

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE: XXX WATER SANDS \_\_\_\_\_ LOCATION INSPECTED OIL SUB. REPORT/abd. \_\_\_\_\_

\* *Location Abandoned. Well never drilled - 9-8-82*

DATE FILED 10-16-81  
 LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. ML-35869 PUBLIC LEASE NO. \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: \_\_\_\_\_ 12-7-81

SPUDDED IN: \_\_\_\_\_  
 COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_  
 GRAVITY A.P.I. \_\_\_\_\_  
 GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_  
 TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: 5185' GR  
 DATE ABANDONED: LA - 9-8-82

FIELD: WILDCAT 3/86

UNIT: \_\_\_\_\_  
 COUNTY: GRAND

WELL NO. GOLD BAR UNIT #4 API NO. 43-019-30890

LOCATION 1936 FT. FROM (N)  LINE. 266 FT. FROM (E)  LINE. SE NE 1/4 - 1/4 SEC. 32

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>25S</u>	<u>20E</u>	<u>32</u>	<u>DAVIS OIL COMPANY</u>				

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400  
DENVER, COLORADO 80202  
TELEPHONE: 303-623-1000



NEW ORLEANS  
HOUSTON  
TULSA

October 6, 1981

*M*

Mr. Mike Minder  
State of Utah, Division  
of Oil, Gas, and Mining  
Dept. of Natural Resources  
1588 W. North Temple  
Salt Lake City, Utah 84116

RE: Exemption to Rule C-3  
#4 Gold Bar Unit Well,  
SENE Sec. 32, T25S, R  
20E, 1936' FNL, 266' FEL  
Grand County, Utah

Dear Mr. Minder:

With reference to our drilling of the captioned test, please allow this letter to serve as our request for an exception to Rule C-3. The indicated location is necessary because of the existence of hard bedrock sandstone and steep grades in the center of SENE/4 Sec. 32. I originally requested that the well be located 660' FEL, 1980' FNL of Sec. 32 but was advised that surface conditions make such a location inappropriate. The surveyor, John E. Keogh, determined that the nearest buildable location is 1936' FNL and 266' FEL, plat enclosed. We and our partners own a state oil and gas lease covering all of section 32. Therefore, we control all leases within a 660-foot radius with the exception of the SWNW/4 Section 33 which is unleased federal minerals.

I have asked, through our field representative Garry Roggow, that Mr. Keogh document the severe terrain conditions at the orthodox location.

Sincerely,

DAVIS OIL COMPANY

*Bill Hanson*

William B. Hanson  
Geologist

DIVISION OF  
OIL, GAS & MINING

BH/mh

RECEIVED  
OCT 10 1981

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400  
DENVER, COLORADO 80202  
TELEPHONE: 303-623-1000



NEW ORLEANS  
HOUSTON  
TULSA

September 25, 1981

Utah State Oil & Gas Commission  
Dept. of Natural Resources  
Division of Oil & Gas  
1588 W. North Temple  
Salt Lake City, Utah 84116

RECEIVED

00710111

DIVISION OF  
OIL, GAS & MINING

RE: #4 Gold Bar Unit  
SENE Sec. 32, T25S, R20E  
Grand County, Utah

Gentlemen:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the staking plat covering the drilling of the captioned proposed test.

Your early attention of the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

*Michelle*

Michelle Hiller  
Executive Secretary

/mh  
Enclosures

cc: USGS - Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*
(Other instructions on
reverse side)

8

5. Lease Designation and Serial No.

ML-35869

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]

DEEPEN [ ]

PLUG BACK [ ]

7. Unit Agreement Name

Gold Bar Unit

b. Type of Well

Oil Well [X]

Gas Well [ ]

Other [ ]

Single Zone [X]

Multiple Zone [ ]

8. Farm or Lease Name

2. Name of Operator

DAVIS OIL COMPANY

9. Well No.

#4

3. Address of Operator

410 17th Street, Suite 1400, Denver, Colorado 80202

10. Field and Pool, or Wildcat

Development

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface SENE Sec. 32, T25S, R20E

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 32, T25S, R20E

At proposed prod. zone

~~1999' DE, 660' FIL~~

1936' FNL & 266' FIL

14. Distance in miles and direction from nearest town or post office\*

25 miles roundabout east to Moab, Utah

12. County or Parrish

Grand

13. State

Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660' east

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

NONE

19. Proposed depth

7900'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5185' GR Est., 5199' KB Est.

