

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

SL-27992

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

N/A

9. Well No.

BO-TX State Well #4-36

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 36, T20S, R21E, SLB & M

12. County or Parrish

Grand

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Bowers Oil and Gas Exploration, Inc.

3. Address of Operator

P.O. Box 636, Grand Junction, CO 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 3174 Ft. FNL, 3477 Ft. FEL

At proposed prod. zone Same as at surface

RES NOV 04 1981

14. Distance in miles and direction from nearest town or post office*

10 miles NW of Cisco Utah

15. Distance from proposed* location to nearest

property or lease line, ft. (Also to nearest drlg. line, if any) 534 Ft.

16. No. of acres in lease

320

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

3030 ft.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5002 ft. (GR)

22. Approx. date work will start*

1 December, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8 5/8"	24#	200 ft.	Circulate to surface
6 3/4" to top	4 1/2"	10.5#	3030 ft.	140 sk. RFC

of Dak. Form.
6 1/2" from Dak. top
to T.D.

We propose to drill with an air/air mist system until excessive gas is encountered or until TD is reached, if excessive gas is not hit. We will use a 3% KCL/driscpac/gel mud system (8.5-9 p.p.g.). We will run a dual induction, compensated neutron, and possibly a sonic electric log program. We will use a Schaeffer BOP with Grants rotating head attached to 150 feet of blooey line. The BOP will be tested to 1000 psig by pressuring up the hole with the air compressors prior to drilling out from under surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed James E. Bowers Title President Date 10/30/81

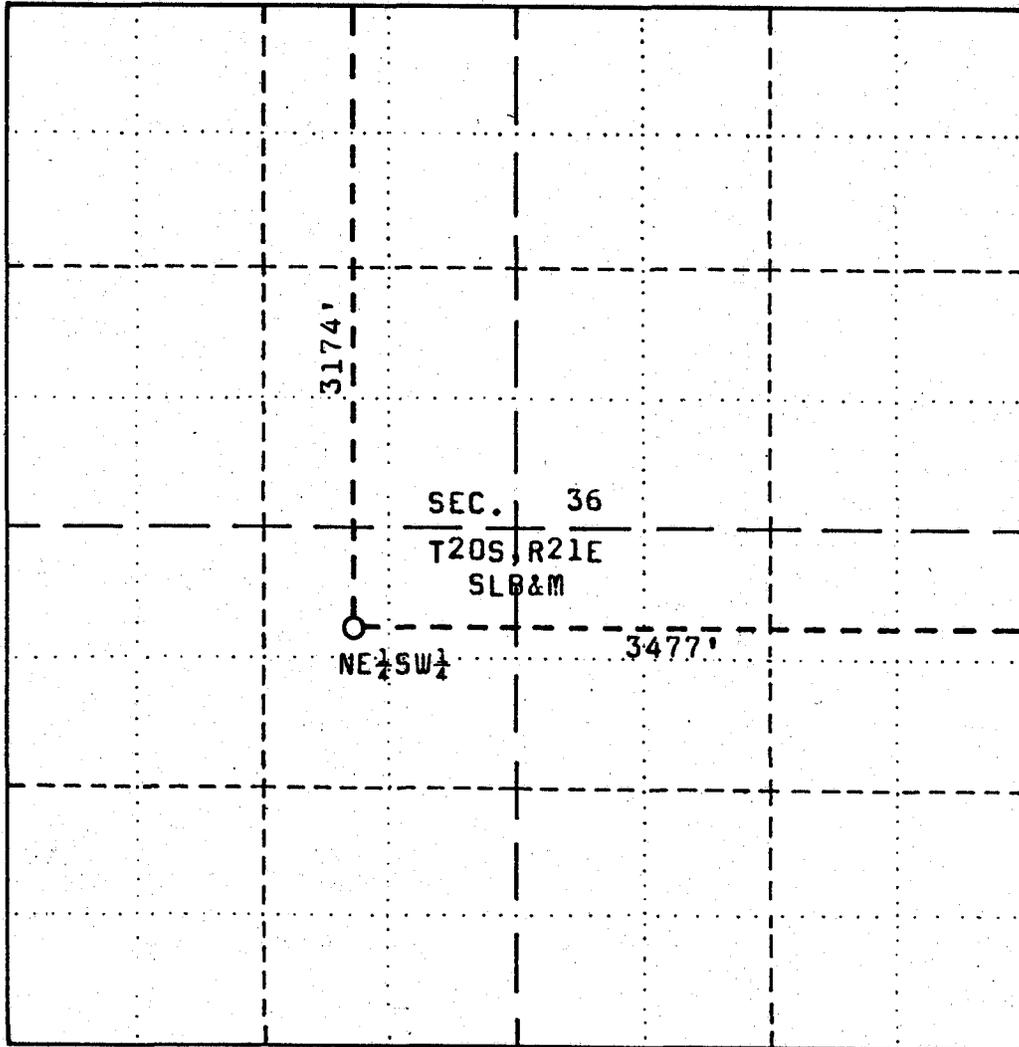
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED BY THE STATE
DIVISION OF OIL, GAS, AND MINING
DATE 11/24/81
BY: [Signature]



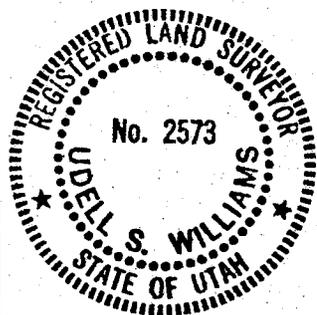
SCALE: 1" = 1000'

BO-TX STATE WELL NO. 4-36

Located South 3174 feet from the North boundary and West 3477 feet from the East boundary of Section 36, T20S, R21E, SLB&M.

Elev. 5002

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
BO-TX STATE WELL NO. 4-36
NE 1/4 SW 1/4 SECTION 36
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 10/26/81
DRAWN BY: USW DATE: 10/26/81

Displacement of More Than 10,000 Feet, Little Effect Apparent on Oil Field Structure

FAULT D U

WILLOW CREEK EAST UNIT
ANSCHUTZ CORP

LEFT HAND CANYON (Je)
Je

BILL CANYON (Je)
Kd, Jm

CISCO DOME (PE)
Kd, Kcm, Jm

R 18 E 3

R 19 E

R 20 E

R 21 E

R 22 E

BLAZE CANYON (PA)
Kd, Ja

N. SALT VALLEY

EAGLE
Jm

Shore 6460 + 3975
