

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Capansky - Fee  
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
 Prospector Energy, Inc.

3. Address of Operator  
 2017 South 1100 East, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
 At surface: 660' FSL. 1980' FWL  
 At proposed prod. zone: SESW

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name  
 Capansky

8. Farm or Lease Name  
 Prospector-Capansky 18-2

9. Well No.  
 Wildcat Greater Cisco Area

10. Field and Pool, or Wildcat  
 Sec. 18: T20S R24E SLBM

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish  
 Grand

13. State  
 Utah

14. Distance in miles and direction from nearest town or post office\*  
 6 miles North & East of Cisco, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 660'

16. No. of acres in lease  
 320

17. No. of acres assigned to this well  
 40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
 None

19. Proposed depth  
 1800'

20. Rotary or cable tools  
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 4605 GR

22. Approx. date work will start\*  
 11/15/81

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10'	7"	24#	150'	30 sacks

We propose to drill in salt wash test using rotary tools. The estimated depth is 1800'. We will drill a 6-1/4" hole and run 4-1/2" production casing if saturation is found.

We will set 150' of 7" surface casing and cement it with 30 sacks of cement (circulate to surface). A Shaffer B.O.P. with rotating head will be used.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12/11/81  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Donald W. Bowles Title: President Date: 11/2/81

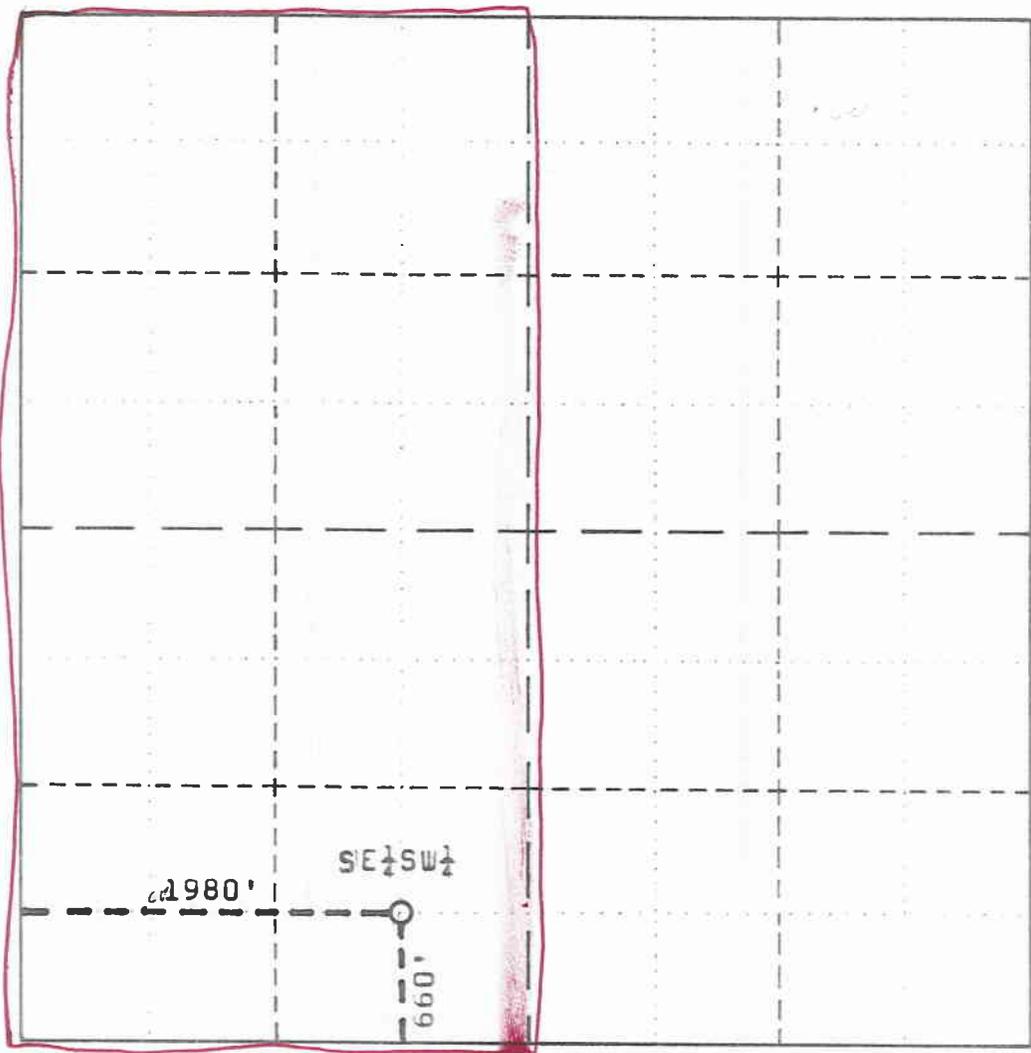
(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

\*See Instructions On Reverse Side



SCALE: 1" = 1000'

**PROSPECTOR ENERGY FEE #2**

Located North 660 feet from the South boundary and East 1980 feet from the west boundary of Section 18, T20S, R24E, SLB&M.

Elev. 4605

Grand County, Utah



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

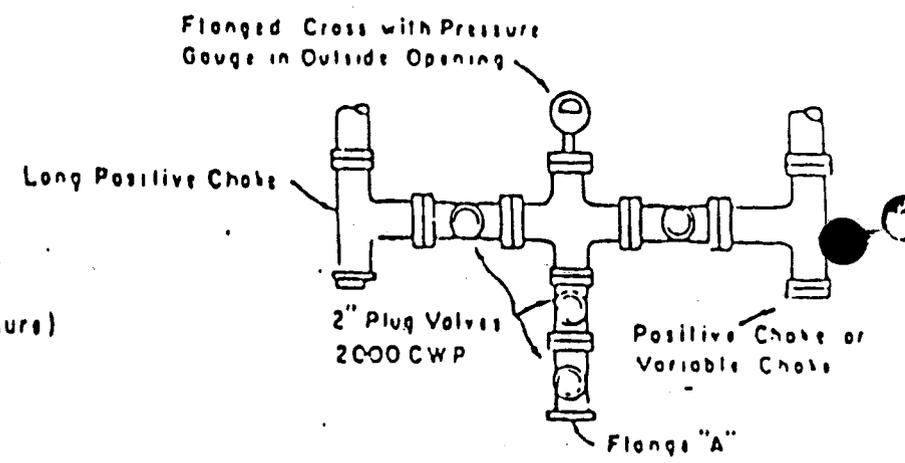
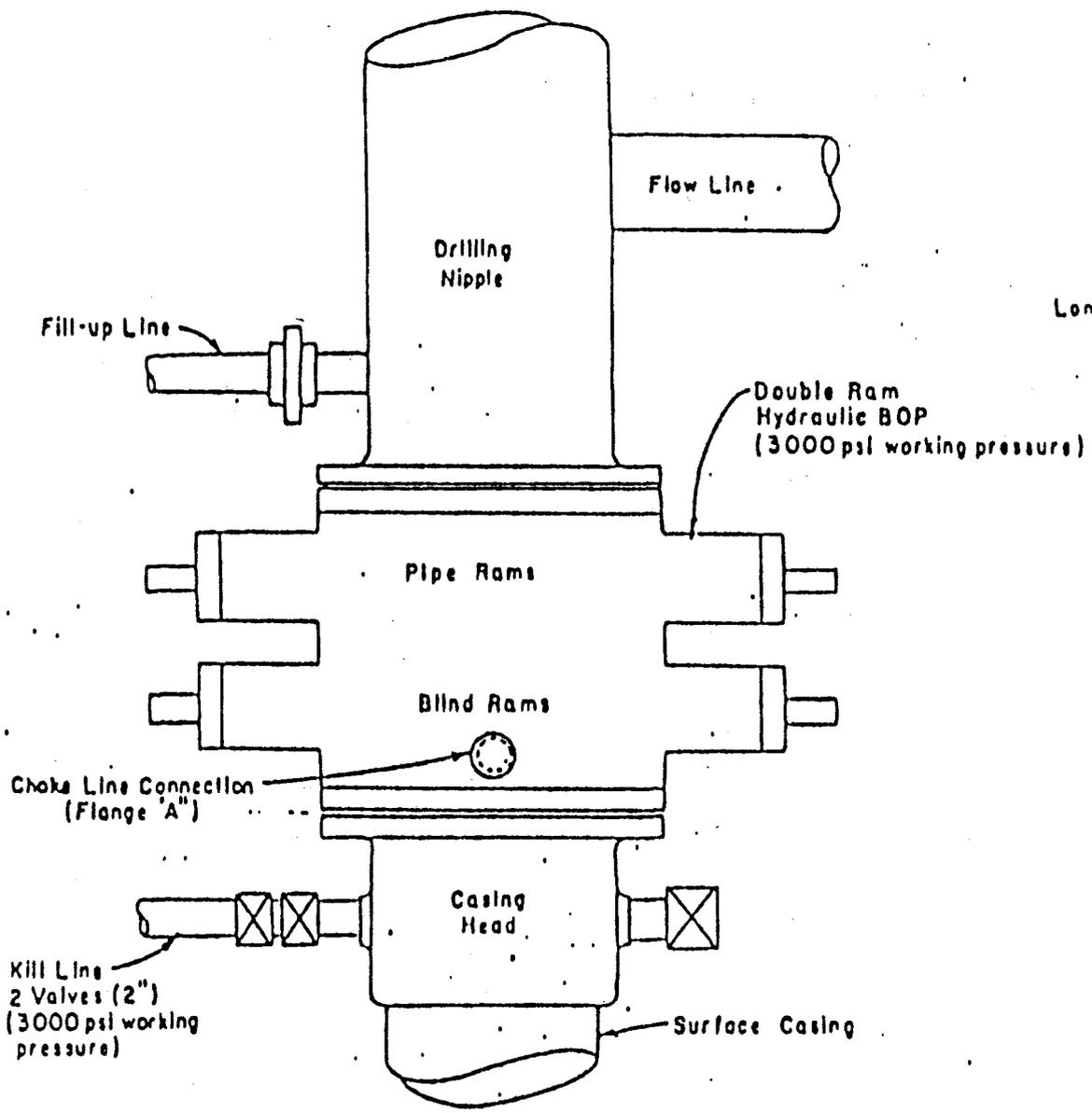
*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
**PROSPECTOR ENERGY FEE #2**  
**SE 1/4 SW 1/4 SECTION 18**  
**T20S, R24E, SLB&M**

