

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 19, 1981

RECEIVED
AUG 21 1981

Utah Division of State Lands
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon Feight

Re: Bennion Federal #1
Section 30-T16S-R25E
Grand County, Utah

Gentlemen:

Enclosed for your review and approval are three copies of an Application for Permit to Drill for the above-referenced well location. Copies of the survey plat and blowout preventer diagram are also submitted in triplicate.

If you have questions or need additional information, please do not hesitate to contact me.

Very truly yours,

TEXAS OIL & GAS CORP.

Karen P. Laurie

Karen P. Laurie
Environmental Scientist

KPL/BS
Enclosures/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp. 303-961-4246

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1755' FNL, 1585' FWL, Sec. 30-T16S-R25E
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-24632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 - - - - -

7. UNIT AGREEMENT NAME
 - - - - -

8. FARM OR LEASE NAME
 Bennion Federal

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Bryson Canyon

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec. 30-T16S-R25E

12. COUNTY OR PARISH 13. STATE
 Grand Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 About 21 miles northwest of Mack, CO

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1080'

16. NO. OF ACRES IN LEASE 420.40

17. NO. OF ACRES ASSIGNED TO THIS WELL 300.4

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 6650'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7442' GR

22. APPROX. DATE WORK WILL START*
 October 28, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Corrugated Iron	40'	2 yards
12 1/4"	9 5/8"	36#	300'	300 sacks
8 3/4"	7"	20#	3000'	175 sacks
6 1/4"	4 1/2"	11.6#	6650'	150 sacks

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: _____
 BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. E. Dashner TITLE District Drilling Engineer DATE August 13, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

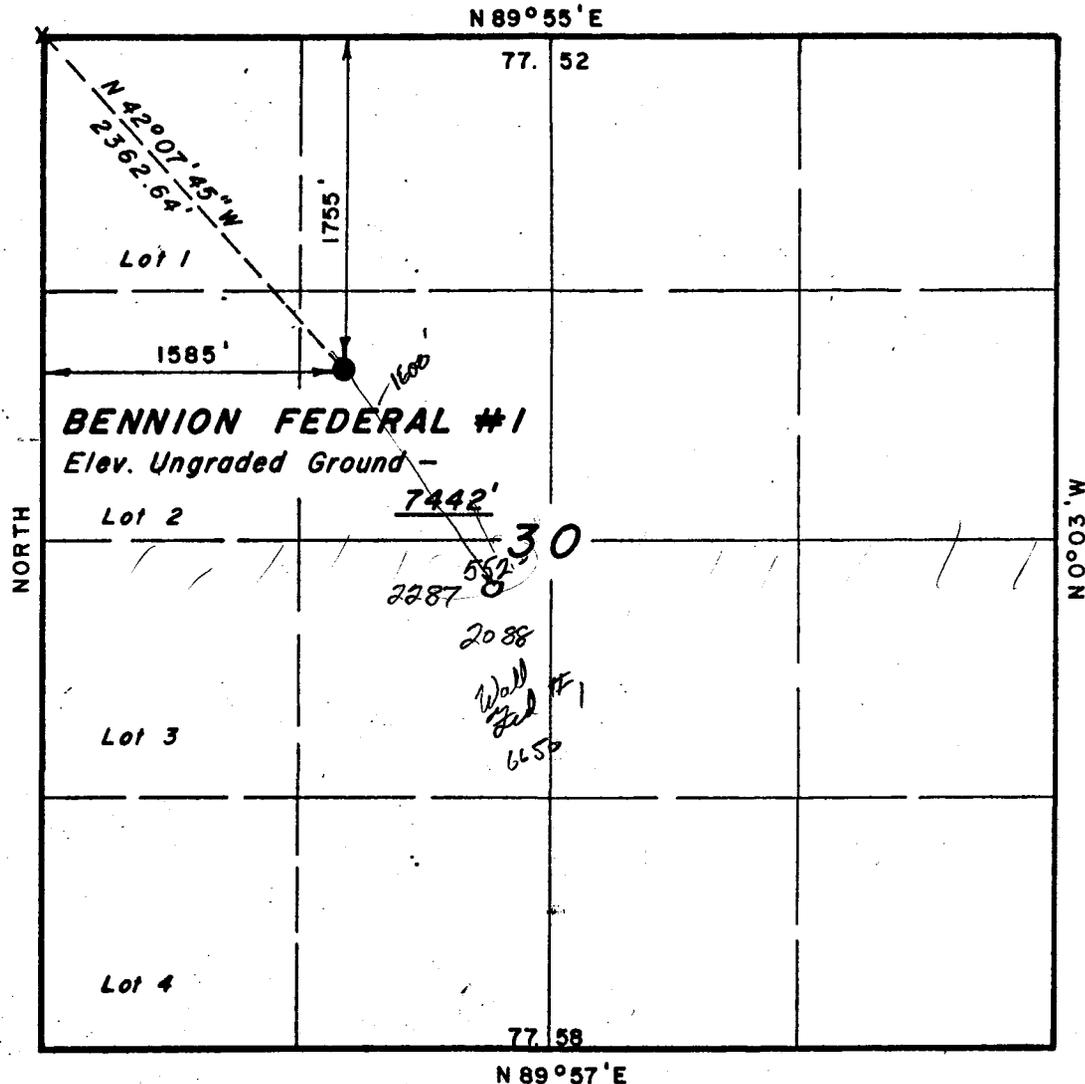
149-3B
 1000 boundary
 2500 wells

T 16 S, R 25 E, S.L.B. & M.

PROJECT
TEXAS OIL & GAS CORP.

Well location, **BENNION FEDERAL #1**, located as shown in the SE 1/4 NW 1/4, Section 30, T16S, R25E, S.L.B. & M., Grand County, Utah.

NOTE: BASIS OF BEARINGS IS FROM SOLAR OBSERVATIONS OF THE SUN.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Key

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/18/81
PARTY DA, JK, RK, BK, KR RS	REFERENCES GLO PLAT
WEATHER FAIR & HOT	FILE TEXAS OIL & GAS

X = Section Corners Located

Exhibit 2
 Survey Plat

** FILE NOTATIONS **

DATE: Aug. 28, 1981

OPERATOR: Texas Dito Gas Corp.

WELL NO: Bennion Federal #1

Location: Sec. 30 T. 16S R. 25E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30893

CHECKED BY:

Petroleum Engineer: M. J. Minder 12-10-81
see call C. Curlee 9-29-81 held for a location change

Director: _____

Administrative Aide: as per ~~Order Below~~ Laydown limits
to close to spacing boundary + other well. New location
was supposed to have been sent 10-21-81 as per call
with Charlie Curlee. 10-26-81.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 149-3B 5-28-80

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

October 27, 1981

FILED
OCT 30 1981

Division of State Lands
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION
OIL, GAS & MINERAL

Attention: Mr. Cleon Feight

Re: Bennion Federal #1
Section 30-T16S-R25E
Grand County, Utah

Gentlemen:

Enclosed in triplicate, are the APD and survey plats for the above-referenced well, showing the new location. The location of this well was moved north to comply with State Spacing Order #149-3B, which required that wells in this area be 2500 feet apart. Also enclosed are copies of the blowout preventer diagram.

We anticipate beginning construction on this well location on November 15, 1981, and would appreciate an expeditious review of this application.

If you have any questions or need additional information, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



K.P. Laurie
Environmental Scientist

KPL/JY

Enclosures/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG-BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 TXO Production Corp. Attn: K. P. Laurie

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 712' FNL, 1528' FWL, Sec. 30-T16S-R25E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 About 21 miles northwest of Mack, CO

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 712'

16. NO. OF ACRES IN LEASE
 420.40

17. NO. OF ACRES ASSIGNED TO THIS WELL
 300.4

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 6650'

19. PROPOSED DEPTH
 6650'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7465'

22. APPROX. DATE WORK WILL START*
 November 20, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 U-24632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 - - -

7. UNIT AGREEMENT NAME
 - - -

8. FARM OR LEASE NAME
 Bennion Federal

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Bryson Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 30-T16S-R25E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Corrugated Iron	40'	2 yards
12 1/4"	9 5/8"	36#	300'	300 sacks <i>circ. to Surface</i>
8 3/4"	7"	20#	3000'	175 sacks
6 1/4"	4 1/2"	11.6#	6650'	150 sacks

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 12-10-81
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE District Drilling Engineer DATE 10/27/81
R. E. Dashner