Je 489

Anschutz 6400 + 6575
Je 1965

Anschutz 6713 + 6975
Je 1101

Anschutz 5230 + 6766
Je 2338

Anschutz 4775 + 6291
Je 12479
Pross 4497 + 6173
Je 2593

Goa Prod 3565 + 5362
Je 2395

Goheen 2528 + 5095
Jm 2798

Goheen 3106 + 4517
Je 2572

Sierra Madre 1850 + 4905

Premium Texaco 2896
6116 + 5128
Je 2324

Walter Koerns 2890 + 425
Je 1258

Crescent 2171
2200

Texaco Hawkins 4203 + 4965 + 4991

acreage which comprises this lease

ZONE

T205

+500

+1000

+1500

+2000

+2500

+3000

+500

+1500

+2000

+2500

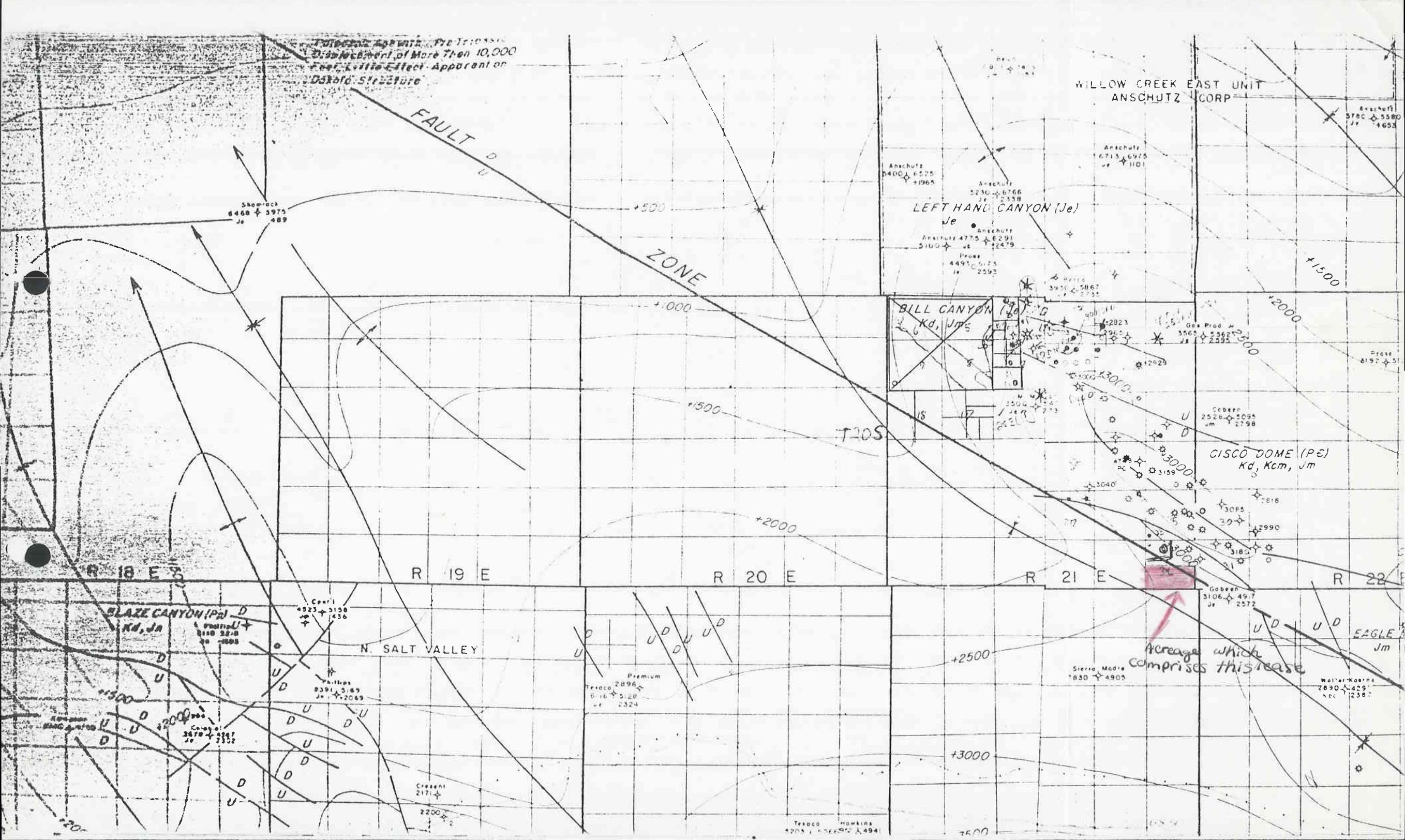
+3000

+3500

+1500

+2000

+20



** FILE NOTATIONS **

DATE: Nov. 24, 1981

OPERATOR: Bowen Oil & Gas Exploration, Inc.

WELL NO: B0-7X State #4-36

Location: Sec. 36 T. 20S R. 21E County: D. sand.

