

December 28, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas And Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Federal 1-14 No. 2 Well
Wildcat
Sec. 14-T22S-R16E
Grand County, Utah

Gentlemen:

Please find enclosed three copies of Form OGC-1a, Application For Permit To Drill, for the captioned well with attachments.

We have proceeded to apply for a Bond in the amount of \$10,000.00 as required in Rule C-1 under the State of Utah Oil and Gas Conservation Act and will forward a copy of the approved Bond to you as soon as same is received.

If you have any questions or need any additional information please let me know as soon as possible. We plan to begin drilling this well on February 15, 1982 and your prompt attention to our application will be appreciated.

Very truly yours,

TEXAS ENERGY OIL & GAS CORPORATION

Linda Davis
Production Secretary

/ld

Enclosures

RECEIVED

JAN 1 1982

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 T E O.G Corporation

3. ADDRESS OF OPERATOR
 1250 Poydras St., Suite 2200, New Orleans, LA 70112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 500 feet from West Line, 500 feet from South Line
 At proposed prod. zone
 SWSW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15.5 miles south of Green River

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 500 feet

16. NO. OF ACRES IN LEASE
 2007

17. NO. OF ACRES ASSIGNED TO THIS WELL
 20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 4225 feet

19. PROPOSED DEPTH
 10,000 feet

20. ROBERTS OR CABLE TOOLS
 McCracken Retarder

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4335 feet (ungraded ground)

22. APPROX. DATE WORK WILL START*
 5/1988

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
20"	16"	75	500'
14-3/4"	10-3/4"	45.5	4400'
9-7/8"	7-5/8"	33.7	8300'
6-1/2"	5"	18.0	10000'

QUANTITY OF CEMENT
500
1000
1000
1000

It is proposed to drill and test the Mississippian formation location. If the well is productive, a 5" liner will be run or the well plugged and abandoned, whichever test indicates.

See attached NTL-6 for further information.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Linda Lewis TITLE Production Secretary

(This space for Federal or State office use)

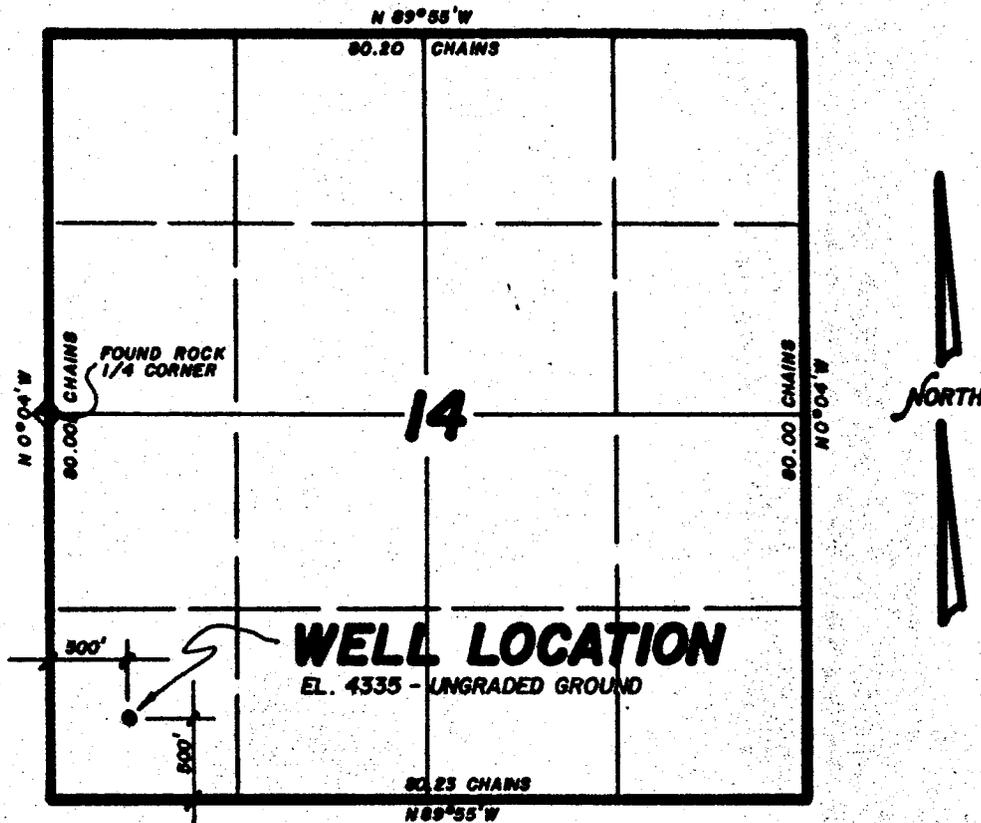
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 U-258666
 6. FEDERAL ALLOTTEE OR LESSEE NAME
 7. AGREEMENT NAME
 8. OR LEASE NAME
 9. COUNTY AND PARISH
 10. STATE
 11. TOWN OR POST OFFICE
 12. SECTION
 13. RANGE
 14. TOWNSHIP
 15. MERIDIAN
 16. SECTION
 17. TOWNSHIP
 18. RANGE
 19. MERIDIAN
 20. SECTION
 21. TOWNSHIP
 22. RANGE
 23. MERIDIAN
 24. SECTION

T 22S, R 16E, S.L.B.&M.



TEXAS ENERGY OIL & GAS CORPORATION

WELL LOCATION, LOCATED AS SHOWN AT LEFT IN THE SW 1/4 SW 1/4, SECTION 14, T22S, R16E, S.L.B.&M. GRAND COUNTY, UTAH.

BASIS OF BEARINGS

BASIS OF BEARINGS IS FROM SOLAR OBSERVATION TAKEN ON DECEMBER 7, 1981.

WELL LOCATION BEARS S 13° 12' 35" E - 2,198.91 FT. FROM THE WEST 1/4 CORNER SECTION 14, T22S, R16E, S.L.B.&M.

ENGINEER'S CERTIFICATE

I, EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND PROFESSIONAL ENGINEER AND THAT I HOLD CERTIFICATES NO. 3115 AND NO. 3354 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE MADE A SURVEY OF THE TRACT OF LAND SHOWN AT LEFT AND DESCRIBED ABOVE, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

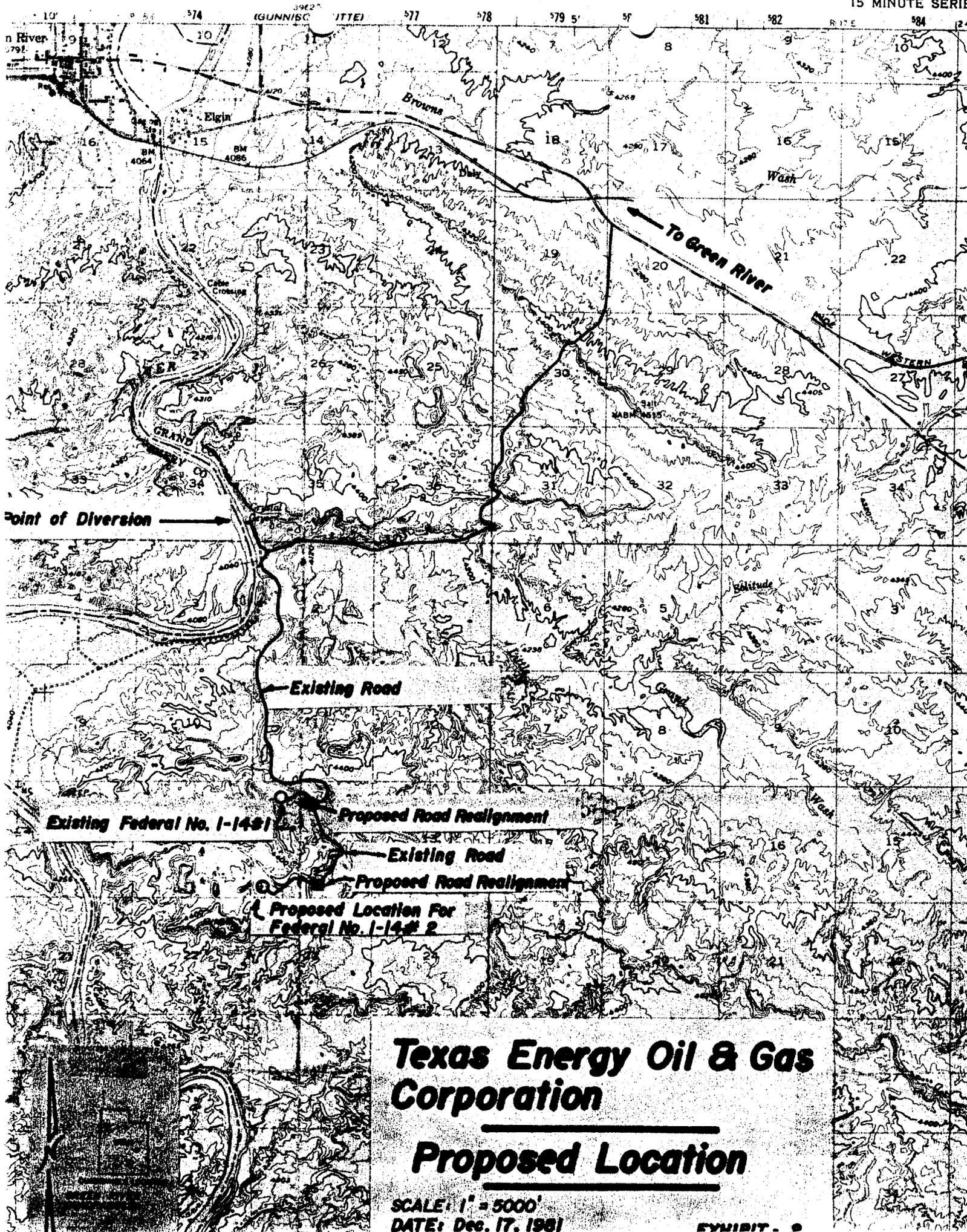
Evan E. Hansen 12-17-81
EVAN E. HANSEN DATE

EMPIRE ENGINEERING

86 NORTH 200 EAST PRICE, UTAH (801) 637-7498

WELL LOCATION MAP

DRAWN BY: B.L.P.	APPROVED BY: E.E.H.
SCALE: 1" = 1320'	DATE: DEC. 17, 1981
WEATHER COOL	FILE T.E.O.G. CORR



Point of Diversion →

→ To Green River

← Existing Road

Existing Federal No. 1-14#1

Proposed Road Realignment

← Existing Road

Proposed Road Realignment

Proposed Location For Federal No. 1-14# 2

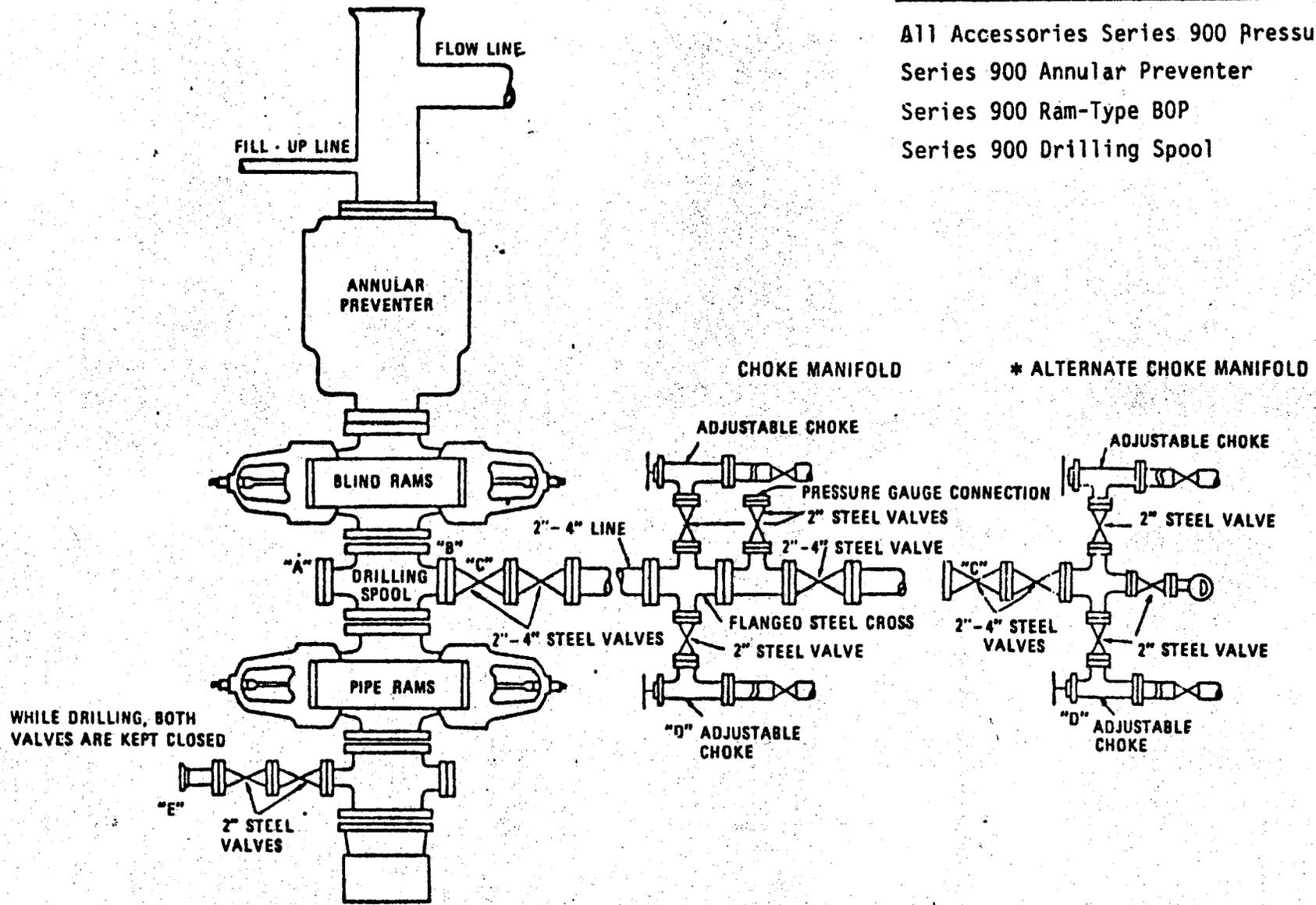
Texas Energy Oil & Gas Corporation

Proposed Location

SCALE: 1" = 5000'
DATE: Dec. 17, 1981

BLOWOUT PREVENTER HOOK-UP

All Accessories Series 900 Pressure Rating
 Series 900 Annular Preventer
 Series 900 Ram-Type BOP
 Series 900 Drilling Spool



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

TOWNSHIP 22 SOUTH

10

11

12

15

14

13

22

23

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27

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25

MORMAC / ALEXANDER & AMBROSE FEDERAL 1-14

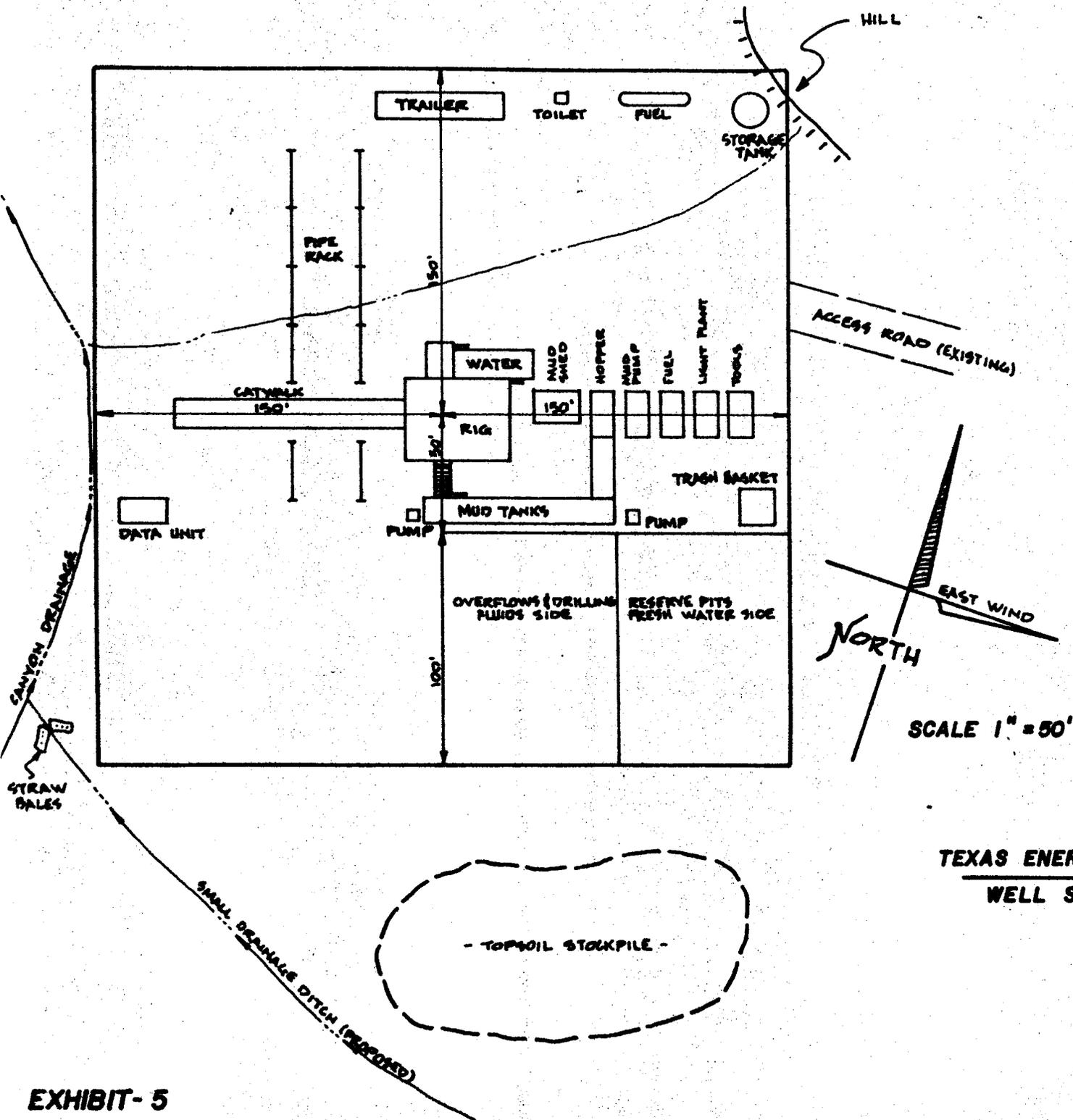
FERGUSON OIL No. 1-14 U-TEX ET AL TEMP ABAN