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

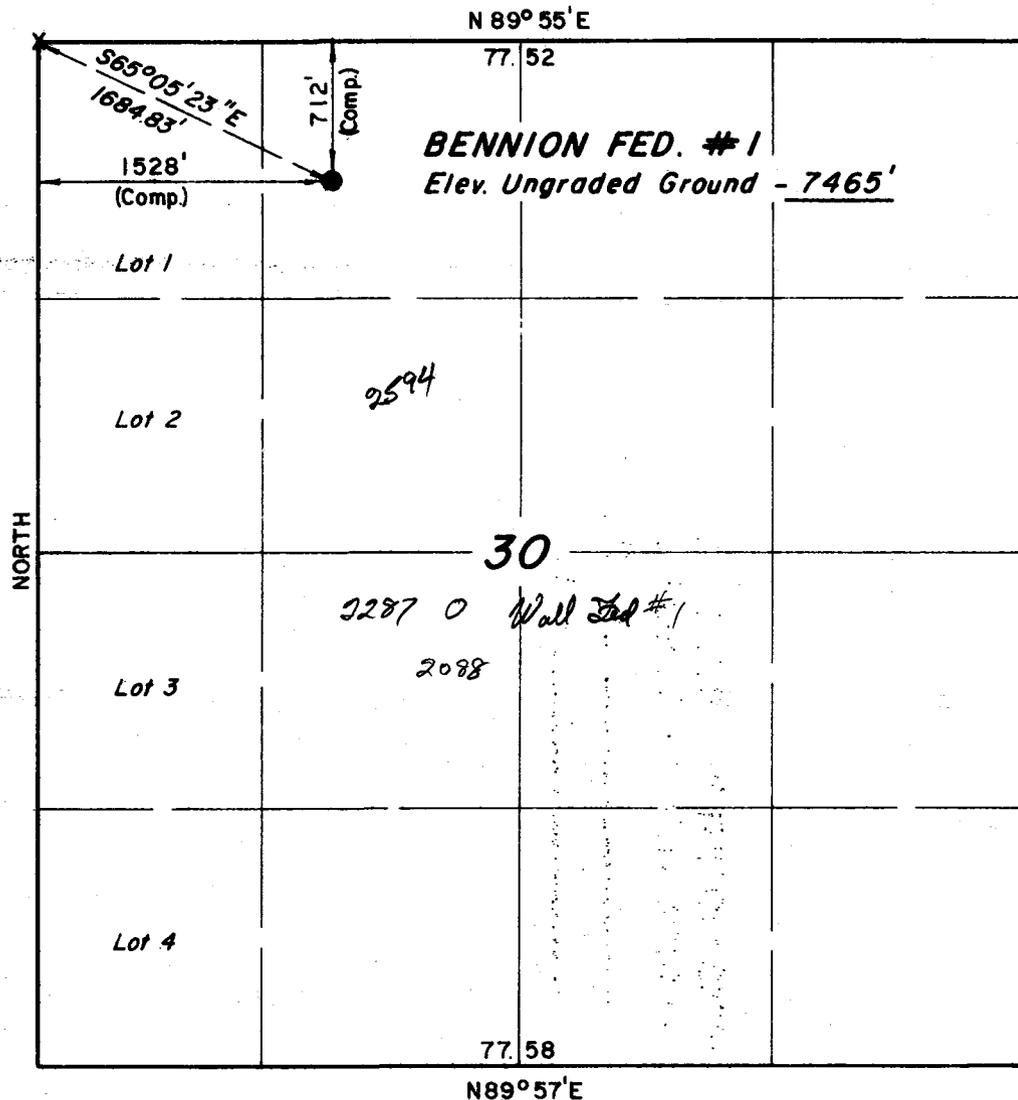
CONDITIONS OF APPROVAL, IF ANY:

149-3B
 1000 boundary
 2500 wells
T 16 S , R 25 E , S.L.B.&M.

PROJECT
TXO PRODUCTION CORP.

Well location, **BENNION FED. #1**,
 located as shown in the NE 1/4 NW
 1/4 Section 30, T16S, R25E, S.L.B.&M.
 Grand County, Utah.

Note: Basis of Bearings is from Solar
 Observations of the Sun.



M. E. O'CONNOR

DIVISION OF
 OIL, GAS & MINING

RECEIVED
 OCT 30 1981



CERTIFICATE

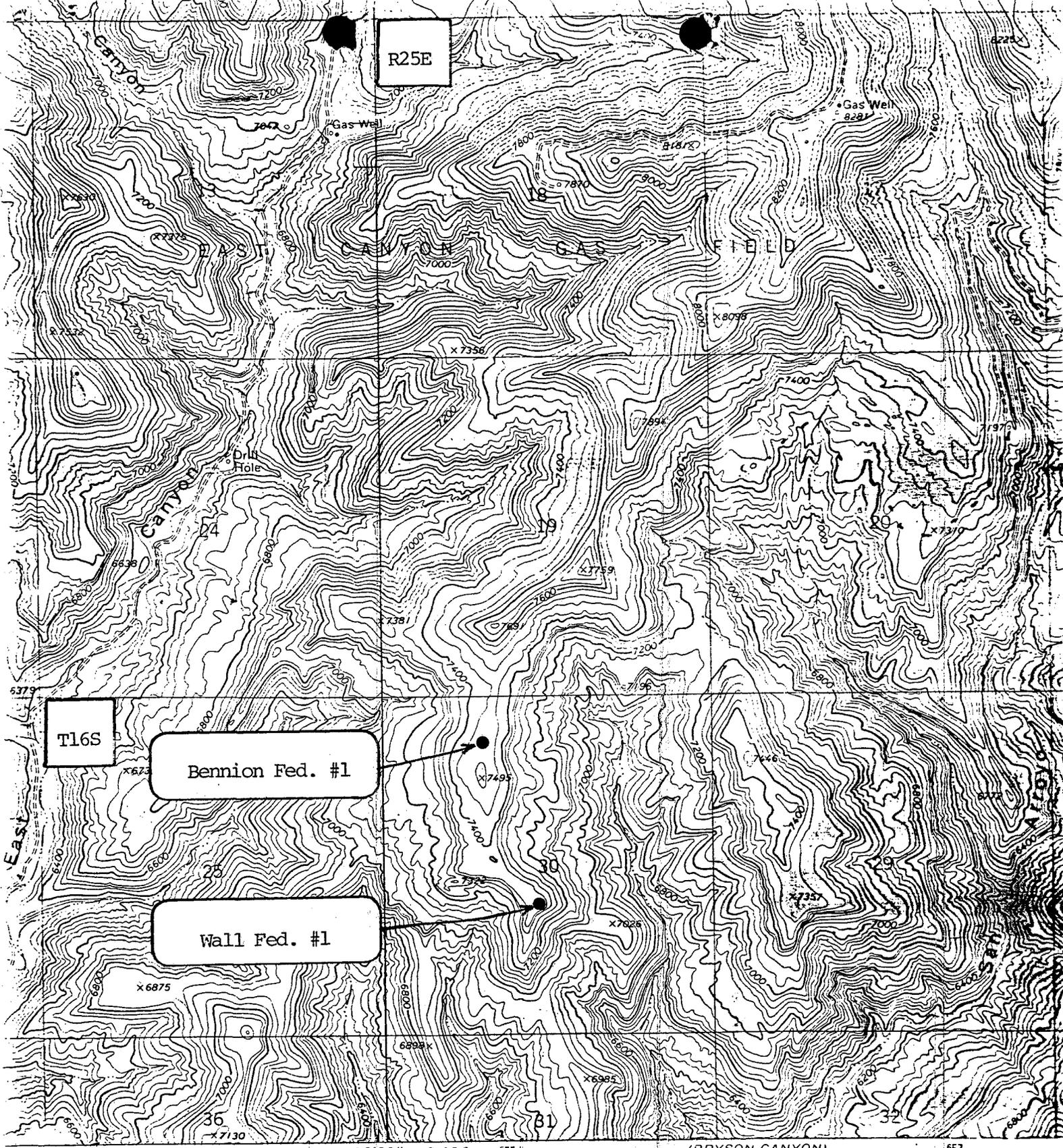
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/6/81
PARTY	DK JF MR RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	TXO PRODUCTION

X = Section Corners Located



R25E

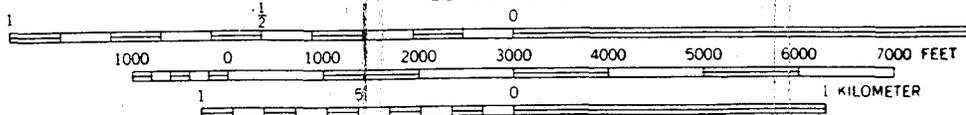
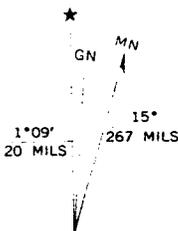
T16S

Bennion Fed. #1

Wall Fed. #1

Survey

Zone



CONTOUR INTERVAL 40 FEET
DATUM IS MEAN SEA LEVEL

Map source: San Arroyo Ridge Quad.

