

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

TYPE OF WORK
 DRILL DEEPEN PLUG BACK

TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

NAME OF OPERATOR
 Clayton Investment Company

ADDRESS OF OPERATOR
 P.O. Box 1367, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 Surface
 1228.7 ft. N.S.L. - 2147 ft. W.E.L.
 Proposed prod. zone
 same

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 approx. 6.0 miles north of Cisco, Utah

DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 Also to nearest drig. unit line, if any)

18. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 120

DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, FEET
 APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH
 1830

20. ROTARY OR CABLE TOOLS
 Rotary

OPERATIONS (Show whether DF, RT, (GR) etc.)
 4626

22. APPROX. DATE WORK WILL START

5. LEASE DESIGNATION AND SERIAL NO.
 U-15049
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 not applicable
 7. UNIT AGREEMENT NAME
 none
 8. FARM OR LEASE NAME
 Arimex
 9. WELL NO.
 Nicole #1
 10. FIELD AND POOL, OR WILDCAT
 Wildcat
 11. SEC., T., R., M., OR S.E.C. AND SURVEY OR AREA
 SE 1/4 Sec. 24
 T.20S., R.23E., SLB&A
 12. COUNTY OR PARISH
 Grand
 13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
2 1/4	9 5/8	54K-55 ST&C	120 Ft.	Circ. Cement to Surface
8 3/4	7	23N-80 ST&C	1100 Ft.	50 Sx Class G
6 1/4	4 1/2	11.6K-55 ST&C	1830 Ft.	50 Sx Class G

EXHIBITS ATTACHED

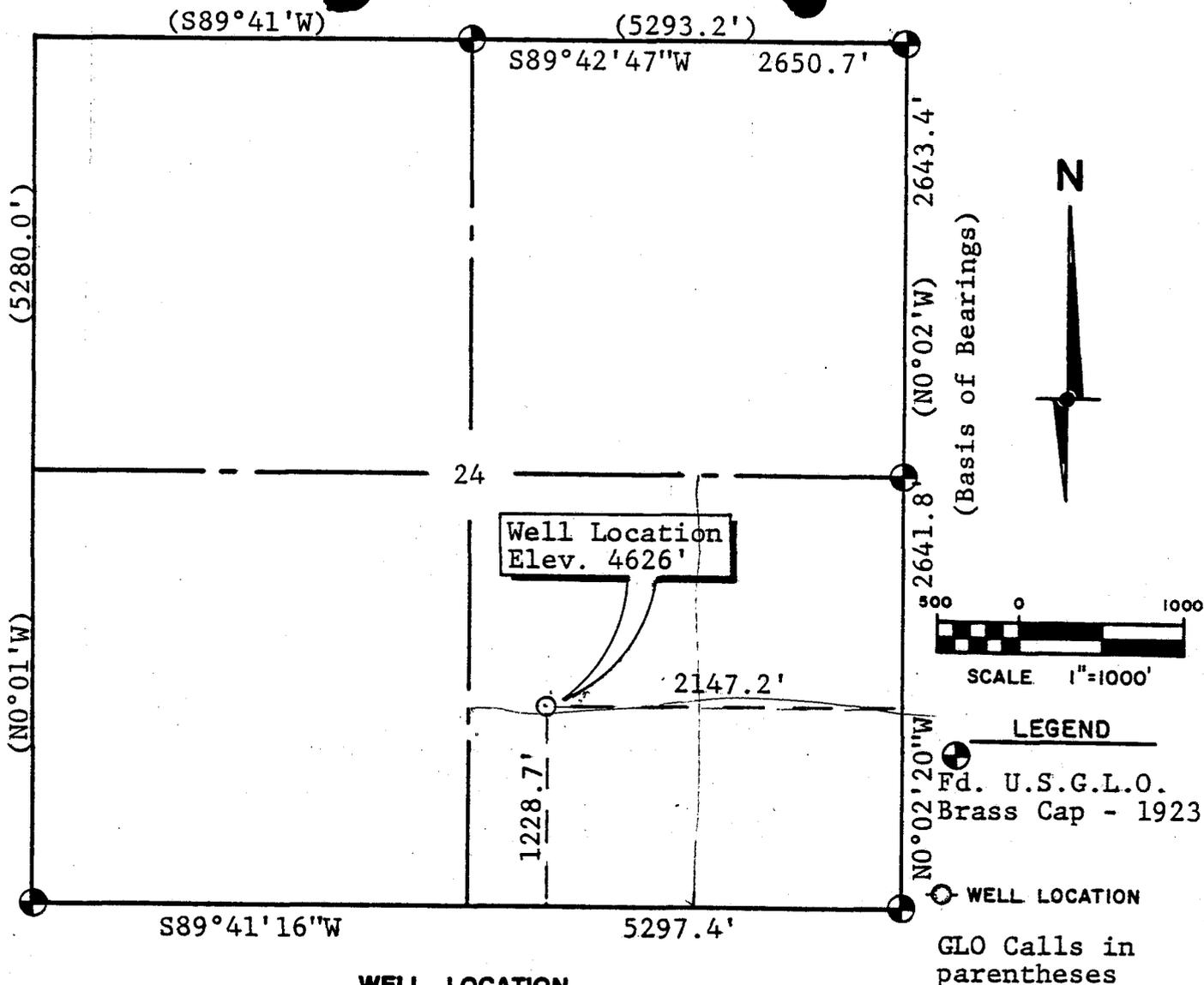
- Exhibit A Supplemental information ("10 Point plan")
- " B Surface use and operations plan
- " C Designation of operator
- " D Preliminary Environmental review
- " E Water use authorization
- " F Archaeology survey report
- " G Drawings
- " H Photographs

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**
 DATE: 11/12/87
 BY: [Signature]

IN THE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back: give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout program, if any.

APPROVED BY Charles Bartholomew TITLE Geologist DATE 10-21-87
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____



WELL LOCATION

1228.7 Ft. N.S.L. - 2147.2 Ft. W.E.L.
 Section 24, T.20 S., R.23E., S.L.B.&M.
 Grand County, Utah

SURVEYOR'S CERTIFICATE

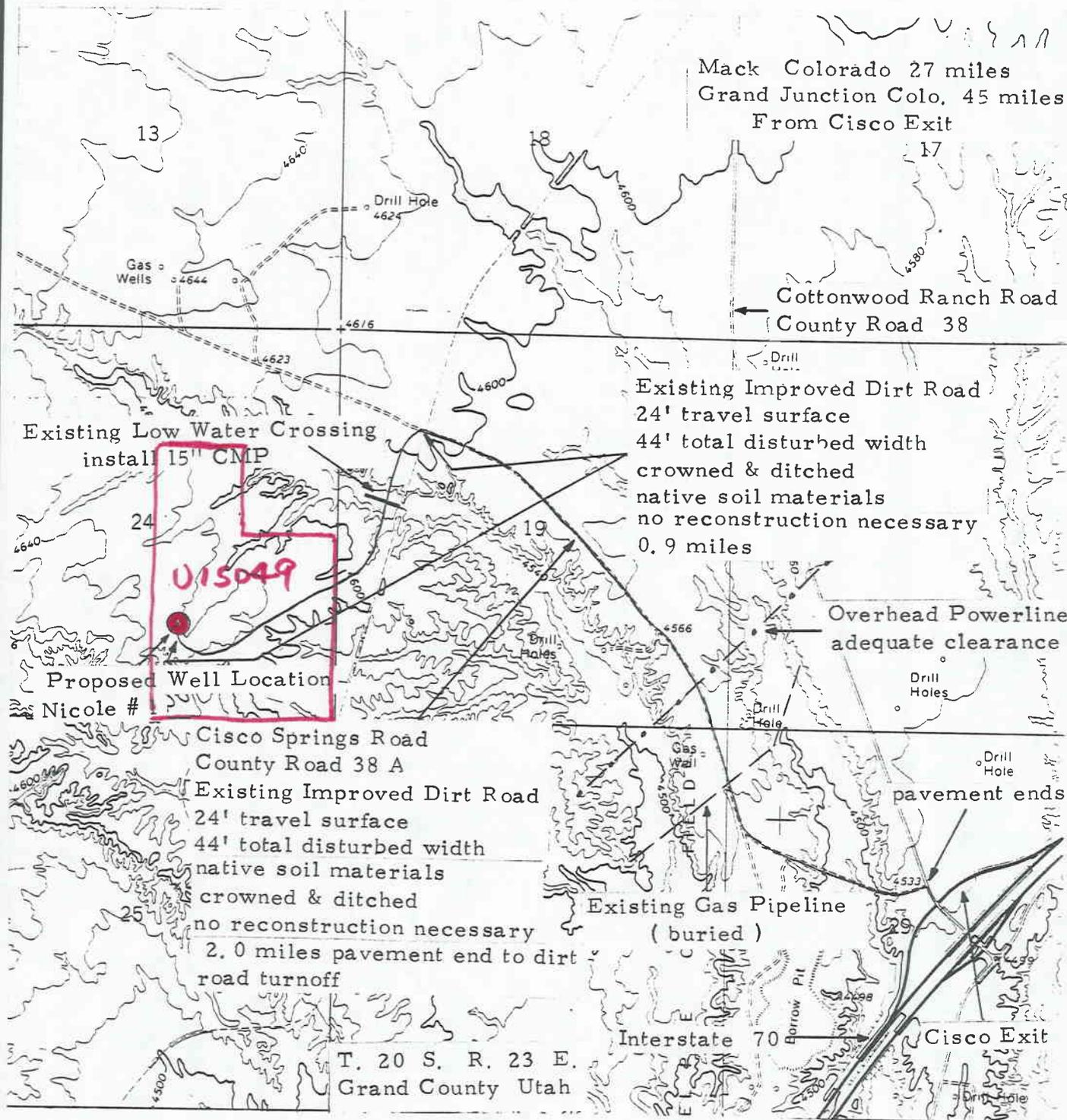
I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong
 Edward A. Armstrong PE-LS 4464



	ARMSTRONG ASSOCIATES, INC. ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS 861 Rood Avenue-Grand Junction, Colorado 81501-(303) 245-3861		
	SCALE 1"=1000' DATE 9-22-81 DRAWN BY DRS CHECKED BY FAA DATE OF SURVEY 9-19-81	Clayton Investment Co. Nicole #1	
	FIGURE 1 of	JOB NUMBER 813613	

PLANNED ACCESS ROADS



Mack Colorado 27 miles
 Grand Junction Colo. 45 miles
 From Cisco Exit

Existing Low Water Crossing
 install 15" CMP

Existing Improved Dirt Road
 24' travel surface
 44' total disturbed width
 crowned & ditched
 native soil materials
 no reconstruction necessary
 0.9 miles

Overhead Powerline
 adequate clearance

Proposed Well Location
 Nicole #

Cisco Springs Road
 County Road 38 A
 Existing Improved Dirt Road
 24' travel surface
 44' total disturbed width
 native soil materials
 crowned & ditched
 no reconstruction necessary
 2.0 miles pavement end to dirt
 road turnoff

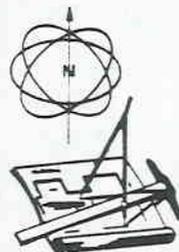
Existing Gas Pipeline
 (buried)

T. 20 S. R. 23 E.
 Grand County Utah

pavement ends

Interstate 70
 Cisco Exit

FROM:
 Danish Flat Quad.
 U.S.G.S. 7.5 Min. series
 Grand County, Utah
 1970



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 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

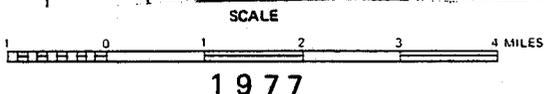
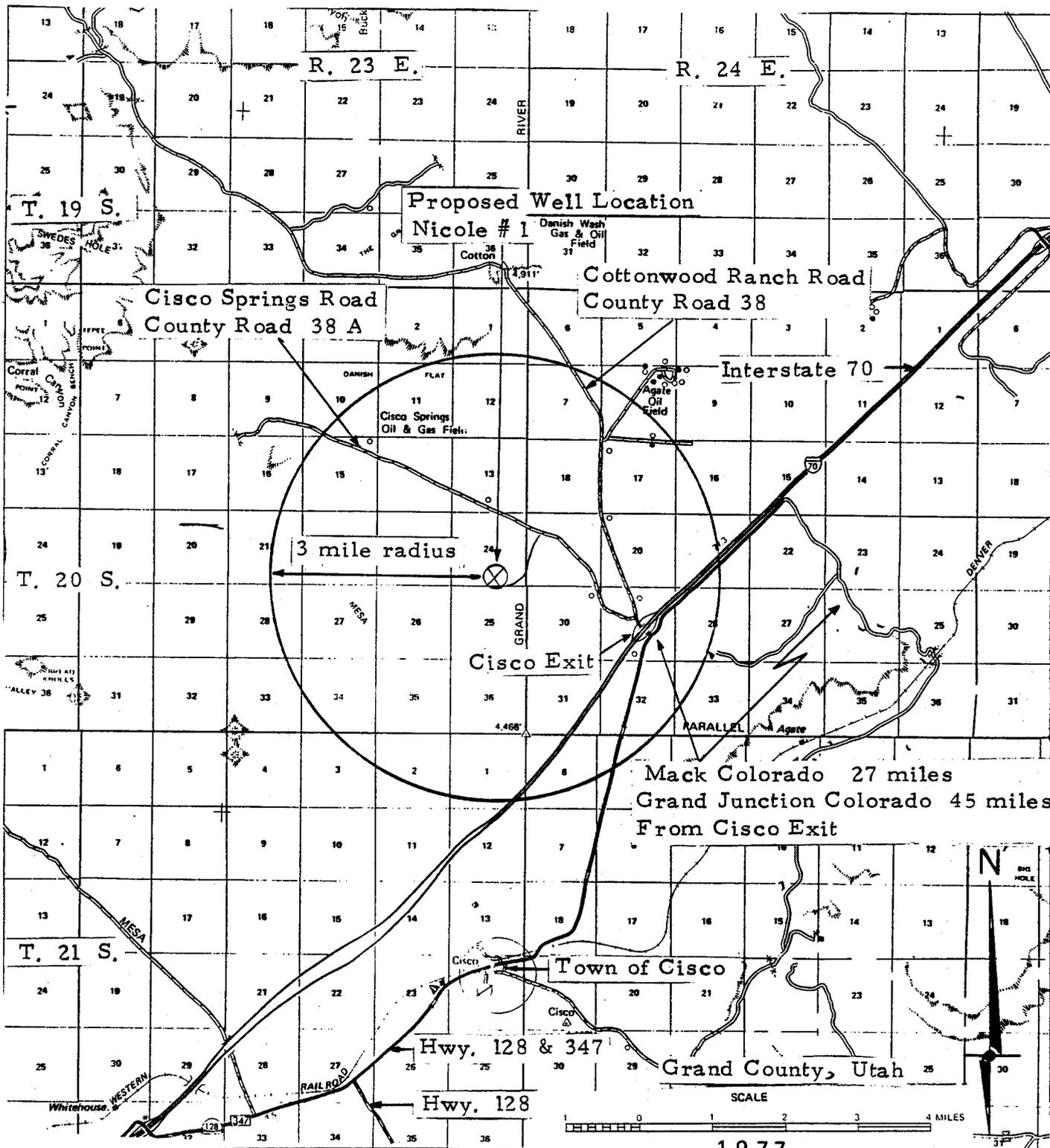
Scale = 2000'
 DATE 9/25/81
 DRAWN BY Morrison
 CHECKED BY J.A. Bare
 DATE OF SURVEY 9/21/81

Clayton Investment Co.
 Nicole #1

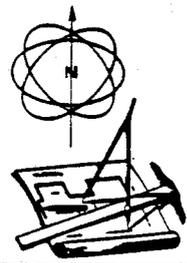
FIGURE 4

JOB NUMBER
 813613

EXISTING ROADS



FROM:
 General Highway Map
 Grand County, Utah
 sheet 1
 1977



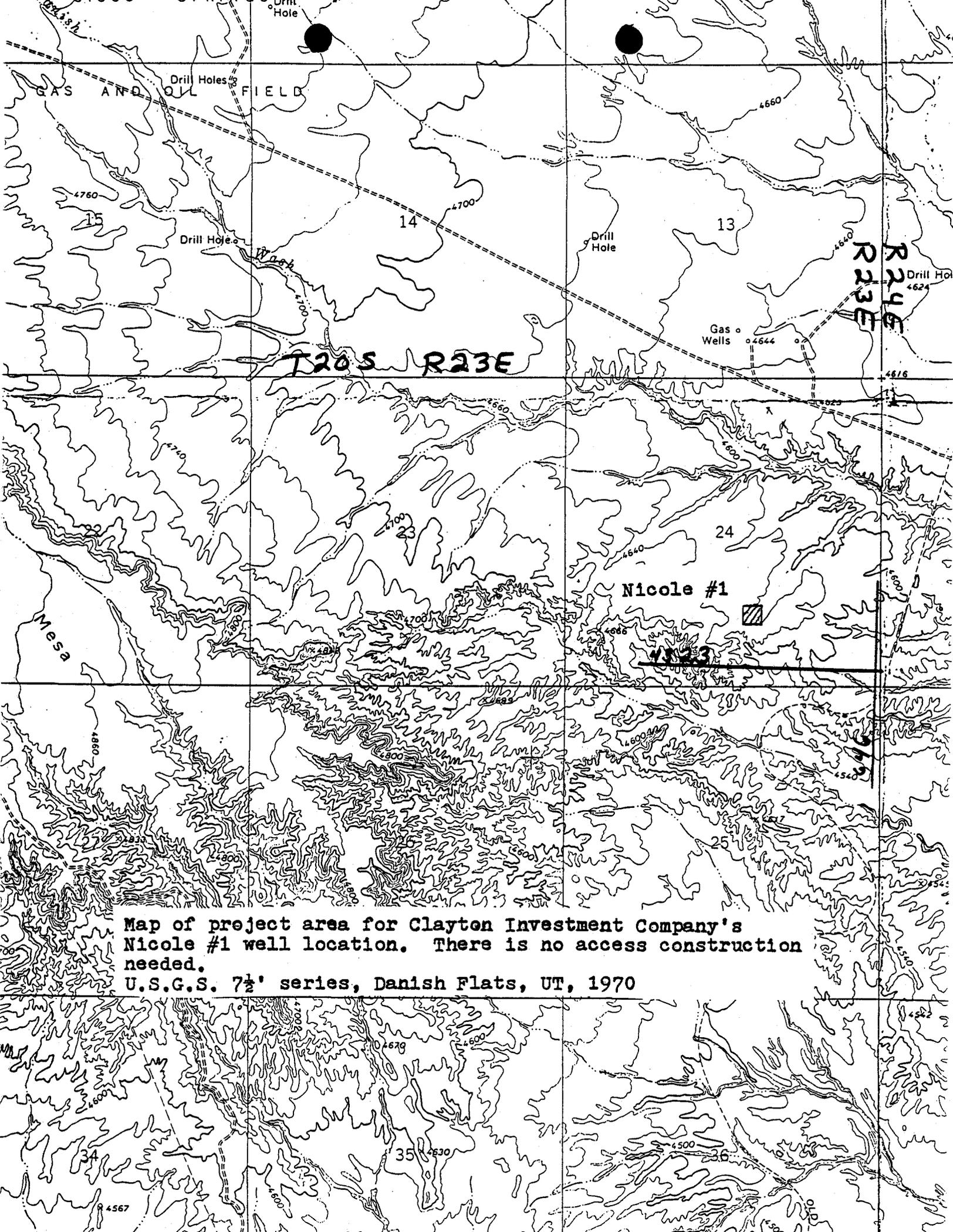
ARMSTRONG ENGINEERS and ASSOCIATES, INC.
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 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

As shown
 9/25/81
 Morrison
 CHECKED BY
 J.A. Bare
 DATE 9/21/81

Clayton Investment Co.
 Nicole #1

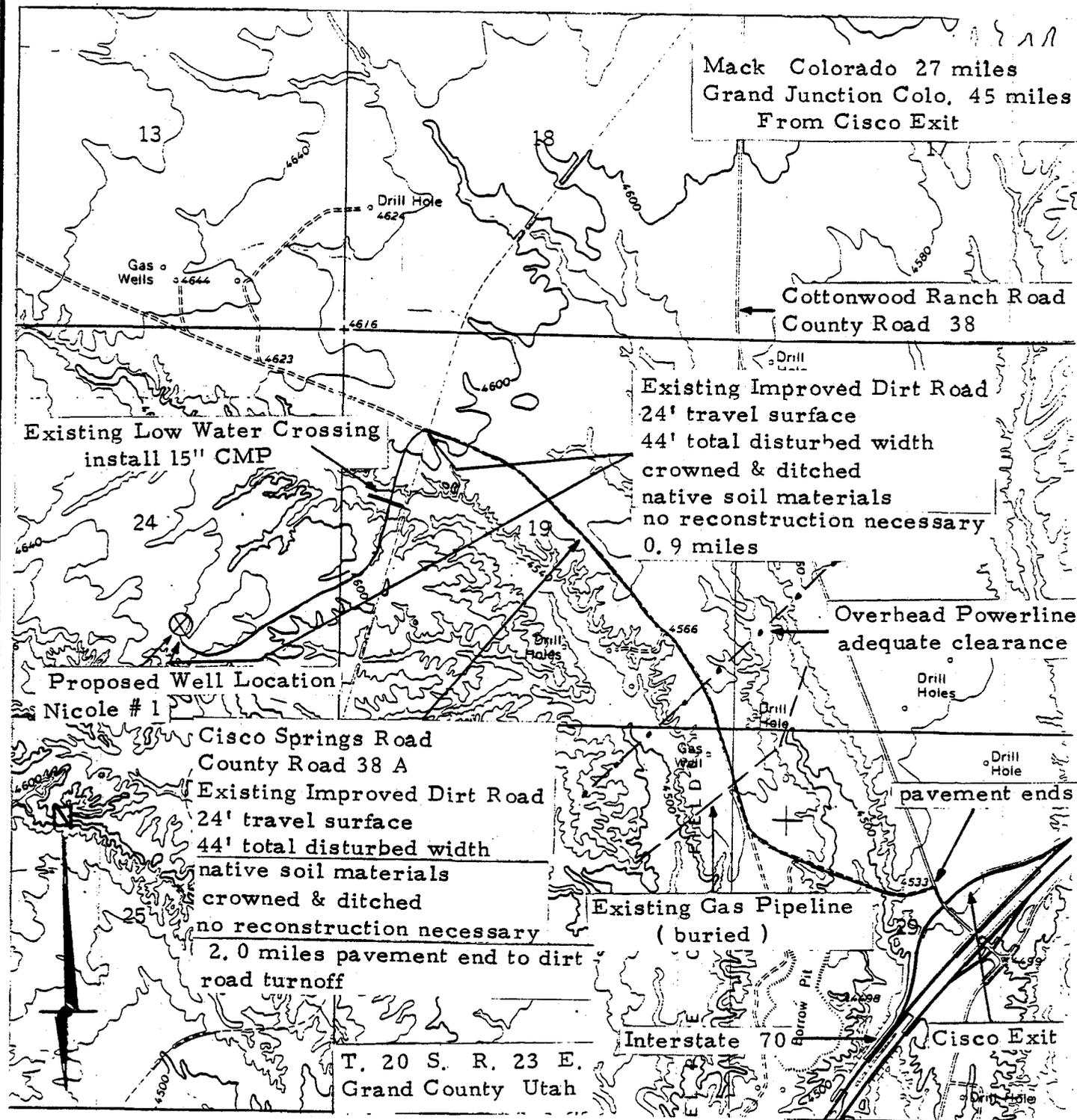
FIGURE 3

JOB NUMBER
 813613



Map of project area for Clayton Investment Company's Nicole #1 well location. There is no access construction needed.
U.S.G.S. 7½' series, Danish Flats, UT, 1970

PLANNED ACCESS ROADS



Mack Colorado 27 miles
Grand Junction Colo. 45 miles
From Cisco Exit

Cottonwood Ranch Road
County Road 38

Existing Low Water Crossing
install 15" CMP

Existing Improved Dirt Road
24' travel surface
44' total disturbed width
crowned & ditched
native soil materials
no reconstruction necessary
0.9 miles

Overhead Powerline
adequate clearance

Proposed Well Location
Nicole # 1

Cisco Springs Road
County Road 38 A

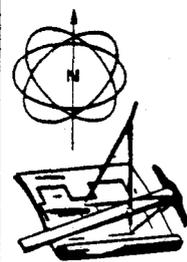
Existing Improved Dirt Road
24' travel surface
44' total disturbed width
native soil materials
crowned & ditched
no reconstruction necessary
2.0 miles pavement end to dirt
road turnoff

Existing Gas Pipeline
(buried)

Interstate 70
Cisco Exit

T. 20 S. R. 23 E.
Grand County Utah

FROM:
Danish Flat Quad.
U.S.G.S. 7.5 Min. series
Grand County, Utah
1970



ARMSTRONG ENGINEERS and ASSOCIATES, INC.
ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

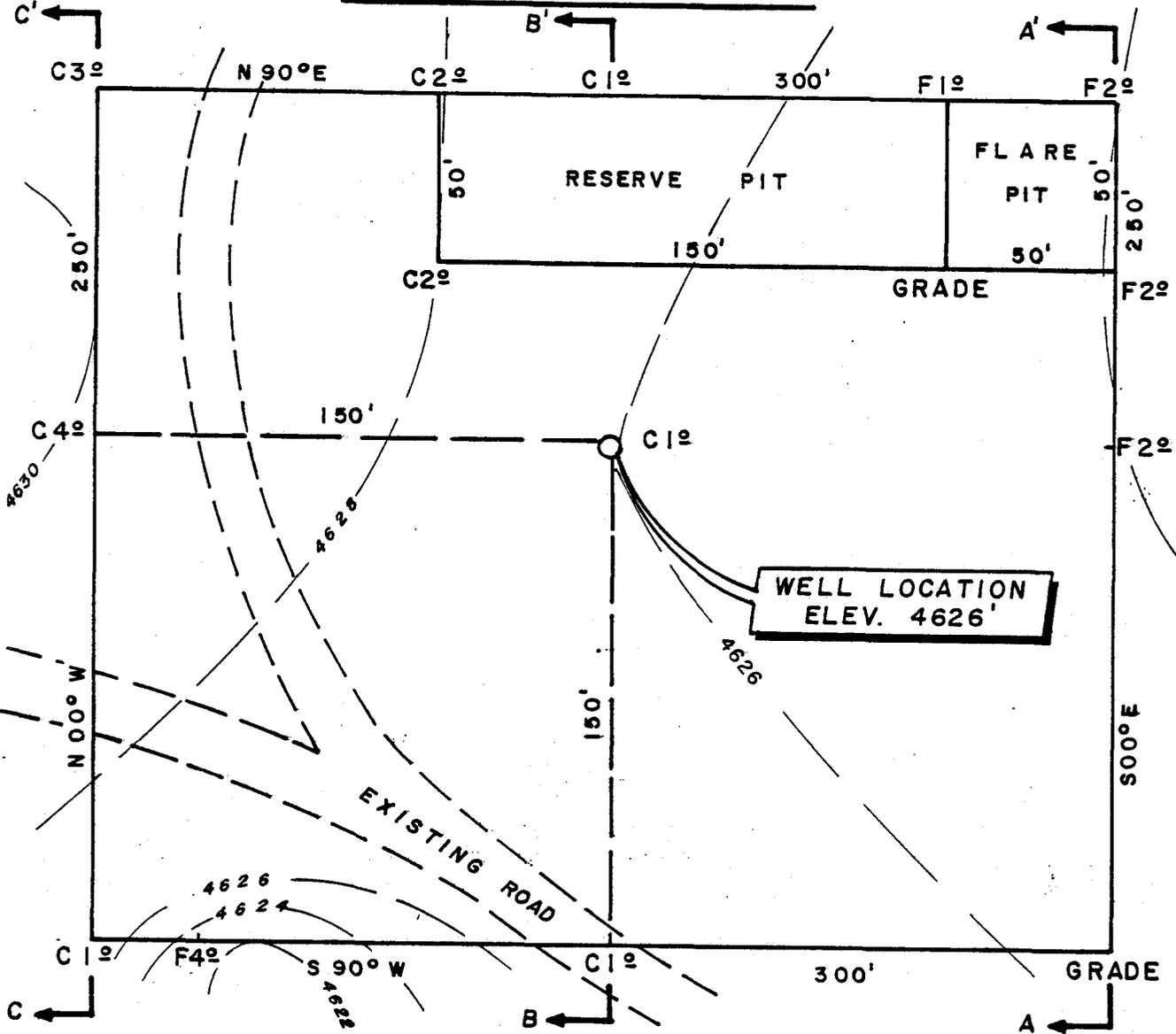
Scale = 2000'
DATE 9/25/81
DRAWN BY Morrison
CHECKED BY J.A. Bare
DATE OF SURVEY 9/21/81

Clayton Investment Co.
Nicole #1

FIGURE 4

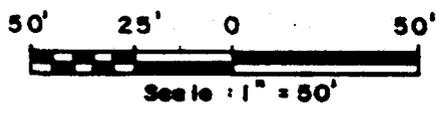
JOB NUMBER
813613

PAD TOPOGRAPHY



REF. PT. 200' NORTH ELEV. 4626
 REF. PT. 200' SOUTH ELEV. 4622
 REF. PT. 200' EAST ELEV. 4623
 REF. PT. 200' WEST ELEV. 4630

SOIL: SILTY SAND
 VEGETATION: SHADSCALE, SNAKEWEED
 PRICKLY PEAR, & GRASS
 20% COVER



ARMSTRONG ENGINEERS and ASSOCIATES, INC. ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861	
1" = 50' 9-22-81 EAG	CLAYTON INVESTMENT CO. NICOLE #1
9-19-81	FIGURE 6
	JOB NUMBER 813613

EXHIBIT - A
SUPPLEMENTAL INFORMATION
("10 POINT PLAN")

Clayton Investment Company - Nicole #1

1. Geologic Name of Surface Formation

The surface formation is the Mancos Formation.

2. Estimated Tops of Important Geologic Markers

Dakota	980
Entrada	1900
Total Depth	1930

3. Estimated Depths of Water, Oil, Gas, or Minerals

Oil 1900 feet to total depth

4. Proposed Casing Program

- (a) Set 9-5/8 inch new 54#, K-55, ST & C, to 120 ft. in 12½ inch hole; Circulate cement to surface.
- (b) Set 7 inch new 23#, N-80, ST & C, to 1100 feet in 8-3/4 inch hole; cement with 50 sacks Class "G", no additives
- (c) Set 4½ inch new, 11.6#, K-55, ST&C to 1830 feet in 6½ inch hole; cement with 50 sacks Class "G", no additives.

5. Operator's Minimum Specifications for Pressure Control

A schematic diagram of the blowout preventer equipment is attached. The BOP will be hydraulically tested to full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period. Blind rams and annular preventer will be checked each time pipe is pulled out of the hole. All checks of the BOP will be noted on the daily drilling reports.

Accessories to BOP will include an upper and lower Kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Circulating Mediums

The well will be drilled with air, and air mist as needed to 1830 feet; 200 barrels of 8.5 to 9# fresh water mud will be mixed up for use in case it is needed to kill well or for logging operations.

7. Auxiliary Equipment

- (a) A Kelly cock will be kept on the string at all times.
- (b) A mud logging unit and gas detecting device will monitor the system.
- (c) A stabbing valve will be on the floor to be stabbed into the drill pipe when the Kelly is not in the string.
- (d) Fire float will be used. Fire stop and conventional float will be used at bit.

8. Testing, Logging, and Coring Programs

The logging program will consist of a dual induction guard log, formation density compensated and compensated neutron density log. No coring or drill stem testing is planned at this time.

Drilling plans call for selectively perforating the oil zone.

9. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area or at the depths proposed in this well.

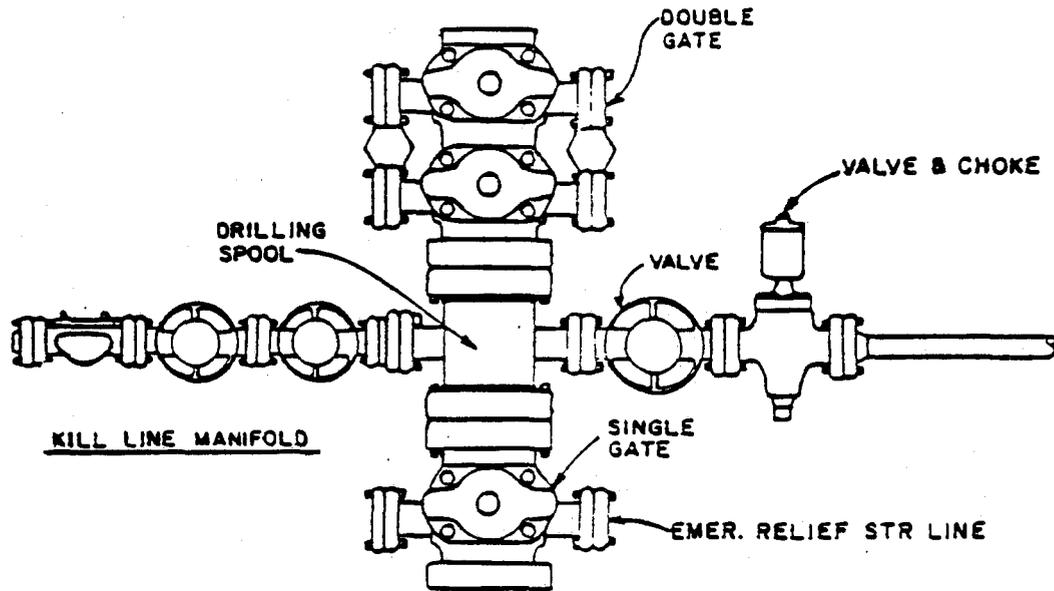
No hydrogen sulfide or other hazardous fluids or gasses are expected.

10. Anticipated Starting Date and Duration

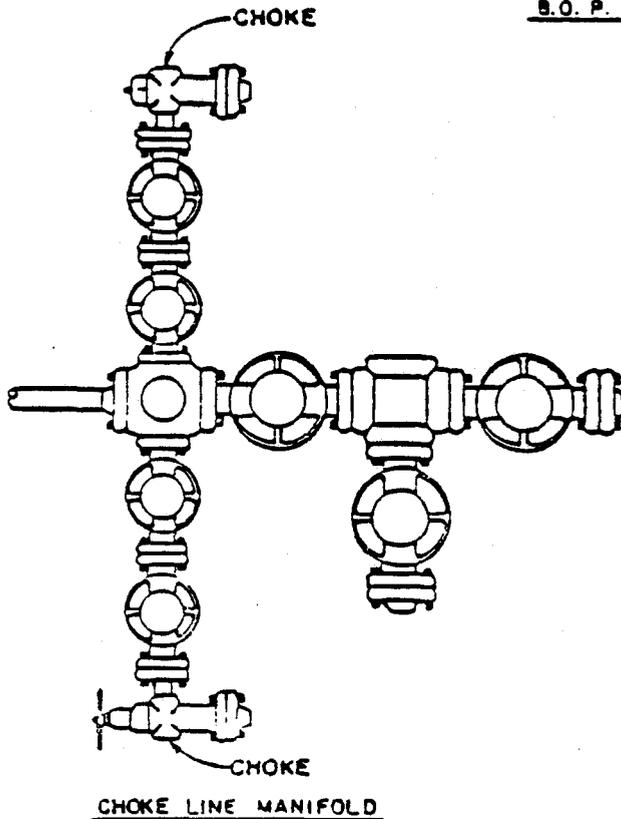
The anticipated starting date for this well is 30 October 1981 or as soon thereafter as possible depending upon the availability of a drilling rig and approval of the permit to drill.

Rigging up is anticipated to take 2 days, and drilling should be completed within 7-10 days after spudding the well and drilling to casing point.

BLOW OUT PREVENTOR



B.O. P. STACK



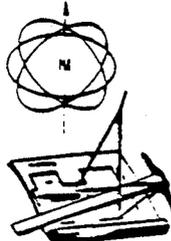
	ARMSTRONG ENGINEERS and ASSOCIATES, INC. ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861		
	No Scale	Clayton Investment Co. Nicole #1	
	10/14/81		
	Morrison	Figure 1A	
	J. A. Sore		
9/21/81	JOB NUMBER	813613	

EXHIBIT B

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS

The proposed well is located approximately 6.0 miles North of Cisco, Utah, see Figure 3.

Existing roads to be used for access to the proposed well are as follows: from Cisco, Utah exit on I-70 go North approximately 0.1 mile; turn left (near the end of the blacktop) at a "T" intersection, onto gravel road (Grand County Road #38A or "Cisco Springs Road") then Westerly and Northwesterly approximately 2.0 miles to another "T" intersection; then left on bladed dirt road Southwesterly and then Westerly approximately 1.0 mile to the proposed well location.

The surface, condition, and load capacities of existing roads within a three-mile radius of the proposed well are as follows:

- a. County Road 38 (Cottonwood Ranch Road), native dirt surfacing, crowned and ditched, 24 ft. travel surface, 44 ft. total disturbed width, designed for well drilling activity.
- b. County Road 38A (Cisco Springs Road), native dirt surfacing, crowned and ditched, 34 ft. travel surface, 70 ft. total disturbed width, designed for well drilling activity.
- c. Unnamed BLM oil and gas road(s), native dirt surfacing, 10 ft. travel surface, 14-20 ft. total disturbed width.

2. PLANNED ACCESS ROAD

The new access road to be constructed will be approximately 100 feet in length and 18 feet in width, crowned and ditched for drainage. The maximum grade will be 3%. Surfacing material will be native borrow material from cut areas. No additional road surfacing material will be needed.

3. EXISTING WELLS

The Nicole No. 1 is considered a wildcat well. Within a two mile radius there are several producing wells; Jacobs 24-2, located NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 24, T.20S., R.23E., SLB&M and Jacobs 24-1 located E $\frac{1}{2}$, SW $\frac{1}{4}$ Sec. 24; T.20S., R.23E., SLB&M two gas wells exist in the S $\frac{1}{2}$, SE $\frac{1}{4}$ Sec. 13; a dry hole marker (Air Mex) lies on the SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E, SLB&M. Refer to the drawing ("Existing Wells").

There are no other known drilling, producing, shut-in, disposal, inspection, monitoring, or abandoned wells in the subject area.

4. EXISTING AND PROPOSED FACILITIES

Clayton Investment Company has no facilities, owned or controlled, within a 1-mile radius of the proposed well location. There are gas gathering lines in the W $\frac{1}{2}$ of Section 24, carrying gas to the north. In the event of production of natural gas from the proposed well, a gathering line and production equipment will be required. Proposed production equipment will be as shown on Figure 8. The gathering line will be designed at a later date and will be submitted for approval by Sundry Notice.

To protect livestock and wildlife, all pits on the well pad will be enclosed by a "stock tight" fence, see figure 9. A welded pipe guard will be installed around the wellhead.

Upon removal of production equipment, all disturbed areas will be rehabilitated, see item 10. below.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the proposed well will come from Cisco Springs (SW $\frac{1}{4}$ Sec. 4, T.20S., R.23E., SLB&M). A water use authorization is attached, see Exhibit A. The location of the water supply is shown on Figure 3. Water will be transported by truck over existing public roads and the proposed access road.

No roads or pipelines will be constructed for the transportation of water, and no water wells will be drilled in conjunction with the proposed well.

6. SOURCE OF CONSTRUCTION MATERIALS

Construction materials for the proposed well pad and access road will be native borrow material accumulated during construction. No borrow pits will be utilized.

The only construction materials needed from outside the location would be gravel for a pad under the separator and/or dehydrator unit. Gravel would be trucked into the location over the access road by the dirt contractor from the nearest commercial pit.

No access roads other than as shown on Figures 3 and 4 will be needed for hauling construction materials.

7. METHODS FOR HANDLING WASTE DISPOSAL

Cuttings, and produced fluids will be disposed of in the reserve pit, which will be constructed below existing ground level, on the cut side of the well pad. Drilling fluids will be contained in steel mud pits and the reserve pit.

Dust produced during drilling operations will be suppressed by water mist injection as needed.

A portable chemical toilet will be provided for human waste disposal during drilling operations.

Garbage, trash, and other waste material will be contained in a fine-mesh wire trash cage, see Figure 7. After the drilling rig moves out, the trash cage will be hauled away by truck for disposal at an approved disposal site and all remaining waste material will be cleaned up and removed from the well pad.

8. ANCILLARY FACILITIES

There will be no camps, airstrips, off-site staging areas, or other ancillary facilities necessary for the proposed well.

9. WELL SITE LAYOUT

The well site layout is as shown on Figures 5, 6, and 7. Pits will be unlined.

10. PLANS FOR RESTORATION OF SURFACE

In the event of a dry hole or upon eventual abandonment of the well, the well pad and access road will be rehabilitated.

Waste material will be removed from the well pad, see Item 7.

The fill material on the well pad and access road will be pushed back into the cut areas to return the surface as nearly as possible to its original contour. The slope of the well location prior to construction is approximately 3%, i.e., elevation change of 3 feet in a distance of 100 feet. After rehabilitation, the well pad will be restored to a slope of approximately 3% which should afford excellent revegetation success.

After recontouring the well pad and access road, the previously stockpiled surface material will be spread over the disturbed area. Reseeding will be done according to timing and seed mixture specifications provided by the Grand Resource Area BLM office, Moab, Utah.

The reserve pit will be fenced on three sides prior to the start of drilling and will be enclosed by fencing the fourth side prior to rig release. All other pits will be fenced and will be so maintained until final cleanup. Any oil or condensate on a pit will be promptly cleaned up or covered. During the producing life of the well, overhead flagging or netting will be installed on any pit used to handle well fluids.

Restoration activities will begin within 90 days after completion of the well. Final cleanup will be completed within 30 days after start of work, but will be delayed until the reserve pit has dried up. Reseeding will be done in the Fall of the

year after completion of final cleanup. Above ground facilities will be painted Desert Tan or another color specified by the Grand Resource Area BLM office to blend with surrounding landscape.

11. OTHER INFORMATION

The surface ownership for the well location and for all lands to be crossed by the proposed access road is BLM. The surface use is winter livestock grazing, petroleum production, and recreation.

The topography of the immediate area is of a rolling nature due to erosion gulches flowing southeasterly, draining to the Colorado River.

Other topographic features are as shown on the Danish Flat, Utah Quadrangle, USGS 7.5 minute series, Grand County, Utah, 1971.

The soil is light brown sandy silt (Type ML) with numerous small wind polished rocks on the surface. The soil surface contains approx. 10% rocks.

Slope in the immediate vicinity of the proposed well site is 3%, with an Easterly aspect.

The nearest occupied dwelling is in Cisco, Utah, approximately 6 miles south of the proposed well location.

Vegetation in the area is of semi-desert type, dominated by saltbush and rabbitbrush. The following species were observed:

Common Name

Scientific Name

Black Sage
Fourwing Saltbush
Big Rabbitbrush
Small Rabbitbrush
Shadescale
Halogeton

Artemesia nova
Atriplex canescens
Chyrsothamnus nauseosus
Chrysothamnus viscidiflorus
Atriplex confertifolia
Halogeton glomeratus

Utah Beavertail Cactus

Opuntia basilavis aurea

Gooseberryleaf Globemallow
(along road)

Sphaeralcea grossulariaefolia

Sunflower (along road)
Tansy Aster (along road)

Helianthus annua
Machaeranthera linearis

Indian Ricegrass
(along road)

Oryzopsis hymenoides

Cheatgrass

Bromus tectorum

There are no known Threatened or Endangered plants in the locale.

The subject area provides habitat for various game and non-game mammals, as well as birds, reptiles and insects.

There are no known endangered species of animals in the subject area. Although no wildlife was observed during the visual inspection, habitat and evidence for the following species were noted:

Common Name

Scientific Name

Kestrel or Sparrow Hawk
Killdeer
Western Meadowlark
Raven
Horned Lark
Various Owls

Falco sparverius
Charadrius vociferus
Slurnella neglecta
Corvus corax
Eremophila alpestris

Pronghorn Antelope
Coyote
Jackrabbit
Desert Kangaroo Rat
Various Mice

Antilocapra americana
Canis latrans
Lepus alleni
Dipodomys deserti
Peromyscus spp.

12. AUTHORIZED REPRESENTATIVE

Clayton Investment Company's authorized field representative responsible for assuring compliance with this surface use and operations plan is Charles Bartholomew, whose address is: 109 Glade Park Road, Grand Junction, Colorado 81503, telephone number: (303) 242-0484.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Clayton Investment Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10-21-81

Date

Charles Bartholomew

Charles Bartholomew, Geologist

**ARCHAEOLOGICAL SURVEY OF
CLAYTON INVESTMENT COMPANY'S
WELL LOCATIONS AND ACCESS FOR
KATHY #1, NICOLE #1, AND JANE #1
GRAND COUNTY, UTAH**

GRC Report 81136

by
Thomas F. Babcock, Ph.D.
supervising Archaeologist

GRAND RIVER CONSULTANTS, Inc.
576 25 Road, Suite 11
Grand Junction, CO 81501
(303) 241-0308

October 17, 1981

Prepared for:

ARMSTRONG ENGINEERS
861 Rood Ave.
Grand Junction, CO 81501

Distribution:

BLM - State Office, Salt Lake City (1)
District Office, Moab (1)
Resource Area Office, Moab (1)
Utah State Historical Society, Antiquities Division (1)
Armstrong Engineers (2)✓

Report Acceptable Yes No

Mitigation Acceptable Yes No

Comments: _____

Summary Report of
Inspection for Cultural Resources

Report Title ARCH SURVEY FOR THREE CLAYTON WELLS

Development Company Clayton Investment Company

Report Date 10 16 1981

4. Antiquities Permit No. 80-UT-027

Responsible Institution GRAND RIVER CNS County Grand

Fieldwork Location: TWN 20S Range 23E Section(s) 24

TWN Range Section(s)

Resource Area GB TWN Range Section(s)

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN,

Fill in spaces 65, 69, 81, 85, 97, 101 Only if:
V= Vernal Meridian
H= Half Township

Description of Examination Procedures: Pedestrian zig-zag transect along access road 600'x200', examination with parallel transects spaced 50' over three well pads 600'x600' (includes 100' buffer on all sides).