PROPOSED LOCATION OF FEDERAL No. 1-14 No. 2

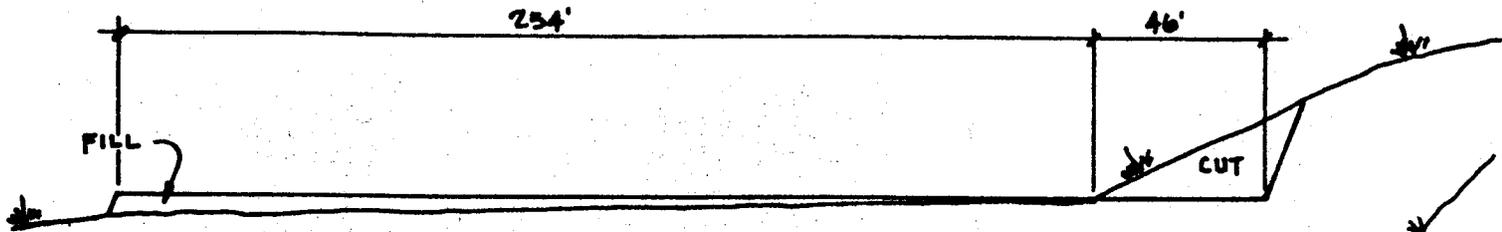
ONE MILE RADIUS

RISE
RISE

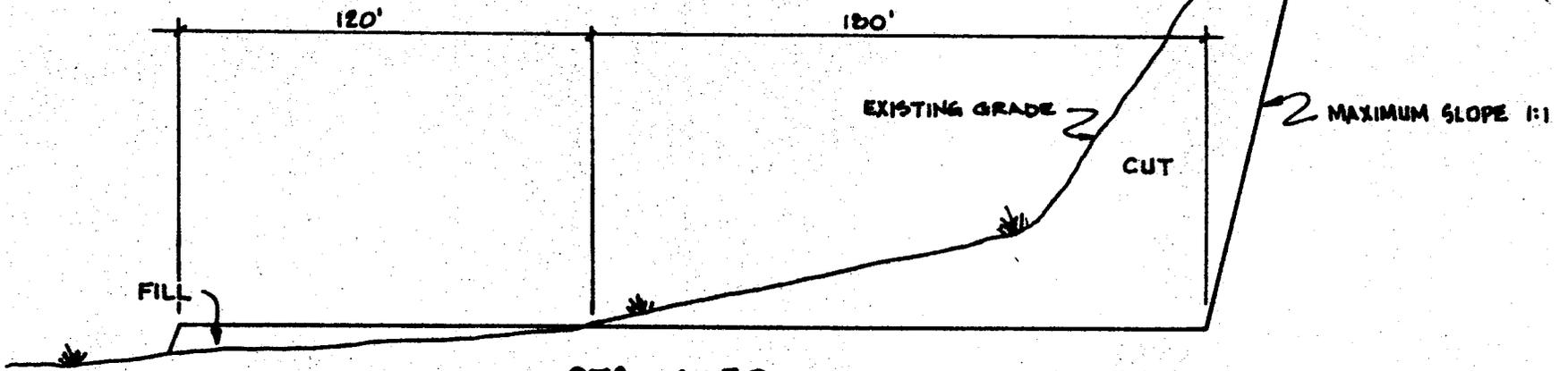
EXHIBIT - 4



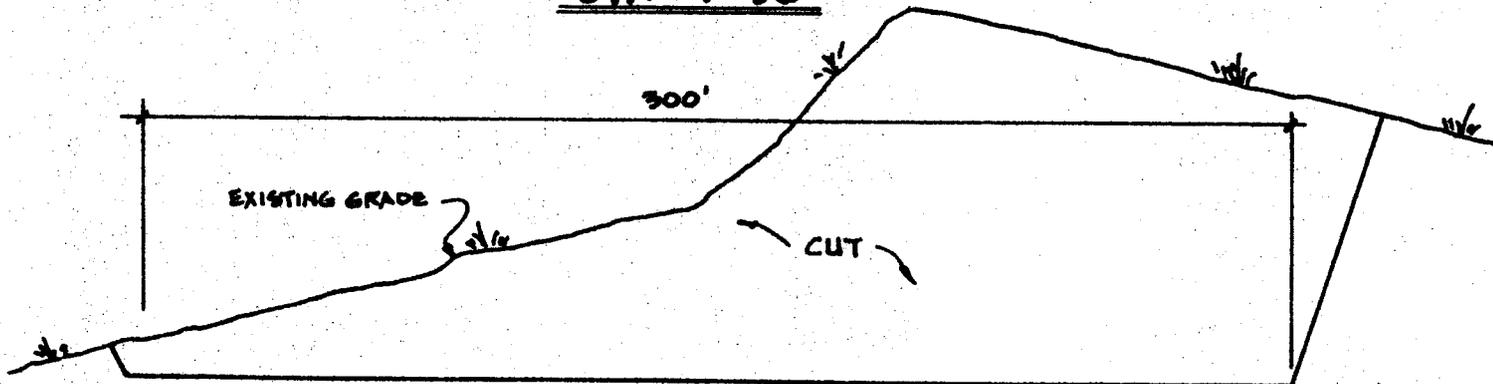
TEXAS ENERGY OIL & GAS CORP.
WELL SITE PLAN



STA. 0+00



STA. 1+50



STA. 3+00

APPROXIMATE YARDAGES

CUBIC YARDS OF CUT = 18,125
 CUBIC YARDS OF FILL = 425

SCALE: 1"=50' HORIZ. & 1"=10' VERT.

13. cont. the project area. Due to paucity of remains, lack of temporally or culturally diagnostic artifacts, low potential for subsurface cultural deposits, the site, 42 GR1275 is felt to be insignificant to local prehistory. The project area surface contains a pavement of naturally occurring chert and quartzite nodules and fractured pieces.

UTAH ANTIQUITIES SITE FORM
developed by cooperative agreement by:
Bureau of Land Management
Division of State History
U.S. Forest Service
University of Utah Archeological Center

1a. State _____
Site No. [I/1-10] 42 GR1275
b. Agency No. _____
2a. County Grand
b. Temp. No. 14-1

3. Project: Texas Energy Fed 1-14 No. 2 Well
4. Site Name/Previous Designations: None
5. Class: Prehistoric Historic Paleontologic
6. Site Type: *Lithic Scatter
7. Elevation [I/11-15] 4,360 ft. X.3048 = 1329 m.
8. UTM Grid: [I/16-30] zone 12; 575,125 m E; 4,304,995 m N
9. [II/1-16] SW₁ of SW₁ of SW₁ of Section 14 T. 22S, R. 16E
10. Map Reference: Green River, Utah, 7.5' Series, 1954
11. Aerial Photo Data: None
12. General Location and Access: Drive east of Green River on US 6 & 50 approximately 4 1/2 miles, crossing under the railroad tracks. Turn south on gravel road, driving approximately 5 miles to Little Grand Wash, take the south fork dirt road up ridge slopes and down into drainage valley approximately 2 miles to well location Fed. #1-14 No. 1. Turn south on dirt road which follows the streambed and then climbs sharply over a broad hilly saddle area, driving approximately 1 mile. The site is located on slopes and flat near head of wash in basin on south and north sides of road, below and north of large cone feature of 4560' elevation.
Informant/Address: None

13. Land Owner [II/17-18]: Bureau of Land Management
Federal Administrative Units [II/19-20]: B6

14. Description of Site: The site consists of a very diffuse scatter of debitage and one biface fragment located on slopes and alluvial flats at the base of a small butte. A small ephemeral drainage channel bisects the site and has cut a shallow (25 to 30 cm deep) bank along a short portion of its reach. The artifacts were located on the surface of a flat desert pavement of natural cherts and quartzites above the small stream cut bank. No artifacts are exposed in the cut bank or the various wash channels within the area of and surrounding the site. The artifactual scatter is likely a colluvial or alluvial deposit of materials from the higher butte northeast of the site. The deposit has formed a pavement of chert and quartzite nodules and fractured pieces on the surface of a fine sterile clay.

15. Site Condition [II/21]: Excellent; Good; x Fair; Poor
Agent of Impact [II/22-27]: water erosion and road development

16. Nat. Register Potential [II/28]: Significant(C) x Non-Significant(D)
Justify: No temporal or cultural diagnostics located, paucity of cultural materials, no cultural strata or materials exposed by trowel probe, cut bank and roadbed disturbance suggest very low potential for further significant subsurface

17. Disposition of Photo Negative [II/29]: To Survey Organization. information
Photo Numbers: GK-81-32-#15.16

18. Recorded by: Laura Viola
Survey Org. [II/30-31]: Gordon & Kranzush Date: December 17, 1981
Assisting Crew Members: None

ENVIRONMENTAL DATA

Page 2 of 4
State Site No. 42 GR1275

Agency No. _____

Temp. No. 14-1

19. Degree/Aspect of slope [III/1-5] : 3 to 5° west and southwest

20. Direction/Distance to Permanent Water [III/6-11] : 270° / 1200 m

Type/Name of Water Source [III/12] : Green River

Distance to nearest other Water Source: 700 meters

Type of other water source: Intermittent stream

21. Physiographic Region [III/13-14]: Green River Desert

22. Topographic Location (check one under each heading) [III/15-18]:

PRIMARY LANDFORM	POSITION ON LANDFORM	SECONDARY LANDFORM	SECONDARY POSITION
<input type="checkbox"/> mountain spine(A)	<input type="checkbox"/> top/crest/peak(A)	<input type="checkbox"/> alluvial fan(A)	<input type="checkbox"/> top/crest/peak(A)
<input type="checkbox"/> hill(B)	<input type="checkbox"/> edge(B)	<input type="checkbox"/> alcove(B)	<input checked="" type="checkbox"/> edge(B)
<input checked="" type="checkbox"/> tableland/mesa(C)	<input type="checkbox"/> slope(C)	<input type="checkbox"/> arroyo(C)	<input type="checkbox"/> slope(C)
<input type="checkbox"/> ridge(D)	<input type="checkbox"/> toe/foot/bottom/mouth(D)	<input checked="" type="checkbox"/> basin(D)	<input type="checkbox"/> toe/foot/bottom/mout
<input type="checkbox"/> valley(E)	<input type="checkbox"/> saddle/pass(E)	<input type="checkbox"/> cave(E)	<input type="checkbox"/> interior(G)
<input type="checkbox"/> plain(F)	<input type="checkbox"/> bench/ledge(F)	<input type="checkbox"/> cliff(F)	<input type="checkbox"/> step(H)
<input type="checkbox"/> canyon(G)	<input type="checkbox"/> rimrock(G)	<input type="checkbox"/> delta(G)	<input type="checkbox"/> riser(I)
	<input checked="" type="checkbox"/> interior(H)	<input type="checkbox"/> detached monolith(H)	<input type="checkbox"/> patterned ground(N)
		<input type="checkbox"/> dune(I)	<input type="checkbox"/> face(O)
		<input type="checkbox"/> floodplain(J)	<input type="checkbox"/> spring mound/bog(V)
		<input type="checkbox"/> ledge(K)	<input type="checkbox"/> valley(W)
		<input type="checkbox"/> mesa/butte(L)	<input type="checkbox"/> cutbank(X)
			<input type="checkbox"/> riser(Y)
			<input type="checkbox"/> playa(M)
			<input type="checkbox"/> port.geo.feature(N)
			<input type="checkbox"/> plain(O)
			<input type="checkbox"/> ridge/knoll(P)
			<input type="checkbox"/> slope(Q)
			<input type="checkbox"/> terrace/bench(R)
			<input type="checkbox"/> talus slope(S)
			<input type="checkbox"/> island(T)
			<input type="checkbox"/> outcrop(U)

Describe: ~~The site is located at the base and flat below a steep-sided butte within a small basin surrounded by high buttes on all sides.~~

23. Depositional Environment [III/19]

<input type="checkbox"/> fan(A)	<input type="checkbox"/> shore features	<input type="checkbox"/> moraine(J)	<input type="checkbox"/> cliff(P)
<input type="checkbox"/> talus(B)	<input type="checkbox"/> extinct lake(F)	<input type="checkbox"/> flood plain(K)	<input type="checkbox"/> outcrop(Q)
<input type="checkbox"/> dune(C)	<input type="checkbox"/> extant lake(G)	<input type="checkbox"/> marsh(L)	<input type="checkbox"/> stream bed(R)
<input type="checkbox"/> stream terrace(D)	<input type="checkbox"/> alluvial plain(H)	<input type="checkbox"/> landslide/slump(M)	<input type="checkbox"/> aeolian(S)
<input type="checkbox"/> playa(E)	<input checked="" type="checkbox"/> colluvium(I)	<input type="checkbox"/> delta(N)	<input type="checkbox"/> none(T)
			<input type="checkbox"/> residual(U)

24. Vegetation Community [III/20-21]:

Alpine Grassland(AZ) Pinyon/Juniper(EZ) Warm Desert Shrub(HZ)

Montane Conifer(BZ) Cold Desert Shrub(FZ) Marsh Community(IZ)

Oak Shrub(DZ) Salt Desert Shrub(GZ) Alkali Flats(KZ)

List Species in order of dominance:

On Site: ~~blackbrush (Coleogyne ramosissima), snakeweed (Gutierrezia sarothrae), unidentified low-growing shrub (possibly Hop-sage, Grayia spinosa).~~

Off Site: ~~Shadscale (Atriplex confertifolia), pricklypear (Opuntia polyacantha), snakeweed (Gutierrezia sarothrae), Mormon Tea (Ephedra antisyphilitica)~~

25. Encoding Form: (all entries are right justified)

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33
I	4	2	GR	0	0	1	2	7	5	0	4	3	6	0	1	2	5	7	5	1	2	5	4	3	0	4	9	9	5				
II	S	W	S	W	S	W	1	4	0	2	2	S	0	1	6	E	L	M	B	6	C	E	R	P	R	N	0	D	B	G	K		
III	3	2	2	5	2	7	0	0	1	2	B	A	S	C	H	D	B	I	F	Z	Z	Z	Z	Z	Z	Z	Z	Z	A				
IV	3	5	0	0	B	A		L	S	L	C	N	I	N	I	A	I	G	Q	A	A	Q	A	A	B	0	0	3	0				
V	A	A	A	A	A	A	A	A	A	A	N	I	N	I	N	I	O	A	A	A	O	A	A	A	O	A	A	A					
VI																																	

Form must be accompanied by a site map; photocopy of U.S.G.S. topo map with T., R., scale, and quad name; photographs of the site; and artifact sketches (if applicable).

PREHISTORIC SITES
 =====

Page 4 of 4
 State Site No. 42 GR 1275
 Agency No. _____
 Temp. No. 14-1

PH-10. Ceramic Artifacts [V/1-12]:

QUANTITY TYPE

None _____

 Describe: _____

PH-11. Maximum Density/meter sq.(ceramics): None

Features

PH-12. Non-Architectural Features [V/13-18]: (locate on site map)

<u> </u> hearth/firepit(HE)	<u> </u> rubble mound(RM)	<u> </u> earthen mound(EM)
<u> </u> midden(MD)	<u> </u> stone circle(SC)	<u> </u> burial(BU)
<u> </u> depression(DE)	<u> </u> rock alignment(RA)	<u> </u> trail/road(TR)
<u> </u> water control(WC)	<u> </u> petroglyph(PE)	<u> </u> pictograph(PI)

Describe: None

PH-13. Architectural Features [V/19-30]: (locate on site map)

CLASS	QUANTITY	MATERIAL	CLASS	QUANTITY	MATERIAL
Single rm	<u>None</u>	_____	Tower	_____	_____
Multiple rm	<u>None</u>	_____	Cairn	_____	_____
Granary	<u>None</u>	_____	Kiva	_____	_____
Cist	<u>None</u>	_____	Pithouse	_____	_____

Describe: None

CONTINUATIONS:

~~PH-5 A rtifact to be curated by Dinosaur Natural History Museum, Vernal, Utah~~

Site Summary

PH-1. Site Type: Lithic Scatter

PH-2. Cultural Affiliation [III/22-29]: Unknown
 How Determined ? [III/30]: No diagnostic artifacts

PH-3. Site Dimensions : 70 m X 50 m; Area [IV/1-5]: 3500 sq m

PH-4. Were surface artifacts collected? Yes; No; [IV/6] If yes, attach a continuation sheet describing sampling method used.
 Single tool arbitrarily collected, provenience measured, to curate. (cont.)

PH-5. Estimated depth of fill [IV/7] : surface
 Subsurface test? [IV/8] Yes; No (Include location of test on site map)

Describe: one trowel probe measuring approximately 20 cm in diameter by 30 cm deep as shown on site map, cleaning of portion of cut bank face.

PH-6. Summary of Artifacts and Debris [IV/9-16]:

- | | | |
|--|---|---|
| <input checked="" type="checkbox"/> Lithic Scatter(LS) | <input type="checkbox"/> Burned Bone(CB) | <input type="checkbox"/> Burned Stone(BS) |
| <input type="checkbox"/> Ceramic Scatter(CS) | <input type="checkbox"/> Isolated Artifact(IA) | <input type="checkbox"/> Ground Stone(GS) |
| <input type="checkbox"/> Basketry/Textiles(BT) | <input type="checkbox"/> Organic Remains(VR) | <input type="checkbox"/> Corn Cobs(CC) |
| <input type="checkbox"/> Source: General(LG) | <input type="checkbox"/> Rubble/Shaped Stone(RS) | <input type="checkbox"/> Shell(SL) |
| <input type="checkbox"/> Source: Obsidian(LO) | <input type="checkbox"/> Bedrock Mortar, etc.(BG) | <input type="checkbox"/> Trade Beads(TB) |
| <input type="checkbox"/> Source: Ignimbrite(LI) | <input type="checkbox"/> Figurine:non-ceramic(FG) | <input type="checkbox"/> Worked Bone(WB) |
| <input checked="" type="checkbox"/> Source: Chert(LC) | <input type="checkbox"/> Jacal Fragments(JA) | <input type="checkbox"/> Other(OT) |

Describe: 7 brown chert flakes and 1 pink chalcedony biface fragment comprise the total artifact inventory for the site.

Specific Artifact Classes

PH-7. Lithic Tools [IV/17-25]:

QUANTITY	TYPE
<u>1</u>	<u>pink chalcedony biface fragment</u>
_____	_____
_____	_____

Describe: Biface fragment is small, measuring 3.0 cm in length, 1.6 cm in width, and 0.6 cm in thickness. Blades are convergent, one side exhibits secondary retouch and other side retains some cortex, tip and base are fractured, bi-convex in cross-section.

PH-8. Lithic Debitage [IV/26-30]: Estimated Total Quantity 7 (counted)

Material Type: brown chert
 Stages: rate as - (0)Not present (1)Rare (2)Common (3)Dominant
 I. Decortification: 0 IV. Final Shaping: 0
 II. Primary Thinning: 0
 III. Secondary Thinning/Shaping: 3

PH-9. Maximum Density/meter sq.(all lithics): .005 items per m²



Gordon & Kranzush, Inc.

2920 Pearl Street

Boulder, Colorado 80301

(303) 443-4490

Cultural Resource Services

23 December 1981

Mr. Alden H. Hamblin
Park Superintendent
Dinosaur Natural History Museum
P.O. Box 396
Vernal, Utah 84078

Dear Mr. Hamblin:

Enclosed please find a chalcedony biface fragment we recently collected from 42GR1275 during a survey of a Texas Energy Oil and Gas well location on BLM-administered lands in the Moab District. I have also enclosed the survey report and site forms, and copies of our catalogue cards for this artifact. You will also find a G&K Receipt of Collections form that we request you complete and return to our office at your convenience.

Please let us know as soon as you finalize your new curation policies and fees so that we may formalize our agreement with the Museum to curate cultural remains that our firm collects within Utah. I would like to compliment you and your staff for your courteous and efficient handling of the collections we have submitted to the Museum in the past year, and we look forward to continuing our relationship with you in 1982.