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30888

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in case 102-16 B

Administrative Aide: OK as per Order Below,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16 B₂ 7-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

November 24, 1981

Bowers Oil & Gas Exploration, Inc.
P. O. Box 636
Grand Junction, Colo. 81502

RE: Well No. BQ-TX State #4-36,
Sec. 36, T. 20S, R. 21E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30888.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

db/CBF
CC: State Lands

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BOWERS OIL & GAS COMPANY

WELL NAME: BO-TX St. #4-36

SECTION NESW 36 TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR Stainer Drilling

RIG # 3

SPUDDED: DATE 12-31-81

TIME 6:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jim Bowen

TELEPHONE # 303-245-1343

DATE 1-4-82

SIGNED C.B.F.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number BO-TX State Well #4-36

Operator Bowers Oil & Gas Address P.O. Box 636, Grand Jct., CO 81502

Contractor Starnier Drilling Co. Address P.O. Box 1868, Grand Jct., CO 81502

Location NE 1/4 SW 1/4 Sec. 36 T: 20S R: 21E County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	2814'	2828'	200 BWPD (est.)	salty
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

1. Mancos - surface
2. Dakota - 2597'
3. Morrison - 2847'

Remarks

None

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Bowers Oil & Gas Exploration, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 636, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 3174 ft. FNL, 3477 ft. FEL
At top prod. interval reported below (same as above)
At total depth (same as above)

5. LEASE DESIGNATION AND SERIAL NO.
SL-27992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
n/a

9. WELL NO.
BO-TX State ~~1~~ #36

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36, T20S, R21E
SLB & M

RECEIVED
JUN 21 1982

DIVISION OF
OIL, GAS & MINING
NESW

14. PERMIT NO. 43-019-30888 DATE ISSUED 11/24/81

15. DATE SPUDDED 12/31/81 16. DATE T.D. REACHED 1/6/82 17. DATE COMPL. (Ready to prod.) 5/2/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5010' K.B. 19. ELEV. CASINGHEAD 5003'

20. TOTAL DEPTH, MD & TVD 3140' (MD) 21. PLUG, BACK T.D., MD & TVD 2965' (KB) 22. IF MULTIPLE COMPL., HOW MANY* n/a 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2631-2638' (MD) (KB) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction-Laterlog Density-Neutron Cyberlook CBL

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	207'	12 1/4"	120 sx. Class B	none
4 1/2"	10.5	2737'	6 3/4" to 2340' 6 1/2" from 2340'-3170'	100 sx. RFC 10-2	none

29. LINER RECORD n/a

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2618	n/a

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
2631-2638' (2 sh./ft., 10 gram jet shots 15) (This interval was perforated twice with the same size & number of shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. *well sand- ed out

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2631-2638'	12 bbls. methanol (breakdown)
2631-2638'	*Fraced w/ 350 gal. 7 1/2% HCL acid, 48 bbl. 2% KCL, 1000# 10/20 mesh sd
2631-2638'	*Refraced w/ 500 gal. 7 1/2% HCL acid, 61 bbl. 2% KCL, 3000# 10/20 mesh sd

33.* PRODUCTION

DATE FIRST PRODUCTION 5/1/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) plunger lift WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/2/82	24	none	→	2	TSTM	0	n/a

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
n/a	n/a	→	2	TSTM	0	unknown

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
J. Bowers

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James E. Bowers TITLE President DATE 5/2/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Saoka Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	2180'	2597'	small amount of gas (est. 10 MCFGPD)
Dakota	2630'	2638'	small amount of gas (est. 10 MCFGPD)
Dakota	2814'	2828'	Gas (est. 50 MCFGPD), oil (est. 2 BOPD, water (est. 200 BWPD)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	surface	
Dakota	2597'	
Morrison	2847'	

RECEIVED
FEB 05 1982

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

**DIVISION OF
OIL, GAS & MINING**

****REPORT OF WATER ENCOUNTERED DURING DRILLING****

Well Name & Number BO-TX State Well #4-36

Operator Bowers Oil & Gas Address P.O. Box 636, Grand Jct. CO.

Contractor Starnier Drilling, Co. Address P.O. Box 1868, Grand Jct. CO.

Location NE 1/4 SW 1/4 Sec. 36 T. 20S R. 21E County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	2820'	-26'	100 BWPD	Salty
2.	3060'	-72'	200 BWPD	Salty
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Dakota - 2595' (KB)
Morrison - 2795' (KB)

Remarks

none

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL-27992
2. NAME OF OPERATOR Bowes Oil & Gas Exploration, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME n/a
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3174' FNL, 3477' FEL		8. FARM OR LEASE NAME n/a
14. PERMIT NO. 43-019-30888	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5010' KB	9. WELL NO. BO-TX State Well #4-36
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 36, T20S, R21E SLB & M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- A. This well was originally completed in the Dakota Formation (perforated interval 2631'-2638'). Subsequent testing proved the well to be non-commercial.
- B. The tops are: Dakota - 2597'; Morrison - 2847'.
- C. We propose to P & A as follows:
 - 1. Shoot off and pull as much 4 1/2" casing as possible.
 - 2. Set plugs thru tubing:
 - a. Plug #1 - 2531'-2738' (20 sx. Class B cement).
 - b. Plug #2 - 200' plug across 4 1/2" casing cut-off (20 sx. Class B cement). *50' inside & 50' outside casing stub (minimum)*
 - c. Plug #3 - 247' up to 82' (across surface pipe ~~10 sx. Class B cement~~). *30 SXS. Class B Cement.*
 - d. Plug #4 - surface plug (10 sx. Class B cement) with regulation marker.
- D. Hole will be filled with 9 ppg. mud.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1/4/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED James E. Bowes TITLE President DATE January 4, 1983

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bowers Oil & Gas Exploration, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 636, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
3174' FNL, 3477' FEL

14. PERMIT NO.
43-019-30888

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5010 ft. (KB)

5. LEASE DESIGNATION AND SERIAL NO.
SL-27992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
n/a

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
n/a

9. WELL NO.
BOTX State Well #4-36

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T20S, R21E
SLB & M

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

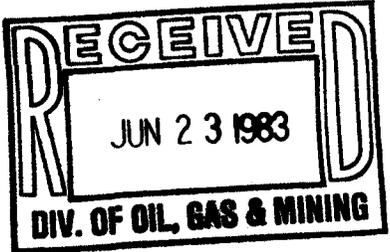
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have received permission to plug and abandon the above captioned well. Due to fact the salvage value of casing has fallen so low we would like to change our abandonment plans. We propose:

A. Set a cast iron bridge plug at 2610 ft. (KB) which is 21 ft. above the top perforation.

B. Dump a bailer load of class G cement (approximately one sx.) on top of the bridge plug.

C. Set a surface plug (10 sx. class G cement) with regulation marker.



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/21/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED JAMES E. BOWERS TITLE President DATE 6/21/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Bowers Oil & Gas Exploration, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3174' FNL, 3477' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. SL-27992</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a</p> <p>7. UNIT AGREEMENT NAME n/a</p> <p>8. FARM OR LEASE NAME n/a</p> <p>9. WELL NO. BOTX State Well 4-36</p> <p>10. FIELD AND POOL, OR WILDCAT Greater Cisco Area</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T20S, R21E SLB & M</p> <p>12. COUNTY OR PARISH 13. STATE Grand Utah</p>
<p>14. PERMIT NO. 43-019-30888</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5010' (KB)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of 9/8/83 the abandonment of the above captioned well is complete.

- a. We set a cast iron bridge plug at 1950 feet.
- b. We set one bailer load (approx. one sx.) of class G cement on top of the bridge plug.
- c. We set a surface plug (10 sx. of class G cement) with regulation marker.
- d. The site has been cleaned, pits filled and topsoil recontoured back to its' original condition.

***APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
DATE: 9/28/83
BY: [Signature]

** PENDING LOCATION INSPECTION*

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Bowers TITLE President DATE 9/8/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: