

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

ML-28086

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

TRO X 16-1 (ADAK 1A)

9. Well No.

Cisco Area

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec 16, T21S, R23E

12. County or Parrish 13. State

GRAND UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

CCCo

3. Address of Operator

3964 South State Street, Salt Lake City, Utah 84107

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

2340' East of the West Line, 930' North of South Line

At proposed prod. zone T21S, R23E  
Same

14. Distance in miles and direction from nearest town or post office\*

8 Miles North-West of Cisco, Utah

15. Distance from proposed\*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

930'

16. No. of acres in lease

1280

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

50'

19. Proposed depth

745'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7424 gr

22. Approx. date work will start\*

29 Dec 81

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/2"	7 5/8"	23#	120'	BACK TO SURFACE
6 1/2"	4 1/2"	9.5#	TOTAL DEPTH	TD 400' UP HOLE

This well is to be located 50' south of the Original Adak State #1, which due to completion is unable to deliver from the Dakota SS. The Operator proposes to drill the Off-set well to the top of the Dakota Ss, cement in the production Casing and then complete the well with an open hole completion only into the Dakota. The Original Adak State #1 Well will be plugged and abandoned upon completion of this well. A gas gathering system exists to within 50' of the proposed location and will allow the Operator to place the new well into immediate production. (See completion program)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 1/19/82  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: [Signature]

Title: MANAGER

Date: 12/28/81

(This space for Federal or State office use)

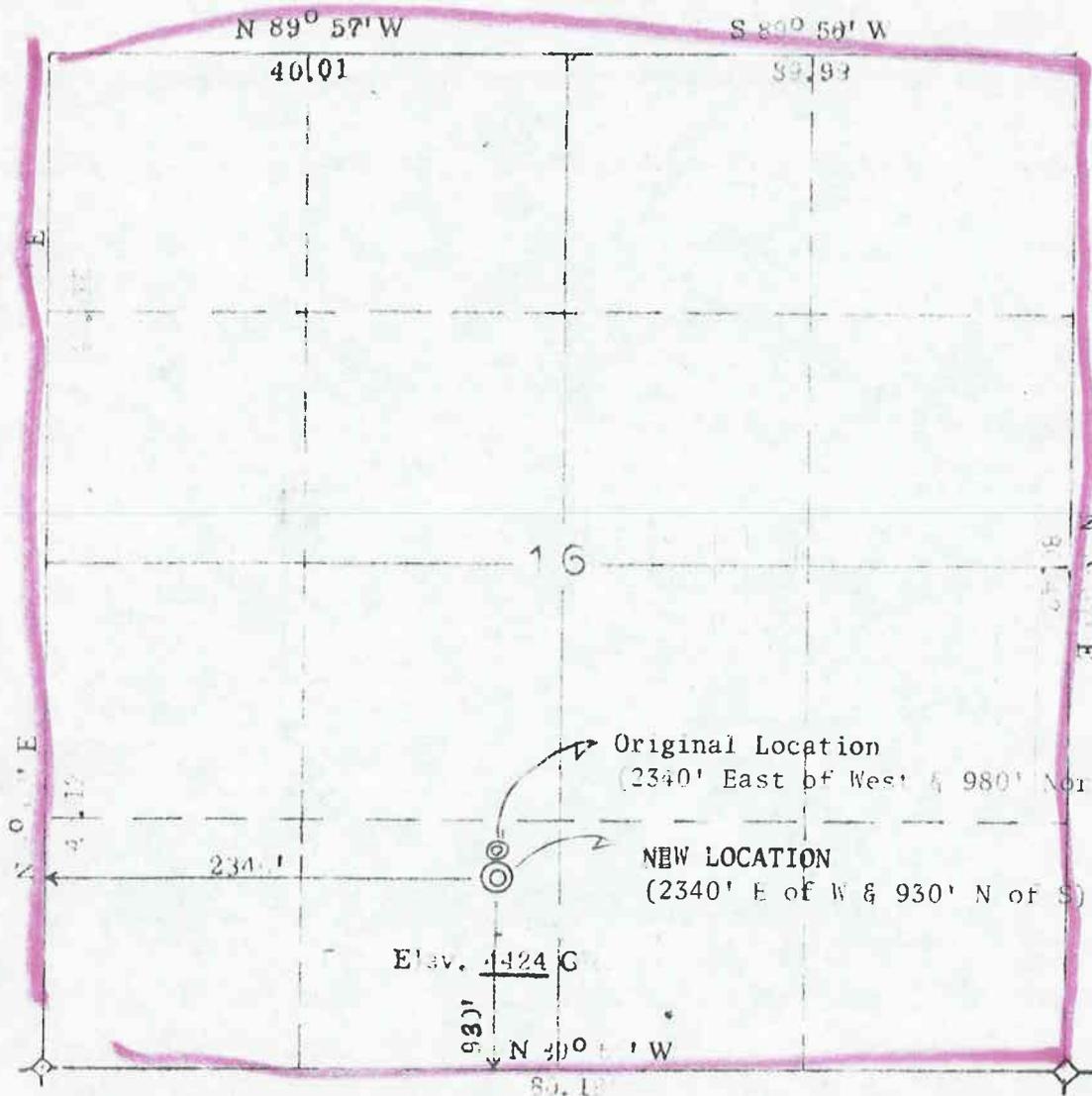
Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