Linear Miles Surveyed and/or 9.13

10. Inventory Type 1

Definable Acres Surveyed and/or

R= Reconnaissance
I= Intensive
S= Statistical Sample

Legally Undefinable Acres Surveyed 27.5

(* A parcel hard to cadastrally locate i.e., center of section)

Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 1
No sites=0 131 135

One historic site was located adjacent to the Clayton Jane #1. It is not significant and will not be impacted. See attached forms.

One plate fragment was collected for identification 13, Collection: Y Y=Yes, N=No 136

Actual/Potential National Register Properties Affected: None.

The historic site, 42Gr1269, adjacent to the well Jane #1, is not considered significant. Once its presence is noted any further historic research can incorporate this data regardless of preservation.

Conclusion/Recommendations:

Archaeological clearance for the three well pads is recommended. These are Clayton Jane #1, Clayton Nicole #1, and Clayton Kathy #1.

Signature and Title of Institutional Officer Responsible Thomas F Babcock
Supervising Archaeologist

GRAND COUNTY ROAD DEPARTMENT
Application for Right-of-Way Encroachment Permit

Date September 29 19 81

To: Road Supervisor
Grand County Road Department

Application is hereby made by: (1) Clayton Investment Company

Address (2) 109 Glade Park Road, Grand Junction, Colorado 81503

Telephone number (303) 242-0484 for permission to do the following: (3)

Use existing improved dirt road to haul drill rig and associated traffic to and from proposed well location. (Cisco Exit I-70 for a distance of approx. 3 miles on Cisco Springs Road (County Road 38A).

(4) Location: SE 1/4 Sec. 24, T.20S., R.23E., SLB&M, Grand County, Utah

City Cisco, Utah County Grand State or U.S. Highway No.

Interstate 70 Milepost No. 186 in accordance with the attached plan. (5)

(6) Construction will begin on or about October 15 * 19 81

and will be completed on or before October 30 19 81

* or soon as APD is approved.

If the proposed installation requires breaking of the pavement, give the following information:

a. Type of pavement: N/A

b. The opening to be made will be _____ feet long by _____ feet wide and _____ feet deep.

c. A bond in the amount of \$ _____ has been posted with _____

Telephone number _____, to run for a term of three (3) years after completion of work to guarantee satisfactory performance.

If this permit is granted, we agree to comply with all conditions, restrictions and regulations as contained in the "Regulations for the Control and Protection of State Highway Rights-of-Way" approved by the Utah State Road Commission on October 8, 1962, and all revisions thereto.

Charles Bartholomew
Authorized Representative owner

By Charles Bartholomew
Charles Bartholomew Signature

Consulting Geologist

Title

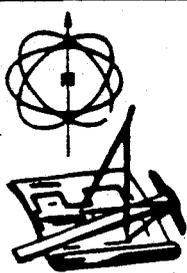
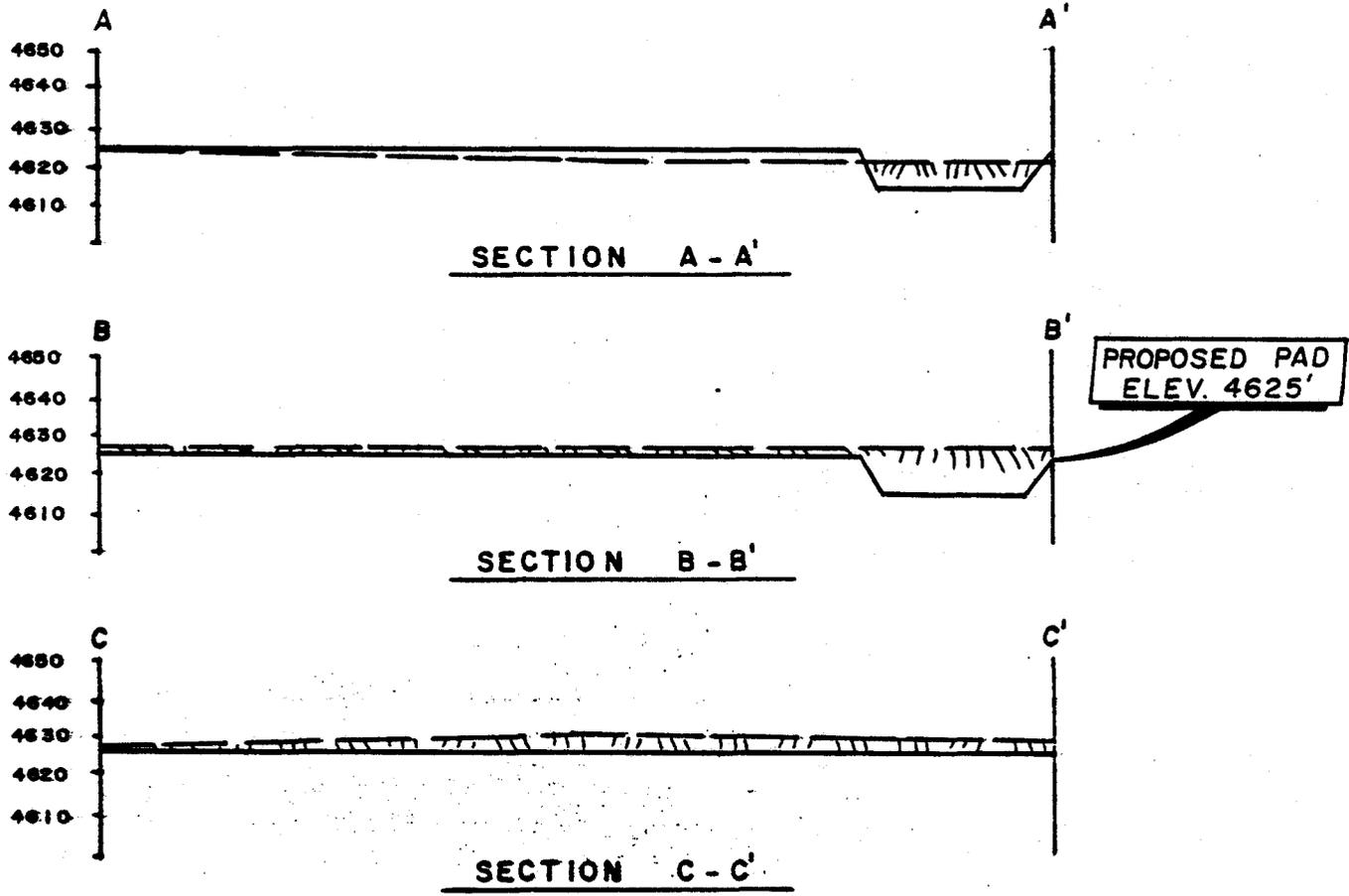
To be filled in by Road Supervisor

(1) Permit should should not be granted.

(2) Additional requirements which should be imposed.

Laura Poppe
Road Supervisor

CROSS SECTIONS



ARMSTRONG ENGINEERS and ASSOCIATES, INC.
 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
 261 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

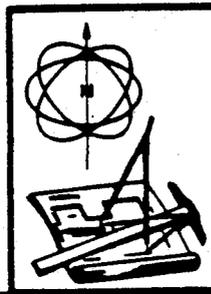
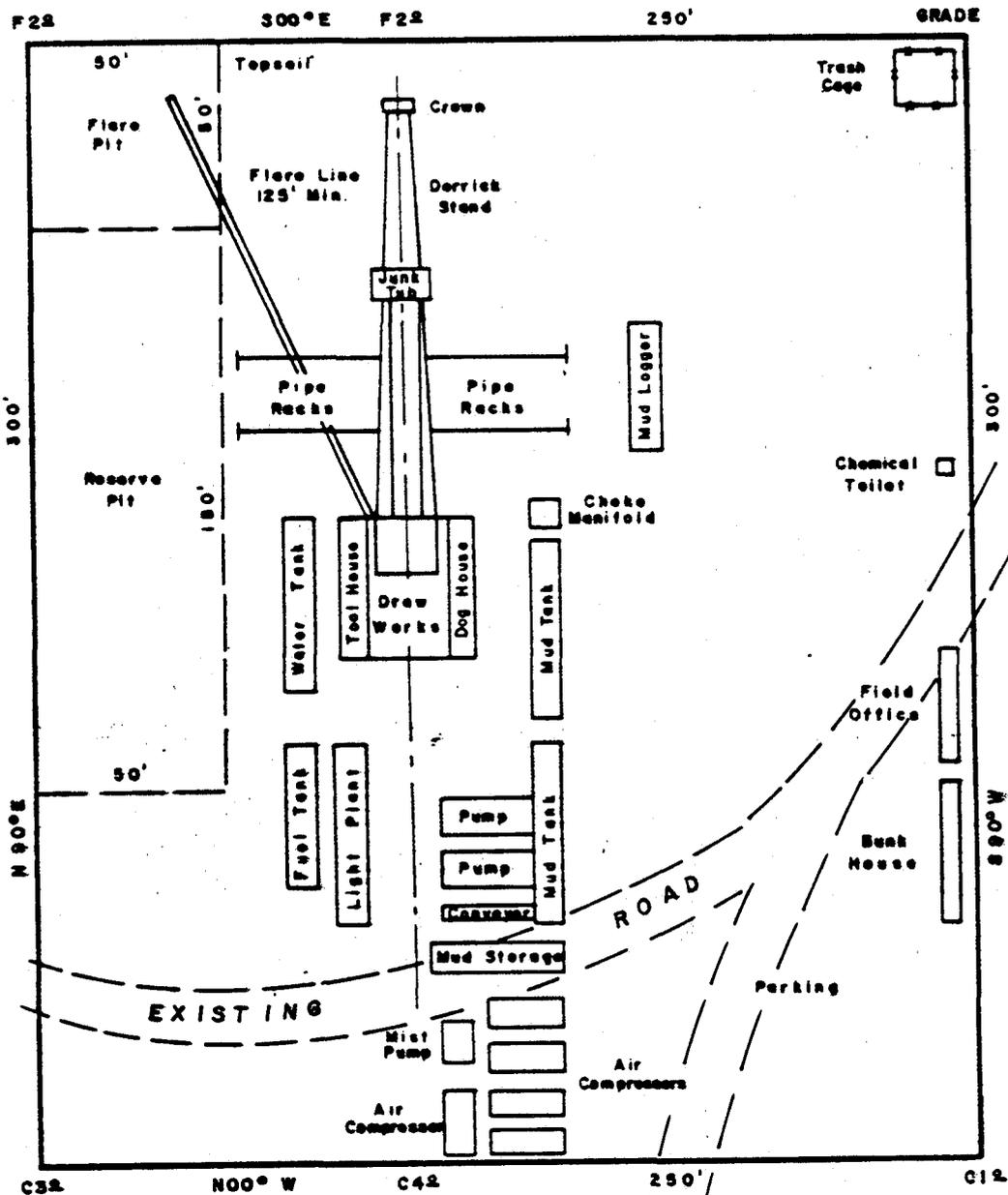
1" = 50'
 9-22-81
 EAG
 9-19-81

CLAYTON INVESTMENT CO.
 NICOLE #1

FIGURE 6

**JOB NUMBER
813613**

RIG LAYOUT



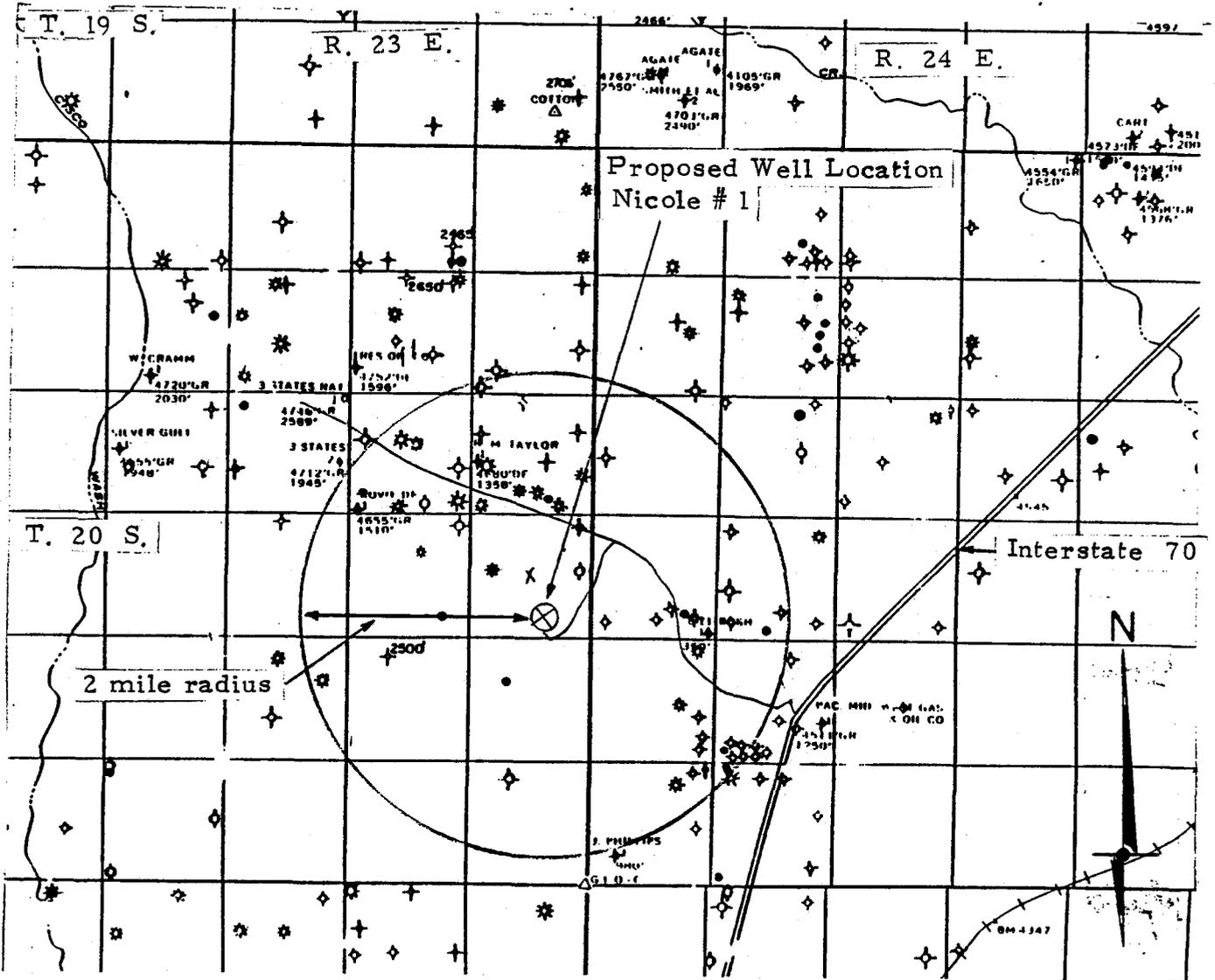
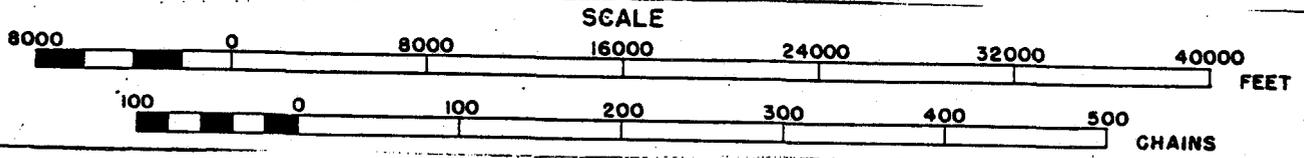
ARMSTRONG ENGINEERS and ASSOCIATES, INC.
 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

