



ENGINEERING
Incorporated
consulting petroleum engineers

1640 GRANT STREET
SUITE 100
DENVER, COLORADO 80203
(303) 830-2202

September 21, 1981

Utah Division of Oil Gas & Mining
1588 West, North Temple
Salt Lake City, Utah

Re: Application for Permit to Drill
1. Tumbleweed Federal 23-18
Section 18 T23S R22E
2. Franklin Federal 1-30
Section 30 T21S R21E
Grand County, Utah

RECEIVED

SEP 24 1981

DIVISION OF
OIL, GAS & MINING

Gentlemen,

Please find inclosed these copies of the APD for each of the above captioned wells.

The complete Federal applications have been approved in August 1981 and drilling operations should commence in late September 1981.

If you have any further questions, please contact me at this office.

Sincerely

Douglas B. Hammond
Agent

DBH/pja

Enclosures

CC: File

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Endrex Corporation

3. ADDRESS OF OPERATOR
 2929 E. Commercial Blvd. STE 800 Fort Lauderdale, FL 33308

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1980 FSL, & 1980' FWL or NESW
 At proposed prod. zone
 Same

5. LEASE DESIGNATION AND SERIAL NO.
 14-08-0001-19638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Tumbleweed

8. FARM OR LEASE NAME

9. WELL NO.
 23-8

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 8 T23S-R22E

12. COUNTY OR PARISH
 Grand

13. STATE
 UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1980

16. NO. OF ACRES IN LEASE
 7059 (unit)

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH
 2300

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4804 GR

22. APPROX. DATE WORK WILL START*
 8-25-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	250	To surface
7 7/8	5 1/2	15.5	2300	150 sx

RECEIVED
SEP 24 1981

The attached drilling prognosis and surface use plan are made a part of this permit.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DIVISION OF
OIL, GAS & MINING

DATE: 10-27-81
BY: M. J. Munder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Douglas B. Hammond TITLE Agent DATE 8-20-81
 (This space for Federal or State office use)

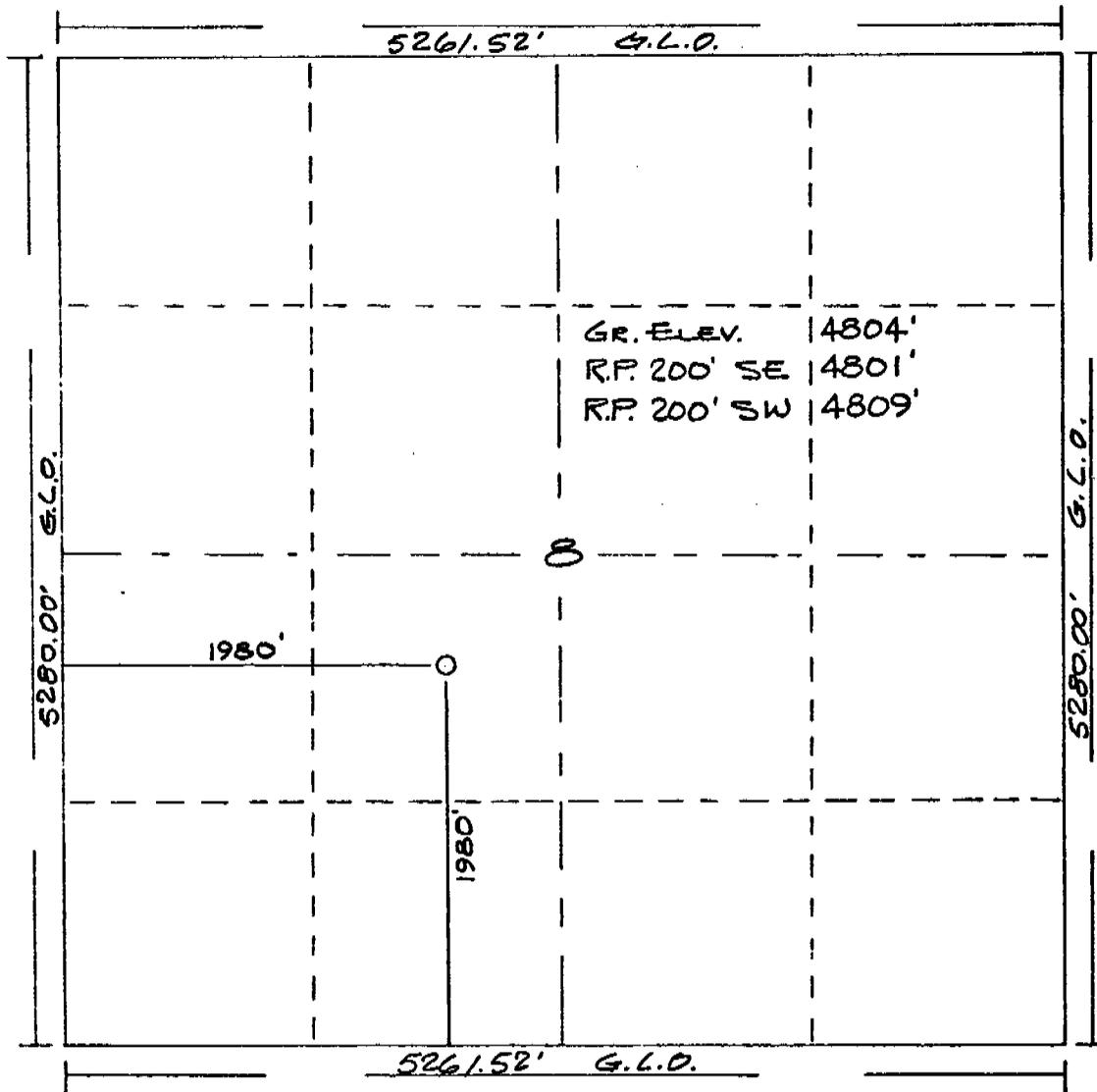
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