T.21 S R.23 E S.L.B.M.

ML-28086



\*\*This Plat updated on 12/8/81  
by: *Dean Christensen*

This is to certify that this plat was prepared from field notes of a field survey made June 20, 1972 and that the same is true and correct to the best of knowledge and belief.

*James F. Wells*  
Certified Professional Geologist

ADAK ENERGY CORP.  
100 South Main Street  
Salt Lake City, Utah

◆ = Section Corners Located (Brass Nails)

Well location as shown is in the NE1/4 SE1/4 SW  
Sec. 16, T21S, R23E S.L.B.M. Grand Co. Utah

Scale 1"=1000'

Date August 23, 1972

Ref. G.L.O. Plat

Approved

N T L - 6 P L A N R E P O R T

For

Well Name: Petro-X 16-1a

Location: 980 North of South line 2300' West of East line  
Sec 16, T21S, R23E

1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat #1)

Reference Stakes: See attached exhibit

Perimeter Stakes: \_\_\_\_\_

B. Route and Distance to Well Site From Reference Point: (See att. maps)

See attached Exhibit

C. Access Roads (Identify secondary roads to be used): (See att. maps)

Roads currently exist to the location which is 60' East of the current  
Adak Federal #4 well.

An access road runs directly East from the

Cunningham Road (first right turn past freeway over pass)

D. Roads Within 3 mile radius: (See att. maps) I-80, Cunningham Ranch

Road

E. Roads Within 1 mile radius: (See att. maps) See 1-D Above.

Access Road (see C)

F. Plans for Road Improvement & Maintenance: Road is currently  
utilized on a daily basis. No upgrading is planned or is necessary,  
periodic leveling will be done as necessary.

2. Planned Access Roads: (See att. maps) None

- (1) Width: \_\_\_\_\_
- (2) Maximum Grades: \_\_\_\_\_
- (3) Turnouts: \_\_\_\_\_
- (4) Drainage Design: \_\_\_\_\_
- (5) Location and Size of Culverts, Cuts, and Fills: \_\_\_\_\_
- (6) Surfacing Material: \_\_\_\_\_
- (7) Gates, Cattleguards, or Fence Cuts: N/A
- (8) All new roads have been flagged as required. N/A

3. Location of Existing Wells: (See Map No. 2)

- (1) Water Wells: N/A
- (2) Abandoned Wells: See map
- (3) Temporarily Abandoned Wells: N/A
- (4) Disposal Wells: N/A
- (5) Drilling Wells: N/A
- (6) Producing Wells: Vuk #8, Sec 4; OTHF 7-11, Sec. 11
- (7) Shut-in Wells: State #1, SE $\frac{1}{4}$  SW $\frac{1}{4}$  Sec. 16
- (8) Injection Wells: N/A
- (9) Monitoring or Observation Wells: N/A

4. Location of Existing and/or Proposed Facilities:

- A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:
  - (1) Tank Batteries: (Size) None



C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: replant and grade as directed by

BLM / State Personnel

5. Location & Type of Water Supply: (See att. maps)

A. Type of Water Supply: Fresh water from Colorado River. Commercial transports to bring in salt brines.

B. Method of Transporting Water: Commercial trucking and driller equipment.

C. Is Water Well Planned? No  
If so, describe location, depth and formation: N/A

6. Source of Construction Materials:

A. See attached map and describe: \_\_\_\_\_

B. Identify if Federal, Indian, or Fee Land: STATE LEASE ML-28086

C. Describe Material: (Where from and how used) \_\_\_\_\_

D. See Item 1-C and 2 above.

7. Waste Disposal:

(1) Cuttings: Bury on site

(2) Drilling Fluids: into fenced pit and then hauled off

(3) Producing Fluids: into fenced pit and then hauled off or sold

(4) Human Waste: porta potties to be utilized and then hauled from location.