DATE: 9-22-81
 DRAWN BY: EAG
 CHECKED BY:
 DATE OF ISSUE: 9-19-81

CLAYTON INVESTMENT CO.
 NICOLE # 1

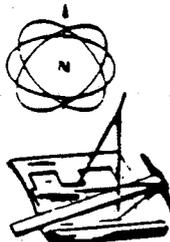
FIGURE 7 JOB NUMBER
 813613

EXISTING WELLS



LEGEND

- LOCATION
- ⊕ DRY HOLE
- OIL WELL
- ⊙ ABANDONED OIL WELL
- ⊕ WATER WELL
- ★ OIL & GAS WELL
- ★ ABANDONED OIL & GAS
- ★ GAS WELL
- ★ ABANDONED GAS WELL



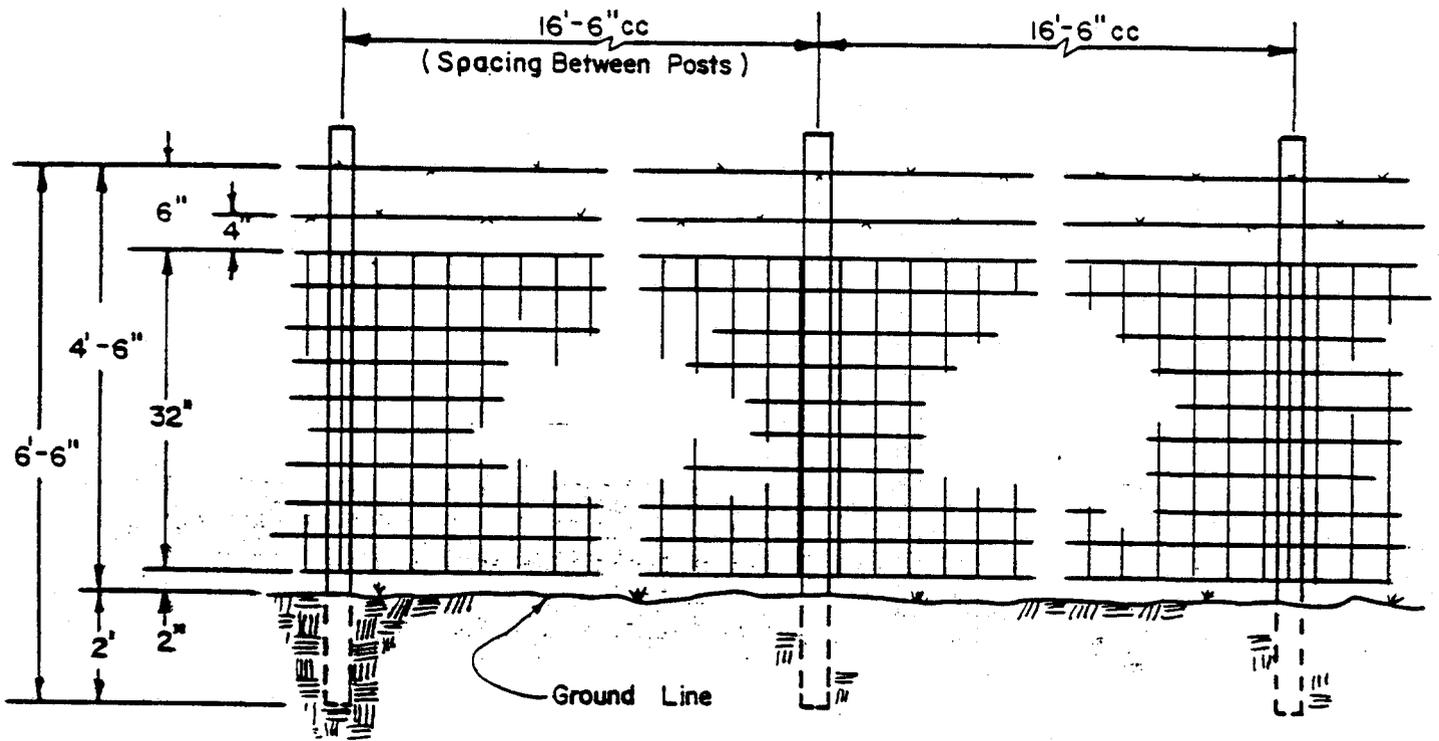
ARMSTRONG ENGINEERS and ASSOCIATES, INC.
 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

As shown
 9/25/81
 Morrison
 J.A. Bare
 9/21/81

Clayton Investment Co.
 Nicole #1

JOB NUMBER
 813613

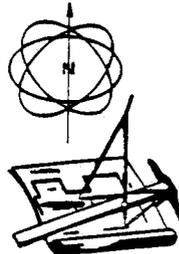
PIT FENCE DIAGRAM



CORNER POSTS SHALL BE BRACED

Reserve Pit to be Fenced 3 sides
Prior to Drilling. 4th Side Must be
Completed Before Rig Release.

Overhead Flagging or Netting Must
be Placed on All "Permanent" Pits.



ARMSTRONG ENGINEERS and ASSOCIATES, INC.
ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

SCALE
Not To Scale

DATE
10-21-81

DESIGNED BY
Morrison

CHECKED BY
J. A. Bare

DATE OF PLOT
9/21/81

Clayton Investment Co.
Nicole # 1

FIGURE 9

JOB NUMBER

813613

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

(Other instructions on reverse side)

Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

TYPE OF WELL
OIL WELL **GAS WELL** **OTHER**
SINGLE ZONE **MULTIPLE ZONE**

NAME OF OPERATOR
Clayton Investment Company

ADDRESS OF OPERATOR
P.O. Box 1367, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1228.7 ft. N.S.L. - 2147.2 ft. W.E.L.
At proposed prod. zone
same

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
approx. 6.0 miles north of Cisco, Utah

DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
none

DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
none

ELEVATIONS (Show whether DF, RT, (GR) etc.)
4626'

5. LEASE DESIGNATION AND SERIAL NO.
U-17610 U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
not applicable

7. UNIT AGREEMENT NAME
none

8. FARM OR LEASE NAME
Arimex

9. WELL NO.
Nicole #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
**SE 1/4 Sec. 24
T. 20S., R. 23E., SLB&M**

12. COUNTY OR PARISH 13. STATE
Grand Utah

14. NO. OF ACRES IN LEASE
320

15. NO. OF ACRES ASSIGNED TO THIS WELL
120

16. PROPOSED DEPTH
1830

17. ROTARY OR CABLE TOOLS
Rotary

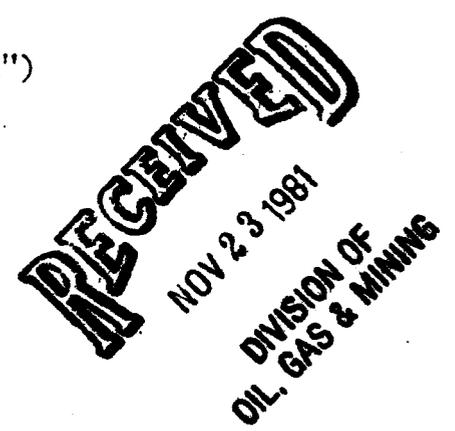
18. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	54K-55 ST&C	120 Ft.	Circ. Cement to Surface
8 3/4	7	23N-80 ST&C	1100 Ft.	50 Sx Class G
6 1/4	4 1/2	11.6K-55 ST&C	1830 Ft.	50 Sx Class G

EXHIBITS ATTACHED

- Exhibit A Supplemental information ("10 Point plan")
- " B Surface use and operations plan
- " C Designation of operator
- " D Preliminary Environmental review
- " E Water use authorization
- " F Archaeology survey report
- " G Drawings
- " H Photographs



BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout enter program, if any.

SIGNED Charles Bartholomew TITLE Geologist DATE 10-21-81
 This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 FOR E. W. GUYNN
 DISTRICT OIL & GAS SUPERVISOR
 APPROVED BY WT Martin TITLE _____ DATE NOV 18 1981
 CONDITIONS OF APPROVAL, IF ANY:

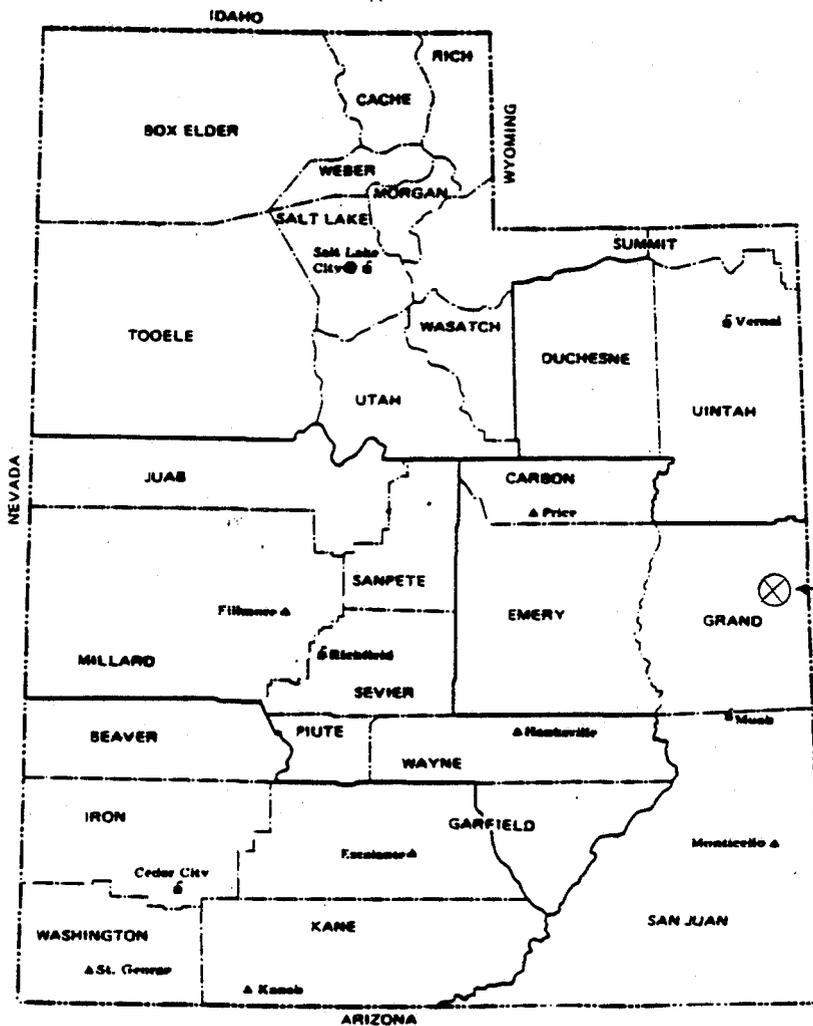
NOTICE OF APPROVAL

**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

*See Instructions On Reverse Side

AREA MAP



Proposed Well Location



UTAH
 Proposed Clayton Investment Company
 Nicole #1
 SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E., SLB&M
 Grand County, Utah
 Approx. 6 miles north of Cisco, Utah

LEGEND

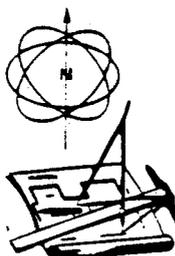
● State Office

■ District Office

▲ Area Office

———— BLM District Boundaries

- - - - - County Boundaries



ARMSTRONG ENGINEERS and ASSOCIATES, INC.
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 861 ROOD AVENUE — GRAND JUNCTION, COLORADO 81501 — (303) 245-3861

Scale = 75mi

DATE 9/25/81

DESIGNED BY Morrison

CHECKED BY J.A. Bare

DATE OF SCALE 9/21/81

Clayton Investment Co.
 Nicole #1

FIGURE 2

JOB NUMBER

813613

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.
Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

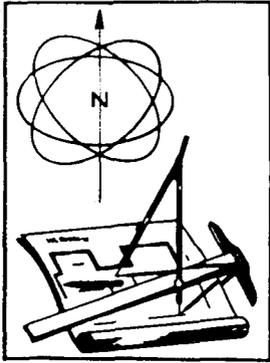
(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. Sept. 23, 1981 Application received by mail in State Engineer's office by sp
over counter
2. Priority of Application brought down to, on account of
3. 10-1-81 Application fee, \$ 1500, received by cg Rec. No. 11881
4. Application microfilmed by
5. 10-5-81 Indexed by cg Platted by
6. 9-25-81 Application examined by sp
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail to State Engineer's office.
over counter
9. 9-25-81 Application approved for advertisement by sp
10. Notice to water users prepared by
11. Publication began; was completed
Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. 9-25-81 Application designated for approval 56 & MP
~~rejection~~
18. 10/9/81 Application copied or photostated by sif proofread by
19. 10/9/81 Application approved
~~rejected~~
20. Conditions:
This Application is approved, subject to prior rights, as follows:
 - a. Actual construction work shall be diligently prosecuted to completion.
 - b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
 - c. TEMPORARY APPROVAL--EXPIRES August 31, 1982
21. Time for making Proof of Appropriation extended to
Dee C. Hansen, P.E., State Engineer
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

TEMPORARY

Application No. 56986
01-154



ARMSTRONG ENGINEERS and ASSOCIATES, INC.

861 Rood Avenue — Grand Junction, Colorado 81501 — (303) 245-3861

To: Division of Oil, Gas & Mining
1588 W. N. Temple Street
Salt Lake City, Utah 94116
 Attn: Mr. Mike Minder

Date: 11/9/81
 Job No. 813587, 813612, 813613, 813614
 Re: APD Package

Gentlemen:

I am sending you Attached
 Under separate cover

Sent by: Mail
 Messenger

Copies	Date	Description
1	11/9	Clayton Investment Company Hope #2
1	11/9	" " " Kathy #1
1	11/9	" " " Nicole #1
1	11/9	" " " Jane #1

These are transmitted as checked:

- | | |
|--|---|
| <input checked="" type="checkbox"/> As requested | <input type="checkbox"/> Returned for corrections |
| <input type="checkbox"/> For review and comment | <input checked="" type="checkbox"/> For your use |
| <input type="checkbox"/> For approval | <input type="checkbox"/> For bids due |
| <input type="checkbox"/> Approved as submitted | <input type="checkbox"/> |
| <input type="checkbox"/> Approved as noted | <input type="checkbox"/> Prints returned after loan to us |

Remarks:

If enclosures are not as listed, please notify us at once.

Signed John A. Bare
 John A. Bare

APPLICATION FOR PERMIT TO DRILL

FOR

CLAYTON INVESTMENT COMPANY

NICOLE #1

SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E., SLB&M
Grand County, Utah

Prepared by:

James B. Morrison

Armstrong & Associates, Inc.

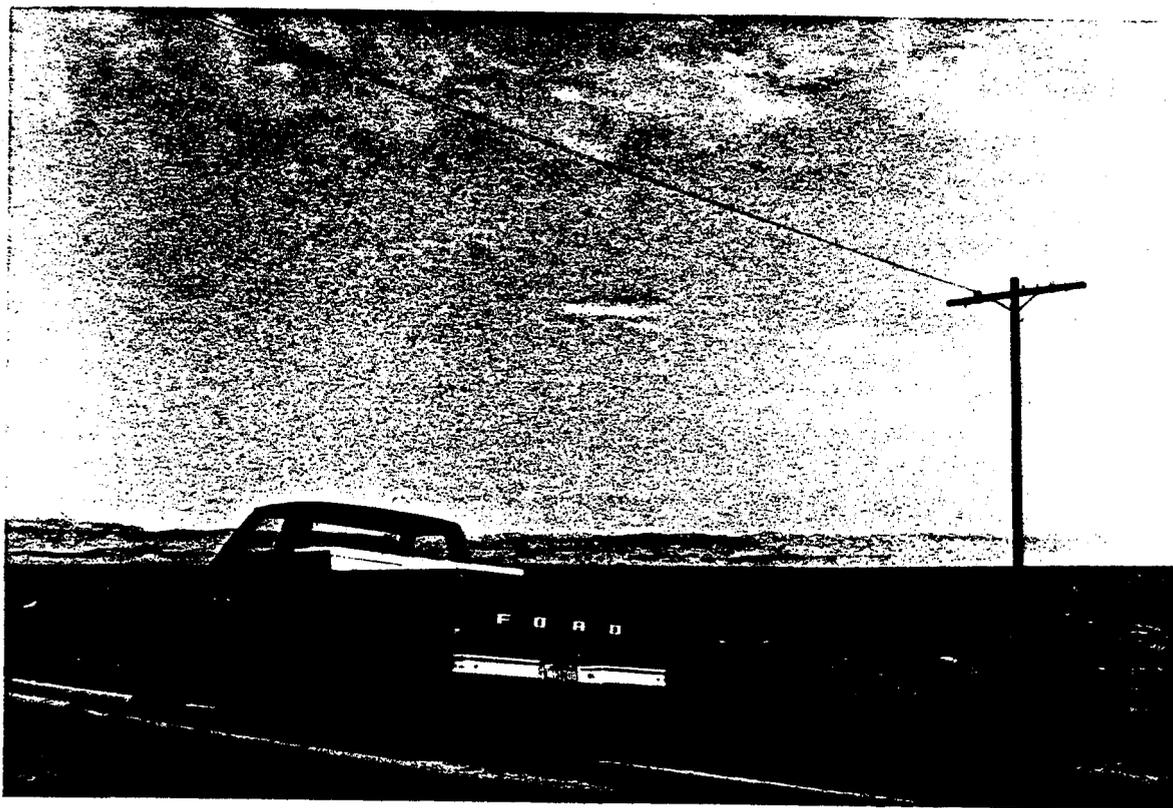
861 Rood Avenue

Grand Junction, Colorado 81501

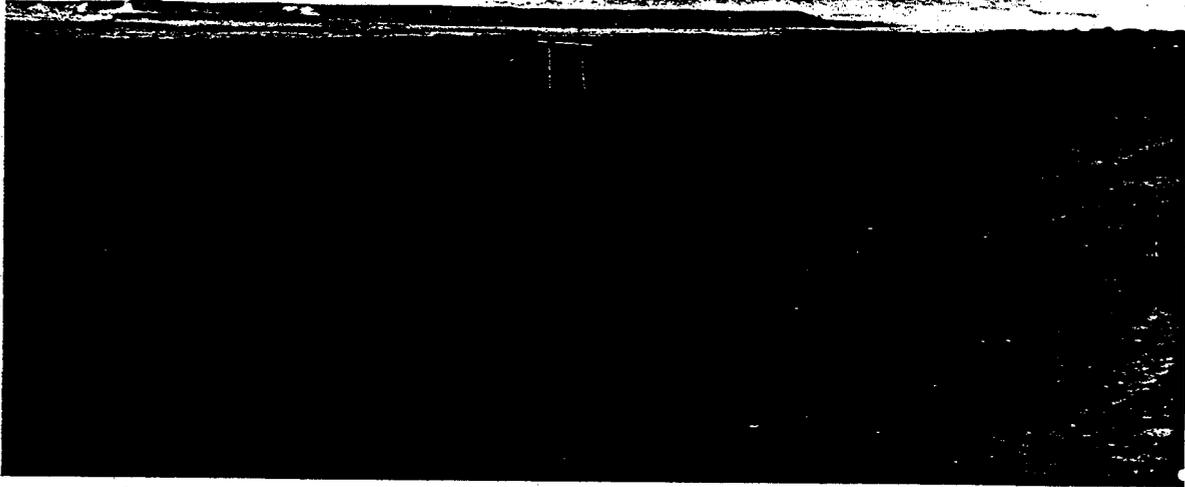
(303) 245-3861



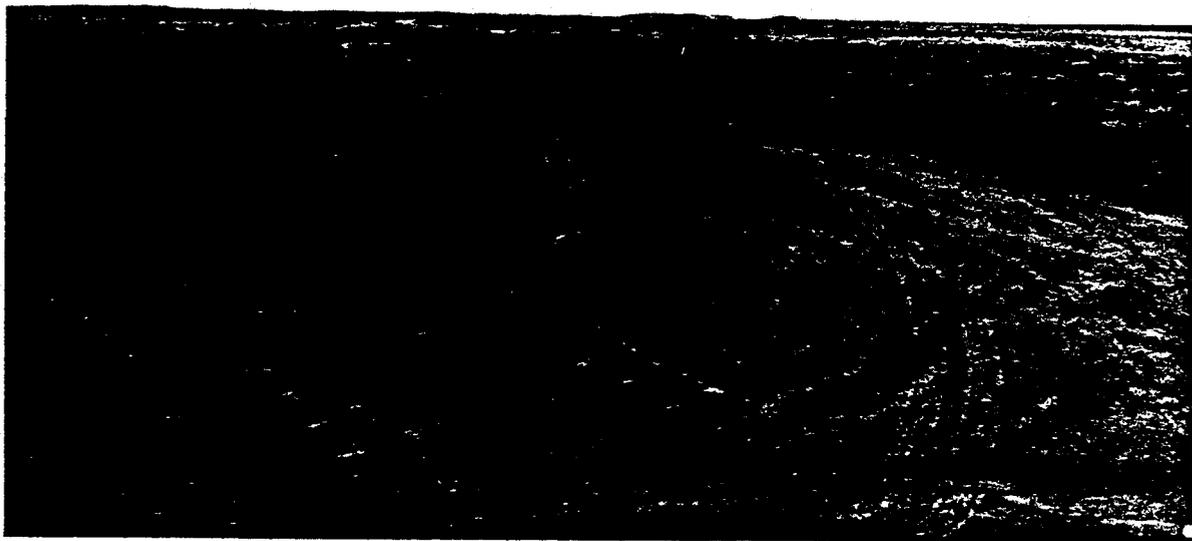
General View of
Cisco Springs Road
(County Road 38 A)
looking North



Facing East from
Cisco Springs Road
(County Road 38 A)
Overhead Powerline
*Adequate clearance



Facing Northwesterly from
Cisco Spings Road, looking
at "T" intersection, approx. 2.0
miles North of E. Cisco Exit
Road bearing to left (west) is
unnamed oil & gas road.



Facing west down
unnamed oil & gas road
from intersection of
Cisco Springs Road



Existing low water crossing
on unnamed oil & gas road
facing westerly



Existing low water crossing
on unnamed oil & gas road
Facing North - Northwest (downstream)



Facing East from
proposed well location



Facing West - Northwest from
proposed well location

Identification CER/EA No. 034-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Clayton Investments Company
Project Type Oil Well - Development
Project Location 1228.7' FSL & 2147.2' FEL - Sec. 24, T. 20S, R. 23E
Well No. Nicole #1 Lease No. U-15049
Date Project Submitted October 22, 1981

FIELD INSPECTION

Date November 5, 1981

Field Inspection
Participants

Craig Hansen - USGS, Vernal
Elmer Duncan - BLM, Moab
Charles Bartholomew - Clayton Investment

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

11-16-81
Date Prepared

Craig Hansen
Environmental Scientist

I concur
11/16/81
Date

Elmer Duncan
District Supervisor

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



*Charter Investment
note #1*

RECOMMENDED STIPULATIONS FOR CLAYTON INVESTMENT COMPANY WELL NICOLE #1:

1. Location will be reduced to 150' x 300' and rotated 90° to the right to avoid a fire hazard.
2. Production facilities will be painted a tan-gray color to blend in with the natural surroundings.
3. The reserve pit will be reduced to 100' x 50' and a 50' flare pit will be used.
4. Production fluids will go to Clayton #1 battery.

COMMENTS:

All three Clayton Investment Company locations are spaced 400' apart.
A small undisturbed area will be left between the locations.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
(U-068)
U-15049

NOV 10 1981

Memorandum

To: Oil & Gas Office,
USGS Conservation Division,
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Clayton Investment Co. (APD)
Nicole #1
SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 24, T. 20 S., R. 23 E., SLB&M
Grand County, Utah

On November 5, 1981, a representative from this office met with Cody Hansen, USGS, and Charles Bartholomew agent of the Clayton Investment Company, for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Clayton Investment Company.

Ernest Deenan **ACTING**

Enclosures (4)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities
4-Class III Roads - Survey Design

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed on lease will be 24 feet. The allowable travel surface will be 18 feet. The existing road will be crowned (at least a 3" crown) and ditched to control the water. This is all in section 24, T. 20 S., R. 23 E. Road will be constructed to class III roads - Survey and Design (standards). This road will be graded as needed to assure all season access and oil hauling.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: Well pad size will be reduced to 150 feet wide X 300 feet long. The pad will be retated 90 degrees clockwise. Flare pit will be on east side of pad adjacent to and north of Flare pit. Pit(s) will be 150 feet long X 50 feet wide X 8 feet deep. Oil storage tanks battery will be on Clayton #1 well pad (NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24).

7. The top 12 inches of soil material will be removed from the location and stockpiled on the north side of the location and east of the well pad access road.
8. The reserve pit will not be lined with commercial bentonite or plastic sufficient to prevent seepage. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch high woven wire with two (2) strands of barbed wire along the top for support.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be two times the pounds/acre on the enclosed seed list.
8. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.

SEED MIXTURE

<u>Species</u>		<u>Rate</u>
Grasses		lbs/acre
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Forbs		
Sphaeralcea coccinea	Globemallow	1
Shrubs		
Atriplex confertifolia	Shadscale	1
Atriplex nuttallii	Nuttal saltbush	1
Artemisia spinescens	Budsage	1
		6

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

** FILE NOTATIONS **

DATE: 11-24-81

OPERATOR: Clayton Investment Co.

WELL NO: ~~102-16B~~ - Needle #1

Location: Sec. 24 T. 205 R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30908

CHECKED BY:

Petroleum Engineer: _____

Director: As per order case 102-16B - provide lease ownership map furnished.

Administrative Aide: As Per Order B above, needs lease ownership map to check to get right sec. line ok on section lines of on any other wells.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B, 9-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 13, 1982

Clayton Investment Company
P. O. Box 1367
Farmington, New Mexico 87401

RE: Well No. Nicole #1
Sec. 24, T. 20S, R. 23E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30908.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

6
15

5. LEASE DESIGNATION AND SERIAL NO.

U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nicol

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Greater Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 24 T20S R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Clayton Investment

3. ADDRESS OF OPERATOR

Box 1367, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1228.7' FSL 2147.2' FEL Sec 24 T20S R24E

At top prod. interval reported below

SW SE

At total depth

14. PERMIT NO. DATE ISSUED

43-019-30908

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

11-30-81

12-3-81

12-19-81

4635.0'

4626.0'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

1404'

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

1102' to 1112' Dakota (Buckhorn)

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COBED

Dual induction, Compensated Neutron Formation Density

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD	32#	210'	12 1/4"	Circulate cement to top of	ground
4 1/2"	10.5#	1404'	6 3/4"	Circulate cement to top of	ground

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	870'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1102' - 1112' 3 shots per foot

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) PGW

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 300

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. S. [Signature] TITLE Production Manager DATE Jan. 13, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other
2. NAME OF OPERATOR
Clayton Investment
3. ADDRESS OF OPERATOR
Box 1367, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | | | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | | <input type="checkbox"/> |

5. LEASE U-15049	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Nicole	
9. WELL NO. #1	
10. FIELD OR WILDCAT NAME Greater Cisco	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24 T20S R24E	
12. COUNTY OR PARISH Grand	13. STATE Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4626 GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-30-81 Drilled 12 1/4" hole to 209', set 8 5/8" casing to 197'. Cemented to surface. Drilled 6 3/4" hole to 1449', set 4 1/2" casing, cemented to surface. Ran logs.
- 12-17-81 Perforated interval 1102 - 1112 with 3 shots per foot.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Stark TITLE Production Manager RE Jan. 13, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF SPUD

RECEIVED
JAN 15 1982
OIL, GAS & MINING
DIVISION OF

Caller: Mr. Stark Clayton - Investments
Phone: _____

Well Number: Nicole # 1

Location: Sec. 24-20S-24E

County: Grand State: Utah

Lease Number: U-15049

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 11-30-81

Dry Hole Spudded/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

197' of 8 5/8" casing - 12 1/4" hole

Rotary Rig Name & Number: Gushco # 1

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Aliam

Date: 1-13-82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Nicole #1

Operator Clayton Investment Co. Address Farmington, NM 87401

Contractor Gushco #1 Address Grand Junction, CO

Location 1/4 1/4 Sec. 24 T. 20S R. 23E County Grand

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops 908' - 965' Dakota
1102' - 1112' Buckhorn (Dakota)

Remarks Water too small to measure.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED
FEB 01 1982
DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Drilling Report</u>			

5. LEASE <u>U-15049</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <u>Nicole</u>	
9. WELL NO. <u>#1</u>	
10. FIELD OR WILDCAT NAME <u>Greater Cisco Area</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 24 T20S R24E (SW$\frac{1}{4}$ SE$\frac{1}{4}$)</u>	
12. COUNTY OR PARISH <u>Grand</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-019-30908</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4626 GL</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stebbins (Signature) TITLE Production Manager DATE 3-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1228.7' NSL 2147.1' WEL**
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>		<input type="checkbox"/>
(other) Drilling Report		

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nicole

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R24E (SW 1/4 SE 1/4)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30908

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4626 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: **Shut-in**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *L. L. Stubb* (Signature) TITLE Production Manager DATE 5-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 874 01

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Drilling Report</u>			

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nicole

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.24 T20S R23E (SW $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO.
43-019-30908

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4626 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

RECEIVED
JUN 17 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.L. Stork (by day) TITLE Production Manager DATE 6-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th St., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nicol

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (SW $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30908

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4626 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) ROW for Gas Pipeline	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED
JUN 23 1982
DIVISION OF OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface measurements and measured and true vertical depths for all markers and zones pertinent to this work.)

- Lay new 3" welded steel pipe, API schedule 40 type X-42, wall thickness 0.156" from Nicol #1 to East Section Line Sec. 24 T20S R23E. Pipeline will intersect East Section Line approx. 1228.7' North of South Section Line.
- This will be an unwrapped, on surface line. It will be hydrostatic pressure tested to 1500 #/sq.in.
- This line will continue across Sec. 19 T20S R24E and terminate in Sec. 20 T20S R24E.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Stark TITLE Production Manager DATE 6-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Drilling Report</u>			

5. LEASE <u>U-15049</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME <u>Nicole</u>
9. WELL NO. <u>#1</u>
10. FIELD OR WILDCAT NAME <u>Greater Cisco Area</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 24 T20S R23E (SW$\frac{1}{4}$ SE$\frac{1}{4}$)</u>
12. COUNTY OR PARISH <u>Grand</u>
13. STATE <u>Utah</u>
14. API NO. <u>43-019-30908</u>
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4626 GL</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Signature) TITLE Production Manager DATE 7-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Drilling Report</u>			

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nicole

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.24 T20S R23E (SW $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30908

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4626 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stock (Signature) TITLE Production Manager DATE 8-13-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Report</u>	

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nicole

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (SW $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO.
43-019-30908

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4626 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

RECEIVED
SEP 17 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.L. Stark (Sig) TITLE Production Manager DATE 9-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Report</u>	

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nicole

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (SW $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO.
43-019-30908

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4626 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Slack (dy) TITLE Production Manager DATE 10-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Drilling Report</u>			

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nicole

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (SW $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30908

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4626 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Sj) TITLE Production Manager DATE 11-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Drilling Report</u>			

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nicole ✓

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (SW 1/4 SE 1/4)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30908

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4626 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

RECEIVED
DEC 17 1982

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. S. Stark (Signature) TITLE Production Manager DATE 12-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Drilling Report</u>			

5. LEASE <u>U-15049</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <u>Nicole</u>	
9. WELL NO. <u>#1</u>	
10. FIELD OR WILDCAT NAME <u>Greater Cisco Area</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 24 T20S R23E (SW$\frac{1}{4}$ SE$\frac{1}{4}$)</u>	
12. COUNTY OR PARISH <u>Grand</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-019-30908</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4626 GL</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status: Shut-in pending completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Stark (Signature) TITLE Production Manager DATE 1-13-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Clayton Investment

3. ADDRESS OF OPERATOR
710 East 20th, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1228.7' NSL 2147.1' WEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Drilling Report			

5. LEASE
U-15049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nicole

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 24 T20S R23E (SW $\frac{1}{4}$ SE $\frac{1}{4}$)

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30908

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4626 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-20-83 Well and line tested by purchaser.
Well to go on production in February 1983.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. L. Stark (Signature)* TITLE Production Manager DATE 2-14-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

RECEIVED
 MAR 27 1984

March 13, 1984

Clayton Investment Company
 Box 1367
 Farmington NM 87401

**DIVISION OF
 OIL, GAS & MINING**

RE: Well No. Nicole #1
 API #43-019-30908
 1228.7' FSL 2147.1' FEL
 Sec. 24 T. 20S, R. 24E.
 Grand County, Utah

Gentlemen:

In checking our files preparatory to microfilming, we found an error in this file. There had been a well completion in this file, however, it was for one of your other wells in this area. If you have filed a well completion for this well we are requesting a copy of it so that we may complete this file. If you have not filed a "Well Completion or Recompletion Log" on this well we are requesting that this been done as soon as possible.

We appreciate your cooperation in our past dealings and would appreciate your prompt attention to this matter.

Enclosed is the necessary OGM-3 form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

Thank you for your prompt attention to this matter.

Respectfully,

Claudia Jones

Claudia Jones
 Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, Director
 Ronald J. Firth, Chief Engineer

3-22-84

Copy of Well Completion Report dated 1-13-82 attached.

Deanna Gosnell
 Clayton Investment

7

CLAYTON INVESTMENT COMPANY

710 East 20th St.
Farmington, New Mexico 87401
(505) 327-5156

RECEIVED

JUN 7 1984

June 4, 1984

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

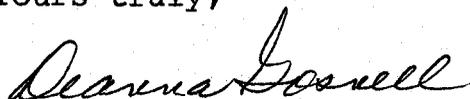
Re: Well No. Nicole #1
API# 43-019-30908

Gentlemen:

In response to your letter of May 22, 1984, enclosed
are the logs requested on the above well.

Please contact our office if you have any questions
or need additional information.

Yours truly,



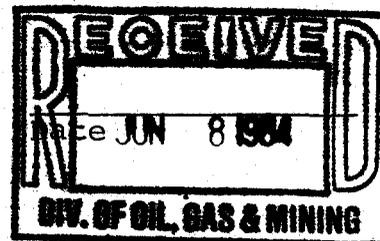
Deanna Gosnell
Product Accounting

DG/d

enc

ACKNOWLEDGEMENT:

By Claudia Jones



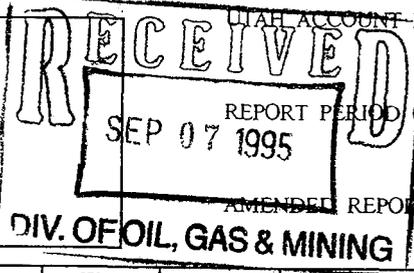
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

MECHEAL JACK
CLAYTON INVESTMENT
710 E 20TH ST
FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N1660



REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
HOPE #2 4301930907	00640	20S 23E 24	MRSN	SOW	0	0	0	0
KATHY #1 4301930906	08183	20S 23E 24	MRSN	SGW	0	0	0	0
NICOL #1 4301930908	08184	20S 23E 24	DKTA	SGW	0	0	0	0
CLAYTON #1 4301930800	08186	20S 23E 24	MRSN	POW	31	82	0	0
HOPE #4 4301930909	11170	20S 23E 24		TA	0	0	0	0
TOTALS						82	0	0

LISHA

9-8-95

VLD

COMMENTS: FINAL REPORT. As of July 1, 1995 these wells now belong to S.O.A.L., LLC; P.O. Box 2165; Farmington, NM 87499-2165. The operator is E. M. Sussex. His telephone number (505) 327-9455.

I hereby certify that this report is true and complete to the best of my knowledge.

Date: August 22, 1995

Name and Signature: Mecheal Jack *Mecheal Jack*

Telephone Number: (505) 326-5571

U-15049 #1
Nicole

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U17616 & U15049

6. If Indian, Allottee or Tribe Name
N.A.

SUBMIT IN TRIPLICATE

8. Well Name and No.
all wells on leases

9. API Well No.
CISCO

10. Field and Pool, or Exploratory Area
Grand, Utah

11. County or Parish, State
Grand, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
S.O.A.L.

3. Address and Telephone No.
P.O. Box 2165 Farmington NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T20S R23E - U17616
Sec 24 T20S R23E - U15049

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

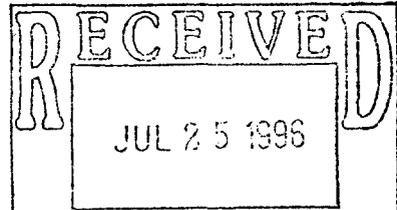
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

S.O.A.L. is taking over operations of the above captioned well.

Edm Sussey is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well is provided by BLM Bond No. Applied For.



14. I hereby certify that the foregoing is true and correct

Signed Edm Sussey Title Asst. District Manager Date 8-7-95
(This space for Federal or State office use)
Approved by [Signature] Title Resource Management Date 5/3/96
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

S.O.A.L. LLC
Well No. Arimex Nicole 1
Arimex Kathy 1
Federal Clayton 1
NWSE Sec. 24, T. 20 S., R. 23 E.
Grand County, Utah
Lease UTU15049

CONDITIONS OF APPROVAL

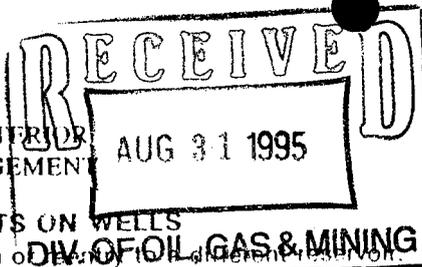
Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that S.O.A.L. LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells are provided by UT1039 (Principle - S.O.A.L LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1001-0135
Expires: March 31, 1993
Lease Designation and Serial No.
UTU 15049

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to rework a well.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EM Sussex S.O.A.L. LLC

3. Address and Telephone No.
PO. Box 2165 Farmington, NM 87499 327-9455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 24 T20S R23E - 2165
Nicol - 12295 - 2147E

5. Lease Designation and Serial No.
UTU 15049

6. If Indian, Allottee or Tribe Name
N.A.

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Kathy #1 - Nicol

9. API Well No.
K-43019309060051
N-43019309280051

10. Field and Pool, or Exploratory Area
CISCO

11. County or Parish, State
Grand, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Requesting variance to cause 102-46. Both Nicole & Kathy are stripper gas wells & together will produce less than 100 M.C.F. per day.

14. I hereby certify that the foregoing is true and correct

Signed *EM Sussex* Title *Op* Date *8-28-95*

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
(Indicate date of approval, if any)

Form 3160-3
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004 0115
Expires: March 31, 1993

5. Lease Designation and Serial No.

U15049

6. If Indian, Allottee or Tribe Name

N.A.

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Nicole #1

2. Name of Operator

S.O.A.L. LLC

9. API Well No.

43019309080051

3. Address and Telephone No.

P.O. Box 2165 Farmington, TN 37499 505-327-9455

10. Field and Pool, or Exploratory Area

GISCO

4. Location of Well (Footage, Sec., T., R., of Survey Description)

Sec 24 T20 R 23 E

11. County or Parish, State

Grand Blaine

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

S.O.A.L. LLC
Took over this well as of July 1, 1995

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Op

Date

9-25-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

15. 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LRC 7-PEKR
2	LWP 8-SJ
3	DPS 9-FILE
4	VLD
5	RJF
6	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-95)

TO (new operator) <u>S.O.A.L., LLC</u>	FROM (former operator) <u>CLAYTON INVESTMENT</u>
(address) <u>PO BOX 2165</u>	(address) <u>710 E 20TH ST</u>
<u>FARMINGTON NM 87499-2165</u>	<u>FARMINGTON NM 87401</u>
<u>E M SUSSEX</u>	<u>MECHEAL JACK</u>
phone <u>(505) 325-2604</u>	phone <u>(505) 326-5571</u>
account no. <u>N 5825 (10-5-95)</u>	account no. <u>N 1660</u>

Well(s) (attach additional page if needed):

Name: <u>HOPE #2/MRSN</u>	API: <u>43-019-30907</u>	Entity: <u>640</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U17610</u>
Name: <u>KATHY #1/MRSN</u>	API: <u>43-019-30906</u>	Entity: <u>8183</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U15049</u>
*Name: <u>NICOL #1/DKTA</u>	API: <u>43-019-30908</u>	Entity: <u>8184</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U15049</u>
Name: <u>CLAYTON #1/MRSN</u>	API: <u>43-019-30800</u>	Entity: <u>8186</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U15049</u>
Name: <u>HOPE #4/TA</u>	API: <u>43-019-30909</u>	Entity: <u>11170</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U17610</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-7-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 9-25-95) (Rec'd 9-25-95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #009178. *(c.H. 7-19-95)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-25-96)*
6. Cardex file has been updated for each well listed above. *(7-25-96)*
7. Well file labels have been updated for each well listed above *(7-25-96)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-25-96)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- le* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- le* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- WJH* 1. All attachments to this form have been microfilmed. Date: August 8 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960725 Blm/Mcab Aprv. 5-3-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator: S.O.A.L. E.M. Sussex

3. Address and Telephone No.: P.O. Box 2165 Farmington, N.M. 87499 505-327-9455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.: 2115054 + 2117610

6. If Indian, Allottee or Tribe Name: N.A.

7. If Unit or CA. Agreement Designation

8. Well Name and No.: Hope 2 & 4
Cluster 1, Nudol, Kathy

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State: Grand, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator -
 I have sold my interest to Falcon Energy
 L.L.C. as per contract dated 10-1-96.
 They will now be operators of record
 as of 10-1-96 of leases # 15054 & 17610

RECEIVED
 OCT 15 PM 1:59
 DEPT OF THE INTERIOR
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Signed: E.M. Sussex Title: Op & owner Date: 10-1-96

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Falcon Energy LLC

3. ADDRESS OF OPERATOR
510 BO. 35760 S. SLC UT 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface *20 S 23 E Sec 24*
API# 43-019-30800 - 43-019-30900
#43-019-30908

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-15049

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Clayton I. Katt & Michael

10. FIELD AND FOOT, OR WILDCAT
Greater Casio

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA
20 S 23 E Sec 24

12. COUNTY OR PARISH
Grand

13. STATE
Ut

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

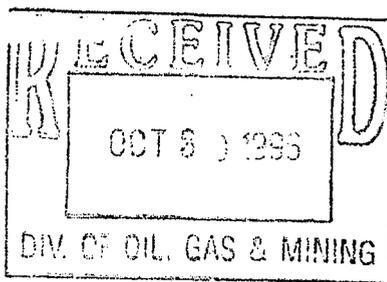
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Falcon Energy LLC is taking over operations of the above captioned well.

Falcon Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. *Ut 1049*



RECEIVED
MOAB FIELD OFFICE
1996 OCT 15 PM 1:59
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT

18. I hereby certify that the foregoing is true and correct

SIGNED *Wayne O. Stout*

TITLE *Manager*

DATE *10-1-96*

(This space for Federal or State office use)
/s/ Brad D. Palmer

Assistant Field Manager,

OCT 24 1996

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE *Resource Management*

DATE

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Falcon Energy, LLC
Well No. Nicol 1
NWSE Sec. 24, T. 20 S., R. 23 E.
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

1-LEC	6-LBC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-01-96

TO: (new operator) FALCON ENERGY LLC
 (address) 510 W 3560 S
SALT LAKE CITY UT 84115
DOUG POWELSON
 Phone: (801)269-0701
 Account no. N6710

FROM: (old operator) S.O.A.L., LLC
 (address) PO BOX 2165
FARMINGTON NM 87499-2165
E M SUSSEX
 Phone: (505)327-9455
 Account no. N5825

WELL(S) attach additional page if needed:

Name: <u>CLAYTON #1/MRSN</u>	API: <u>43-019-30800</u>	Entity: <u>8186</u>	S <u>24</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>U15049</u>
Name: <u>KATHY #1/MRSN</u>	API: <u>43-019-30906</u>	Entity: <u>8183</u>	S <u>24</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>U15049</u>
Name: <u>NIGOL #1/DKTA</u>	API: <u>43-019-30908</u>	Entity: <u>8184</u>	S <u>24</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>U15049</u>
Name: <u>HOPE #4/TA</u>	API: <u>43-019-30909</u>	Entity: <u>11170</u>	S <u>24</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>U17610</u>
Name: <u>HOPE #2/MRSN</u>	API: <u>43-019-30907</u>	Entity: <u>640</u>	S <u>24</u>	T <u>20S</u>	R <u>23E</u>	Lease: <u>U17610</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(req. 10-30-96) (rec'd 11-5-96)*
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-30-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yes 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-06-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(11-6-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(11-6-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-6-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A LC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A LC 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 12-30-96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/030 Blm / Aprv. 10-24-96.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

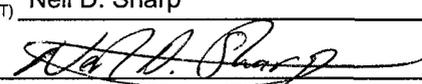
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <u>Running Foxes Petroleum, Inc.</u>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: <u>7060 B South Tucson</u> CITY <u>Centennial</u> STATE <u>CO</u> ZIP <u>80112</u>		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: <u>Grand</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

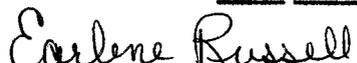
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE 	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) 
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW SE SEC. 24 T20S - R23E

5. Lease Serial No.
UTU 75894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Nicol #1

9. API Well No.
43019 - 30908

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

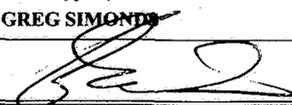
RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **GREG SIMONDS** Title **V.P. OPERATIONS**

Signature  Date **05/30/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Division of Resources Date **6/12/06**
 Moab Field Office
 Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
JUN 19 2006

Running Foxes Petroleum, Inc.
Well Nos. Nicol 1, Powelson 1, Roberts 1-2, Stout 2
Section 24, T20S, R23E
Lease UTU75894
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Falcon Energy LLC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court CITY <u>Fruita</u> STATE <u>CO</u> ZIP <u>81521</u>	PHONE NUMBER: <u>(970) 234-8095</u>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: <u>Grand</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Wayne Stout</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne O Stout</u>	DATE <u>11-14-06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
DEC 07 2006
DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 5/15/2006	
FROM: (Old Operator): N6710-Falcon Energy, LLC 1137 19 Rd Fruita, CO 81521-9678 Phone: 1 (970) 858-8252	TO: (New Operator): N2195-Running Foxes Petroleum, Inc. 7060 B S. Tucson Centennial, CO 80112 Phone: 1 (720) 377-0923
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
 - The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW SE 1229' fsl & 2147' fel
 S24 T20S R23E**

5. Lease Serial No.
UTU-75894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Nicole 1

9. API Well No.
43-019-309-08-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to inform the BLM that Running Foxes Petroleum has resumed production (12/01/06) on the aforementioned well. If any further information is required please contact Running Foxes Petroleum via the contact information listed.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

04/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1229' fsl & 2147' fel S24 T20S R23E

5. Lease Serial No.
UTU 75894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Nicole 1

9. API Well No.
43-019-309-08-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

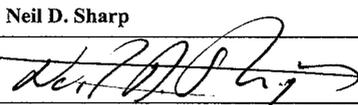
This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (8 5/8", 32#) was set at 210' GL & production casing (4.5", 10.5#) was run to 1404' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic
 CC: UT DOGM

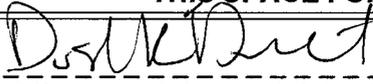
COPY SENT TO OPERATOR
 Date: 6/22/2010
 Initials: KS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Neil D. Sharp** Title **Geologist**

Signature  Date **05/28/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Title **Pet. Eng.** Date **6/15/10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 02 2010

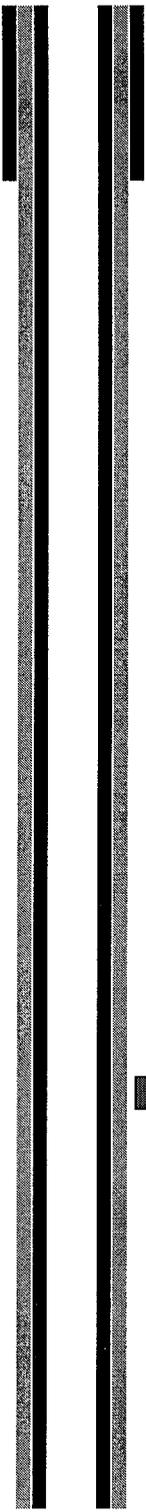
DIV. OF OIL, GAS & MINING

Lease #: UTU 75894

Entity #: 8184

Nicole 1
SW SE
Sec 24 T20S R23E
Elevation: 4626' GL
43-019-30908

Spud: November 30, 1981
Complete: December 19, 1981



210' of 8 5/8" (32#); amount of
cement used unknown

1404' of 4 1/2" (10.5#); amount of
cement used unknown

Zone: J Morrison-Brushy Basin

IP: 1500 mcf

Total Oil: 0 bbl

Total Gas: 241,796 mcf

Total Water: 0 bbl

GOR:

API/Gravity:

■ Perforations: (Jmbb 1) 1102'-1112' GL (3 spf);
No stimulation known

TD: 1404' GL

PBTD: 1404' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1229' fsl & 2147' fel S24 T20S R23E

5. Lease Serial No.
UTU 75894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Nicole 1

9. API Well No.
43-019-309-08-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1052' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or a wiper plug will then be set at 15' GL. (Water will be placed in between the two plugs.) Cement will then be poured into the production annulus until cement is at surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

COPY SENT TO OPERATOR

Attached: Well Schematic

CC: UT DOGM

Date: 8-25-2010

Initials: KS

RECEIVED

JUL 22 2010

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

DIV. OF OIL, GAS & MINING

Signature



Date

07/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by D. J. Deet Title Pet. Eng. Date 8/16/10

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOG M Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* A 100' cement plug should be placed on the CIBP @ 1052' and @ surface shoe @ 210'

Lease #: UTU 75894
Entity #: 8184

Nicole 1
SW SE
Sec 24 T20S R23E
Elevation: 4626' GL
43-019-30908

***All tubing & rods pulled;
Well to be P&A'd**

Spud: November 30, 1981
Complete: December 19, 1981

Surface: 210' of 8 5/8" (32#);
amount of cement used unknown

Production: 1404' of 4 1/2" (10.5#);
amount of cement used unknown

***Top of Cement at Surface
(According to original WCR)**

Zone: J Morrison-Brushy Basin
IP: 1500 mcf
Total Oil: 0 bbl
Total Gas: 241,796 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



Propose set CIBP/Wiper plug @ 15' GL

35' column of cement on top of CIBP

Propose set CIBP @ 1052' GL

Perforations: (Jmbb 1) 1102'-1112' GL (3 spf);
No stimulation known

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING

TD: 1404' GL
PBTD: 1404' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1229' fsl & 2147' fel S24 T20S R23E

5. Lease Serial No.
UTU 75894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Nicole 1

9. API Well No.
43-019-309-08-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1052' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or a wiper plug will then be set at 15' GL. (Water will be placed in between the two plugs.) Cement will then be poured into the production annulus until cement is at surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

COPY SENT TO OPERATOR

Attached: Well Schematic

CC: UT DOGM

Date: 8-25-2010

Initials: KS

RECEIVED

JUL 22 2010

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

DIV. OF OIL, GAS & MINING

Signature

[Handwritten Signature]

Date

07/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by *[Signature]*
 * Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Pet. Eng.
 Office DOGM

Date 8/16/10
 Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
 * A 100' cement plug should be placed on the CIBP @ 1052' and @ surface shoe @ 210'.

Lease #: UTU 75894
Entity #: 8184

Nicole 1
SW SE
Sec 24 T20S R23E
Elevation: 4626' GL
43-019-30908

***All tubing & rods pulled;
Well to be P&A'd**

Spud: November 30, 1981
Complete: December 19, 1981

Surface: 210' of 8 5/8" (32#);
amount of cement used unknown

Production: 1404' of 4 1/2" (10.5#);
amount of cement used unknown

***Top of Cement at Surface
(According to original WCR)**

Zone: J Morrison-Brushy Basin
IP: 1500 mcf
Total Oil: 0 bbl
Total Gas: 241,796 mcf
Total Water: 0 bbl
GOR:
API/Gravity:



Propose set CIBP/Wiper plug @ 15' GL

35' column of cement on top of CIBP

Propose set CIBP @ 1052' GL

Perforations: (Jmbb 1) 1102'-1112' GL (3 spf);
No stimulation known

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING

TD: 1404' GL
PBSD: 1404' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 75894

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum Inc.

3a. Address
6855 S. Havana St Ste #400
Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1229 FSL 2147 FEL SW SE
Sec 24 T20S R23E 6th PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Nicole 1

9. API Well No.
43-019-30908

10. Field and Pool or Exploratory Area
Cisco

11. Country or Parish, State
Grand

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Perfs</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/14/2012

This Sundry notice is to inform the BLM that Running Foxes Petroleum Inc. has added perforations into the Kcm between 914'-920' with 4 jsfp.

3/26/2013

Running Foxes Petroleum Inc. has set a packer at 1000' and pumped 500 gallons of 15% Acetic Acid (CH3COOH) into the perforations at 1102'-1112' between 2 gmp and 10 gpm. The upper zone was treated with 500 gals of 15% acetic acid (CH2CHOOH) at 1 gpm to 6 gpm from 914'-920'.

PZ - CM - MRSN / P.E.

RECEIVED

APR 23 2013

CC: UT DOGM

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Signature 

Title VP Engineering

Date 04/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 75894
Entity #: 8184

Nicole 1
SW SE
Sec 24 T20S R23E
Elevation: 4626' GL
43-019-30908

Spud: November 30, 1981
Complete: December 19, 1981

210' of 8 5/8" (32#); amount of
cement used unknown

1404' of 4 1/2" (10.5#); amount of
cement used unknown

■ Perforations 914'-920' w/ 4 jsf. Set packer
at 1000' pumped 500 gals 15% acetic acid
between 2 gpm to 10 gpm. Treated upper
zone with 500 gals of 15% acetic acid at 1 gpm
to 6 gpm.

■ Perforations: (Jmbb 1) 1102'-1112' GL (3 spf);
No stimulation known

Zone: J Morrison-Brushy Basin
IP: 1500 mcf
Total Oil: 0 bbl
Total Gas: 241,796 mcf
Total Water: 0 bbl
GOR:
API/Gravity:

TD: 1404' GL
PBTD: 1404' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 75894

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Nicole 1

2. Name of Operator
Running Foxes Petroleum

9. API Well No.
43-019-30908

3a. Address
6855 S. Havana St Ste #400
Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1229 FSL 2147 FEL SW SE
Sec 24 T20S R23E 6th PM

11. Country or Parish, State
Grand, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/21/2013

Running Foxes Petroleum, Inc. intends to Plug & Abandon the above referenced location, using the procedures stated below

- Working with and through Eric Jones of the BLM Moab Field Office, notify Jeff Brown of the BLM Monticello Field Office at 435-587-1525 or his cell at 435-486-4886 at least 24 hours prior to plugging.
- Tag bottom with work string or slick line to verify TD. Lowest perms at 1112'.
- Set cement retainer at 764'. String into retainer and pump cement.
- Dump cement on top of set retainer.
- Trip in hole and cut casing at 260'.
- Fill casing with cement from 260' to surface.
- Cut surface casing and weld P&A Marker.
- Resore location, reclaim surface, and reseed according to BLM regulations.

COPY SENT TO OPERATOR

RECEIVED

Date: 6.26.2013 JUN 14 2013

Initials: KS

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Title V.P. of Engineering

Signature



Date 05/21/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

* D. W. Deet

Title Pet. Eng.

Date 6/19/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGUM

Federal Approval Of This
Action Is Necessary

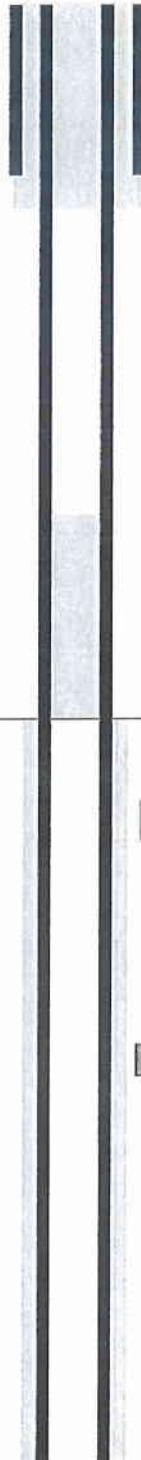
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) * Minimum 8sx below CCR and 4sx on top for plug #1

Lease #: UTU 75894
Entity #: 8184

Nicole 1
SW SE
Sec 24 T20S R23E
Elevation: 4626' GL
43-019-30908

Spud: November 30, 1981
Complete: December 19, 1981



210' of 8 5/8" (32#); amount of cement used unknown

1404' of 4 1/2" (10.5#); amount of cement used unknown

TOC Unknown

Perforations 914'-920' w/ 4 jsf. Set packer at 1000' pumped 500 gals 15% acetic acid between 2 gpm to 10 gpm. Treated upper zone with 500 gals of 15% acetic acid at 1 gpm to 6 gpm.

Perforations: (Jmbb 1) 1102'-1112' GL (3 spf); No stimulation known

Zone: J Morrison-Brushy Basin IP:
1500 mcf
Total Oil: 0 bbl
Total Gas: 241,796 mcf
Total Water: 0 bbl
GOR:
API/Gravity:

TD: 1404' GL
PBD: 1404' GL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75894	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.		8. WELL NAME and NUMBER: NICOL 1	
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112		9. API NUMBER: 43019309080000	
PHONE NUMBER: 720 889-0510 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1229 FSL 2147 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 24 Township: 20.0S Range: 23.0E Meridian: S		COUNTY: GRAND	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/1/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Please see attached document			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 30, 2015			
NAME (PLEASE PRINT) Nicole Hoffman	PHONE NUMBER 303 617-7242	TITLE Land Tech	
SIGNATURE N/A		DATE 7/28/2015	

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-785894

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Nicole 1

2. Name of Operator
Running Foxes Petroleum, Inc.

9. API Well No.
43-019-30908

3a. Address
6855 S. Havana St. Ste #400
Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

10. Field and Pool or Exploratory Area
Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1229 FSL & 2147 FEL SW SE
Sec 24 T20S R23E 6th PM

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/01/2013

Running Foxes Petroleum, Inc. had Plugged and Abandoned the above referenced location, using the procedures stated below.

- Working with and through Eric Jones of the BLM Moab Field Office, notified Jeff Brown of the BLM Monticello Field Office at 435-587-1525 or on his cell at 435-486-4886 at least 24 hours in advance.
- Tripped in hole with wireline, to tag TD
- Set cement retainer at 894'
- Spotted a 25 sx, 15.6 ppg, cement plug on retainer
- Circulated 9# of mud through hole
- Cut 4 1/2" casing at 75' and recovered casing
- Spotted a 36 sx, 15.6 ppg, cement plug on retainer
- Cut off 8 5/8" casing at 3' below ground level
- Welded a plate P&A marker

P&A completed June 11, 2013

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rolando D. Benavides

Title VP Engineering

Signature



Date 07/01/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Lease #: UTU 75894
Entity #: 8184

Nicole 1
SW SE
Sec 24 T20S R23E
Elevation: 4626' GL
43-019-30908

Spud: November 30, 1981
Complete: December 19, 1981



36 sx 15.6 ppg surface cement plug
Cut 4 1/2 " casing at 75'

9# mud

1404' of 4 1/2" (10.5#); amount of
cement used unknown

25 sx 15.6 ppg cement plug

TOC Unknown

Set retainer at 894'

 Perforations 914'-920' w/ 4 jspf. Set packer
at 1000' pumped 500 gals 15% acetic acid
between 2 gpm to 10 gpm. Treated upper
zone with 500 gals of 15% acetic acid at 1 gpm
to 6 gpm.

 Perforations: (Jmbb 1) 1102'-1112' GL (3 spf);
No stimulation known

Zone: J Morrison-Brushy Basin
IP: 1500 mcf
Total Oil: 0 bbl
Total Gas: 241,796 mcf
Total Water: 0 bbl
GOR:
API/Gravity:

TD: 1404' GL
PBTD: 1404' GL
Updated 6/28/13 BP