R. 22 E.



T. 23 S.

Scale... 1" = 1000'

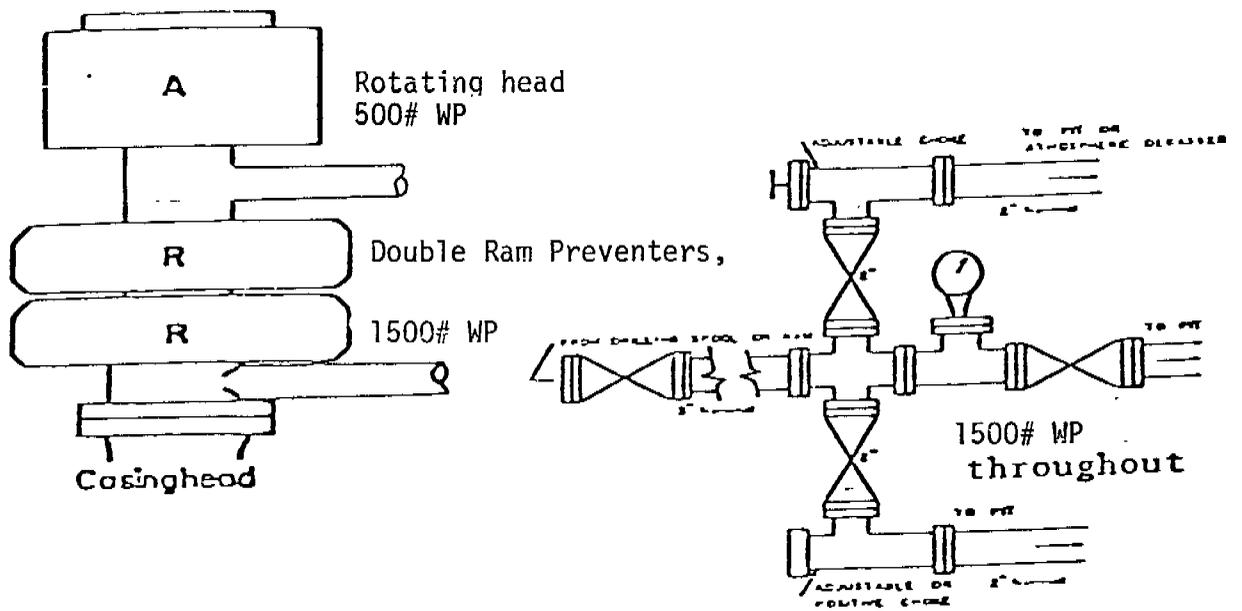
Powers Elevation of Denver, Colorado
 has in accordance with a request from DON NEET
 for INDREX CORPORATION
 determined the location of TUMBLEWEED FEDERAL 23-8
 to be 1980' FSL & 1980' FWL Section 8 Township 23 South
 Range 22 EAST OF THE SALT LAKE Meridian
 GRAND County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 TUMBLEWEED FEDERAL 42-18

Date: August 19, 1981

Edward A. Lewis

Licensed Land Surveyor No. 5443
State of UTAH



Endrex Corporation
 Tumbleweed Federal No. 23-8
 NE SW Section 8 T23S-R22E
 Grand Co, Utah

FIGURE NO. 1
 BOP DIAGRAM

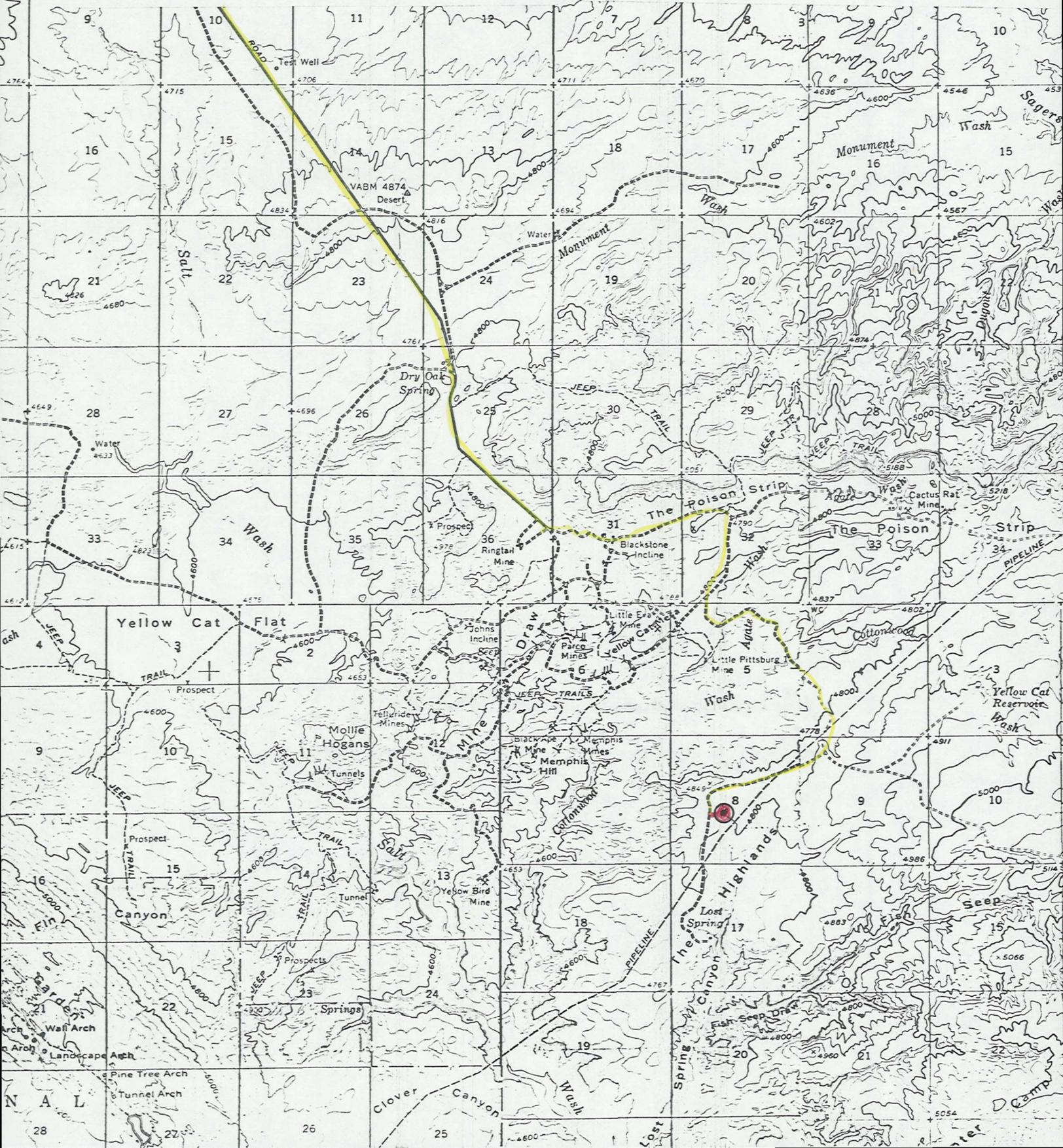


Endrex Corporation
 Tumbleweed Federal No. 23-8
 NE SW Section 8 T23S-R22E
 Grand Co, Utah

Figure No. 2
 Vicinity Map
 New Construction: Red
 Unimproved Surface: Yellow
 Improved Surface: Blue

Endrex Corporation
Tumbleweed Federal No. 23-8
NE SW Section 8 T23S-R22E
Grand Co, Utah

Figure No. 2
Vicinity Map
New Construction: Red
Unimproved Surface: Yellow
Improved Surface: Blue



United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Endrex Corporation
Project Type Gas Well - Wildcat
Project Location 1980' FSL & 1980' FWL - Section 8, T. 23S, R. 22E
Well No. 23-8 Lease No. U-17241
Date Project Submitted August 21, 1981

FIELD INSPECTION

Date August 22, 1981

Field Inspection
Participants

Craig Hansen USGS - Vernal
Elmer Duncan BLM - Moab
Don Neets Endrex
Buniger Construction

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

8-24-81
Date Prepared

Craig Hansen
Environmental Scientist

I concur 8/25/81
Date

Evby
District Supervisor

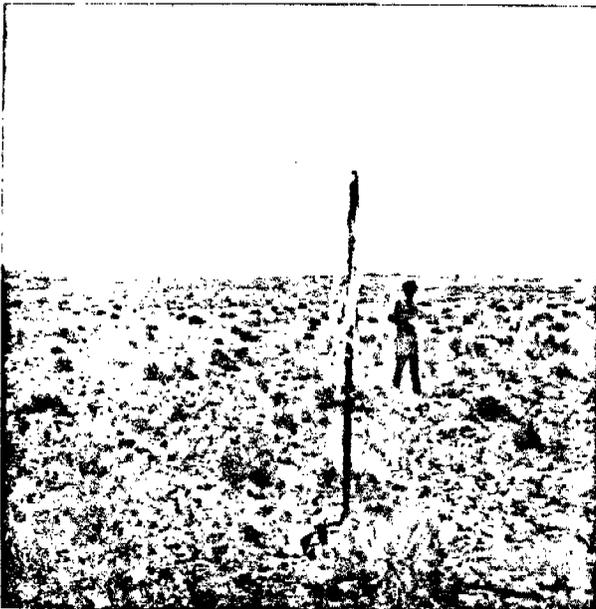
Typing In August 24, 1981 Typing Out August 24, 1981

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

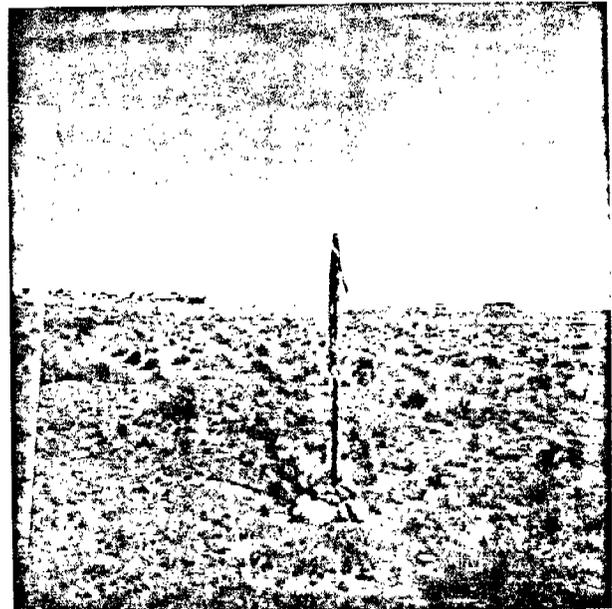
RECOMMENDED STIPULATIONS FOR ENDREX CORPORATION #23-8