SURVEYED BY: USW DATE: 5/4/81  
DRAWN BY: USW DATE: 5/4/81



**PLAN VIEW - CHOKE MANIFOLD**

**EXHIBIT 2**  
 Blowout Preventer  
 Diagram

\*\* FILE NOTATIONS \*\*

DATE: November 13, 1981

OPERATOR: Prospector Energy, Inc.

WELL NO: Prospector-Capansky #18-2

Location: Sec. 18 T. 20S R. 24E County: Dund

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30894

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per 102-143

Administrative Aide: OK as Per Order Below, [unclear]

APPROVAL LETTER:

Bond Required:  *Bond in form of \$5,000.00 covers the west half.*

Survey Plat Required:

Order No. 102-116B, 9-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation  Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 11, 1981

Prospector Energy, Inc.  
2017 South 1100 East  
SLC UT 84106

RE: Well No. Prospector-Capansky #18-2,  
Sec. 18, T. 20S, R. 24E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30894.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cleon B. Feight*  
Cleon B. Feight  
Director

CBF/db  
Enclosure

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Capansky - Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Capansky

9. WELL NO.

Prospector-Capansky 18-2

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18: T20S R24E SLBM

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Prospector Energy, Inc.

3. ADDRESS OF OPERATOR  
2017 South 1100 East, Salt Lake City, Utah, 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
660' FSL 1980 FWL, SESW  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-019-30894  
DATE ISSUED 12/11/81

15. DATE SPUDED 11/23/81  
16. DATE T.D. REACHED 11/27/81  
17. DATE COMPL. (Ready to prod.)  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4,605 GR  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2,000'  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY → SUR - 2000  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
None  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, CNL, Cyberlook  
27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24#	150'	10"	30 sacks	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None						P+A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald M. Lewis TITLE President DATE 6-7-82



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Prospector Energy, Inc.</p> <p>3. ADDRESS OF OPERATOR 2017 South 1100 East, Salt Lake City, Utah 84106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL 1980' FWL, SESW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Capansky - Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Capansky</p> <p>9. WELL NO. Prospector-Capansky 18-2</p> <p>10. FIELD AND POOL, OR WILDCAT Greater Cisco Area</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18: T20S R24E SLBM</p> <p>12. COUNTY OR PARISH    13. STATE Grand                      Utah</p>
<p>14. PERMIT NO. 43-019-30894</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4605 GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was drilled with air from surface to T.D. 2000: No shows of oil or gas were encountered.

Well plugged in following manner:

- 9.2# mud from bottom to 1160'
- 35 sacks cement 1160'-960' through Dakota
- 9.2# mud from 960' to 180'
- 18 sacks cement from 180'-80'
- 10 sacks cement plug at top
- Dry hole marker set surface, location cleaned

18. I hereby certify that the foregoing is true and correct

SIGNED Donald W. Bowles TITLE President DATE 6-7-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 14, 1982

Prospector Energy, Inc.  
2017 South 1100 East  
Salt Lake City, Utah 84106

Re: Well No. Prospector-Capansky  
#18-2  
Sec. 18, T. 20S, R. 24E.  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office June 6, 1982, from above referred to well, indicates the following electric logs were run: DIL, CNL, Cyberlook. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist