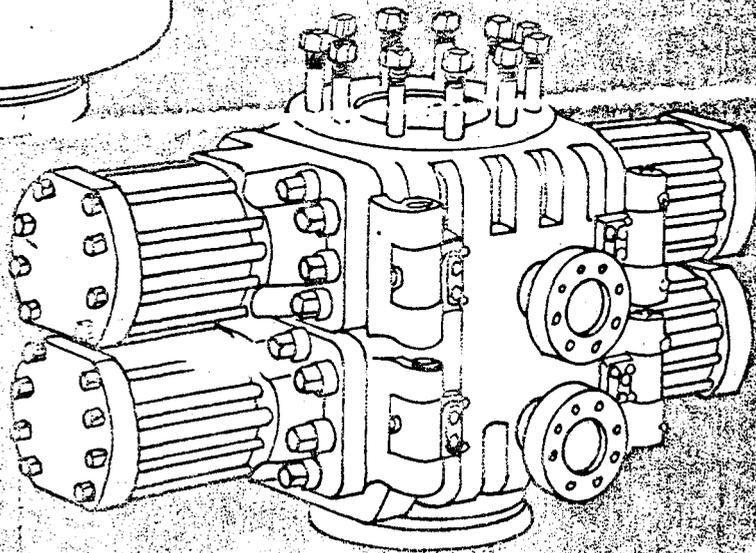
The Operator will drill surface hole with compressed air. In the event that water is encountered which cannot be handled by the on site air compressors, a gel based drilling mud will be utilized to complete the surface hole. The "production hole will be drilled with Compressed Air/Air Mist until water or Oil is encountered at which time the Operator will utilize a salt-based polymer. Weighted brine will be transported from Moab, Utah via tanker to the site as necessary. The Operator will have on sufficient materials and water to provide for twice the hole capacity at TD. Additional mud reserves are available within one hr from either, Grand Jct., Colorado, or Moab, Utah upon notification.


DEAN H. CHRISTENSEN
CCCO

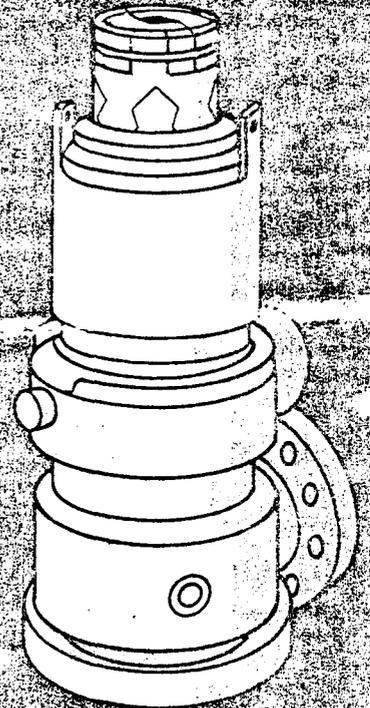
Blowout Preventers



Spherical



Ram-Type



Rotating

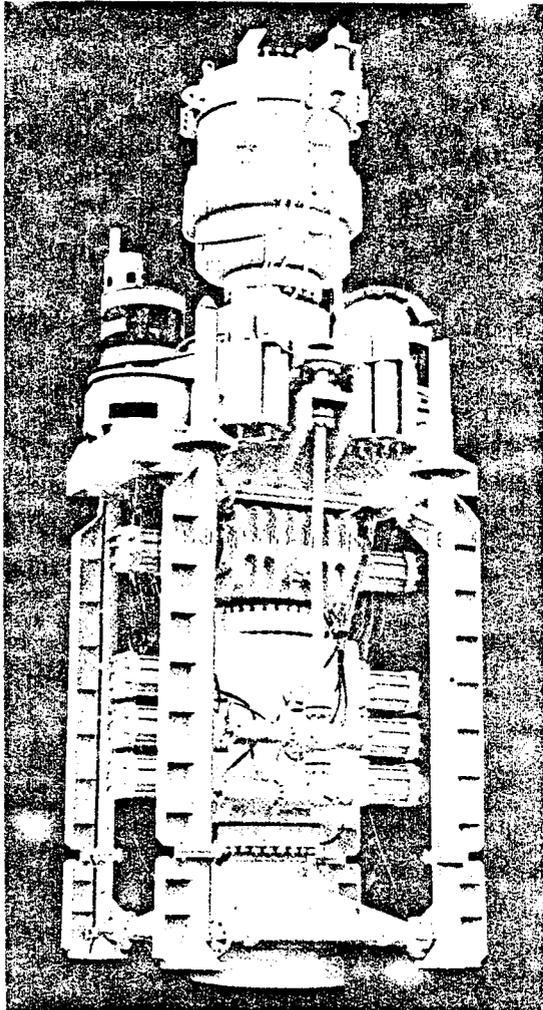
NL Shaffer



NL Shaffer/NL Industries, Inc.

You Can Depend on Well-Proven NL Shaffer BOP's

NL Shaffer blowout preventers are noted for their reliability. From the sub-zero cold of the North Slope to the sticky heat of tropical jungles, drilling contractors depend on these rugged BOP's for positive sealing . . . well after well.



NL Shaffer BOP stacks are shorter than most others because of the simple, compact design of both Spherical (annular) and ram-type NL Shaffer preventers. The company can furnish a BOP stack to suit the particular needs of practically any drilling operation. For example, the subsea stack above has a dual Spherical preventer (two independently-operating Sphericals in one unitized body) and two ram-type preventers — a triple (three sets of rams in one housing) and a single. The land stack at right has a single Spherical and two ram-type BOP's.

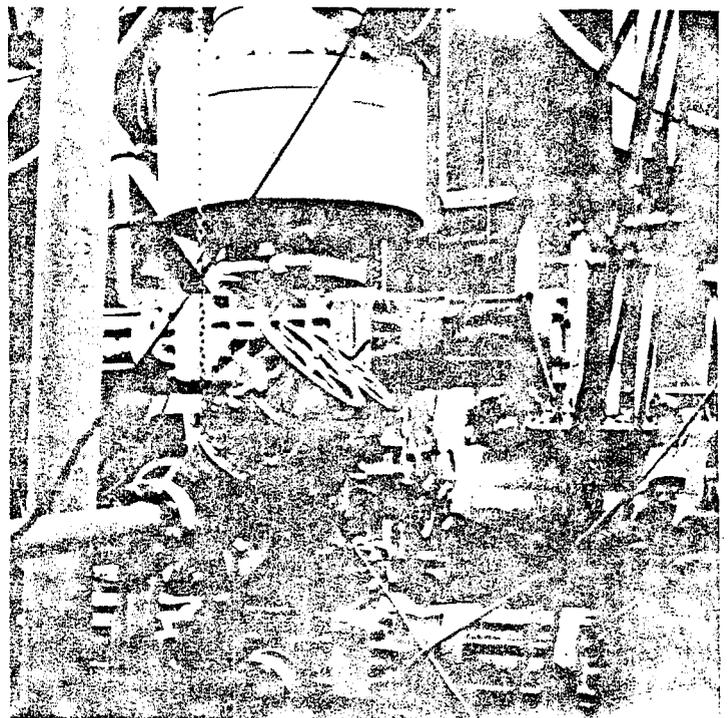
There are a number of different types of blowout preventers, each with its specific uses, but the most widely used are the annular BOP, the ram-type BOP and the rotating BOP.

Annular blowout preventers, such as the NL Shaffer Spherical BOP, are sometimes referred to as universal BOP's because they can seal on almost any shape or size — kellys, tool joints, drill pipe, drill collars, casing or wireline — as well as close on an open hole.

Ram-type blowout preventers, such as the NL Shaffer SL, LWS and LWP BOP's, can be equipped with pipe rams, which seal around a specific size of pipe and, in some cases, suspend the pipe in the hole; and blind rams, which close off an open well bore. In addition, shear rams, which can cut the pipe in the hole and seal the well bore, are available in many ram-type BOP's.

Rotating blowout preventers, such as the NL Shaffer Type 50, seal around the kelly while drilling with back pressure and can also be used to strip pipe in or out of the hole, function as bell nipples or completely seal the top of the well bore.

Two or more types of preventers are often used in conjunction with one another in a BOP stack. In addition to the BOP's, the stack includes necessary hydraulic equipment, piping, valves, connectors and controls.



There's an NL Shaffer Spherical for Every Application

An NL Shaffer Spherical blowout preventer has just five major parts — the upper and lower housings, the sealing element, an adapter ring and a piston. This simple design provides a rugged, reliable preventer that is easily serviced in the field.

Strong, Simple Construction

Ring forgings are used for the housings, piston and adapter ring. Their basic circular shape, combined with the circumferential flow lines in the forging, gives them greater strength to resist the hoop stresses imposed in service.

Spherical models in smaller sizes or with lower working pressures have bolted covers, while those in larger sizes or with higher working pressures have wedge covers. In bolted-cover models, the upper housing is fastened to the lower with studs and nuts. On wedge-cover models, locking segments and a locking ring are used.

Space-Saving Configuration

NL Shaffer Sphericals save space because of the piston's compact design. Single Sphericals are 10 to 20 percent shorter than most other annulars — a big advantage when installation space is limited.

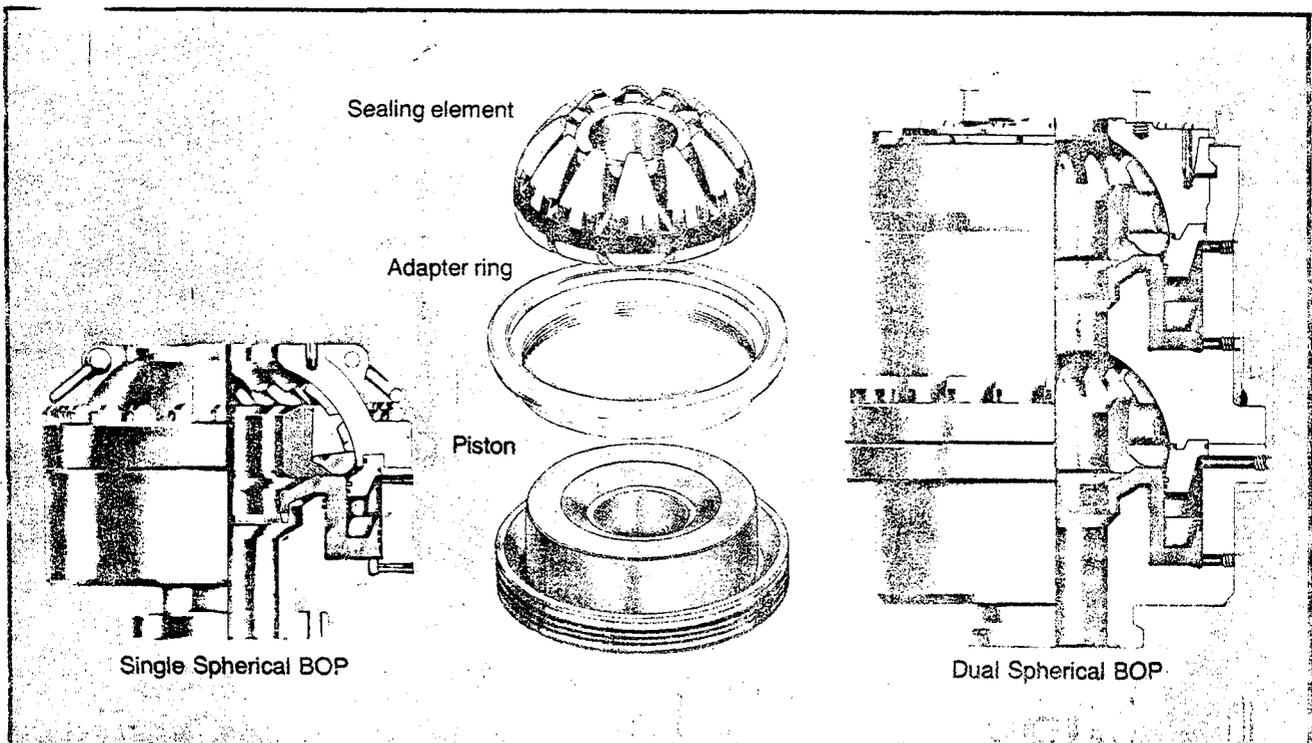
For applications that require two Sphericals, dual wedge-cover preventers incorporate two sealing elements, adapter rings and pistons into one assembly. Each sealing element operates independently of the other, just as if they were singles, yet the dual preventer is up to 20 percent lower than two singles stacked one on top of the other.

Special Lightweights

NL Shaffer also makes special lightweight single Sphericals for airlifting to remote drill sites. These lightweights are as much as two tons lighter than regular-weight Sphericals and readily break down into components no heavier than 4,000 pounds to fit a helicopter payload.

Suitable for H₂S and Arctic Service.

A standard Spherical meets all applicable American Petroleum Institute (API) and National Association of Corrosion Engineers (NACE) requirements for internal H₂S service and can easily be fitted for external H₂S service as well. Field conversion for external H₂S service involves only changing the studs, nuts and lifting shackles. Also available are Arctic models which meet API 6A specifications for low temperature service.



Spherical Blowout Preventer Other Annulars—on Land

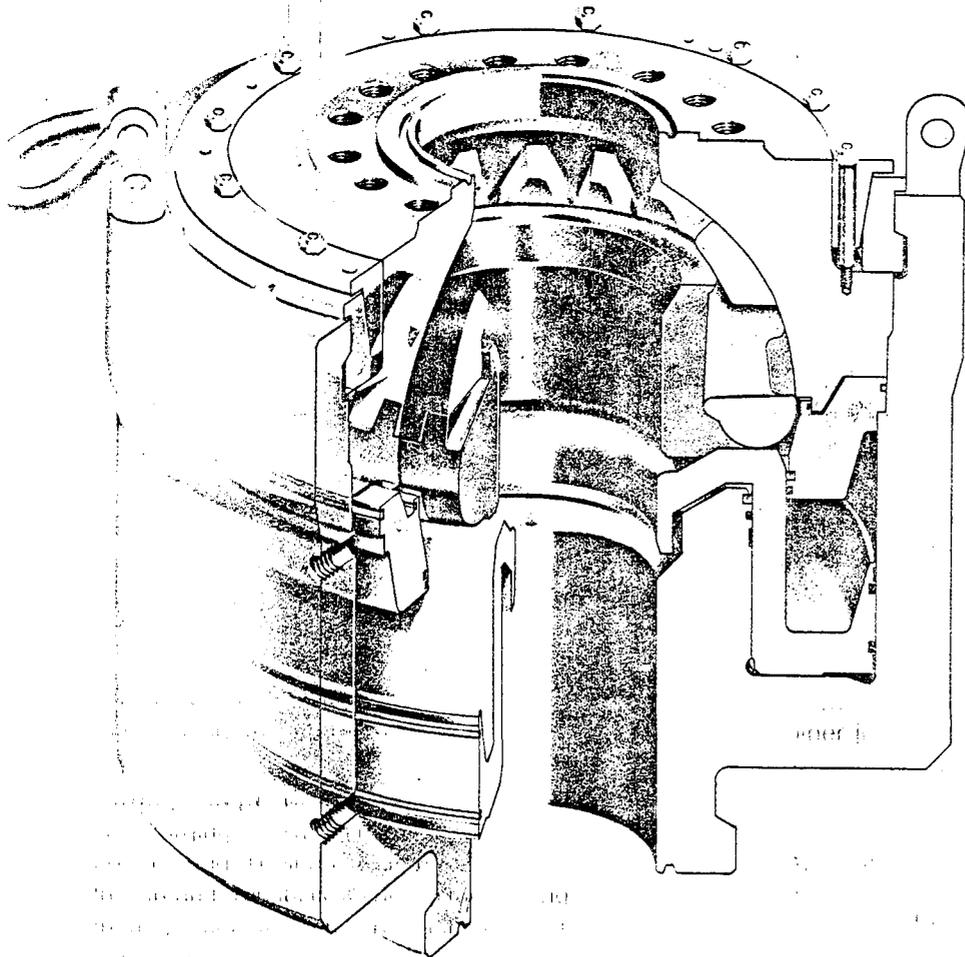
The unique sealing element in NL Shaffer Sphericals is designed for long life at full working pressure. Impartial industry tests sponsored by 22 companies, including all major BOP manufacturers, have shown that it ordinarily lasts two to four times longer than the elements in the other annular preventers tested and also retains its ability to return to the full open position much longer. Detailed information on the tests is available from your NL Shaffer representative or the company's home office in Houston. This long sealing element life is the most significant advantage of Sphericals, giving them a high degree of reliability and keeping operating and maintenance costs to a minimum.

Long Stripping Life

Only the top portion of the rubber in the Spherical's sealing element contacts the drill string or kelly. Most of the rubber is held in reserve, to be used for sealing only as abrasion makes it necessary. This large reservoir of rubber makes it possible to strip into or out of a deep hole without replacing the element during the trip. Abrasion is minimal because of the unique design of the sealing element and its closing mechanism.

Simple Hydraulic System

Only two hydraulic connections are needed on an NL Shaffer Spherical — one for opening and one for closing. On some of the larger Sphericals, additional ports are provided for convenience when attaching hydraulic lines.



In full open position, the packing element is at a maximum I.D. and completely relaxed, with its steel segments positioned away from the well bore. To close the element, operating fluid is pumped in below the piston, forcing the piston upward against the element, which moves inward until it seals against the drill string or itself.

Reliable NL Shaffer Ram Have Floating Rams — S

NL Shaffer Ram-Type Blowout Preventers are available in three basic models — the SL, the LWS and the LWP. SL models are made in the larger bore and higher working pressure sizes used in subsea and deep drilling applications, LWS models are used primarily in land operations and LWP models are used chiefly for production and workover applications.

The floating ram design used in all three models deserves much of the credit for the way these reliable preventers continue to seal even after years of use have opened the tolerances between the ram cavity and the ram blocks. When the rams are closed, any pressure in the well actually assists sealing by pushing the floating ram blocks upward against the sealing surface in the ram cavity.

Designed for Long Life

When the rams are open, the bottoms of the ram blocks rest on guide ribs and the tops are clear of any contact with the ram cavity, so there is no compression of the top sealing surfaces on the ram rubbers. Throughout most of the ram travel, the tops of the guide ribs are the only point of contact between the ram cavity and the rams, so wear is minimal.

Rams are easily removed from the opened doors, even in tall BOP stacks. In double and triple BOP's, the bottom doors swing out from under the upper cylinders so that a hoisting line can be attached directly to the ram blocks for easy handling.

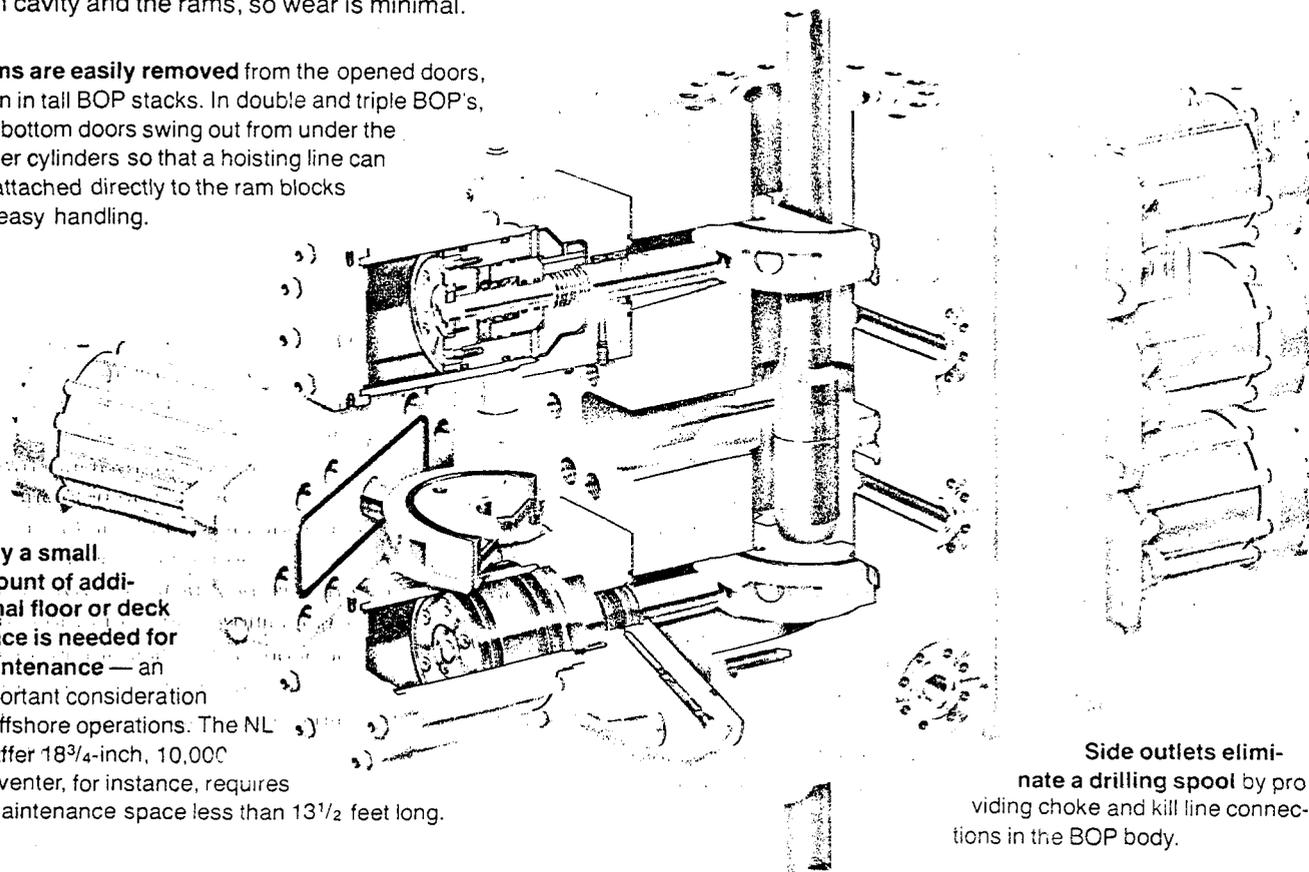
Only a small amount of additional floor or deck space is needed for maintenance — an important consideration in offshore operations. The NL Shaffer 18³/₄-inch, 10,000 psi preventer, for instance, requires a maintenance space less than 13¹/₂ feet long.

The rubber does not contact the ram cavity until the rams are nearly closed. As the rams meet, the rubbers are squeezed upward against the raised sealing surface at the top of the ram cavity. Because the floating ram design minimizes rubber wear, and because a very durable compound is used, the ram rubbers have a long life.

Only the sealing surface and portions of the top of the guide ribs are machined. This makes the Shaffer ram cavity less subject to damage and the preventer much easier to repair than those preventers in which the entire ram cavity must be machined because of close tolerances between rams and cavity throughout the ram travel.

No Mud or Sand Fouling

In Shaffer ram-type BOP's, the bottom of the ram cavity, between the guide ribs, is steeply sloped to allow mud and sand to drain back into the well bore, and the top slopes upward so there is no close tolerance that could be fouled by mud or sand. This keeps the ram cavity free of caked mud and debris so that the rams are always ready to function.



Side outlets eliminate a drilling spool by providing choke and kill line connections in the BOP body.

Type BOP's

Strong, Compact Bodies

Easy Maintenance

Each ram and its operator are completely self-contained and mounted on a hinged door which unbolts and swings open for inspection or changing of rams. The hydraulic lines are connected to the hinges, so there is no need to break or remake connections and no loss of hydraulic fluid. Rams can be operated with the doors open to test the hydraulic system or to inspect ram shafts and ram shaft seals.

Relatively low torque requirements for bolts are another aid to easy ram changing and maintenance. The maximum torque required on a Shaffer ram BOP is 6,600 foot pounds, which can be achieved by the impact wrenches found on most rigs. Other ram preventers with fewer bolts require much greater torque for ram changing.

Light, Low-Profile Bodies

Shaffer ram-type preventers have deep-ribbed bodies cast from alloy steel. They are very strong, yet light in weight and compact — qualities which make them ideal for subsea stacks, use under low substructures on land rigs and other applications where space is at a premium. By casting the bodies, a more intricate shape can be used to save weight and height. NL Shaffer unitized double and triple BOP's, which combine two or three ram compartments into one body, are as much as 30 percent lower than double and triple preventers fabricated by welding single BOP's together.

Suitable for H₂S Service

Standard Shaffer ram-type preventer bodies meet all API and NACE specifications for internal and external

H₂S service — no special fabrication is necessary.

Only the cap screws, pipe plugs, studs and nuts need to be changed to trim the preventer for external H₂S service. Pipe and blind rams are also available for H₂S service.

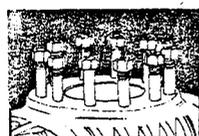
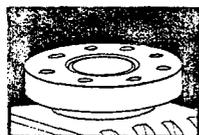
Arctic Models Available

Shaffer Arctic model ram preventers meet API 6A specifications for low temperature service.

Interchangeable Rams

All NL Shaffer preventers can be equipped with pipe and blind rams. Shear rams are available in preventers most frequently used in offshore operations. The rams are interchangeable with one another and, because of the preventers' hinged doors, are easy to switch when requirements change.

Rams with R_c22 maximum-hardness steel are available which will support a 600,000-pound drill string load and seal throughout their rated pressure range when a tool joint with an 18° taper is lowered onto the closed rams. A patented, H₂S-compatible inlay welded around the bores of the ram blocks supports the load.



Most NL Shaffer ram BOP's can be ordered with flanged, hubbed or studded end connections and side outlet connections. That makes it possible to reduce the height of the preventer stack by using flanged connections on studded connections. Many other ram-type preventers are not available with studded connections, which increases stacking height significantly.

** FILE NOTATIONS **

DATE: 2-5-82

OPERATOR: 6660.

WELL NO: Petro X 22-1

Location: Sec. 22 T. 215 R. 23E County: Grant

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30914

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in case 102-1613

Administrative Aide: OK ~~as per order~~ C-3(c) As Per Order Below

APPROVAL LETTER:

Bond Required: 9-26-79

Survey Plat Required:

Order No. 10 2-16B 6/4/56

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Feb.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

February 9, 1982

C C Company
3964 South State
Salt Lake City, Utah 84107

RE: Well No. Petro X22-1
Sec. 22, T. 21S, R. 23E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30914.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

NOTICE OF SPUD

Company: CCO

Caller: Jim Deussen

Phone: 355-3491

Well Number: 22-1

Location: SE NW 22-21S-23E

County: Grand State: Utah

Lease Number: 16962-A

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 2-28-82 - 8:10 PM

Dry Hole Spudder/Rotary: Cable

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Riliber - Independent
Zimmerman RA

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: De Lois

Date: 3-1-82

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: C C Company

WELL NAME: 22-1

SECTION SEW 22 TOWNSHIP 21S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Rilikie

RIG # 1

SPUDDED: DATE 2-28-82

TIME 8:10 PM

HOW Cable

DRILLING WILL COMMENCE _____

REPORTED BY Dean Christensen

TELEPHONE # 268-8000

DATE 3/1/82 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-16962
Communitization Agreement No. _____
Field Name CISCO AREA
Unit Name _____
Participating Area _____
County GRAND State UTAH
Operator CCCo

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MARCH, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
22-1	Sect 22 SE 1/4 NW 1/4	21S	23E	DRG	<u>NONE</u>	NONE	NONE	NONE	DRG SURFACE CASING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 3964 South State, SLC, Ut 84107
Title: MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-16962
Communitization Agreement No. _____
Field Name CISCO AREA
Unit Name _____
Participating Area _____
County GRAND State UTAH
Operator CCCo
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APRIL, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
22-1	Sect 22 SE 1/4 NW 1/4	21S	23E	DRG	NONE	NONE	NONE	NONE	WELL LOGGED ON APR 4, 1982

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	_____	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: *[Signature]* Address: 3964 South State, SLC, Ut 84107
Title: MANAGER Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-16962
Communitization Agreement No. _____
Field Name CISCO AREA
Unit Name _____
Participating Area* _____
County GRAND State UTAH
Operator CCCo
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MAY, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
22-1	Sect 22 SE ¼ NW ¼	21S	23E	OSI	NONE	NONE	NONE	NONE	AWAITING COMPLETION

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: *David Christensen* Address: 3964 South State, SLC, Ut 84107
Title: MANAGER Page _____ of _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CCCo

3. ADDRESS OF OPERATOR
3964 South State, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **2000' S of N, 2002' E of W, Sec 22, T21S, R23E**
 At top prod. interval reported below
 At total depth
SE NW **43-019-30914**

14. PERMIT NO. **43-019-30914** DATE ISSUED **9 Feb 82**

5. LEASE DESIGNATION AND SERIAL NO.
U16962A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
PETRO X 22-1

10. FIELD AND POOL, OR WILDCAT
GREAT CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 22, T21S, R23E

12. COUNTY OR PARISH **GRAND** 13. STATE **UTAH**

15. DATE SPUNDED **28 Feb 82** 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4396** 19. ELEV. CASINGHEAD **4406**

20. TOTAL DEPTH, MD & TVD **947'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **ROTARY** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
896-915' MORRISON 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
INDUCTION ELECTRIC/COMPENSATED DENSITY 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	32	120'	9 5/8"	CEMENTED TO SURFACE	
4 1/2"	9.5	930'	6 1/4"	400' ABOVE ZONE OF PROD	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	915'	363'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	SIZE	AMOUNT AND KIND OF MATERIAL USED
896-901	4 SHOTS/FT	DYNA JET

33.* PRODUCTION
 DATE FIRST PRODUCTION **7 Jun 82** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **PUMPING WELL** WELL STATUS (Producing or shut-in) **SHUT-IN**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7 Jun 82	1 Hr	N/A		1	NONE	NONE	

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE **24** OIL—BBL. **-0-** GAS—MCF. **-0-** WATER—BBL. **-0-** OIL GRAVITY-API (CORR.) **36.3**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **NONE** TEST WITNESSED BY **L. THORPE**

35. LIST OF ATTACHMENTS
INDUCTION ELECTRIC LOG/COMPENSATED DENSITY LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED *[Signature]* TITLE **AGENT** DATE **6/17/82**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MANCOS	SURFACE	530	
DAKOTA	530	670	
CEDAR MT	670	750	
MORRISON	750	930'	

NAME	MEAS. DEPTH	TOP	TRUM VERT. DEPTH

6. Lease Designation and Serial Number
U-16962A

7. Indian Allottee or Tribe Name
N/A

8. Unit or Communitization Agreement
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
CCCo

3. Address of Operator
1709 South West Temple, SLC, UT 84115

4. Telephone Number
467-7171

9. Well Name and Number
Drossos 22-1

10. API Well Number
4301930914

11. Field and Pool, or Wildcat
Greater Cisco Area

5. Location of Well
Footage : *See 22, T21S R23E* County : *Grand*
QQ, Sec. T., R., M. : *See 22, T21S R23E* State : *UTAH*

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

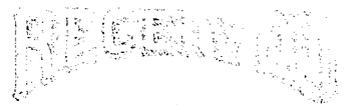
- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other *Annual status report*
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 which requires the submission of annual reports. The above named well is shut-in. This well is shut-in because it needs both a pump change and to be worked over. Please note the change in the name of the well.



FEB 16 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *Diane Skender* Title *Admin Asst* Date *2-14-92*

(Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Mar/Reg Oil Company

3a. Address
 P.O. 18148 Reno NV 89511

3b. Phone No. (include area code)
 775 324-2198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section 22 T21S R23E (SE NW)

5. Lease Serial No.
 UTU 16962 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Petro X 22-1 Drossos

9. API Well No.
 43-019-30914

10. Field and Pool, or Exploratory Area
 Greater Cisco

11. County or Parish, State
 Grand Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company is taking over operations under its bond UT-0994 effective 6/15/01

RECEIVED
 MOAB FIELD OFFICE
 2001 MAY 10 P 1:17
 DEPT OF THE INTERIOR
 BUREAU OF LAND MGMT.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

TARIQ AHMAD Title Engineer

Signature [Signature] Date 5/7/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED Title Division of Resources Date JUN 15 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Moab Field Office RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: UDOGm
 Petro-X Corp. 6/15/01

Conditions Attached

DIVISION OF
 OIL, GAS AND MINING

Mar/Reg Oil Company
Well No. 9-2A
SENW Sec. 22, T. 21 S., R. 23 E.
Lease UTU16962A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above well effective June 15, 2001, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0994 (Principal - Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deeper existing wells below bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-16965/U-16962a, U-31262

6. FEDERAL ALLOTTEE OR TRIBE NAME:

7. UNIT OR CO-AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME AND NUMBER:

2. NAME OF OPERATOR:
CCCO / PETRO-X CORPORATION

9. API NUMBER:

3. ADDRESS OF OPERATOR:
2160 PANORAMA WAY

PHONE NUMBER:
801 278-3118

10. FIELD AND POOL OR ALCOCAT:
CISO AREA

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY:

QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ASHIER	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> WENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLED PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following wells have been changed to MAR/RES AS of dispothe bonded operator as follows:

U-16965: CCCO- Adale 11-1a
CCCO- OTHF 7-11

U-16962a: PETRO-X 22-1
FZP 22-105

U-31262: TA 9-2a

NAME (PLEASE PRINT) DEAN H. CHRISTENSEN TITLE Mgr.
SIGNATURE [Signature] DATE 6/21/01

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **6-15-2001**

FROM: (Old Operator):
CC CO
Address: 2161 PANARAMA WAY
HOLLADAY, UT 84124
Phone: 1-(801)-278-3118
Account N1460

TO: (New Operator):
MAR/REG OIL COMPANY
Address: P. O. BOX 18148
RENO, NV 89511
Phone: 1-(775)-324-2198
Account N8195

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CCCO OTHF 7-11	43-019-30358	9062	11-21S-23E	FEDERAL	GW	S
CCCO ADAK 11-1A	43-019-30259	9063	11-21S-23E	FEDERAL	OW	P
DROSSOS 22-1	43-019-30914	9077	22-21S-23E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/22/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/21/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/22/2001
- Is the new operator registered in the State of Utah: YES Business Number: 1267708-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/15/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-16962A
2. Name of Operator Mar/Reg Oil Company		6. If Indian, Allottee or Tribe Name
3a. Address PO 18148 Reno, Nevada 89511	3b. Phone No. (include area code) 775 852 7444	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NE Section 22 21S 23 East		8. Well Name and No. Drossos 22-1
		9. API Well No. 43019309140000
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grnd Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Put well on Production using pump jack *(July 1, 2006 run op)*

**RECEIVED
JUL 03 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tarig Ahmad
(Signature)

Title **Petroleum Engineer**

Date **6/28/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-16962A
2. Name of Operator Mar/Reg Oil Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 18148, Reno, Nevada 89511	3b. Phone No. (include area code) 775 852 7444	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NE Section 22 21S 23 East		8. Well Name and No. Dross 22-1
		9. API Well No. 43-019-30914
		10. Field and Pool, or Expiatory Area Greater Cisco
		11. County or Parish, State Grand Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Reset Pump</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pulled out of hole 28 joints tubing, 16 foot pup and perforated nipple and 1 foot seating nipple.
Pulled 37 rods.
Perforated nipple was set in rat hole, cleaned hole.

RIH with 28 joints, seating nipple and 1 foot perforated joint.
Rod RIH with 36 rods, + 2 short 8 foot rods and 8 foot pump.
replaced started on engine and commenced pumping 7:45 PM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tariq Ahmad

Title Petroleum Engineer

Signature

Date

3/26/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-16962A
2. Name of Operator Mar/Reg Oil Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 18148, Reno, Nevada 89511	3b. Phone No. (include area code) 775 852 7444	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NE Section 22 21S 23E		8. Well Name and No. Dross 22-1
		9. APD Well No. 43-100-30914
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well On Prod</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

October 19, 2008. Placed new pump jack and installed 25 hp diesel engine, converted to natural gas/diesel.
Placed well on production October 20, 2008

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tariq Ahmad	Title Petroleum Engineer
Signature 	Date 10/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 04 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16962A	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DROSSOS 22-1
2. NAME OF OPERATOR: MAR/REG OIL COMPANY	9. API NUMBER: 43019309140000
3. ADDRESS OF OPERATOR: PO Box 18148 , Reno, NV, 89511	PHONE NUMBER: 755 852-7444 Ext
9. FIELD and POOL or WILDCAT: GREATER CISCO	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FNL 2002 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 22 Township: 21.0S Range: 23.0E Meridian: S	COUNTY: GRAND
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/26/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Recompleted well and placed on production

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 24, 2013**

NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 5/10/2013	

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Mar/Reg Oil Company**

3a. Address
PO Box 18148, Reno, NV 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Sec 22 T21s R23E SLM

5. Lease Serial No.
U16962A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Drossos 22-1

9. API Well No.
43-019-30914

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Perfed 598 -604

**RIH with 19 joints and one pup set SN at 622.28 ft
 19 jts 2 3/8 611.58
 1 pup jt 9.93 ft
 SN, 77 ft**

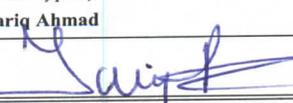
Placed well on production April 26th

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tariq Ahmad

Title **Petroleum Engineer**

Signature



Date

5/10/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16962A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: DROSSOS 22-1
2. NAME OF OPERATOR: MAR/REG OIL COMPANY		9. API NUMBER: 43019309140000
3. ADDRESS OF OPERATOR: PO Box 18148 , Reno, NV, 89511	PHONE NUMBER: 755 852-7444 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FNL 2002 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 22 Township: 21.0S Range: 23.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/21/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Resumption of Production		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 21, 2016		
NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A		DATE 10/20/2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-~~0146002~~ 16962A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Dross 22-1

9. API Well No.
43-019-30914

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Mar/Reg Oil Company**

3a. Address
PO Box 18148

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/NE Section 22 21S 23 East

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

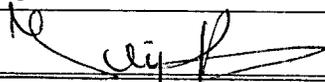
Placing well on production effective October 21, 2016

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tariq Ahmad

Title **Petroleum Engineer**

Signature



Date

10/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Mar/Reg Oil Company N8195 PO Box 18148 Reno NV 89511	Running Foxes Petroelum. Inc. N2195 4B Inverness Ct E Suite 120 Englewood CO 80112
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
CCCO ADAK 11-1A	11	210S	230E	4301930259	9063	Federal	Federal	OW	S
CCCO OTHF 7-11	11	210S	230E	4301930358	9062	Federal	Federal	GW	S
DROSSOS 22-1	22	210S	230E	4301930914	9077	Federal	Federal	OW	S
9-2A	9	210S	230E	4301931201	11	Federal	Federal	GW	S
FZ 22-1 OS	22	210S	230E	4301931262	10874	Federal	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 12/13/20106
- Sundry or legal documentation was received from the **NEW** operator on: 12/23/2016
- New operator Division of Corporations Business Number: 6097088-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 12/28/20106
- OPS/SI/TA well(s) reviewed for full cost bonding: N/A
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/12/2016
- Entity Number(s) updated in **OGIS** on: 1/12/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

RECEIVED

DEC 23 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple See Attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Multiple See Attached

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc. N2195

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4B Inverness Ct. E. Suite 120 CITY Englewood STATE CO ZIP 80112 80042 PHONE NUMBER: (720) 889-0510

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator effective as of this November 1, 2016 as follows:

Running Foxes Petroleum, Inc., as the new operator states that it is responsible under the term and conditions of the lease for the operation conducted on the leased lands, or portions thereof.

Running Foxes Petroleum, Inc., Statewide Bond UTB-000207 will be used for these Wells.

List of oil and gas wells is attached as Exhibit A.

Former operators:

MAR/REG Oil Company

Pacific Energy and Mining Company

NAME (PLEASE PRINT) Joe Taglieri

TITLE Vice President of Operations

SIGNATURE 

DATE 12/19/2017

(This space for State use only)

APPROVED

JAN 13 2017

DIV. OIL GAS & MINING
BY: Rachel Medina

API Well Number	Operator	Well Name	Well Type	Field Name	Surface Ownership	Mineral Lease	County	Qtr/Qtr	Section	Township-Range)
43-019-30259-00-00	MAR/REG OIL COMPANY	CCCO ADAK 11-1A	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NWSE	11	21S-23E
43-019-30358-00-00	MAR/REG OIL COMPANY	CCCO OTHF 7-11	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	11	21S-23E
43-019-30914-00-00	MAR/REG OIL COMPANY	DROSSOS 22-1	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	22	21S-23E
43-019-31201-00-00	MAR/REG OIL COMPANY	9-2A	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SENE	9	21S-23E
43-019-31262-00-00	MAR/REG OIL COMPANY	FZ 22-1 OS	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	22	21S-23E
43-019-30185-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 1	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SWSW	10	20S-23E
43-019-30192-00-00	<i>MAR/REG OIL Pacific</i>	FEDERAL 1-506	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NESE	9	20S-23E
43-019-16029-00-00	PACIFIC ENERGY & MINING COMPANY	A W CULLEN GOVT 1	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NENE	15	20S-23E
43-019-30125-00-00	PACIFIC ENERGY & MINING COMPANY	CARDMOORE 1A	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NENW	10	20S-23E
43-019-30137-00-00	PACIFIC ENERGY & MINING COMPANY	CARDMOORE 4	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNW	10	20S-23E
43-019-30188-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 4	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NWSW	14	20S-23E
43-019-30196-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 5	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NWSW	10	20S-23E
43-019-30201-00-00	PACIFIC ENERGY & MINING COMPANY	CISCO SPRINGS 6	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NESW	10	20S-23E
43-019-30229-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 9	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31135-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 14-02	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31136-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 14-03	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31137-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 15-01	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNE	15	20S-23E
43-019-31158-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 15-03	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNE	15	20S-23E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached

9. API NUMBER:

See Attach

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

1. TYPE OF WELL

OIL WELL GAS WELL OTHER Change of Operator

2. NAME OF OPERATOR:

Mar/Reg Oil Company N 8195

3. ADDRESS OF OPERATOR:

PO Box 18148 CITY Reno STATE NV ZIP 89511

PHONE NUMBER:

(775) 852-7444

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator Change from Mar/Reg Oil Company to Running Foxes Petroleum effective November 1, 2016

RECEIVED

DEC 13 2016

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tariq Ahmad

TITLE Secretary

SIGNATURE [Signature]

DATE 12/7/2016

APPROVED

JAN 13 2017

DIV. OIL GAS & MINING
BY: Rachael Medina

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	Mineral Lease
43-019-30558-00-00	MRO	DROSSOS 22-1	Shut-In	Oil Well	Greater Cisco	Federal
43-019-30196-00-00	MRO	CCCO ADAK 11-1A	Shut-In	Oil Well	Greater Cisco	Federal
43-019-31575-00-00	MRO	FZ 22-1 OS	Shut-In	Oil Well	Greater Cisco	Federal
43-019-30201-00-00	MRO	CCCO OTHF 7-11	Shut-In	Gas Well	Greater Cisco	Federal
43-019-30137-00-00	MRO	9-2A	Shut-In	Gas Well	Greater Cisco	Federal