Sincerely,

E. Kinzie Gordon
Principal Investigator

enc: as

xc: BLM - State, Moab District, and Grand Resource Area Offices
Office of the State Archaeologist

RECEIPT OF COLLECTIONS FORM

Submitted by: **GORDON & KRANZUSH, INC.**
2920 Pearl Street
Boulder, Colorado 80301

Submitted to: **443-4490**
Dinosaur Natural History Museum
P.O. Box 396
Vernal, UT 84078

Date Submitted: 12/23/81

PROJECT - Designation: Texas Energy Oil & Gas, Well # Federal 1-14 No. 2 & road

Sponsor: Texas Energy Oil & Gas

Location: T22S, R16E, Section 14, SLB&M, Grand County, UT

Nature of Collections: aboriginal/lithic

List of Collection Materials Submitted:

<u>Group Nos.</u>	<u>Artifact Nos.</u>	<u>No. of Items</u>
42-GR-GK-81-①	GK-81-#81	1

Catalogue submitted? yes Date: 12/23/81

Collection Materials deposited in Survey Drawer Nos. _____

Curation Fee: _____
(amount)

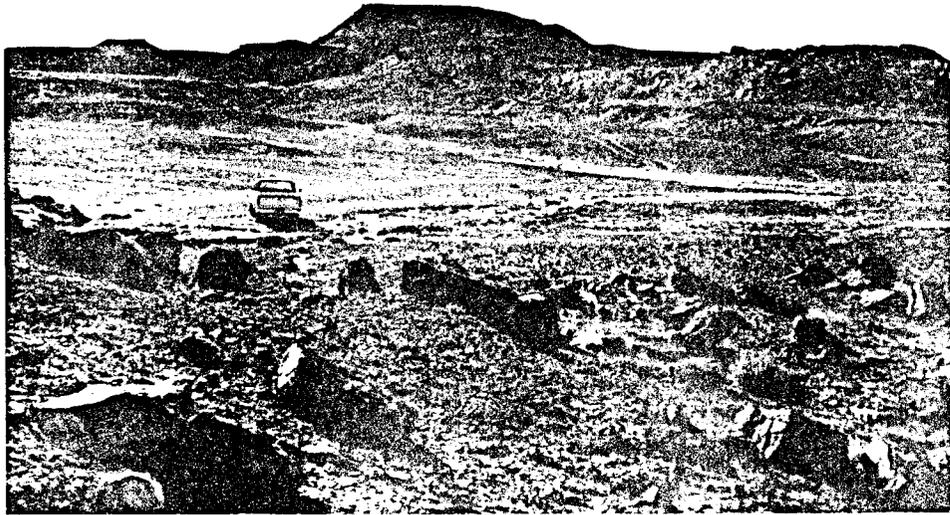
Paid: _____
(dates)

Other Information:

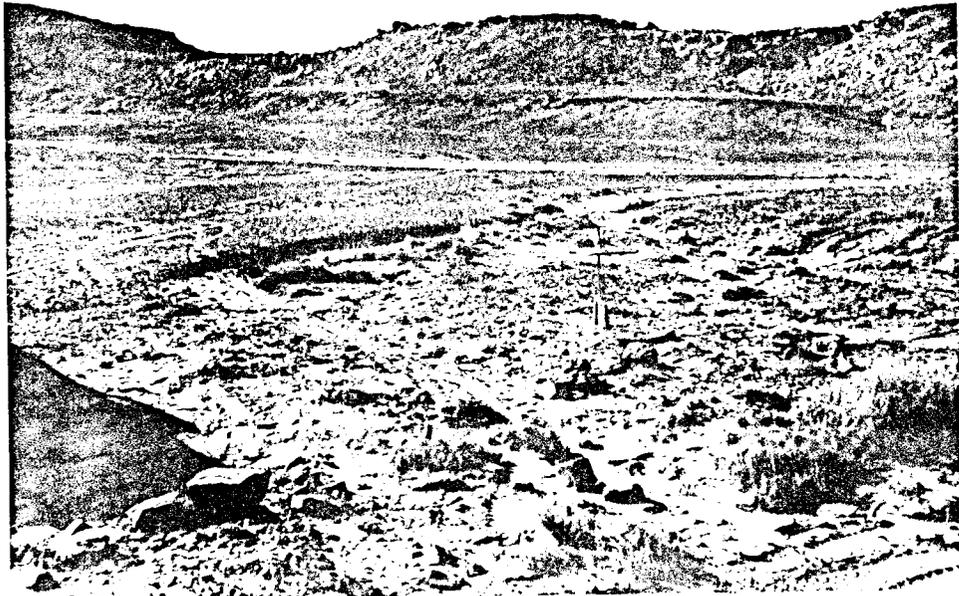
Delivered by: *E.K. Gordon*
(name and title) E.K. Gordon, Principal

Received by: _____
(name and title)

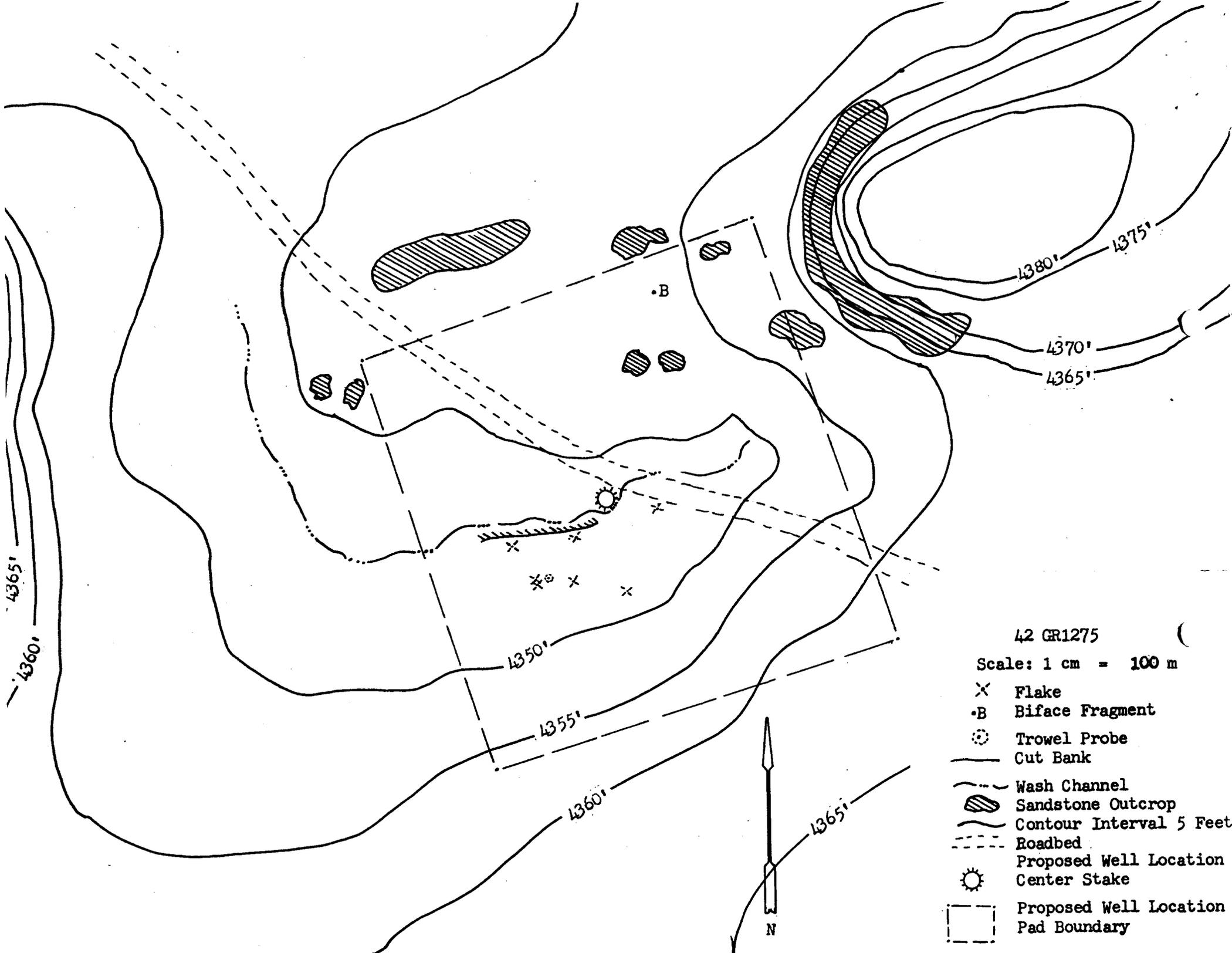
Date: _____



- A. 42 GR1275. View to the southwest, Federal 1-14 No. 2 center stake to the right of the truck, biface fragment located among sandstone in foreground, flake scatter located behind and to the right of the truck, above wash channel.



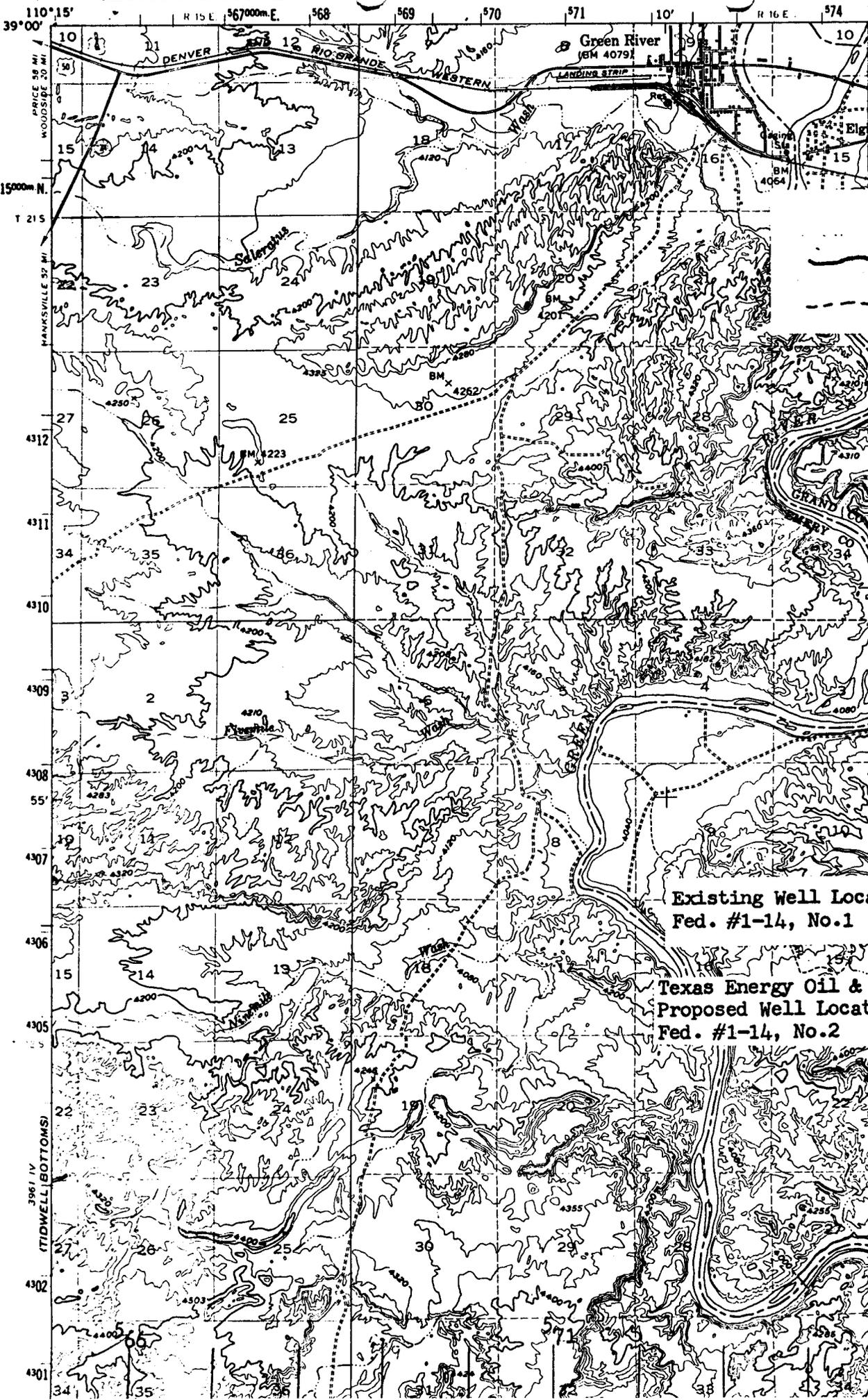
- B. 42 GR1275. Detail view looking southwest across main flake scatter. Federal 1-14 No. 2 center stake to the right of center in wash channel, short cut bank visible at center, flakes located above and behind cut bank.



42 GR1275

Scale: 1 cm = 100 m

- × Flake
- B Biface Fragment
- ☼ Trowel Probe
- Cut Bank
- Wash Channel
- ▨ Sandstone Outcrop
- Contour Interval 5 Feet
- - - Roadbed
- ☼ Proposed Well Location
- ☼ Center Stake
- Proposed Well Location Pad Boundary



CONTOUR INTERVAL 40 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1955

Areas Surveyed

— Existing Access Road

- - - Proposed Realignment

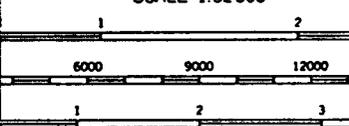
Existing Well Location
Fed. #1-14, No.1

Texas Energy Oil & Gas
Proposed Well Location
Fed. #1-14, No.2

GK-LOC-80-#15

42 GR1275

110°15' 39°00' 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35



42-GR-GK-81-① Card No. 1
GK-81-#81 Report Designation Biface Fragment
Found at base of a small bite among
stone takes

1275 125 E. 4304995 N.
Description: One pink chalcedony biface fragment,
side exhibits secondary retouch, other side
has some cortex, tip and base are fractured, bi-
cross-section.



Sketches:

Shown Actual Size
3.0cm x 1.6cm x 0.6cm

Group No. 42-GR-GK-81-① Drawer _____
Artifact Nos. GK-81-#81 Dates of Collection 12/17/81
Project/Report Title Texas Energy Fed. 1-14 No. 2
Well (BLM SUMMARY REPORT FORM)
Sponsoring Agency BLM Permit BSAP-81-UT-106
Type of Find: site locality isolated find feature
 other (specify: _____)
G&K-AC Designation 42 GR 1275 Other Designation _____
Location: Principal Meridian S.L.B. & M.; T. 22S
R. 16E Sections 14
No. of finds in Group 1 No. of Cards 1
Nature of Finds: Prehistoric Historic Unclassified
 Lithic Bone Ceramic Shell Wood Industrial
 Fossil Other (specify: _____)
 Finished Tool Detritus Utilized Item Other

State: Utah County: GR

Project Report Title/Letter Topic: Texas Energy Fed. 1-14 No. 2
Well - BLM FORM SUMMARY REPORT

Date of Submittal: _____ Project No. _____

Principal Investigator(s): E. K. Gordon

Sponsoring Agency: BLM Federal State Private

Name: Texas Energy Oil & Gas District Moab

Project Area Location: Principal Meridian S.L.B. & M.; T. 22S

R. 16E Sections 14 UTM Zone 12

Project Group Nos. 42-GR-GK-81-①

Project Artifact Nos. GK-81-#81

Cultural Resources Addressed: 42-GR-1475

Report on file with: BLM - State, Moab and Grand Offices
Utah State

Group No. 42-GR-GK-81-① Card No. 1
Artifact No. GK-81-#81 Report Designation Bitace Fragment
Provenience Found at base of a small bitte among
son (stone) talus.

UTM: Zone 12; S25 125 E. 4 30 4 995 N.

Descriptions: One pink chalcology bitace fragment,
one side exhibits secondary retouch, other side
retains some cortex, tip and base are fractured, bi-
convex cross-section.

Wear: NONE

Sketches:



Shown Actual Size
3.0cm x 1.6cm x 0.6cm

Group No. 42-GR-GK-81-① Drawer _____
Artifact Nos. GK-81-#81 Dates of Collection 12/17/81
Project/Report Title Texas Energy Fed. 1-14 No. 2
Well (BLM SUMMARY REPORT FORM)

Sponsoring Agency BLM Permit BSAP-81-UT-102
Type of Find: site locality isolated find feature
 other (specify: _____)

G&K-AC Designation 42 GR 1275 Other Designation _____

Location: Principal Meridian S.L.B. & M.; T. 22S
R. 16E Sections 14

No. of finds in Group 1 No. of Cards 1

Nature of Finds: Prehistoric Historic Unclassified

Lithic Bone Ceramic Shell Wood Industrial

Fossil Other (specify: _____)

Finished Tool Detritus Utilized Item Other

State: Utah County: GR

Project Report Title/Letter Topic: Texas Energy Fed. 1-14 No. 2
well - BLM FORM SUMMARY REPORT

Date of Submittal: _____ Project No. _____

Principal Investigator(s): E.K. Gordon

Sponsoring Agency: BLM Federal State Private

Name: Texas Energy Oil & Gas District Moab

Project Area Location: Principal Meridian S.L.B. & M. T. 22S

R. 16E Sections 14 UTM Zone 12

Project Group Nos. 42-GR-GK-81-①

Project Artifact Nos. GK-81-#81

Cultural Resources Addressed: 42-GR-1275

Report on file with: BLM - State, Moab and Grand County
Utah SHPO

CONSENT TO USE OF NAME

TEXAS ENERGY FUELS CORPORATION

a corporation organized under the laws of the State of Delaware,

hereby consents to the ~~organization~~ ^{qualification} in the State of Utah of TEXAS ENERGY OIL & GAS CORPORATION,

which is ^{an affiliate} ~~a subsidiary~~ of TEXAS ENERGY FUELS CORPORATION, which is ^{organized} ~~qualified~~ in Utah.

IN WITNESS WHEREOF, the said TEXAS ENERGY FUELS CORPORATION,
has caused this consent to be executed by its _____ president and
attested under its corporate seal by its _____ secretary, this
15th day of April, 19 81.

TEXAS ENERGY FUELS CORPORATION

By *J. M. Allison*
President

Attest.
Patricia C. Lane
Secretary

(SEAL)

NTL-6 ENVIRONMENTAL STATEMENT

SURFACE USE PLAN

OPERATOR: T.E.O.G. Inc.
LEASE & WELL NAME: Federal 1-14 No. 2
LOCATION: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 14-T22S-R16E (500' FWL, 500' FSL)
COUNTY & STATE: Grand County, Utah

TO: The United States Geological Survey (USGS) and the Bureau of Land Management (BLM).

The following information, maps, plats and description of various surface characteristics should fulfill the requirements of the various agencies as to the environmental commitment of the operator at the above named well site.

1. Geological Name of the Surface Formation

The well will be spudded in Cretaceous sandy-clay loam.

2. Estimated Tops of Important Geologic Markers

<u>FORMATION</u>	<u>DEPTH</u>
Hermosa	4,750'
Paradox	5,760'
Ismay	5,860'
Desert Creek	6,300'
Leadville	8,820'
Ouray	9,420'
Elbert	9,550'
McCracken	9,780'

3. Estimated depth at which Anticipated Water, Oil, Gas or other Mineral-bearing Formations are expected to be encountered

Possible oil and/or gas zones are the Leadville, Ouray, Elbert and McCracken.

4. Proposed Casing Program

16", 75#/ft. new to 500'
10-3/4", 45.5#/ft., new to 4,400'.
7-5/8", 33.7#/ft. new to 8,300'.
5", 18.0#/ft. new to 10,000' PTD.

TEXAS ENERGY OIL AND GAS CORPORATION
(T.E.O.G. Inc.)

Multi-point Requirements

Federal 1-14 No. 2

SW $\frac{1}{4}$ SW $\frac{1}{2}$ Section 14, T. 22 S., R. 16 E., S.L.B. & M.
500 feet from West line, 500 feet from South line.
Grand County, Utah

1. ROADS

Existing roads are color coded green and road changes are color coded red (Exhibit 2). To reach proposed Federal 1-14 No. 2 well site, from Green River, travel east on Highway 6 for approximately 5 miles. Turn south on existing road and proceed approximately 5.2 miles to junction in road near river. Continue south approximately 2.4 miles on well graded road towards existing Federal 1-14 No. 1 well site. Turn left at bottom of dugway and proceed southerly over two alignment changes and existing road approximately 1.8 miles to Federal 1-14 No. 2 well site. (Exhibit 2)

2. PROPOSED ALIGNMENT CHANGES

The proposed alignment changes shown on Exhibit 2 will be constructed to a width of approximately 16 to 20 feet. Maximum grades will be approximately 10%. All drainage will be according to USGS and BLM specifications. No culverts or cattleguards are necessary.

3. LOCATION OF EXISTING WELLS

Exhibit 4 shows existing wells within a one-mile radius of the proposed location.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing lessee/operator owned facilities. In the event of gas production, a heated separator, flow lines, condensate and water storage tanks will be installed on the existing well pad (150' x 100'). In the event of oil production, a beam pumping unit, heated 3-phase separator, 4-400 barrel tanks and the necessary buried and surface lines will be installed (150' x 100').

Any construction will utilize soil materials native to the site. Construction methods will be employed to assure no drainage flows are impounded. Construction will be performed to prevent loss of any hydrocarbon from the site. This will be done in a manner to facilitate rapid recovery and clean-up.

Any pits constructed will be fenced and flagged to protect wildlife and livestock. The pumping unit will be furnished with guards.

Following completion of construction, those areas not required for continued production will be graded to provide drainage and minimum erosion. Those areas unnecessary for use will be graded to conform with the surrounding terrain and reseeded per BLM's recommendation.

5. Lessee's or Operator's Minimum Specifications for Pressure Control Equipment

BOP will be as shown in Exhibit 3 attached hereto. The blind and pipe rams will be tested to 2000 psi and held for 20 minutes for each set of rams before the surface casing shoe is drilled out. During drilling, the pipe rams will be closed once a day and a check made for seating, fluid loss and operation. On each trip, the blind rams will be closed and a check made for seating, fluid loss and operation.

6. Type and Characteristics of the Proposed Circulating Medium

The hole will be drilled with rotary tools to total depth. a 16" surface hole will be drilled with a gel and lime mud to set 13-3/8" surface casing at approximately 300'. A 13-3/4" hole will be drilled with a gel and lime mud to approximately 2200', where 9-5/8" intermediate casing will be set. A 7-7/8" hole using a low solid, non-dispersed salt mud system will be used to drill to the total depth of approximately 10,000'.

7. Auxiliary Equipment to be Used

A kelly cock will be used on the kelly, and a bottom hole float will also be installed. A full opening safety valve subbed to drill pipe threads will be on the floor at all times. Monitoring of the mud system will be performed using floats and daily measurements by a mud engineer.

8. Testing, Logging and Coring Programs to be Followed with Provision made for Required Flexibility

Drill stem tests will be run if samples, shows in the mud or drilling breaks indicate hydrocarbons. The well logging program will consist of dual induction lateral log from TD to surface. A neutron and density log will be run across zones of interest. If the well is determined to be commercial, 5 1/2" casing will be run and cemented. The indicated productive interval will be tested by perforating, acidizing and testing the zone for commercial hydrocarbon production. If the zone appears to have commercial quantities, we will then pressure test the zone to ascertain further stimulation treatment or producing as currently completed.

9. Anticipated Abnormal Pressures or Temperatures Expected to be Encountered

No abnormal pressures or temperatures are anticipated. Also, no potentially hazardous hydrogen sulfide gas is expected.

10. Anticipated Starting Date and Duration of Operations

Anticipated spud date is February 15, 1982, with subsequent drilling and drilling and completion operations lasting 60-90 days.

5. LOCATION AND TYPE OF WATER SUPPLY

Water needed for this operation will be hauled by water hauling service trucks from the Green River, located approximately 4.7 miles from proposed well site.

6. SOURCE OF CONSTRUCTION MATERIALS

Construction materials will utilize soil encountered within the boundaries of the proposed well site.

7. METHODS FOR HANDLING WASTE DISPOSAL

Drill cuttings will be disposed of in the reserve pit. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. Produced fluids will be stored in the tanks on the location and hauled off by truck.

A trash pit will be provided for garbage and trash to hold it temporarily until it can be hauled to the nearest sanitary landfill. The trash pit will be fenced with a small mesh wire to prevent wind scattering.

A portable toilet will be provided for human waste.

Clean-up of this location will proceed after the rig moves off, as outlined in Section 10 of this report.

8. ANCILLARY FACILITIES

No ancillary facilities will be required.

9. WELL SITE LAYOUT

Exhibit 5 shows the proposed well site layout, cross sections, cuts and fills.

The location of mud tanks, pits, pipe racks, living facilities etc. is also shown on Exhibit 5.

The rig orientation is east and west and the access road enters the drilling pad near the northeast corner.

The reserve pit will not be lined unless extremely porous material is encountered.

10. PLANS FOR RESTORATION OF SURFACE

Within 3 months after the rig is moved off the location, those areas not needed for production facilities will be cleared of temporary structure and the approximate natural contour of the ground restored. Prior to leaving the drill site, upon rig move-out and before reshaping, any pit that is to remain open for drying will be fenced until backfilling and reshaping can be done.

Trash will be hauled to the nearest sanitary landfill.

The stockpiled topsoil will be spread over the disturbed areas, and the area reseeded with seed mixture selected by the BIM.

Prior to rig release, pits will be fenced and so maintained until clean-up. If it is determined there is oil on the pit, the oil will be removed or overhead flagging installed.

Rehabilitation operations will commence in the Spring and be completed in the Fall according to BIM specifications.

11. OTHER INFORMATION

Topography of the proposed area is low slope and drainage beds. Topsoil is red/brown, powdery to clayey. Vegetation on the site is sparse shadscale and grass. Surrounding vegetation consists of sparse shadscale and grass and prickly pear cactus.

For all lands to be affected by the construction of this location and access road, the surface ownership of record is Bureau of Land Management.

Nearest source of water is the Green River located approximately 1 $\frac{1}{2}$ mile west of proposed well site.

There are no occupied dwellings in the immediate area. Nearest dwelling is the town of Green River located approximately 13 miles north of proposed well site.

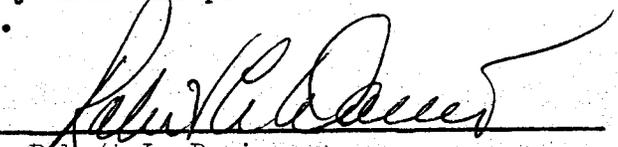
There are no significant resources at the proposed well site. The area has been inventoried by a qualified archaeologist and her report is attached. Exhibit 6.

12. OPERATOR'S REPRESENTATIVE

Robert L. Davis,
Production Manager

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, in that the work associated with the operations proposed herein will be performed Texas Energy, Oil, and Gas, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Robert L. Davis

Production Manager

** FILE NOTATIONS **

DATE: 1-6-82

OPERATOR: TEOG Corp.

WELL NO: Federal 1-14 #2

Location: Sec. 14 T. 22S R. 16E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30904

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: As per rule C-3

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 11, 1982

T E O G Corporation
1250 Poydras St., Suite 2200
New Orleans, Louisiana 70112

RE: Well No. Federal 1-14 #2
Sec. 14, T. 22S, R. 16E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30904.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: ESGS

Identification CER/EA No. 121-82

U.S. DEPARTMENT OF THE INTERIOR
OIL AND GAS OPERATIONS
RECEIVED

Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

MAR 4 1982
SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Texas Energy Oil and Gas Corporation
Project Type Oil Well - Wildcat
Project Location 500' FWL & 500' FSL - Section 14, T. 22S, R. 16E
Well No. 1-14 #2 Lease No. U-25866
Date Project Submitted December 30, 1981

FIELD INSPECTION

Date February 23, 1982

Field Inspection
Participants

Craig Hansen - MMS, Vernal
Bob Davis - TEOG Corporation
Elmer Duncan - BLM, Moab
Tom Hare - BLM, Moab
Forrest Bird - Dirt Contractor
Tim Douge - Grand County

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

3-3-82
Date Prepared

[Signature]
Environmental Scientist

I concur

MAR 05 1982
Date

[Signature] FOR E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CB

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



TEOG
#1-14 #2

RECOMMENDED STIPULATIONS FOR TEOG CORPORATION WELL FEDN 1-14 #2:

1. An H₂S monitor will be placed on the shale shaker to monitor possible H₂S.
2. Production facilities will be painted a color to blend in with the natural surroundings.
3. Topsoil will be placed on the north and south edges of the location to insure rehabilitation efforts.
4. A permit will be required for the county road.
5. A berm will be placed around the storage facilities to protect from spills.
6. A trash cage will be used on location instead of a burn pit.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
(U-068)
U-25866

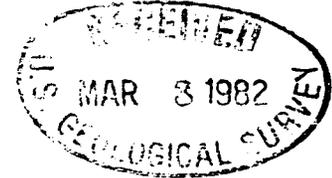
MAR 01 1982

Memorandum

To: Minerals Management Service
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: TEOG (APD) Lease: U-25866
Federal 1-14 No. 2
Section 14, T. 22 S., R. 16 E., SLB&M
Grand County, Utah



On February 23, 1982 a representative from this office met with Cody Hansen, MMS, and Robert L. Davis, agent of the TEOG Corp. for an inspection of the above referenced location. Subject to the attached conditions and written approval from MMS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to TEOG Corporation.

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities



Save Energy and You Serve America!

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 18 feet.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: Satisfactory as planned.
7. The top 6 inches of soil material will be removed from the location and stockpiled north and south side of the location.
8. The reserve pit will not be lined with commercial bentonite or plastic. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. Construction of pit should be monitored closely for any indication that the pit may fail due to fractures or parent material.

9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch woven wire with 2 strand barbed wire on top.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road, As outlined in road standard for class III roads.
4. All storage tanks (oil) shall be contained within the berm sufficient to contain the volume plus 10% of the tanks. Loading valves will be contained inside the berm.

REHABILITATION

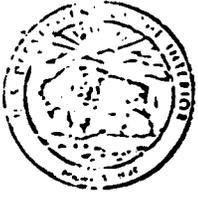
1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to resotre the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 8 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be applied at double the drilled rate.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

SEED MIXTURE

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	curly grass	1
Sporobous airoides	alkali sacaton	1
<u>Forbs</u>		
Sphaeralcea coccinea	scarlet globemallow	1
<u>Shurbs</u>		
Ephedra nevadensis	nevada mormon tea	1
Atriplex confertifolia	shadscale	1
Atriplex nuttallii	Nuttalls saltbush	1
		<hr/> 7

Broadcast seed will be applied at double the above rate. Seeding will be done in the fall of the year (Oct. - Dec.).



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SPUD DATE MARCH 10 1982

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator TEXAS ENERGY OIL & GAS CORP. Representative DUDLEY PURSWELL

Well No. 1-14 #2 Location 3/4 3/4 Section 14 Township 22S Range 16E
GRAND COUNTY

Lease No. U-25866 Field _____ State UTAH

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 9957 Size hole and Fell per sack _____ " _____ ' and Top 13.6 #/gal. _____ ' _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>20"</u>	<u>500'</u>	<u>TO SURFACE</u>				<u>SET REGULATION MARKER</u>
<u>10 3/4"</u>	<u>3963'</u>	<u>1200SX TO SURFACE</u>	<u>200'</u>	<u>4'</u>		
Formation	Top	Base	Shows			
<u>2</u>						
				<u>4100'</u>	<u>3850'</u>	
<u>(SALT) PARADOX</u>	<u>5755'</u>	<u>9290'</u>				
<u>MISSISSIPPIAN</u>	<u>9620'</u>			<u>5700'</u>	<u>5300'</u>	
				<u>9720'</u>	<u>9620'</u>	

REMARKS

DST's, lost circulation zones, water zones, etc., SALT PROBLEM ENCOUNTERED
2 DST'S @ 6255' TO 6356' & 9190' TO 9225'. CLEAN LOCATION,
FENCE PIT, LEVEL RAT HOLE & MOUSE HOLE AND REHAB AS
PER BLM SPECIFICATIONS

Approved by Spud Rufford Date 7-6-82 Time 4:20 a.m. p.m.

cc: open w/cond of approval
BLM MOAB w/cond of approval
MMS SLC

MER
CONTROL ROOM
FILE

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Texas Energy Oil & Gas Corp Representative Udley Purswell

Well No. Fed. 1-14#2 Location SW 1/4 SW 1/4 Section 14 Township 22 S Range 16 E

County Grand Field Wildcat State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

✓ T.D. 9857 Size hole and Fill per sack 1.18" 12,000' Mud Weight and Top 13.6 #/gal.

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>10 3/4"</u>	<u>3963</u>	<u>surface</u>		<u>9720'</u>	<u>9620'</u>	
				<u>5700'</u>	<u>5300'</u>	
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>4100'</u>	<u>3850'</u>	
<u>Mississipian</u>	<u>9620'</u>	<u>9857'</u>	<u>None</u>	<u>400'</u>	<u>200'</u>	
<u>Salt</u>	<u>5755'</u>	<u>9290'</u>	<u>None</u>			
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., ✓ 1/2 DST's from 6255' - 6356'
from 9190' - 9225'. Was salt water

Approved by C. Feight/ C. Furse Date 7-6-82 Time _____ a.m.
 _____ p.m.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 17, 1983

T.E.O.G. Corporation
1250 Poydras Street, Suite # 2200
New Orleans, LA 70112

Re: Well No. Federal # 1-14 #2
Sec. 14, T. 22S, R. 16E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

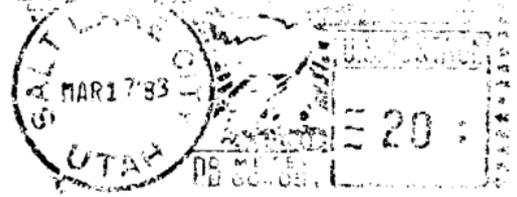
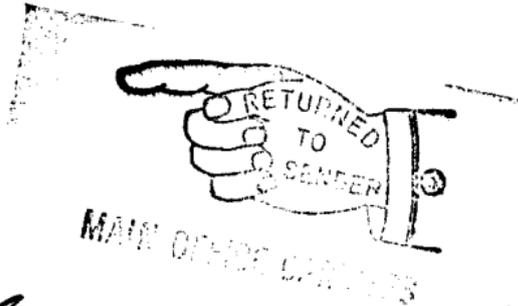
Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

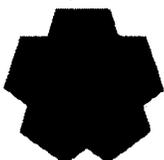
1241 State Office Building • Salt Lake City, UT 84114



M.

Send to
Texas Energy Oil & Gas Corp.
1625 Broadway #1530
Denver, Colo
80202

E. O. G. CORPORATION
1250 POYDRAS STREET, SUITE # 2200
NEW ORLEANS, LA 70112



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Texas Energy Oil & Gas Corporation
1625 Broadway, # 1530
Denver, Colorado 80202

Re: Well No. Federal # 1-14 # 2
Sec. 14, T. 22S, R. 16E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

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Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

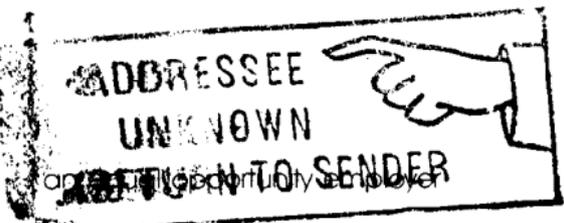
241 State Office Building - Salt Lake City, UT 84114

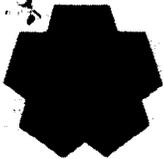
*1250 Broadway Ste 200
Denver CO 80202
New Orleans 70112*

*Attn: Mr. [unclear]
Denver, CO*



~~Texas Energy Oil & Gas Corporation
1625 Broadway, # 1530
Denver, Colorado 80202~~





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 21, 1983

Texas Energy Oil & Gas Corporation
1250 Poydras Street, Suite # 2200
New Orleans, Louisiana 70112
Att: Connie A. DeLaneuville

Re: Well No. Federal # 1-14 # 2
Sec. 14, T 22S, R. 16E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

11 State Office Building • Salt Lake City, UT 84114



MAIN OFFICE CARRIERS

NEW ORLEANS, LA. 70113
 UNABLE TO DELIVER AS ADDRESSED
 UNABLE TO FORWARD

Texas Energy Oil & Gas Corporation
 1250 Poydras Street, Suite # 2200
 New Orleans, Louisiana 70112
 Att: Connie A. DeLaneuville

*1 - (303) 377-4281
 MORNING / ALEXANDER / HARRIS*



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 24, 1984

Texas Energy Petroleum Corp.
Attn. David Dabbs
P.O. Box 729
Humble TX 77347

RE: Well No. Fed. 1-14 #2
API #43-019-30904
Sec. 14, T. 22S, R. 16E.
Grand County, Utah
Inception to present

Dear Mr. Dabbs:

Pursuant to our telephone conversation of April 23, 1984 I have enclosed the necessary forms to bring our records on the above well up to date.

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well. We also need a sundry stating the correct name of the current operator of this well. In our conversation you indicated that this well was plugged and abandoned. It is therefore necessary to furnish a "Completion or Recompletion Log" form OGC-3 and a "Sundry Notice" form OGB-1 containing all pertinent information regarding the plugging procedures used. We have enclosed the necessary forms to bring this file up to date.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj
cc Dianne Nielson, Director
Ronald J. Firth, Associate Director

Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

T P E S (445-6000)

5315 MANER OAK DR
KINGWOOD TEX
77339

August 17, 1984

~~(713) 852-2591~~
(713) 360 4353

Mr. David Dabbs
Texas Energy Petroleum Corporation
P.O. Box 729
Humble, Texas 77347

2nd NOTICE

Dear Mr. Dabbs:

SUBJECT: Well No. Federal 1-14 #2, Sec. 14, T. 22S., R. 16E.,
Grand County, Utah; API #43-019-30904

Our office requested in a letter dated April 24, 1984, a copy of which is enclosed, that you submit the necessary "Sundry Notices" and a "Well Completion Report" in order to bring the subject well into compliance with The Oil and Gas Conservation General Rules and Regulations. As of today's date, we have not received a reply.

Rule C-5 states that within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

Rule C-2 states that within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

August 17, 1984

****Your are in violation of the above rules. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,



Norman C. Stout
Administrative Assistant

NCS/clj

Enclosures (3)

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

July 13

5. LEASE	U-25866
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	JUL 15 1982
8. FARM OR LEASE NAME	SALT LAKE CITY, UTAH
9. WELL NO.	1-14 No. 2
10. FIELD OR WILDCAT NAME	N/A
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 14, T22S - R16E
12. COUNTY OR PARISH	Grand Co., Utah
13. STATE	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	KB 4350 GL 4333

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TEOG Inc.

3. ADDRESS OF OPERATOR 1250 Poydras St.,
Suite 2200, New Orleans, LA 70112

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 500' FWL, 500' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Plugging Procedure
Set Plugs as Follows:

9720 - 9620	57 sx. Class H
5700 - 5300	227 sx. Class H
4100 - 3850	125 sx. Class H
200 - 4	100 sx. Class H w/2% CaCl

RECEIVED
MAR 20 1986

**DIVISION OF
OIL, GAS & MINING**

Casing:

16" - 61'
10-3/4" - 3963'

Well P&M 7:00 a.m. July 7, 1982
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE BOO MUGER DATE 11 July 82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CAROL FRAUEDIGER (MOAB BLM
1-259-6111) ADVISES THAT A
BOND IS STILL BEING HELD, BUT
THAT THEY HAVE SUBSEQUENT
P&A SURVIVALS FOR BOTH WELLS.
SHE WILL SEND COPIES OF P&A,
BUT NO. C.R. IS AVAIL. THE
OPERATOR HAS VANISHED, AND
I RECOMMEND THAT WE P&A
WITHOUT COMPL. RPTS, WHEN
WE GET THE SURVIVALS.

OK
1/1/84

NAME	ACTION CODE(S)	INTL
NORM		
TAMI	5	27
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM		

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

the sundries should come to the suspense file. Put these back in file, but suspense a reminder for April 15, 1986



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 30, 1991

TO: Ada Jensen

FROM: Vicky Carney *VJC*

RE: Ambrose Federal 1-14, 43 019 30817, SEC 14 T22S R16E
Federal 1-14 #2, 43 019 30904, SEC 14 T22S R16E

In reviewing the above referenced files, I find that several attempts have been made in the past to obtain the Well Completion Reports and logs for these two wells.

The last attempt was made by Norm Stout about March 1986. He contacted Carol Fruediger at the BLM in Moab and was told that they were still holding a bond, they had subsequent P&A sundries for both wells. Carol sent us copies of the P&A sundries and we changed our records to reflect same.

Carol also stated that the Well Completion was not available and the operator had vanished. Since we have no Completion Report, we have no way of knowing if any logs were run, and since the operator has vanished, there is no way to check further for the information.

I am sorry, but I feel there is no other way to check for this information.

cc: Files