1. Location will be watered and blooie line will be misted to reduce dust.
2. Production facilities will be painted a tan color to blend in with the natural surroundings.
3. Topsoil will be placed on the north edge of the location to insure rehabilitation efforts.
4. Operator will adhere to BLM surface stipulations.
5. Reserve pits will be 30 x 50 x 8' deep and lined to prevent spills.
6. Location will be reduced to 150 x 200 due to smaller rig.
7. Operator will file for right-of-way for production flowlines.



Endrex #23-8

South



Endrex #23-8

North



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO
3109
U-17241
(U-068)

Memorandum

AUG 24 1981

To: Oil & Gas Office
USGS Conservation Division
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Endrix Corporation (APD)
Tumbleweed 23-8, Lease: U-17241
NE/SW Section 8, T. 23 S., R. 22 E., SLB&M
Grand County, Utah

On August 22, 1981, a representative from this office met with Cody Hansen, USGS, and Don M. Neet, agent of the Endrix Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Endrix Corporation.

Enclosure: (1)
1-Suggested Colors - Production Facilities

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will not be necessary.

New road construction will be limited to a total disturbed width of 20 feet. Road will be flat bladed. Any soils and vegetation removed from 400 feet of the road will be windrowed along the north side. All drainage channels will be opened, and low water crossings will be installed where needed.

If the well is a producer this road will be up-graded to the surface use standards in part 7, beginning on page 21 of the Surface Operating Standards for Oil & Gas Exploration and Development (USFS - USGS - BLM) and be approved by BLM.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. The top 9 inches of soil material will be removed from the location and stockpiled on the northwest side of the location. Pad size will be 150 feet wide X 200 feet long (maximum). Surface disturbed area will be kept as small as possible. ~~If oil is produced the truck loading valve will be inside the tank battery dike (see figure 6 of the 13 points plan).~~
7. The reserve pit will be lined with 2 to 3 inches of commercial bentonite or plastic sufficient to prevent seepage. Keyway. The reserve pit banks at the edge of the location, will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. The reserve pit will be 30 feet wide X 50 feet long X 6 feet deep.
8. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inches high woven wire with 2 strands of barbed wire along the top for support.
9. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
2-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section.
2. All above-ground production facilities will be painted using the attached suggested colors.

Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 6 - 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be drilled at a time to be specified by the BLM with the enclosed seed prescription. If broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Seed will be applied at double the pounds per acre. (See seed mixture).
8. If the well is a producer, the non-productive area (between the deadmen and the exterior of the disturbed area) will be contoured topsoils scattered over the area, ripped and/or disced and seeded.

When the well is a non-producer the whole pad and access road will be treated as above. The access road will be closed and blocked to prevent any vehicle use.

SEED MIXTURE

<u>Species</u>		<u>Rate</u>
<u>Grasses</u>		lbs/acre
Hillaria jamesii	curley grass	1
Oryzopsos hymenoides	Indian rice grass	1
<u>Forbs</u>		
Sphaeralcea coccines	Globemallow	1
<u>Browse</u>		
Grayia spinosa	Spiny hop-sage	1
Ephedra neuadensis	Mormon tea	1
		<hr/> 5

(double the pounds per acre when broadcasting the seed)

(seeding will be done between October 1 and December 15)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

** FILE NOTATIONS **

DATE: October 15, 1981
OPERATOR: Endrex Corporation
WELL NO: Lumbered 23-8
Location: Sec. 8 T. 23S R. 22E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30879

CHECKED BY:

Petroleum Engineer: M. J. Minder 10-27-81 providing appropriate BOP equipment is employed in drilling operation

Director: _____

Administrative Aide: Unit Well, Okon Boundaries

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Hot Line Approval Letter Written

P.I.

October 28, 1981

Endrex Corporation
2929 E. Commercial Blvd.
Suite #800
Fort Lauderdale, Fl. 33308

RE: Well No. Tumbleweed Unit #23-8,
Sec. 8, T. 23S, R. 22E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953, and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. However, this is providing appropriate BOP equipment is employed in drilling operations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30879.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Michael T. Minder
Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry

2. NAME OF OPERATOR
Endrex Corporation

3. ADDRESS OF OPERATOR FL 33308
2929 E. Commercial Blvd. STE 800 Ft. Lauderdale

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 1980 FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
U-17241

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tumbleweed Federal

9. WELL NO.
23-8

10. FIELD OR WILDCAT NAME
W/C

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8 T23N-R22W

12. COUNTY OR PARISH
Grand

13. STATE
UT

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 4804

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date: 10-27-81

This well was drilled to a depth of 2304' to test the Cutler formation which was found to be unproductive.

Surface casing: 7" 23# to 154', cement w/200 sx cement.

P & A request from R. A. Hendricks USGS Salt Lake City, UT.

Plugged as follows:	2000-1800'	50 sx	Surface w/marker	10 sx
	1500-1400	35 sx		
	600- 500	35 sx		
	200- 100	35 sx		

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas B. Hammond TITLE Agent DATE 11-11-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE
(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

U-12241

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tumbleweed Federal

9. WELL NO.

23-8

10. FIELD AND POOL, OR WILDCAT

W/C

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8 T23^SN-R22^E

12. COUNTY OR PARISH
Grand

13. STATE
LA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Endrex Corporation

3. ADDRESS OF OPERATOR
2929 E. Commercial Blvd. STE 800 Ft. Lauderdale, FL 33308

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 FSL, 1980 FWL
At top prod. interval reported below NE 8 W
At total depth

14. PERMIT NO. 43-019-30879 | DATE ISSUED 10-27-81

15. DATE SPUDDED 10-27-81	16. DATE T.D. REACHED 11-4-81	17. DATE COMPL. (Ready to prod.) 11-4-81 P & A	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR 4804	19. ELEV. CASINGHEAD 4804
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20. TOTAL DEPTH, MD & TVD 2304	21. PLUG, BACK T.D., MD & TVD Surface	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS 2304	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-CNL, Frac Finder

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	23	157	9 5/8	200 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs will be sent under separate cover

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Douglas B. Hammond TITLE Agent DATE 11-11-81

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Endrex Corporation
2929 E. Commercial Blvd.
Suite 800
Fort Lauderdale, Florida 33308

Re: Well No. Tumbleweed Unit #23-8
Sec. 8, T. 23S, R. 22E
Grand County, Utah

Well No. Franklin #1-30
Sec. 30, T. 21S, R. 21E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1982

Endrex Corporation
2929 E. Commercial Blvd.
Suite 800
Fort Lauderdale, Florida 33308

Re: Well No. Tumbleweed #23-8
Sec. 8, T. 23S, R. 22E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 11, 1981, from above referred to well, indicates the following electric logs were run: DIL, FDC-CN1, Frac Finder. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Endrex Corporation

ONE LINCOLN CENTRE 5400 LBJ FREEWAY
SUITE 1130 / LB 49
DALLAS, TEXAS 75240
(214) 458-0862

PEA

March 25, 1982

Ms. Cari Furse
State of Utah
Natural Resources and Energy
Oil and Gas Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Tumbleweed #23-8
Sec. 8, T 23 S, R.22E
Grand County, Utah

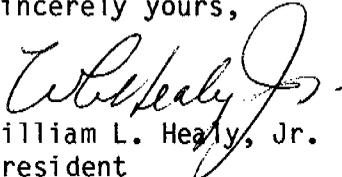
Dear Ms. Furse:

In response to your letter of March 15, 1982 and request for electric logs on the above referenced well, we are enclosing our DIL, and FDC-CNI logs for your files. Please be advised that a Frac Finder was not performed on this well.

We regret it was necessary for you to request these logs, as we were under the impression they had already been supplied to your office by our agent.

If further information is required by your office, we shall be pleased to comply.

Sincerely yours,


William L. Healy, Jr.
President

RECEIVED
MAR 29 1982

WLH:lg

cc: D. Hammond
P.S.M. Engineering

**DIVISION OF
OIL, GAS & MINING**