22. Approx. date work will start\*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include specifications for 17 1/2", 12 1/4", and 8 1/2" hole sizes with various casing and cement details.

GEOLOGICAL OBJECTIVE: Paradox

LOGGING: GR-Induction; GR-Density - all from surface casing to intermediate casing.

CNL-FDC, DLL-MSFL, Dipmeter, FIL - all from intermediate casing to total depth.

MUD PROGRAM: 0-500' spud mud, 500-4500' air mist, 4500-7900' salt saturated mud 10-14 ppg based on offset of wells. Mud wt. as required to control Formation Pressure. 35-45 vis., 20 cc W.L., PH 10. Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

STIMULATION: Cane Creek Formation - frac with 30,000 gallons salt gel with 2 ppg 20/40 sand. Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Ed Lafaye

Title Chief Geologist

Date 9/25/81

(This space for Federal or State office use)

Permit No.

Approval Date

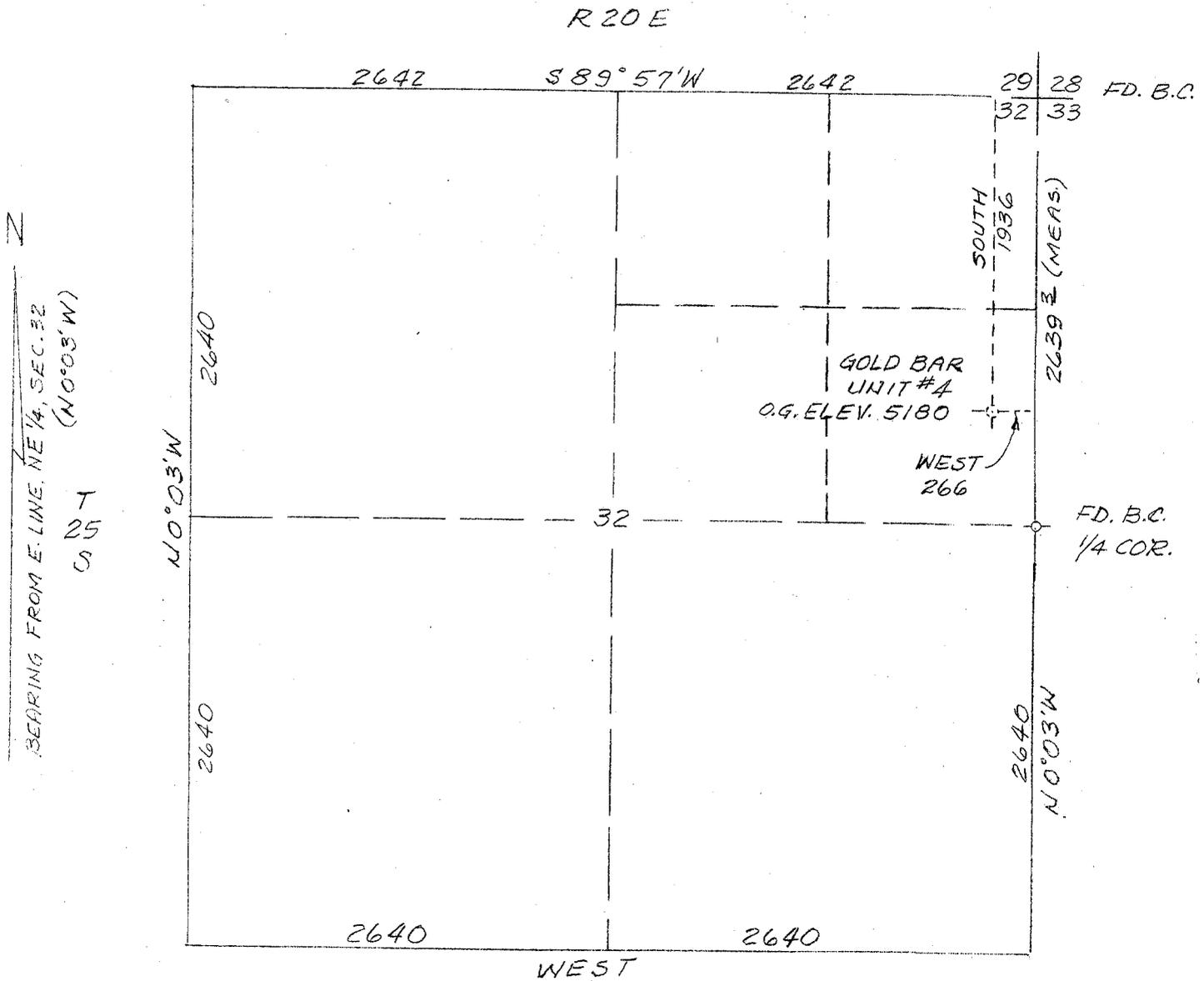
Approved by Conditions of approval, if any:

Title

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10/28/81

BY: M.G. Minder



SECTION BOUNDARY CALLS ARE RECORD

WELL LOCATION PLAT- GOLD BAR UNIT N°4  
IN NE 1/4, SEC. 32, T25S, R20E, S.L.B. 4M.

GRAND COUNTY, UTAH

SCALE: 1"=100' SEPT. 30, 1981

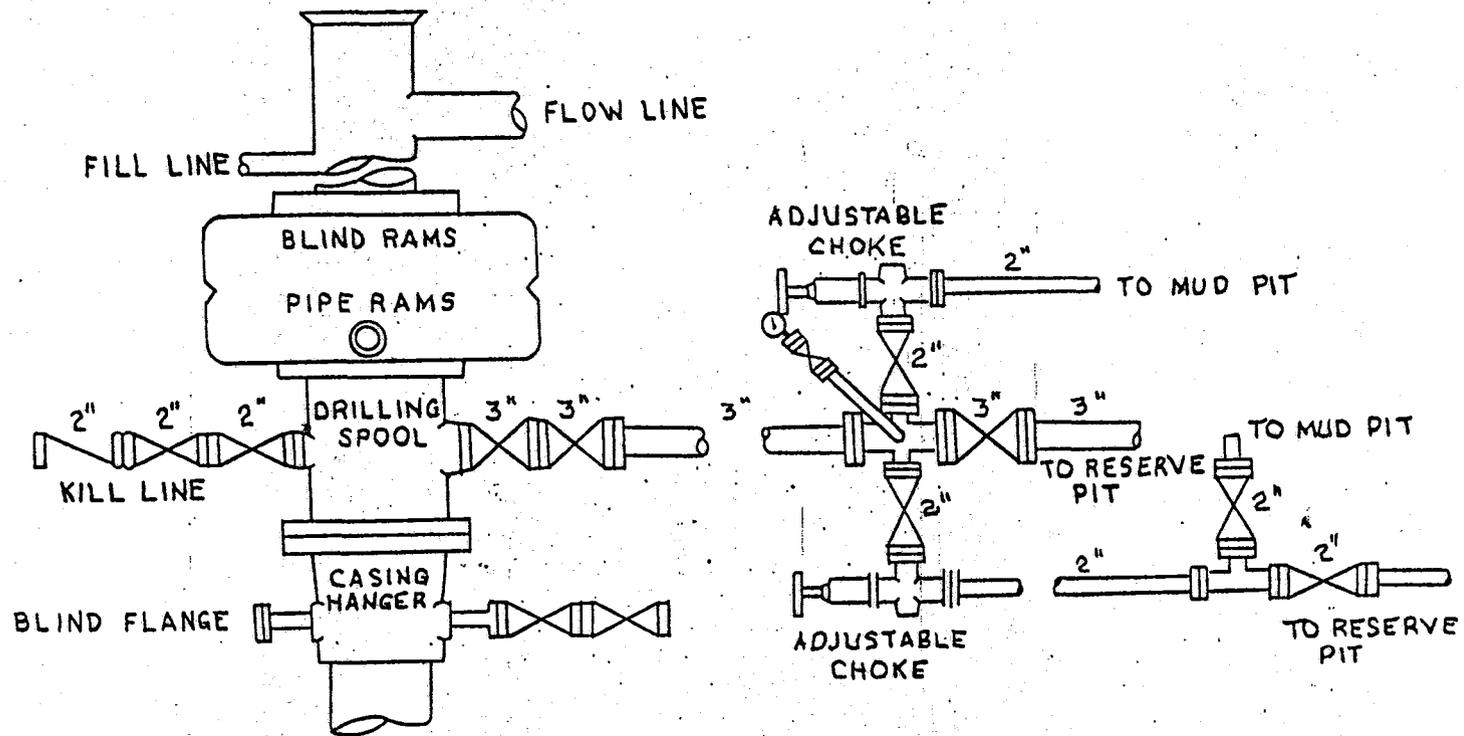
TRANSIT & E.D.M. SURVEY

FOR: DAVIS OIL CO.

ELEV. BY VERTICAL ANGLES FROM U.S.G.S.  
TOPO. QUAD "MOAB 4 SW, UTAH", 1952  
(NE COR., SEC. 32 = 5255)



John E. Neogt  
UTAH R.L.S. N°1963



DAVIS OIL COMPANY

ARAPAHOE RIG

BLOW-OUT PREVENTION SYSTEM

12" 900 SERIES SHAFFER TYPE 48

3000 LBS. WP

\*\* FILE NOTATIONS \*\*

DATE: Oct. 26, 1981

OPERATOR: Davis Oil Co.

WELL NO: Gold Bar unit #4

Location: Sec. 32 T. 25S R. 20E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30890

CHECKED BY:

Petroleum Engineer: M.S. Minder 10/28/81  
Held for bond notified M. Hiller 10/30/81 said it was being bonded at this time

Director: \_\_\_\_\_  
\_\_\_\_\_

Administrative Aide: unit well, ok on boundaries  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 7, 1981

Davis Oil Company  
410 17th Street  
Suite #1400  
Denver, Colo. 80202

RE: Well No. Gold Bar Unit #4,  
Sec. 32, T. 25S, R. 20E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953, and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30890.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/db  
CC: State Lands

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR  
410 17th St., #1400, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SENE, Sec. 32, T25S, R20E  
AT SURFACE:  
AT TOP PROD. INTERVAL: 1936' FNL, 266' FEL  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) CHANGE OF PLANS		

5. LEASE  
ML-35869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
Gold Bar Unit

8. FARM OR LEASE NAME  
-----

9. WELL NO.  
#4

10. FIELD OR WILDCAT NAME  
Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32, T25S, R20E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.  
43-019-30890

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5180' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT DAVIS OIL COMPANY HAS DECIDED NOT TO DRILL THE ABOVE CAPTIONED WELL.

THERE WAS NO SURFACE DISTURBANCE DONE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ed Lafaye TITLE Chief Geologist DATE 9/8/82  
Ed Lafaye

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*None*

✓ A

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

September 21, 1982

Davis Oil Company  
410 17th Street - Suite 1400  
Denver, Colorado 80202

Re: Rescind Applications for Permit  
to Drill ✓ ✓  
Well Nos. 3 and 4  
Sections 28 and 32-T25S-R20E  
Grand County, Utah  
Lease Nos. U-15398 and ML-35869

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved December 10, 1981 and October 16, 1981, respectively. We are rescinding the approval of the referenced applications, without prejudice, per your letter dated September 8, 1982.

If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

If you have any questions, please feel free to contact this office.

Sincerely,

E. W. Guynn  
District Oil & Gas Supervisor

bcc: SMA  
State O&G ✓  
State BLM  
MMS-Vernal  
Well Files  
APD Control

DH/dh