- (5) Garbage & Other Waste: (Burn pit will be adequately fenced, prior to commencing of drilling with chicken wire to prevent scattering of debris by wind) All burnable waste to be burned and buried. All other waste removed to the Cisco dump.
- (6) Clean-up: (See Item 10 below)
8. Airstrips and/or Camp Site (Describe): Airstrip located at Cisco townsite. Camper vehicles to be used on site.
9. Well Site Layout: (See Plat No. 3)
- (1) Describe cuts or fills: See attached Exhibit
- (2) Describe pits, living facilities, soil stockpiles: Any topsoil removed to be stacked on north edge of pad for later rehabilitation. See Exhibit for pit location.
- (3) Rig Orientation, Pipe Rack, Access Road Entrance, etc.: (See Plat #3)
- (4) Are Pits Lined? No
10. Plans for Restoration:
- A. If Well is completed: Replant all areas not necessary for production
- B. If Well is abandoned: Restored as directed

- (1) Removed: \_\_\_\_\_  
\_\_\_\_\_
- (2) Seeding location and access road:     N/A      
\_\_\_\_\_  
\_\_\_\_\_
- (3) Will pits be fenced or covered?     Fenced      
\_\_\_\_\_  
\_\_\_\_\_
- (4) Is there any oil in reserve pit?     No      
If so, describe disposal:     N/A      
\_\_\_\_\_  
\_\_\_\_\_
- (5) When will restoration work be done?     As directed or upon completion  
and determination of the status of the well.      
\_\_\_\_\_  
\_\_\_\_\_

11. Description of Land Surface:

- (1) Topography & Surface Vegetation:     Rolling mancos with sage area  
mostly barren.      
\_\_\_\_\_  
\_\_\_\_\_
- (2) Other Surface Activities & Ownership: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
- (3) Describe other dwellings, archeological, historical, or cultural sites:     None      
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

12. Operators Representatives: (Address & Phone Number)

    Dean H. Christensen                    801 262-4422      
    3964 South State      
    Salt Lake City, Utah 84107

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by \_\_\_\_\_ and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date:

12-28-81

Name:

Dean Clark

Title:

Operator

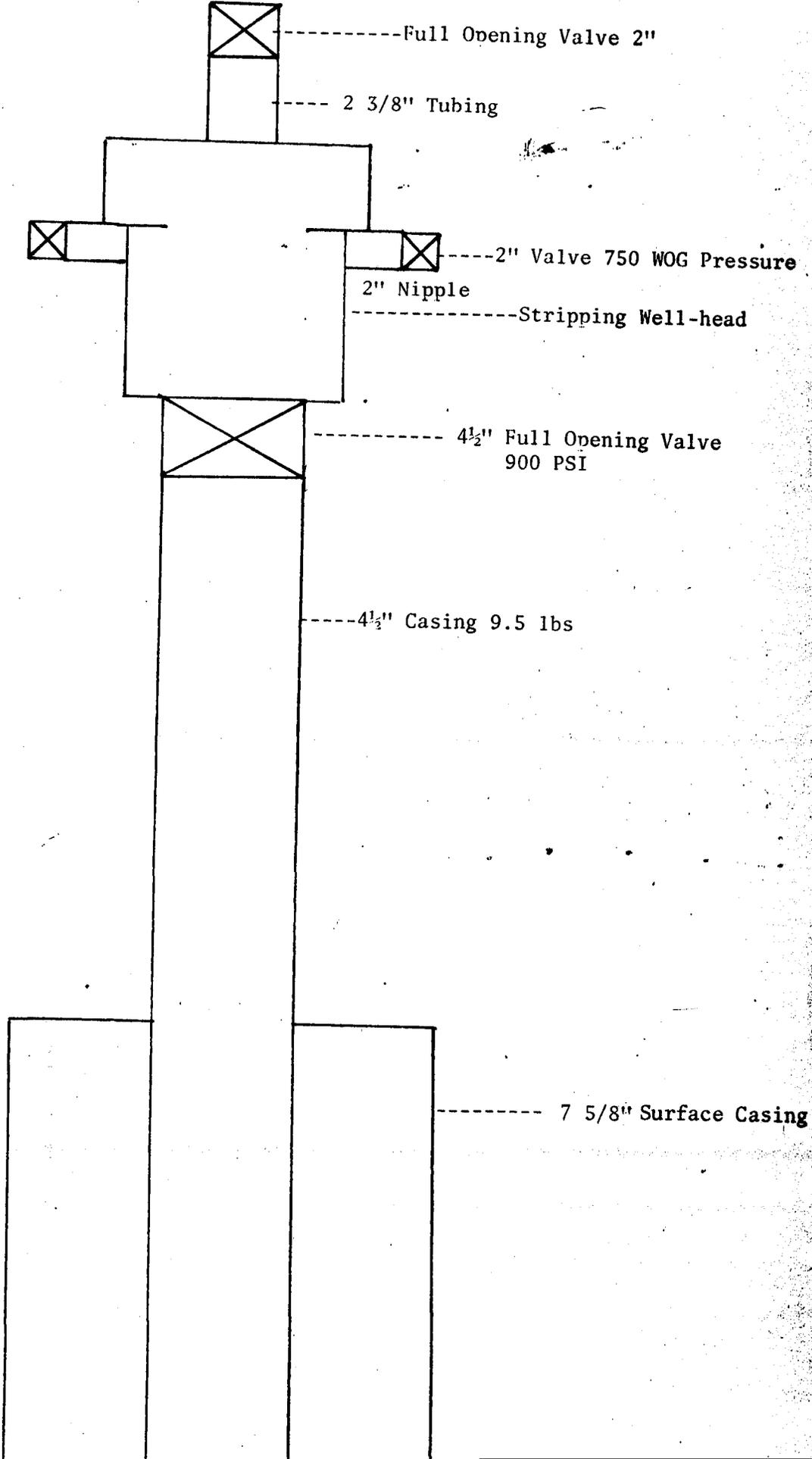
COMPLETION PROGRAM:

PETRO X 16-1A (ADAK STATE 1-A)

This well is an Off-set to known production (Adak State #1). The Operator proposes to set a production string of 4½" casing to a point approximately 5' above the Dakota Zone, and cement in to a point 400' above the Total Depth.

A 4½" full opening valve will be installed below the BOP (See attached Diagram) and the driller will re-enter the 4½" casing with a 3½" bit and drill into the gas zone. A 2 3/8" tubing string will be placed into the well through a stripping well-head which will then be placed on top of the 4½" full opening valve. Gas will be vented directly into the gas gathering line which is on the location while the tubing is being run into the well. All gas will be metered during the completion.

A cast iron disc will be placed above the perforated nipple and below the first joint of tubing. Upon completion of running the tubing, the plug will be broken and the well placed into production.



Full Opening Valve 2"

2 3/8" Tubing

2" Valve 750 WOG Pressure

2" Nipple

Stripping Well-head

4 1/2" Full Opening Valve  
900 PSI

4 1/2" Casing 9.5 lbs

7 5/8" Surface Casing

111006

\*\* FILE NOTATIONS \*\*

DATE: Jan. 4, 1982

OPERATOR: CC Co.

WELL NO: Petro X 16-1

SW  
4/4

Location: Sec. 16 T. 21S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30913

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per order in 102-16B provided  
off set wells plugged

Administrative Aide: as Per Order Below, conditional  
upon the #1, SESW #16 being plugged if this is  
completed as a producer.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B 9/26/79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: C C OIL COMPANY

WELL NAME: Petro X 16-1

SECTION 16 TOWNSHIP 21S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Randy Zimmerman

RIG # 1

SPUDDED: DATE 1-4-82

TIME 12-:30 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Jim Drosses

TELEPHONE # 355-3451

DATE 1-4-82 SIGNED DB

Lease: PETRO-X  
Well #: 16-1

API #: 43-019-30913-  
Location: Sec 16 Twn 21S Rng 23E  
County: GRAND  
State: UTAH  
Field: CISCO  
Operator: C. C. CO.

Spud Date: 01/00/1983  
KB: 0  
TD: 720

Comp. Date: 01/00/1984  
ELEV: 4424  
PBD: 0

Depth	Start	End	Size	Length	Description
0					
80	0.0	90.0	9.625	9.625	Hole: SURFACE
	90.0	90.0			
	0.0				Cement: TOP TO BOTTOM?
	90.0	90.0			
	0.0	90.0	7.625	7.625	Casing: SURFACE 22#
	90.0	90.0			
160					
240					
320					
400					
480					
560					
640					
	0.0	700.0			Cement: TOP TO BOTTOM?
	700.0	700.0			
	0.0	700.0	4.500	4.500	Casing: 9.5# PRODUCTION
	700.0	700.0			
	0.0	700.0	2.375	2.375	Tubing:
	700.0	700.0			
	90.0	720.0	6.250	6.250	Hole: PRODUCTION
720	720.0	720.0	630.0	630.0	

486-2727 12-1-86

*in comp as SAW*

January 22, 1982

CC Company  
3964 South State St.  
Salt Lake City, Utah 84107

RE: Well No. Petro X 16-1 (Adak 1A)  
Sec. 16, T. 21X, R. 23E  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979, conditional upon the St. #1, SESW #16 being plugged if this is completed as a producer.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30913.

Sincerely,

DIVISION OF OIL, GAS AND MINING

  
Cleon B. Feight  
Director

CBF/as  
Encl.  
cc: State Lands



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 29, 1982

C C Company  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. Petro X 16-1 (Adak 1A)  
Sec. 16, T. 21S, R. 23E.  
Grand County, Utah  
(May- September 1982)

Well No. Petro X 17-1  
Sec. 17, T. 21S, R. 23E.  
Grand County, Utah  
(June- September 1982)

Well No. Petro X 30-1  
Sec. 30, T. 21S, R. 23E.  
Grand County, Utah  
(March- September 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

CF/cf  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

C C Company  
Att: Dean Christensen  
3964 South State Street  
Salt Lake City, Utah 84107

## 2nd NOTICE

Re: Well No. Petro X # 16-1  
Sec. 16, T. 21S, R. 23E.  
Grand County, Utah  
(November 1982- March 1983)

Well No. Petro X # 30-1  
Sec. 30, T. 21S, R. 24E.  
Grand County, Utah  
(November 1982- March 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

\*\*You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

Board: Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

C. C. Company  
Att: Dean Christensen  
3964 South State Street  
Salt Lake City, Utah 84107

Re: See attached list of wells

Gentlemen:

Our records indicate you have not responded to a second notice (copies attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script, appearing to read 'Norman C. Stout'.

Norman C. Stout  
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM  
Barbara Roberts, Attorney Generals Office

Well No. # 14-3  
Sec. 14, T. 21S, R. 23E.  
Grand County, Utah

Well No. Buckhorn Nugget # 14-22B  
Sec. 14, T. 21S, R. 23E.  
Grand County, Utah

Well No. Petro X # 16-1  
Sec. 16, T. 21S, R. 23E.  
Grand County, Utah

Well No. Petro X # 30-1  
Sec. 30, T. 21S, R. 24E.  
Grand County, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. ML-286  
Communitization Agreement No. \_\_\_\_\_  
Field Name CISCO AREa  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County GRAND State UTAH  
Operator CCCo  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APRIL, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
16-1	SWSE 16	21S	23E	GSI	NONE	NONE	NONE	NONE	AWAITING COMPLETION RIG TO DEEPEN
16-2	SENE 16	21 S	23E	GSI	NONE	NONE	NONE	NONE	AWAITING LINE
14-1	SWSE 14	21S	23E	OSI	NONE	NONE	NONE	NONE	AWAITING WORKOVER AND NEW PUMP

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>[Signature]</u>	Address: _____		
Title: _____			

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
 (Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-28086
2. NAME OF OPERATOR CC COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3964 South State, Salt Lake City, Utah 84107		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME ADAK
14. PERMIT NO.		9. WELL NO. PETRO X 16-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T21S, R23E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL IS CAPABLE OF PRODUCTION. THE OPERATOR WILL HAVE TO INSTALL COMPRESSION TO ALLOW THIS WELL TO OPERATE, AS WELL AS COMPLETE A FRAC OF THE WELL, AS PART OF THE COMPLETION ATTEMPT.

18. I hereby certify that the foregoing is true and correct  
 SIGNED Dean [Signature] TITLE MANAGER DATE 8/4/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

*Dean came into office today  
and said he will clear  
these up immediately.*

AUGUST 25, 1983

*J. 2/1/84*

ATTENTION: DEAN CHRISTENSON

On August 23, 1983, a check up was made on some of your WELL RECORDS at our division (DIVISION OF OIL, GAS & MINING), several well files indicated that these locations in GRAND COUNTY, UTAH have not been kept up to date. We are requesting that these below locations be caught up to date and kept up to date so the files can be kept accurate.

CC COMPANY  
3964 South State Street  
Salt Lake City, Utah 84107

Concerning WELL NUMBER PETRO X # 30-1, Sec.30, T.21S R.24E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (MARCH 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER PETRO X # 16-1, Sec.16, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1982-MARCH 1982) and (MAY 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 7-1, Sec.7, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

CONCERNING WELL NUMBER FEDERAL # 17-1, Sec.17, T.21S R.23E, GRAND COUNTY, UTAH. The Division needs the MONTHLY REPORTS on this well from (JUNE 1982-JULY 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

PETRO X CORPORATION  
4668 Holladay Blvd., Suite # 111  
Salt Lake City, Utah 84117

Concerning WELL NUMBER PETRO X # 9-2, Sec.9, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (MAY 1983-AUGUST 1983),

AD CO COMPANY  
3964 South State Street  
Salt Lake City, Utah 84107

Concerning WELL NUMBER FEDERAL # 27-2, Sec.27, T.20S R.21E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (JUNE 1980-OCTOBER 1982) and (DECEMBER 1982-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

VUKOSOVICH DRILLING CO.  
3964 SOUTH STATE STREET  
Salt Lake City, Utah 84107

Concerning WELL NUMBER J.V. # 4-1, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1983-AUGUST 1983).

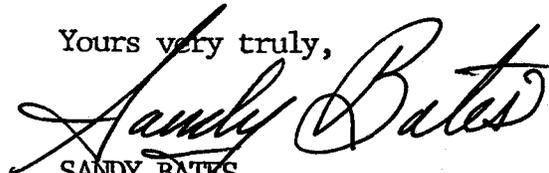
Concerning WELL NUMBER J.V. # 4A, Sec.3, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (FEBRUARY 1973-MARCH 1973) AND (MAY 1973- SEPTEMBER 1976) AND (NOVEMBER 1976-APRIL 1979) AND (JULY 1979-NOVEMBER 1979) AND (MARCH 1980-AUGUST 1983), And the WELL COMPLETION REPORT AND ELECTRIC LOGS also.

Concerning WELL NUMBER FEDERAL # 9A, Sec.4, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (DECEMBER 1976-APRIL 1979) AND (JUNE 1979) AND (AUGUST 1979-SPETEMBER 1979) AND (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT.

Concerning WELL NUMBER FEDERAL # 10A, Sec.5, T.21S R.23E, GRAND COUNTY, UTAH.  
The Division needs the MONTHLY REPORTS on this well from (MAY 1973-JULY 1973)  
and (NOVEMBER 1979-AUGUST 1983), AND the WELL RECOMPLETION REPORT AND ELECTRIC  
LOGS also.

If you have any questions concerning this matter, please call this office.

Yours very truly,



SANDY BATES  
DIVISION OIL, GAS & MINING  
WELL RECORDS

SB/sb

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
FEB 2 1984  
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
ML 28086  
IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
CCCo

3. ADDRESS OF OPERATOR  
3161 South State, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
At top prod. interval reported below  
At total depth

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

9. WELL NO.  
PETRO X 16-1

10. FIELD AND POOL, OR WILDCAT  
CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SECTION 16  
T21S, R23E

12. COUNTY OR PARISH  
GRAND  
13. STATE  
UTAH

14. PERMIT NO. DATE ISSUED

SAME

15. DATE SPUDDED  
FEB 83  
16. DATE T.D. REACHED  
MARCH 82  
17. DATE COMPL. (Ready to prod.)  
JAN 1984  
18. ELEVATIONS (DF, RES, BT, GR, ETC.)\*  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
720  
21. PLUG, BACK T.D., MD & TVD  
N/A  
22. IF MULTIPLE COMPL., HOW MANY\*  
N/A  
23. INTERVALS DRILLED BY  
ROTARY  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
DAKOTA 710-720'  
25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
NO. THE WELL CORRELATES TO THE ORIGINAL ADAK STATE #1 (Log On File)  
27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	22#	90'	9 5/8"	Top to Bottom	None
4 1/2"	9.5	700'	6 1/4"	TOP TO BOTTOM	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	700'	N/A

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
NONE, OPEN HOLE BELOW TUBING		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NONE		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS/OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE MANAGER DATE 1 February 84

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.						
MANCOS DAKOTA	SURFACE 700	700 730	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; padding: 5px;">NAME</th> <th style="width: 25%; padding: 5px;">MEAS. DEPTH</th> <th style="width: 25%; padding: 5px;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="height: 100px;"></td> <td></td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
NAME	MEAS. DEPTH	TRUE VERT. DEPTH							



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

CERTIFIED RETURN RECEIPT REQUESTED

P-402-457-101

Mr. Dean Christensen  
Adak Energy Corporation  
C.C. Company  
3161 S. 300 E.  
Salt Lake City, Utah 84107

Dear Mr. Christensen:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division of State Lands and Forestry Leases ML-28086, ML-28136, and the surrounding Fee lands. These wells and the incidences of noncompliance associated with each are included in the attached list.

You were previously notified of the problems on the Petrox 30-1 on September 17, 1984 of which you acknowledged receipt on September 28, 1984. However, as of recently no work has commenced on this well.

Please respond within 15 days with your intent and a time table for compliance to the attached list of requirements to avoid further action. In addition, please confirm the designated operator indicated on each well. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore  
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth  
J.R. Baza  
Well File  
C.C. Company  
9686T

Attachment  
Page 1  
February 14, 1985

State Buckhorn-Adak 14-1, T.21S, R.23E, Sec.14, Grand County.

C.C. Company, (Operator) - This well lacks legal identification and has an unpainted tank within 50 feet of the freeway, I-70. Rule C-7-Identification indicates that every producible well shall be identified by a sign posted in conspicuous place near the well. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township and range. A lease in such a close proximity to public view must be kept up to visually appealing standards by painting the tank and any other facilities the appropriate desert colors.

State Buckhorn-Adak 14-1D, T.21S, R.23E, Sec.14, Grand County.

C.C. Company, (Operator) - This well was suppose to have been plugged and abandoned in May of 1978, however, the well has not yet been plugged at the surface or marked. Rule D-4-Markers for Abandoned Wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of the lease. The surface marker must then be set in a ten (10) sack surface plug.

Petro X 16-1, T21S, R.23E, Sec.16, Grand County.

C.C. Company, (Operator) - All valves on this well are open and in line with the flow of gas, however the meter is temporarily disconnected and thus not measuring on site any possible production recharging or loss in regards to this well. If the gas from this well is measured elsewhere, please indicate where so that it may be verified. If not, the well valves should be shut-in or the meter put into proper service. Unmeasured production is a violation of the Division of Oil, Gas and Mining Rules and Regulations (January 1, 1982 revision, page 49).

State 16-2, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy, (Operator) - This well lacks legal identification as stated above in Rule C-7-Identification and has an open reserve pit. Also, gas is bubbling from the wellhead. The bubbling gas is a violation of Rule C-14-Fire Hazards on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard. The reserve pit is a violation of Rule C-17-Pollution and Surface Damage where the reserve pit should be filled and rehabilitated once drilling has been completed. Control the gas leak, properly identify the well, and fill and rehabilitate the reserve pit and surrounding area.

COMPANY: CC COMPANY UT ACCOUNT # \_\_\_\_\_ SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JEAN CHRISTENSEN

CONTACT TELEPHONE NO.: 486-2727

SUBJECT: PETROX 16-1 4301930913 215 23E 16

QUALIFIES FOR T.A.D. REPORTING, AND WILL APPEAR ON  
NOV 86 PRODUCTION REPORT (T.A.D.). NEED CUM  
PRODUCTION FOR DATA ENTRY.

(Use attachments if necessary)

RESULTS: OK FOR TAD... WELL IS CAPABLE OF PRODUCTION,  
HOWEVER THERE HAS NEVER BEEN PRODUCTION

Norm, 11-6-86  
I agree that the well should  
go on TAD. I might suggest  
that rather than request individual  
prod. reports since '83, a one or  
two page tabular summary would  
be sufficient.

CONTACTED BY: Norm

DATE: 12-4-86

JRB

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML-44992

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

16-1

10. API Well Number

4301930913

11. Field and Pool, or Wildcat

Greater Cuoco Area

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well  Gas Well  Other (specify)

2. Name of Operator

CCCo

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage :  
QQ, Sec. T., R., M. : Sec 16 T21S R23E

County : Grand

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>annual status report</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Admin. R-1658-10 which requires the submission of annual reports. The above named well is shut-in. This well is shut-in because there isn't a gas line. Future plans for this well include building a gas line. Please note a change in the name of the well.

FEB 18 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Hessler

Title Admin Asst

Date 2-14-92

(1 Joe Only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML 44992

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

~~STATE #1~~ 16-1

2. Name of Operator: CCCO

9. API Well Number:

4301930913

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

10. Field and Pool, or Wildcat:

GR. CISCO

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NE SW SEC 16, T21S R23E

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other STATE MANDATED STATUS RPT.

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUTIN. THIS LOCATION HAS A COMMERCIAL DAKOTA GAS ZONE, BUT NO GATHERING FACILITY EXISTS TO THIS LOCATION. THE OPERATOR INTENDS TO DO ADDITIONAL DEVELOPMENT IN THIS SECTION WHICH WILL INCREASE THE VALUE OF THIS LOCATION.

13.

Name & Signature:

*Deanda*

(This space for State use only)

*John,*  
*based on 8-4-93*  
*sundry, 2-1-25 WCR,*  
*and inspector reports*  
*I think this should*  
*go on TAD; request*  
*for production rpts*  
*from aug 93.*  
*?*  
*John*  
*11-3*

AGER

1/10/93  
Date:

RECEIVED

JAN 05 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML 44992

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

STATE # 16-1

2. Name of Operator: CCCO

9. API Well Number:

4301930913

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

10. Field and Pool, or Wildcat:

GR. CISCO

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NE SW SEC 16, T21S R23E

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other STATE MANDATED STATUS RPT.

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUTIN. THIS LOCATION HAS A COMMERCIAL DAKOTA GAS ZONE, BUT NO GATHERING FACILITY EXISTS TO THIS LOCATION. THE OPERATOR INTENDS TO DO ADDITIONAL DEVELOPMENT IN THIS SECTION WHICH WILL INCREASE THE VALUE OF THIS LOCATION.

13.

Name & Signature:

*David Curtis*

Title:

MANAGER

1/10/93

Date:

(This space for State use only)

RECEIVED

JAN 05 1993

DIVISION OF  
OIL GAS & MINING



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

December 11, 2002

Dean Christensen  
2160 Panorama Way  
Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

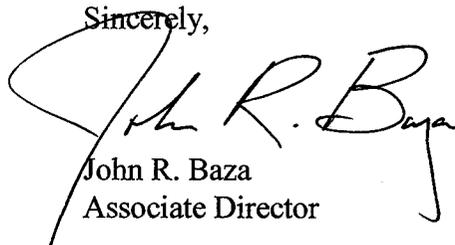
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2  
Dean Christensen  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: L. P. Braxton  
Steve Alder, Assistant Attorney General  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
William Stringer, BLM  
LaVonne Garrison, SITLA  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

December 11, 2002

William C. Stringer, Field Manager  
Resource Management  
Bureau of Land Management  
82 East Dogwood, Suite M  
Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

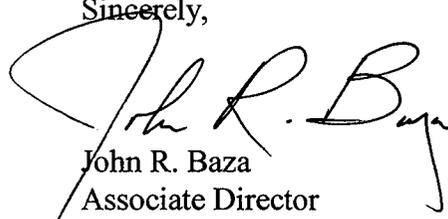
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

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William Stringer  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: Dean Christensen  
L. P. Braxton  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
Steve Alder, Assistant Attorney General  
LaVonne Garrison, SITLA  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 (801) 538-5340 telephone  
 (801) 359-3940 fax  
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Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

December 11, 2002

LaVonne Garrison  
 School and Insitutional Trust Lands Administration  
 675 East 500 South, Suite 500  
 Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

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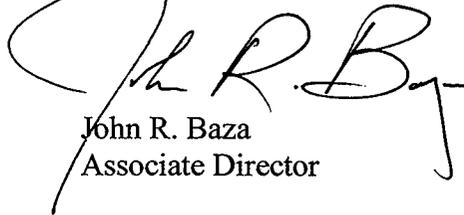
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LaVonne Garrison  
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Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza  
Associate Director

DTS:er

cc: Dean Christensen  
L. P. Braxton  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
Steve Alder, Assistant Attorney General  
William Stringer, BLM Moab  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-28086	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b>		<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>2. NAME OF OPERATOR:</b>		<b>8. WELL NAME and NUMBER:</b> 16-1	
<b>3. ADDRESS OF OPERATOR:</b> Ext		<b>9. API NUMBER:</b> 43019309130000	
<b>PHONE NUMBER:</b>		<b>9. FIELD and POOL or WILDCAT:</b> GREATER CISCO	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0930 FSL 2340 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 16 Township: 21.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> GRAND	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/14/2012  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>6/11/12 - Mob to site. 6/12/12 - Blow well down, kill w/ 20 bbls H<sub>2</sub>O, POOH w/tbg. RIH w/ guage ring. TD @ 726'. Set CIBP @ 675'. PT csg to 400 psi. Perf @ 400'. PU to 300 psi. Assume cement @ 400'. M&amp;P 32 sx 15.5 ppg cement from CIBP. 6/13/12 - Tag plug @ 284'. Perf @ 180', circulate well clean. 6/14/12 - M&amp;P 50 sx cement through perfs @ 180' back to surface. Hole full. Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. UTM Coordinates (Nad 83): 0640348 4315225 Elevation: 4465' Accuracy: 14' Plugged under the State of Utah's Orphan Well Plugging Program.</p>			
<b>NAME (PLEASE PRINT)</b> Dustin Doucet		<b>PHONE NUMBER</b> 801 538-5281	<b>TITLE</b> Engineer
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/27/2013	

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

January 09, 2014