UTM GRID AND 1970 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

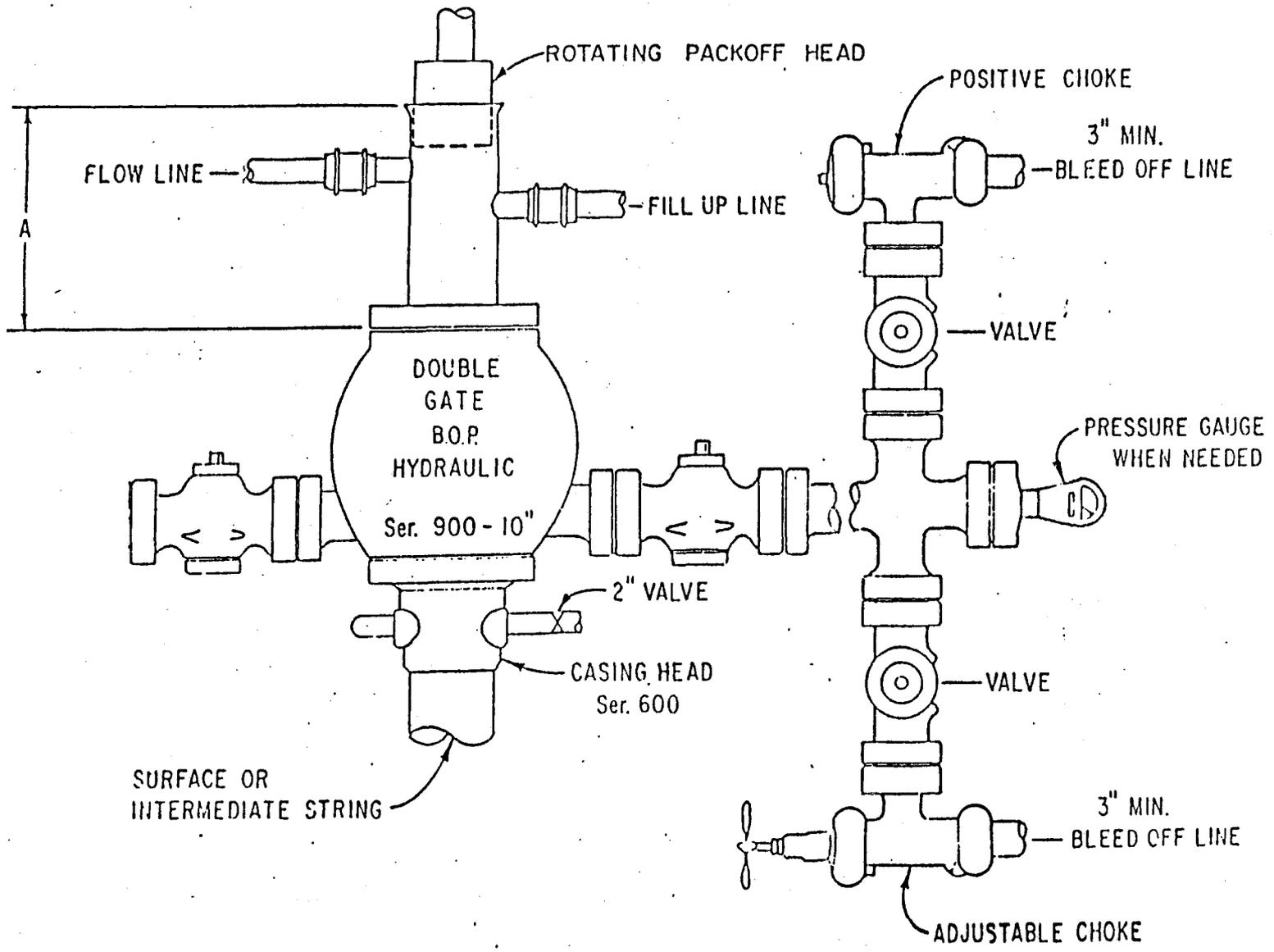


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

November 10, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Michael Minder

Re: Bennion Federal #1
Section 30-T16S-R25E
Grand County, Utah

Gentlemen:

TXO Production Corp. requests an administrative exception to State Spacing Order #149-3B for the above-referenced well. The well has been located 712' FNL and 1528' FWL, Section 30-T16S-R25E, because of topographic restrictions. The whole NE/4 of the section consists of steep canyon walls; hence location of a well pad within this quarter would be topographically impractical. The staked location is the only topographically viable location in the N/2 of Section 30 which complies with the spacing restriction that the well be located 2500' from another well. The enclosed topographic map illustrates the rugged topography of the section and shows the staked locations of the Bennion Federal #1 and the Wall Federal #1.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.


K.P. Laurie
Environmental Scientist

KPL/BS
Enclosure/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
~~Texas Oil & Gas Corp.~~ TXO Production Corp. NOV 10 1981

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1528'
7 1/2' 1755' FNL, 1585' FWL, Sec. 30-T16S-R25E
At proposed prod. zone OIL, GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
About 21 miles northwest of Mack, CO

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1080'
16. NO. OF ACRES IN LEASE 420.40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6650'
19. PROPOSED DEPTH 6650'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7442' GR
22. APPROX. DATE WORK WILL START* October 28, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Corrugated Iron	40'	2 yards
12 1/4"	9 5/8"	36#	300'	300 sacks
8 3/4"	7"	20#	3000'	175 sacks
6 1/4"	4 1/2"	11.6#	6650'	150 sacks

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24. SIGNED R. E. Dashner TITLE District Drilling Engineer DATE August 13, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W. J. Matthews FOR E. W. GUYNN
CONDITIONS OF APPROVAL, IF ANY _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE NOV 09 1981

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State of G

Identification No. 583-81

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator TEXAS OIL AND GAS CORP. TXO Production Corp.

Project Type GAS WELL

Project Location 712' FNL, 1528' FWL
BENNION FED.

Well No. No 1 Lease No. U-24632

Date Project Submitted 8-17-81

FIELD INSPECTION

Date 9-11-81 AND 10-28-81

Field Inspection
Participants

9-11-81

GEORGE DIWACHAK

USGS

JEFF ROBBINS, ELMER DUNCAN

BLM

KAREN LAURIE

TXO

FOREST BIRD

GALLEY CONST.

CHARLIE HOOVER, DAN NAYLOR

NORTHWEST PIPELINE

10-28-81

CODY HANSEN

USGS

ELMER DUNCAN, KAREN LAURIE, FOREST BIRD

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

11/6/81
Date Prepared

George J. Diwachak
Environmental Scientist

I concur

NOV 06 1981
Date

WJ Montau
District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (11-3-81)						6	6 (9-11-81 AND 10-28-81)	4,8
2. Unique characteristics	1 ↓						6	6 ↓	4,8
3. Environmentally controversial	1						6	6	4,8
4. Uncertain and unknown risks	1						6	6	4,8
5. Establishes precedents	1						6	6	4,8
6. Cumulatively significant							6	6	4
7. National Register historic places	1								
8. Endangered/threatened species	1								
9. Violate Federal, State, local, tribal law	1						6	6	4,8

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS



TXO Reclamation
Feb 21

10074

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SURFACE DISTURBANCE STIPULATIONS
Oil and Gas Lease

1. Notwithstanding any provision of this lease to the contrary, any drilling, construction, or other operation on the leased lands that will disturb the surface thereof or otherwise affect the environment, hereinafter called "surface disturbing operation," conducted by lessee shall be subject, as set forth in this stipulation, to prior written approval of such operation by the Area Oil and Gas Supervisor and the appropriate surface management agency and to such reasonable conditions, not inconsistent with the purposes for which this lease is issued, as the Supervisor or surface management agency may require to protect the surface of the leased lands and the environment.
2. Prior to entry upon the land or the disturbance of the surface thereof for drilling or other purposes, lessee shall submit for approval in writing two (2) copies of a map and explanation of the nature of the anticipated activity and surface disturbance for all counties in Utah other than San Juan County to the Area Oil and Gas Supervisor, Geological Survey, P. O. Box 2859, Casper, Wyoming 82601, and for San Juan County, Utah, to Area Oil and Gas Supervisor, Geological Survey, P. O. Box 1857, Roswell, New Mexico 88201, and will also furnish the appropriate surface management agency (see reverse side of this form) with a copy of such map and explanation.

An environmental analysis will be made by the Geological Survey in consultation with the appropriate surface management agency for the purpose of assuring proper protection of the surface, the natural resources, the environment, existing improvements, and for assuring timely reclamation of disturbed lands.

3. Upon completion of said environmental analysis, the Area Oil and Gas Supervisor shall notify lessee of the conditions, if any, to which the proposed surface disturbing operations will be subject. Said conditions may relate to any of the following:

- (a) Location of drilling or other exploratory or developmental operations or the manner in which they are to be conducted;
- (b) Types of vehicles that may be used and areas in which they may be used;
- (c) Manner or location in which improvements such as roads, buildings, pipelines, or other improvements are to be constructed;
- (d) Roads in areas with mancos or arapien shale, or on slopes in excess of 15 percent, will have water bars as specified in writing by the authorized officer. Water will be conveyed away from the road by ditches constructed on grade where the roads are parallel with the slope. Roads constructed across the slope will require culverts placed on the ground and parallel with the slope. During adverse weather conditions only all weather roads will be used; all other roads will require written approval from the authorized officer; and,
- (e) Sludge pits will be kept free of oil films that may be hazardous to migratory birds.

Surface Disturbance Stipulations
Restricted Oil and Gas Lease Areas

Serial No.

U-2463.2

1. All leases in restricted areas will be subject to the stipulations below and any additional stipulations specified by the authorized officer. When the authorized officer must approve an action or provide specifications it will be in writing unless otherwise specified in the stipulations.
2. The lessee shall ensure that full compliance with the stipulations is made by all persons acting in his behalf, including designated operators, and by all his employees, agents, contractors, subcontractors and employees of contractors or subcontractors. Copies of the stipulations attached to the lease and approved drilling permit will be available at exploration and operating sites and will be made known to all on-the-ground construction, exploration and operating personnel.
3. All survey monuments, witness corners, reference monuments and bearing trees must be protected against destruction, obliteration or damage. Any damaged or obliterated markers must be reestablished, at the lessee's expense, in accordance with accepted BLM survey practices as set forth in the Manual of Surveying Instructions. A complete record of the monumentation and the methods used in reestablishment will be furnished to the Chief, Branch of Cadastral Survey, at the appropriate State Director's Office.
4. The lease area will be available for any other public use, unless restricted in writing by the authorized officer.
5. Existing roads and trails will be used whenever possible. Road and trail widths will be kept to the minimum necessary and all locations and specifications will be approved in writing by the authorized officer. Scalping of top soil and removal of vegetation will not be allowed unless approved by the authorized officer. Roads to any well or other regularly maintained or inspected improvement will be upgraded as directed by the authorized officer. Such upgrading may include ditching, draining, culverts, gravelling or capping of the road bed.
6. The lessee will comply with existing county, state and federal laws pertaining to the protecting and preservation of wild horses, wild burros, raptors, wildlife, water quality, public health and public safety; and any applicable county, state and federal laws and regulations concerning the use of poisonous substances, including insecticides, herbicides, fungicides, rodenticides and other similar substances. Prior to the use of such substances the lessee will obtain from the authorized officer approval of a written plan for such use. The plan shall state the type and quantity of material to be used, the animal or plant to be controlled, the method of application and such other information as the authorized officer may require. All use of such substances shall be in accordance with the approved plan. If the use of a chemical is prohibited by the Secretary of the Interior, it shall not be used. If use of a chemical is limited by the Secretary of the Interior, it shall be used only in accordance with that limitation.
7. Burning is permissible only by prior written consent of the authorized officer and in compliance with state and federal air quality standards and laws. The lessee will be responsible for prevention, control and suppression of all wildfires that are caused by burning in connection with this lease. The lessee will be billed by the surface management agency for fire suppression and fire rehabilitation cost resulting from uncontrolled burning of material. The lessee will do everything reasonable, both independently and/or upon request of the authorized officer, to prevent and suppress fires on or near lands to be occupied under the lease by taking initial attack action including making available such construction equipment and maintenance forces that are available. All vegetative and other material cut, uprooted or otherwise accumulated will be disposed of as specified by the authorized officer.
8. All access routes and areas of use will be kept clean. All garbage and foreign debris will be removed to an authorized dump site at least weekly. Sanitary facilities for all solid and liquid waste disposal will meet all state, federal and local codes and regulations.
9. All operations will be conducted to keep any change in the character of the land to an absolute minimum. Pollution, channeling or any erosion or degradation of lands, water quality, streams, lakes, ponds, waterholes, seeps, or marshes, or damage to any fish, wildlife, or domestic livestock resource will not be allowed. The burning off of sump pits to eliminate waste oil will not be allowed. Drainage systems will not be blocked. Vegetation will not be disturbed within 300 feet or within the flood plain of any water course, except at designated stream crossings. State water quality standards will be maintained. All disturbance to live streams and improvements, including but not limited to, fences, roads, watering facilities, culverts, bridges, trails, cattle guards, water development and control structures will be kept to an absolute minimum and will be repaired to at least their former state by the lessee. Functional use of improvements will be maintained at all times. When it is necessary to pass through a fence, the fence will be braced on both sides of the passageway prior to cutting. Four-inch treated timbers or larger will be used for bracing. A gate acceptable to the authorized officer will be installed. Where a permanent road is to be constructed or maintained, cattle guards of an approved design will be placed at all fence crossings with a gate at the side.
10. All operations will be conducted to protect aesthetic and scenic values. Site selection will be carefully considered to reduce adverse visual impacts. In some areas a qualified

landscape architect will be required by the authorized officer. All alterations in vegetative cover will be designed to achieve the same effect as natural-occurring openings within the characteristic landscape. Necessary modifications of existing land forms will reflect the surrounding land forms and enhance the natural landscape. Where alternatives are available, the alternative involving the least damage to scenery and other resources will be selected as determined by the authorized officer. Permanent structures and facilities will be designed to be architecturally compatible with the surrounding landscape. Construction material and color will harmonize and enhance the natural landscape.

11. Prior to entry upon the land or disturbance of the surface thereof, the authorized officer may require a complete inventory of all archaeological, paleontological and historic values. The survey will be completed by a qualified archaeologist approved by the authorized officer. The results of this survey will be provided to the authorized officer. The authorized officer will then have the sites inspected by qualified personnel to determine their significance, and appropriate action to follow, i.e. salvage, relocation, etc. The authorized officer may require the lessee to relocate the proposed facilities in order to avoid destruction of antiquity values or to delay operations until salvage operations are completed. All costs of the survey and salvage of artifacts will be borne by the lessee. All objects of antiquity salvaged remain the property of the U.S. Government

Operations

12. Oil, petroleum products and similar materials will be stored in durable containers and located in areas which do not drain into any draws or water courses. Quantities of more than 500 gallons will be stored in an area surrounded by impermeable containment dikes of sufficient capacities to contain the aggregate capacity of all containers. Hazardous areas will be posted, fenced or otherwise protected to minimize hazards to humans, livestock and wildlife.

13. Pipeline and flowline routes will be closed to vehicular travel except when allowed by the authorized officer.

14. Activities employing wheeled or tracked vehicles will be conducted to minimize surface damage.

15. Disposal systems for solid and liquid wastes will meet all state, federal and local codes and regulations, and will be selected, designed and constructed to avoid landslides, control wind and water erosion, and establish conditions conducive to vegetative growth.

Surface Protection and Reclamation

16. Erosion will be prevented on producing well sites as well as abandoned dry holes. Topsoils will be removed, stockpiled and used in final backfilling and grading. When directed by the authorized officer, a mulch will be applied to seeded areas for the purpose of conserving moisture, preventing surface compaction or crusting, reducing runoff and erosion, controlling weeds and aiding the establishment of plant cover. Mulching material will be native grass hay, tame grass hay, small grain straw or straw manure. Preference depends upon site and mulch availability. Mulch will be applied evenly at the rate of two to three tons per acre. Mulch will be anchored using a disk. A rotary hoe may be used if the soil is not compacted.

17. Backfilling, final grading, revegetation and restoration of all disturbed areas, including removal of support facilities and other structures, will be completed within six months after completion or termination of the operation unless otherwise authorized by the authorized officer. After development, the surface management agency, the Geological Survey and the lessee will meet once a year and determine which roads can be eliminated. The selected roads will be reshaped, reseeded, physically closed by barricades and protected from erosion as required by the authorized officer.

18. When the authorized officer determines it will be desirable to use an excavation for the permanent impoundment of water or for other uses, reasonable reshaping or excavation will be performed by the lessee. Excavations will be graded to establish safe access to water for persons, livestock and wildlife.

RECOMMENDED STIPULATIONS

1. SEE BLM STIPULATIONS
2. ADEQUATE QUANTITIES OF CEMENT MUST BE USED WITH INTERMEDIATE CASING STRINGS TO INSURE ISOLATION OF USEABLE WATER IN THE MESAVERDE FORMATION
3. THE RESERVE PIT WILL BE REDUCED IN SIZE TO 40 FT. BY 250 FT. TO REDUCE VISUAL IMPACTS
4. PRODUCTION FACILITIES SHALL BE PAINTED A GREEN COLOR TO BLEND WITH NATURAL SURROUNDINGS.

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

NOV 3 1981

Memorandum

To: Oil & Gas Office
USGS Conservation Division
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: TXO Production Corporation (APD)
Bennion #1, NE 1/4
Section 30, T. 16 S., R. 24 E., SLB&M
Grand County, Utah

On October 28, 1981 a representative from this office met with Cody Hansen, USGS, and Karen Laurie, agent of the TXO Production Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to TXO Production Corporation.

Enclosures: (5)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities
4-Class II roads - Survey & Design
5-Class III roads - Survey & Design

EDuncan:td 11/3/81

*Copy -
original sent
to Vernal -
is BEING FORWARDED
to SLCC.
LD 11/6/81*

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is. The "Federal G" road (between East Canyon and center of section 19, where new road construction starts to Bennion #1 will be up-graded to class II road standards.

New road construction will be limited to a allowable travel surface width of 18 feet. For construction design and survey refer to class III road standards attachment.

Trees will be removed and windrowed along the up-hill side of the road.

Topsoil will be saved along the route between the trees and the road

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: Is moved from original APD footage, 57 feet west and 1043 feet north to meet Utah State spacing (by letter to USGS dated October 8, 1981) pad size will be 185 feet wide X 325 feet long. The pit(s) will be 250 feet long, along the north border of the pad, starting at the south east corner. The 75 feet in the northeast corner will be left to put the topsoils on.
7. The top 12 inches of soil material will be removed from the location and stockpiled separate from the trees on the northeast side of the location. Topsoil along the access will be reserved in place.

Trees and vegetation will be removed from the pad and piled behind the topsoil in the northeast corner.
8. The reserve pit will not be lined with ~~commercial bentonite or plastic sufficient to prevent seepage.~~ Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 5 strand barbed wire fence or 36 inch high woven wire with two (2) strands of barbed wire along the top.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.
4. If oil is produced on this location, the storage tanks will be placed inside a 3 foot high soil berm. The berm will be large enough to hold the capacity of the tanks plus 25%. The loading valves will be on the inside of the berm.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be two times the pounds/acre on the enclosed seed list.
8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any vehicle use.
9. Waterbars as needed will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

SEED MIXTURE

List #2

Bookcliff

Species

Grasses

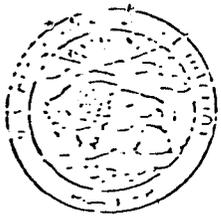
Agropyron inerme	Beardless bluebunch	1
Festuca thurberi	Thurber fescue	1
Oryzopsis hymenoides	Indian ricegrass	1
Poa fendleriana	Muttongrass	1

Forbs

Hedysarum boreale var utahensis	Utah northern sweetvetch	$\frac{1}{2}$
Medicago sativa	Alfalfa	1
Penstemon palmeri	Palmer penstemon (Pind wildsnaparagon)	$\frac{1}{2}$

Shrubs

Cercocarpus montanus	Birchleaf mountain-mahogany (True mahogany)	1
Purshia tridentata	Antelope bitterbrush	$\frac{1}{1}$
		<hr/>
		8 lbs



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

NAME OF COMPANY: TXO Production Corp.

WELL NAME: Bennion Federal #1

SECTION 30 TOWNSHIP 16S RANGE 25S COUNTY Grand

DRILLING CONTRACTOR Bullet

RIG # no number

SPUDDED: DATE 12-3-81

TIME _____

How Dry Hole

DRILLING WILL COMMENCE 12-10-81 - 9:00 AM - Rotary - Rig #Atco #18

REPORTED BY Bruce Wright

TELEPHONE # 303-861-4246

DATE December 14, 1981

SIGNED DB

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

December 4, 1981

M

RECEIVED
DEC 08 1981
DIVISION OF
OIL, GAS & MINING

Mr. Michael Minder
Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Bennion Federal #1
Section 30-T16S-R25E
Grand County, Utah

Dear Mike:

Enclosed for your use are three copies of our November 10, 1981 letter to your office requesting an administrative exception to State Spacing Order #149-3B for the above-referenced well. As the enclosed letter and accompanying map indicate, the exception request is based on topographic constraints.

As a result of telephone conversations between Karen Laurie and you pertaining to the spacing requirements for this well, verbal approval was given for our Bennion Federal #1 location on November 10, 1981, pending receipt of the exception request letter. The letter was submitted, and shortly afterwards, location construction initiated. Since that time, location construction has been completed and surface pipe set. We would appreciate expeditious review of the enclosed letter and receipt of final approval prior to moving the drilling rig on location (approximately December 9, 1981).

Thanks for your assistance in this matter. If you have any questions or need additional information, please feel free to contact me.

Very truly yours,

TXO PRODUCTION CORP.

Charles K. Curlee
35

Charles K. Curlee
Environmental Manager

CKC/BS
Enclosure/as stated

December 10, 1981

TXO Production Company
ATTN: K.P. Laurie
1800 Lincoln Center Building
Denver, Colo. 80264

RE: Well No. Benneon Federal #1,
Sec. 30, T. 16S, R. 25E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well at said unorthodox location is hereby granted in accordance with the Order issued in Cause No. 149-3B, dated May 28, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30893.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


MICHAEL T. MINDER
Petroleum Engineer

MTM/db
CC: USGS

No card

NOTICE OF SPUD

Company: TXD

Caller: Bruce Wright

Phone: _____

RECEIVED

Well Number: Bennison #1

DEC 15 1981

Location: Sec. 30-16S-25E

County: Grand State: UT

DIVISION OF
OIL, GAS & MINING

Lease Number: U-24632

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 12-3-81

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Drilg. 9 5/8" cc @ 320' w/ 36 lb K-55

Rotary Rig Name & Number: ~~Adco 18~~ Adco 18

Approximate Date Rotary Moves In: ~~#~~ 12-10/81

FOLLOW WITH SUNDRY NOTICE

Call Received By: DeLois

Date: 12-14-81

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

December 29, 1981

RECEIVED
DEC 31 1981

DIVISION OF
OIL, GAS & MINING

Mr. Michael T. Minder
Division of Oil, Gas and Mining
Petroleum Engineer
4241 State Office Building
Salt Lake City, Utah 84114

RE: Bennion Federal #1
Section 30-T16S-R25E
Grand County, Utah

Dear Mr. Minder:

Enclosed please find three (3) copies of Form OGC-8-X for the above referenced well.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW/ab

Enclosures

WELL NAME: RENNION FEDERAL #1
 AREA: _____
 LOCATION: Section 30-T16S-R25E
 COUNTY: Grand
 STATE: Utah
 ELEVATIONS: 7442' BR, 7456' BE
 FOOTAGE: 1855' ENL & 1885' FWL

CONTRACTOR: ATCO 18
 NTD APPROVED: _____
 EST. ID: 6650'
 APE NUMBER: 820318
 LEASE NUMBER: 92617
 TWO WI: 74.21% 75%

TIGHT HOLE

COMPANY	CONTACT	ALTERNATE
TEXAS OIL & GAS 2700 Fidelity Union Tower Dallas, TX 75201	(214) 698-2000 TELECOPI	Kevin Gangluff
SIAL EXPLORATION 5670 S. Syracuse Circle Englewood, CO 80111	(303) 779-5500 Marilyn Call Daily Mail Weekly	Bruce Bertrum
USGS 1745 W. 1700 So. Salt Lake City, Utah 84104	Mail Weekly	

12/03/81	Drlg w/air rig to 320'. RU & rn 8 jts 9-5/8", 36#, K-55, STC set @ 320'. FC @ 270'. Cmt'd w/125 sx "G" w/2% CaCl ₂ & 1/4#/sk celloflake. BP to 1000#. Float did not hld. SWI w/200#. Cmt to surf. SWI ₂ & WORT.
12/11/81	<u>1015'(695')</u> , Drlg, MesaVerde, air dust 160#. 3/4° @ 519', 1° @ 1015'. Spud 8 3/4" hole @ 9:00am on 12/11/81. DW 90,139. CW 90,139. DD 1.
12/12/81	<u>2294'(1279')</u> , Drlg, MesaVerde, air mist 210#. 1/4° @ 1015', 1/4° @ 1500', 1° @ 2000'. Hole began getting wet @ 1729'. DW 10,170. CW 100,309. DD 2.
12/13/81	<u>3183'(889')</u> , TOOH to log, Mancos, air mist 250#. 2° @ 2997'. Est Mancos top @ 2997'. DW 10,730. CW 121,825. DD 3.
12/14/81	<u>3183'(0')</u> , TOOH to log, Mancos. TD 8 3/4" hole @ 4:00am on 12/13/81. Short trip to 1900'. TIH to btm, no tite spots, no fill. TOOH to 1700', became tite for 30'. TOOH to 1500'. TIH to btm. TOOH w/no tite spots. RU log'rs. RIH & hit bridge @ 480'. TIH w/bit, hit bridge @ 480', went on to btm, had 50' fill. Cond hole & TOOH. Attempt to log, hit bridge @ 480'. TIH w/bit to 1600', no tite spots. TOOH. Attempt to log, hit bridge @ 1020'. TIH w/bit, had no tite spots, had 70' fill. CO fill to 3183'. TOOH to log. DW 20,170. CW 141,995. DD 4.
12/15/81	<u>3245'(62')</u> , WOC, Mancos. Fin TOOH. Attempt to log, tl stop'd @ 820'. POOH w/log'g tl. TIH w/bit & drl to 3245'. Circ & short trip hole, POOH. RU & rn 92 jts 7", 20#, K-55, STC set @ 3205'. FC @ 3175'. Had to wrk pipe thru several tite spots. Cmt'd w/60 bbl 3% KCl, 100 BM, 20 bbls 3% KCl, 230 sx "G" w/2% CaCl ₂ , 3/4% CFR-2, 1/4#/bbl celloflake. No rtns to surf. PD @ 4:00am on 12/15/81. BP to 1000#. Float hld ok. Rotated & reciprocated pipe during job. DW 24,261. CW 166,256. DD 5.
12/16/81	<u>3745'(500')</u> , Drlg, Mancos, air dust 170#. 2° @ 3625'. Tag cmt @ 3175' (same as FC). DW 11,970. CW 178,226. DD 6.
12/17/81	<u>4971'(1226')</u> , Drlg, Mancos, air dust 170#. 2 1/4° @ 4120', 3 1/4° @ 4605'. DW 9470. CW 187,696 DD 7.
12/18/81	<u>5392'(421')</u> , Drlg, Mancos, air dust 170#. 5° @ 4998', 5 1/4° @ 5112', 6 1/4° @ 5196', 6° @ 5289', 6-3/4° @ 5392'. DW 9470, CW 197,166. DD 8.
12/19/81	<u>5702'(310')</u> , Drlg, Mancos, air dust 170#. 6 3/4° @ 5485', 8° @ 5579', 8 1/4° @ 5702'. DW 12,470. CW 209,566. DD 9.
12/20/81	<u>6224'(522')</u> , Drlg, Frontier, air dust 170#. 8° @ 5790', 9 3/4° @ 5900', 9 1/2° @ 5960', 9 1/4° @ 6063', 8 1/2° @ 6186'. DW 9535. CW 219,101. DD 10.
12/21/81	<u>6570'(346')</u> , Chang'g to air mist, Morrison. Took steady flare @ 6440', 6-8' w/o air, 20' w/air. Drld to 6528' w/air dust, attempted to rn surv, drp'd surv tl, had to TOOH to rec tl. TIH w/new bit, hole wet, drld 32', attempt to unload hole, unable to do so, change to air mist. DW 12,270. CW 231,371. DD 11.

DENVER DISTRICT
TXO PRODUCTION
BENNION FEDERAL #1
Section 30-16S-25E
Grand County, Utah

- 12/22/81 6632'(93'), Mud up, Morrison, 8.7, 45-65, 10, 9.0, 10% LCM. Drld to 6632', circ hole to log, made 2000' short trip. Went bck to btm, had 40' of fill, cleaned out fill. Circ hole, made 10 std short trip, went bck to btm, had 50' of fill, unable to clean out fill. Made decision @ this point to mud up. Los'g circ, have pmp'd 800 BM so far, FL @ 2000' in intermediate csg. DW 15,930. CW 247,301. DD 12.
- 12/23/81 6640'(8'), Circ & cond for short trip, Morrison, 8.7, 40, aerated mud. Pmp'd 300 BM, still no rtns. Went to aerated mud, got rtns. Have used a tot of 1500 BM, including what is in pit now. Cleaned out fill, drld 7', circ & cond hole to short trip before rn'g logs. DW 21,357. CW 268,658. DD 13.
- 12/24/81 6640'(0' in 0 hrs), LD DP to rn 4½" prod csg, Morrison, 8.7, 44, 10. Tag'd fill up after short trips & after log'g @ 6580', cln'd wellbore to 6640' TD. TOOH to rn prod csg. Bit No. 4, 6¼", STC, F-4, Serial # BB 6235 out @ 6640' made 105' in 6½ hrs. DW 28,840. CW 277,498. DD 14.
- 12/25/81 6640'(0') RDRT (RR @ 4:00 am on 12/25/81), Morrison, 8.7, 45, 10. RU & rn 175 jts 4½", 11.6#, N-80, LTC set @ 6616'. FC @ 6596'. cmt w/120 BM, 20 BM flush, 100 sxs scavenger cmt, 220 sxs 50-50 Poz w/5% KCl, 3/4% CFR-2. PD @ 10:10 am on 12/24/81. BP to 1800#, flt held OK. No returns. Rotated & reciprocated pipe. DW 74,448. CW 371,946. DD 15.
- 12/26/81 6640'(0'), WOCU. Drop from report.
- 12/27/81 6640'(0'), WOCU.
- 12/28/81 6640'(0'), WOCU.
- 12/29/81 6640'(0'), WOCU.
- 12/30/81 6640'(0'), WOCU.
- 12/31/81 6640'(0'), WOCU.
- 01/01/82 6640'(0'), WOCU.
- 01/02/82 6640'(0'), WOCU.
- 01/03/82 6640'(0'), WOCU.
- 01/04/82 6640'(0'), WOCU.
- 01/05/82 6640'(0'), WOCU.
- 01/06/82 6640'(0'), WOCU.
- 01/07/82 6640'(0'), WOCU.
- 01/08/82 6640'(0'), WOCU.
- 01/09/82 6596' PBTB, WOCU.
- 01/10/82 6596' PBTB, WOCU.
- 01/11/82 6596' PBTB, WOCU.
- 01/12/82 6596' PBTB, MIRUCT. Inst tbg head. DW 2105. CW 394,051.
- 01/13/82 6596' PBTB, NU BOP & TIH w/bit & scraper. Tag'd fill @ 6563'. RO to 6592'. Circ hole clean w/3% KCl wtr. TOOH to prep to rn CBL-GR. SDFN. DW 4180. CW 398,231.
- 01/14/82 6596' PBTB, RU "GO". Rn VDL-CCL-GR fr PBTB to 5000'. Rn 1st log w/o press, 2nd log w/1000#. Log improved slightly thru zones of interest, bond looks good enough to perf. RD "GO". Press tst blind rams & csg to 5000# for 15", hld ok. RIH w/SSN & tbg to 6525'. Press tst pipe rams & csg to 5000# for 15", hld ok. RU swb & swb FL dwn to 3000'. SDFN. DW 32,290. CW 426,341.
- 01/15/82 6596' PBTB, Swb'd FL dwn to 4000'. TOOH w/tbg. RU "GO". RIH w/3-1/8" csg gun & perf Brushy Basin @ 6522', 26', & 31', Buckhorn @ 6451', 53', 55', 57', & 59', and 2nd Dakota @ 6345', 49', 53', 57' & 62'. Tot of 13 0.39" holes. RD "GO". TIH w/mod "R" pkr, SSN & tbg. SPA 6218'. Tst'd pkr to 2000# for 15", hld ok. RU swb. IFL @ 3900'. Made 2 swb rns, rec 16 BF, well KO. Well fl'g w/med mist, G wld burn. Tst'd well on 3/4" orif w/20#, FARO 398 MCFD. Est 1/3 BFPH. Rec wtr smple: s.g 1.02, ph 7.5, Fe 100ppm, Cl 18,560ppm, NaCl 30,352 ppm, res 0.18 @ 72 F. Left op to pit ON on 1" orif. This am well fl'g w/10# on 1" orif, FARO 472 MCFD. Rec 1 BF ON. Prep to acdz today. DW 8659. CW 407,000.
- 01/16/82 6596' PBTB, Well fl'g to tnk ON, rec 1 BF. FARO 472 MCFD on 1" orif w/10#. RU Western. Press bckside to 2000#. Pmp'd 4000 gal 7½% HCl w/iron sequestering agent, friction reducer, clay stabilizer # 30 RCN ball sealers. AIR 5 BPM @ 2800#. Max press 5000#. Balled off w/6 bbl flush to go, surged balls off & fin'd displ. ISIP 1200#, 5" 800#, 10" 400#, 15" 200#. Op'd well to pit, blw dwn immediately. Tot load 119 BW. RU swb, IFL @ surf, swb 30 BF to tnk. Left op to tnk ON. 89 BLTR. DW 33,943. CW 440,943.

DENVER DISTRICT
TXO PRODUCTION CORP.
BENNION FEDERAL #1
Section 30-16S-25E
Grand County, Utah

- 01/17/82 6596' PBTB, Well dead. RU swb, IFL @ 4000'. Made 19 rns, pull'g fr SSN, rec 22 BF. G rate incr'd after ea swb rn. Left op to tnk ON on 3/4" ck w/2# FTP, FARO 231 MCFD w/med mist. 67 BLTR. DW 2692. CW 443,635.
- 01/18/82 6596' PBTB, SDFS. Well fl'g to pit. DW 0. CW 443,635.
- 01/19/82 6596' PBTB, Well fl'g to pit ON on 2" op line. Rec 1/4 BF. RU swb, swb every hr, pulling fr SSN, rec 3/4 BF for day. Inst'd 1/2" orif, had 60# FTP, FARO 388 MCFD. Put bck on 2" op line & left op to tnk ON. 66 BLTR. DW 2650. CW 446,285.
- 01/20/82 6596' PBTB, Well fl'g to pit ON on 2" op line. Inst'd 1/2" orif, well fl'g w/60# FTP, FARO 388 MCFD. Mak'g hourly swb rns, pul'g fr SSN, rec 1 BF for day. 65 BLTR. Left op to tnk ON. DW 2599. CW 448,884.
- 01/21/82 6596' PBTB, Well fl'g to tnk ON, tst'd on 1/2" orif, 60#, FARO 388 MCFD. Rel pkr, TOOH w/tbg & pkr. LD pkr. RIH w/notched collar, SSN, & 2 3/8" tbg. Land tbg @ 5857' & inst blast jt. ND BOP & NU WH. RU swb & swb'd well to tnk, rec 45 BW & well KO. Left op to tnk ON. Prep to frac today. DW 2750. CW 451,634.
- 01/22/82 6596' PBTB, Well fl'g this AM. Swb to SSN. Rec 2 BF. Well fl'g 60# FTP on 1/2" ori-
fice. FARO 388 MCFD. Western trucks late due to weather probs. Tow trucks in &
prep to frac today. DW 3000. CW 454,634.
- 01/23/82 6596' PBTB. Well flowed on on 1/2" chk 60# FTP. FARO 388 MCFD no water. RU Western
frac dn csg & tbg w/125,000# 20/40 sd & 103m gal 70 quality foam w/2,069,561 SCF
N₂. AIR 27 BPM, ATP 5600#, MIR 28.5 BMP, MTP 5800#, Max sd conc 2.5#/gal. ISIP
3800#, 5" 3150#, 10" 3110#, 15" 2900#, SWI 1 hr. Open well on 3/8" ck. Flowed
frac back w/very little sd LOTPON. This am 550# FTP on 16/64" ck 650 SICP.
DW 81,169. CW 535,803.
- 01/24/82 6596' PBTB. Put on 1/2" ck continue to flow back frac s/very hvy mist & slugs of
frac water gas will burn intermittantly. LOTPON. DW 2799. CW 538,602.
- 01/25/82 6596' PBTB. Flowed well o.n. On 1/24/82 am well flowing w/225# FTP on 1/2" ck
w/light mist & continuous flare. Continue to flow back frac LOTPON. DW 400.
CW 539,002.
- 01/26/82 6596' PBTB, Well flowing to pit o.n. w/190# FTP on 1/2" ck, 450# CP w/lite mist,
FARO 1264 MCFD. Ck'd well back, had 340# FTP, 460# CP, flowing on 3/8" ck, flowed
steadily for 4 hrs, FARO 1203 MCFD. Steady flare, est well making 10 BWPD. 200
BLTR. Put well back on 1/2" ck & left on pressure recorder o.n., flowing to pit.
This am had 475# CP, 252# FTP, FARO 1646 MCFD w/lite mist. DW 4214. CW 543,216.
- 01/27/82 6596' PBTB, Well flo'g to pit ON on 1/2" ck w/ 250# FTP, 475# CP, FARO 1653 MCFD
w/ very lite mist. Blew well dn, inst'd BOP, RIH & tag'd sd @ 6557'. Clean'd out
sd to 6587'. POOH & land'd tbg @ 6321' KB. Opn'd well up on 3/4" ck, stabilized @
380# CP, 130# FTP, FARO 2087 MCFD. LOTPON. Est rec 20 BF. 180 BLTR. This am had
420# CP, 120# FTP, FARO 1914 MCFD. DW 2614. CW 545,830.
- 01/28/82 6596' PBTB, Well flo'g to pit ON on 3/4" ck w/ 120# FTP, 420# CP w/ lite mist,
FARO 1942 MCFD. Blew well dn, ND BOP, NU wellhead, tbg landed @ 6321' KB. SI
well. RR @ 1:00 pm on 1/27/82. SI 2nd Dakota, Buckhorn and Brushy Basin G well.
WOPL. IP @ 1203 MCFD w/ 340# FTP. Will drop from report until first sales.
DW 2904. CW 548,734.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. U-24632
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Bryson-Bennion Federal #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

_____ Dec. _____, 19 81

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO PRODUCTION CORP.
 Signed Jeanne Anderson
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 NW 1/4 30	16S	25E	#1							Spud date 12/11/81. Proposed gas well @ approx. 6650'. 12/25/81 rpt. @ 6640' Morrison. Waiting on completion unit.

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

February 3, 1982

Mr. Cleon B. Feight
Director
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Bennion Federal #1
Section 30-T16S-R25E
Grand County, Utah
TIGHT HOLE

Dear Sir:

Attached please find two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log", and a copy of the well history for the above-referenced well. Please keep this information confidential.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW:lmn
encl.

RECEIVED
FEB 08 1982

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg.; Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1755' FNL & 1585' FWL Section 30-T16S-R25E
At top prod. interval reported below same as above
At total depth same as above
NE NW

5. LEASE DESIGNATION AND SERIAL NO.
U-24632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Bennion Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bryson Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 30-T16S-R25E

14. PERMIT NO. 43-019-30893 DATE ISSUED 12-10-81

15. DATE SPUNDED 12-3-81 16. DATE T.D. REACHED 12-22-81 17. DATE COMPL. (Ready to prod.) 1-27-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7456' 19. ELEV. CASINGHEAD 7442'

20. TOTAL DEPTH, MD & TVD 6640' 21. PLUG, BACK T.D., MD & TVD 6587'

22. IF MULTIPLE COMPLETIONS, LIST THEM AND HOW MANY TOOLS CABLE TOOLS
None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND SURVEY)
6345'-62', Dakota
6451'-59', Buckhorn
6522'-31', Brushy Basin
JK MR.

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL, DIL-SP-GR, Cement Bond Log

27. WAS WELL CORED
No

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FEB 08 1982

DIVISION OF
OIL, GAS & MINING

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9 5/8"	36#	320'	12 1/4"	None
7"	20#	3205'	8 3/4"	None
4 1/2"	11.6#	6616'	6 1/4"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6321'	None

31. PERFORATION RECORD (Interval, size and number)

6345'-62', 0.39", 5 holes
6451'-59', 0.39", 5 holes
6522'-31', 0.39", 3 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6345'-6531'	4000 gals 7 1/2% HCL 103,000 gals 70 Q foam w/ 2,069,561 N ₂ \$ 125,000# 20-40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI & WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-25-82	4	3/8"	→	-	1264 MCFD	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
340#	460#	→	-	1264	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Randy Maulck

35. LIST OF ATTACHMENTS
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 2/3/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

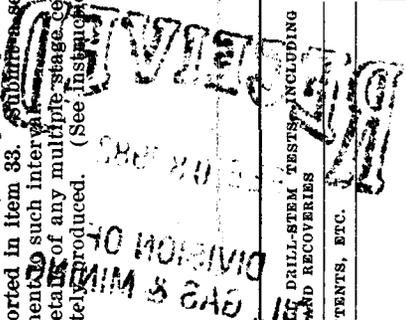
General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instructions for items 22 and 24 above.)



 DIVISION OF MINERAL RESOURCES
 U.S. DEPARTMENT OF THE INTERIOR

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TOP TRUE VERT. DEPTH
				3200'	
				3470'	
				6000'	
				6278'	
				6497'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number BENNION FEDERAL #1

Operator TXO PRODUCTION CORP. Address 1800 Lincoln Ctr Bldg, Denver CO
80264

Contractor ATCO Drilling Address 3515 So. Tamarac, Denver, CO 80237

Location NE 1/4 NW 1/4 Sec. 30 T: 16S R. 25E County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	1729'		Hole began getting wet, went to air mist.	
2.	6528'		Hole began getting wet, went to air mist.	
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops Castlegate - 2840'
 Mancos - 2997'
 Dakota - 6280'
Remarks Morrison - 6496'

Had no measurable flow rates, or samples of water.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

September 10, 1982

TXO Production Company
1800 Lincoln Center Building
Denver, Colorado 80264

Re: Well No. Meadow Creek Unit #1
Sec. 31, T. 15S, R. 22E.
Uintah County, Utah

Well No. Bennion Federal #1
Sec. 30, T. 16S, R. 25E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 8, 1982 & February 3, 1982, from above referred to wells, indicates the following electric logs were run: Meadow Creek #1: DIL/GR, FDC/CNL/GR & Bennion Federal #1: FDC/CNL, DIL/SP/GR, Cement Bond Log. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING

DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

October 1, 1982

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

RECEIVED

OCT 05 1982

DIVISION OF
OIL, GAS & MINING

RE: Meadow Creek Unit #1
Section 31, T15S-R22E
Uintah County, Utah

P

Bennion Federal #1
Section 30, T16S-R25E
Grand County, Utah

P

Dear Ms. Furse:

Enclosed please find a copy of electric logs DIL/GR, FDC/CNL/GR on the Meadow Creek Unit #1 and FDC/CNL, DIL/SP/GR on the Bennion Federal #1.

If any further requirements need be met please advise.

Sincerely,

TXO PRODUCTION CORP.

Diedre Erin Kay
Diedre Erin Kay
Drilling Secretary

DEK/encls.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>TXO PRODUCTION CORP.</u></p> <p>3. ADDRESS OF OPERATOR <u>1800 Lincoln Center Bldg., Denver, Colorado 80264</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested that the Operator name for the attached list of wells be changed from Texas Oil & Gas Corporation to TXO Production Corp.

RECEIVED

FEB 10 1984

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Phillip A. Kriz TITLE Petroleum Engineer DATE Feb. 9, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR
FIELD
COUNTY
WELLNAME

TEXAS OIL & GAS CORPORA
SAN ARROYO
GRAND
BENNION FEDERAL #1 ✓
30-16S-25E
43-019-30893

COUNTY TOTALS

FIELD TOTALS

TEXAS OIL & GAS CORPORA
UNDESIGNATED
GRAND
WALL FEDERAL #1 ✓
30-16S-25E
43-019-30838
HANCOCK FEDERAL #2 ✓
5 -17S-25E
43-019-30833
MORMAC FEDERAL #1-14 ✓
14-22S-16E
43-019-30817

COUNTY TOTALS

TEXAS OIL & GAS CORPORA
UNDESIGNATED
UINTAH
ASPHALT CREEK FEDERAL #2 ✓
10-12S-24E
43-047-31056

COUNTY TOTALS

RECEIVED

FEB 19 1957

DIVISION OF
OIL, GAS & MINING

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0600 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92194019	MOXA FEDERAL #1 16S. 24E. 9	06	02	<u>2</u>	10/85	<u>0800</u>
92313018	BMG FEDERAL #1 16S. 24E. 8	06	02	<u>5</u>	11/85	<u>0800</u>
92232018	MOXA FEDERAL A #1 16S. 24E. 4	06	02	<u>12</u>	12/85	<u>0800</u>
92237010	CREDO FEDERAL #1 16S. 24E. 5	06	02	<u>12</u>	12/85	<u>0930</u>
92239012	CREDO FEDERAL A #1 16S. 24E. 5	06	02	<u>12</u>	12/85	<u>1100</u>
92192016	BAILEY FEDERAL #1 17S. 23E. 9	06	03	<u>13</u>	11/85	<u>0900</u>
92331016	LITTLE BERRY STATE #1 16S. 23E. 2	06	03	<u>12</u>	11/85	<u>1100</u>
92255011	PTASYNSKI FEDERAL #1 17S. 23E. 15	06	03	<u>13</u>	12/85	<u>1000</u>
92258017	SQUIER #1 15S. 23E. 31	06	03	<u>17</u>	12/85	<u>1000</u>
92347010	CISCO SPRINGS A #1 20S. 23E. 9	06	05	<u>12</u>	11/85	<u>1000</u>
92348016	CISCO SPRINGS B #1 20S. 23E. 15	06	05	<u>12</u>	11/85	<u>1100</u>
92026019	BOCK CLIFFS UNIT #3 18S. 22E. 23	06	05		12/85	<u>CODE 84</u>
92298019	WALL FEDERAL #1 16S. 25E. 30	06	07	<u>13</u>	11/85	<u>0900</u>
92316019	LAUCK FEDERAL A #1 16S. 25E. 29	06	07	<u>7</u>	11/85	<u>1030</u>
92261018	BENNION FEDERAL #1 16S. 25E. 30	06	07	<u>9</u>	12/85	<u>1130</u>
92303012	HOUGEN FEDERAL A #1 17S. 24E. 14	06	07	<u>10</u>	12/85	<u>1030</u>
92126013	TEXAS PACIFIC STATE #1 16S. 25E. 36	06	12	<u>7</u>	11/85	<u>0800</u>
92154017	TEXAS PACIFIC STATE #2 16S. 25E. 36	06	12	<u>7</u>	11/85	<u>0900</u>



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TXO PRODUCTION CORP.
P. O. BOX 2690
CODY WY 82414
ATTN: R. P. MEABON

Utah Account No. N1580

Report Period (Month/Year) 12 / 90

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
MOXA FEDERAL A-1 U-24638 4301930792 06730 16S 26E 4	DKTA ✓				
NICOR FED #2 U-13653 4301931020 06731 16S 25E 28	DK-BK ✓				
CREDO FEDERAL 1 U-24638 4301930797 06740 16S 26E 5	BUKHN ✓				
CREDO FEDERAL A-1 U-24638 4301930798 06745 16S 26E 5	DKTA ✓				
HANCOCK FEDERAL 2 U-38720 4301930833 06750 17S 25E 5	DKTA ✓				
BENNION FED. 1 U-24632 4301930893 06760 16S 25E 30	DK-MR ✓				
WYO FEDERAL H-1 U-0126528 4301931002 06765 16S 25E 12	MRSN ✓				
VALENTINE FEDERAL 3 U-38276 4301931009 06770 16S 25E 35	DKTA ✓				
WALL FEDERAL #1 U-24632 4301930838 06771 16S 25E 30	DK-BK ✓				
OIL SPRINGS UNIT 5 U-08424A 4304715930 06775 12S 24E 5	WSTC ✓		Need successor to unit oper. (TXO to marathon)		
OIL SPRINGS UNIT #10 U-08424A 4304731656 06776 12S 24E 5	WSTC ✓				
GRYNBERG FEDERAL #1 U-13653 4301930657 06781 16S 25E 28	DKTA ✓				
BMG FEDERAL #1 U-05015 4301931017 06791 16S 26E 8	BUKHN ✓				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

RECEIVED
JAN 24 1991



P.O. Box 2690
Cody, Wyoming 82414
Telephone 307/587-4960

DIVISION OF
OIL, GAS & MINING

DRJ
1-3
My
-cc R Furth

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203
Attention: State Director

Re: The Merger of TXO Production Corp. into
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company
Attention: Mr. R. P. Meabon
1501 Stampede Avenue
P. O. Box 2690
Cody, WY 82414
(307) 587-4961

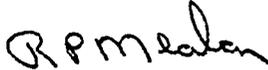
Utah Division of Oil, Gas & Mining
January 22, 1991
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,



R. P. Meabon
Regulatory Coordinator
Rocky Mountain Region
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS _____ DAY OF _____,
1991, BY:

[Governmental Agency or Department]

By _____
Name _____
Its _____
Title _____

UNITED STATES OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE.

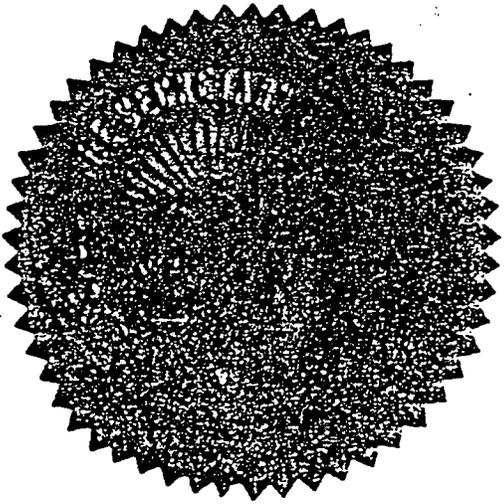
I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP., a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 19 90



Sherrod Brown

Sherrod Brown
Secretary of State

DOGm - FYI - From Connie Larson - TAX COMMISSION

Tax Compliance Division



Findlay, Ohio 45840
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company
Tax Organization

GRL:pah
GRL100T

FEB 14 1991
REC'D USITC P.B.

Send a copy to Room 2-2191

Copy sent to Master
File Mail

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LGR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>MARATHON OIL COMPANY</u>	FROM (former operator)	<u>TXO PRODUCTION CORP.</u>
(address)	<u>P. O. BOX 2690</u>	(address)	<u>P. O. BOX 2690</u>
	<u>CODY, WY 82414</u>		<u>CODY, WY 82414</u>
	<u>phone (307) 587-4961</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 3490</u>		<u>account no. N1580</u>

Well(s) (attach additional page if needed): *****MERGER*****

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see documentation)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(see 1-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-91)*
- Yes 6. Cardex file has been updated for each well listed above.
- Yes 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Federal & State wells only!)*
- 2. A copy of this form has been placed in the new and former operators' bond files. *(upon completion of routing)*
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *Smt 3-5-91*

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 11 1991. *RWM*

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910204 Btm/Moab ~~No doc. as of yet.~~ (In the process of changing) will call when approved.
 Btm/S.Y. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)

910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) for

910222 Btm/S.Y. - Approved 2-20-91 - OK for O&G to recognize eff. date 1-1-91. (T. Thompson)

910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTS)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: TXO PRODUCTION CORP. LEASE: U-24632
WELL NAME: BENNION FED. 1 API: 43-019-30893
SEC/TWP/RNG: 30 16.0 S 25.0 E CONTRACTOR:
COUNTY: GRAND FIELD NAME: SAN ARROYO

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN _ / TA _:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	--------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> FACILITIES *
<input type="checkbox"/> METERING *	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOC., WH, HTD. SEP., DEHY, MET, COMP, 3 PITS.

REMARKS:
PGW.

ACTION:

INSPECTOR: CHRIS KIERST

DATE: 08/01/91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: MARATHON OIL COMPANY

LEASE: U-24632

WELL NAME: BENNION FED. 1

API: 43-019-30893

SEC/TWP/RNG: 30 16.0 S 25.0 E

CONTRACTOR:

COUNTY: GRAND

FIELD NAME: SAN ARROYO

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN / TA :

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOC,WH,PITS X2,HTD SEP,DEHY,MET

REMARKS:

PGW

ACTION:

INSPECTOR: TED SMITH

DATE: 07/16/92

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

February 22, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

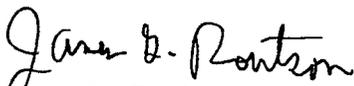
Re: Change of Operator
Sundry Notices
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company


James G. Routson
President

Enclosures

xc: Joe Dyk
Marathon

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 25 1993

UTAH FEDERAL WELLS

VERNAL BLM DISTRICT

DIVISION OF
OIL GAS & MINING

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Bookcliffs Unit No. 1	U-036905	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-T18S-R22E
Bookcliffs Unit No. 3	U-036905	Sw $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33-T18S-R22E
Hancock Fed. No. 2	U-38720	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T17S-R25E
Hougen Fed. No. A-1	U-42480	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14-T17S-R24E
TXO-POGO-USA No. 15-9	U-49535	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15-T17S-R24E
Callister Fed. No. 1	U-38363	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24-T16S-R24E
Ptasynski Fed. No. 1	U-24603-A	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-T17S-R23E
Arco Fed. B No. 1	U-9831	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 6-T16S-R25E
Arco Fed. C No. 1	U-06188-B	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T16S-R25E
Arco Fed. D No. 1	U-29645	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T16S-R25E
Arco Fed. H No. 1	U-0126528	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12-T16S-R25E
Grynberg Fed. No. 1	U-13653	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T16S-R25E
Lauck Fed. A No. 1	U-34033	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T16S-R25E
Lauck Fed. No. 2	U-34033	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T16S-R25E
Nicor Fed. No. 1	U-31807	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T16S-R25E
Nicor Fed. No. 2	U-13653	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. ²⁸ 33-T16S-R25E
Valentine Fed. No. 1	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Valentine Fed. No. 2	U-38276	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T16S-R25E
Valentine Fed. No. 3	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Wall Fed. No. 1	U-24632	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30-T16S-R25E
Bennion Fed. No. 1	U-24632	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30-T16S-R25E
Harvey Fed. No. 1-X	U-10427	Sw $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R25E

UTAH FEDERAL WELLSMOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
BMG Fed. No. 1	U-05015	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 2	U-05015	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 3	U-05015-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 4	U-05015-A	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17-T16S-R26E
BMG Fed. No. 5	U-05015-A	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 7	U-05015-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-T16S-R26E
Credo Fed. No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R26E
Credo Fed. A No. 1	U-24638	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 5-T16S-R26E
Moxa Fed. No. 1	U-24638	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-T16S-R26E
Moxa Fed. A No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 4-T16S-R26E

UTAH STATE WELLS

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Texas Pacific No. 1	ML-4468-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Texas Pacific No. 2	ML-4468-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Little Berry No. 1	ML-21061	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T16S-R23E Grand County
Evacuation Creek No. 1	ML-39868	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T11S-R25E Uintah County
Evacuation Creek A No. 1	ML-28043	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Evacuation Creek 23-2-1	ML-28043	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Stirrup No. 32-1	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-2	ML-22036	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-4	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. See Below
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED FEB 25 1993	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME See Below
3. ADDRESS OF OPERATOR P.O. Box 2690, Cody, Wyoming 82414		9. WELL NO. See Below
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone See Below	DIVISION OF OIL GAS & MINING	10. FIELD AND POOL, OR WILDCAT See Below
14. API NO. See Below	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY Grand and Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company
P.O. Box 3394, 408 Production Building
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. Meabon TITLE Regulatory Coordinator DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
North Horse Point Field			
Little Berry State #1	SW/4 SW/4, Sec. 2-16S-23E	ML-21061	043-019-31075
BAR X West Field			
Hancock Federal #2	NW/4 SW/4, Sec. 5-17S-25E	U-38720	043-019-30833
Bryson Canyon Field			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec. 14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4, Sec. 15-17S-24E	U-49535	043-019-30779
East Canyon Field			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
Horseshoe Bend Field			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
Rockhouse Field			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4-16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr.#23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation CR-173
2. Name of Operator Lone Mountain Production Company	8. Well Name and No. Bennion Fed. No. 1
3. Address and Telephone No. P.O. Box 3394, Billings, MT 59103	9. API Well No. 43-019-30893
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 712' FNL, 1528' FWL, Sec. 30-T16S-R25E (NE $\frac{1}{4}$ NW $\frac{1}{4}$)	10. Field and Pool, or Exploratory Area San Arroyo
	11. County or Parish, State Grand County, Utah

FEB 25 1993
DIVISION OF
OIL GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.

14. I hereby certify that the foregoing is true and correct

Signed James A. Ponton Title Petroleum Engineer Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

March 26, 1993

Lone Mountain Production Company
P.O. Box 3394
Billings, Montana 59103-3394

Re: Successor of Operator
Communitization Agreement (CA)
CR-173
Grand County, Utah

Gentlemen:

We received an indenture dated February 22, 1993, whereby Marathon Oil Company resigned as Operator and Lone Mountain Production Company was designated as Operator for CA CR-173, Grand County, Utah.

This instrument is hereby accepted effective as of March 26, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-173.

Your statewide (Utah) oil and gas bond No. 0719 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining
File - CR-173 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:09-30-92

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM CR173 CR173	430193089300S1 1		NENW	30	16S	25E	PGW	UTU24632	MARATHON OIL COMPANY

Marathon Oil Company
Change of Operator

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the following stipulations are included as a part of the approval.

1. This change of operator approval is for the following wells only:

<u>WELL NAME & NUMBER</u>	<u>LEASE NUMBER</u>
Stirrup Fed. 28-1	U - 34711
Stirrup Fed. 29-2	U - 46699
Stirrup Fed. 29-3	U - 46699
Stirrup Fed. 29-4	U - 46699
Croquet Fed. 1	U - 53862
Croquet Fed. 3	U - 53862
Bridle Fed. 1	U - 47866
Bridle Fed. 2	U - 47866
Bridle Fed. 3	U - 47866
Bridle Fed. 4	U - 47866
Cracker Fed. 1	U - 54197
Cracker Fed. 2	U - 54197
Cracker Fed. 3	U - 54193
Cracker Fed. 4	U - 54196
Wells Fed. 1	U - 54198

2. The other wells as listed in the attachment to this sundry notice are denied. The reason for denial is because the wells are either in a Communitization Agreement (C.A.) or a Federal Unit or they are located outside of the Vernal District. Changes of operator for wells that are C.A.s or Federal Units needed to be filed with our BLM State Office in Salt Lake City, Utah. The changes for the other wells will need to be filed in the appropriate District or Resource Area Office.

RECEIVED

MAR 22 1993

DIVISION OF
OIL GAS & MINING

1	DEC 7-1993
2	DPTS
3	VLC ✓
4	RJF ✓
5	RWM ✓
6	ADA ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

TO (new operator) LONE MTN PRODUCTION CO
 (address) P. O. BOX 3394
BILLINGS, MT 59103-3394
 phone (406) 245-5077
 account no. N 7210

FROM (former operator) MARATHON OIL COMPANY
 (address) P. O. BOX 2690
CODY, WY 82414
 phone (307) 587-4961
 account no. N 3490

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-30-93)*
- See 6. Cardex file has been updated for each well listed above. *(3-30-93)*
- See 7. Well file labels have been updated for each well listed above. *(3-30-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-30-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/31/93 1993. If yes, division response was made by letter dated 3/31/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/31/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930316 Btm/Inoab Approved some of the wells on 3-10-93 eff. 2-23-93. (See other change)

930323 Btm/Vernal Approved some of the wells on 3-16-93 eff. 10-1-92. The remaining wells are unitized or under a C.A. (will be handled on separate change).

930330 Btm/54. Approved C.A. changes eff. 3-26-93.

Unit operator changes approved 3-25-93. (Bookcliffs, Marble Mansion, Oil Springs)