

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LEASE DESIGNATION AND SERIAL NO.

U-12702A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

IF INDIAN, ALLOTTEE OR TRIBE NAME

1. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

7. UNIT AGREEMENT NAME N/A

2. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]

8. FARM OR LEASE NAME Federal

3. NAME OF OPERATOR NP ENERGY CORPORATION

9. WELL NO. Federal 31-4

4. ADDRESS OF OPERATOR 57 West South Temple - Suite 320, Salt Lake City, UT 84101

10. FIELD AND POOL, OR WILDCAT Cisco Dome

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) NE 1/4 SW 1/4 of Section 31, T20S, R22E

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 31, T20S, R22E, SLB&M

At proposed prod. zone 1982' FSL & 1548' FWL of Section 31

12. COUNTY OR PARISH Grand

13. STATE Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 18.2 miles Northwesterly of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1113

16. NO. OF ACRES IN LEASE 322.52

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2772'

19. PROPOSED DEPTH 2840'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4938' KB 4947'

22. APPROX. DATE WORK WILL BE STARTED as soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circulated to surface
6 3/4"	4 1/2"	10.5#	through all pay zones	cemented to 200' above Kd

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blewie line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Pad Layout with Contours
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Application for Pipeline Right-of-Way (BLM)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Secretary/Treasurer DATE 4-28-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

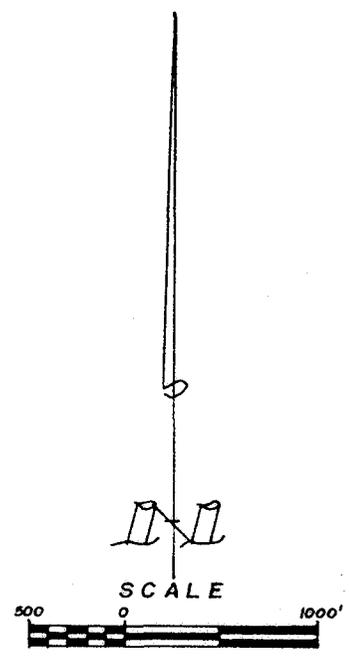
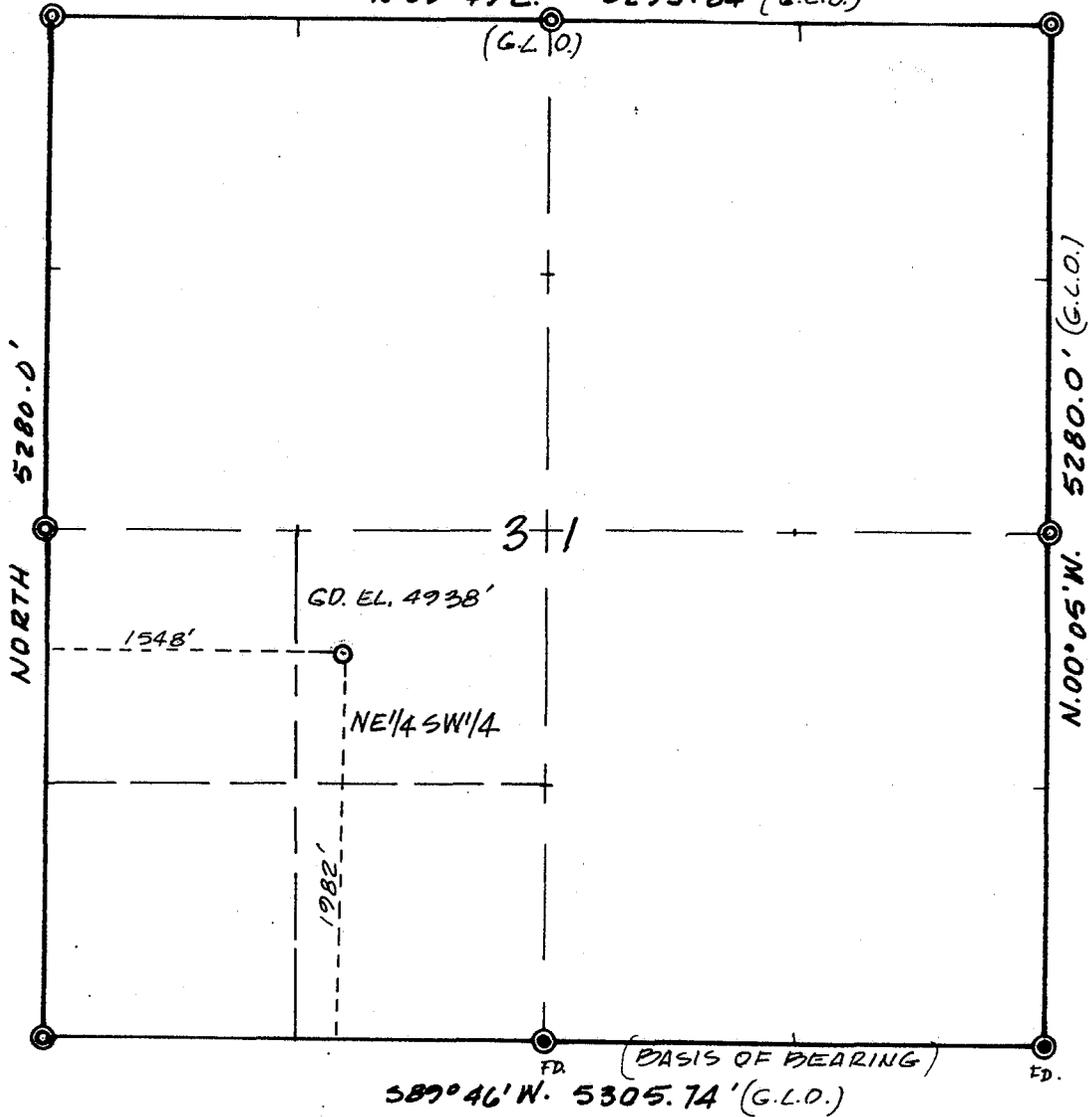
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 10-27-81 BY: [Signature]

An annular preventer will be required with BOP equipment

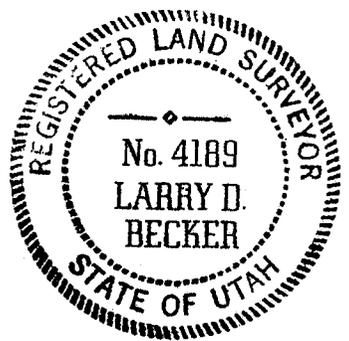
SEC. 31, T. 20 S., R. 22 E. OF THE S.L.B & M.
 N. 89° 49' E. 5295.84' (G.L.O.)

EXHIBIT "A"



- LEGEND
- ⊙ STANDARD LOCATION OF G.L.O. CORNERS.
 - G.L.O. CORNERS FOUND.
 - WELL LOCATION STAKED.
- REFERENCE DOCUMENTS
- 1927 GLO PLAT
 - SEGO CANYON, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP.
 AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE
FEDERAL # 31-4, 1982' F.S.L. & 1548' F.W.L.,
 IN THE NE 1/4 SW 1/4, OF SECTION 31, T. 20 S., R. 22 E. OF THE S.L.B & M.
GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
 IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
 THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
 L.S. NO. 4189

SURVEYED	4-22-81	L.D.B.	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501	SCALE	1" = 1000'
DRAWN	4-25-81	L.D.B.			JOB NO.	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO
3109
U-12702A
(U-068)

AUG 25 1981

Memorandum

To: Oil & Gas Office, USGS Conservation Division
P.O. Box 3768, Grand Jct., CO

From: Area Manager, Grand

Subject: N P Energy Corporation
Fed. 31-4, Lease U12702A
NE/SW Sec. 31, T. 20 S., R. 22 E. SLB&M
Grand County, Utah

On July 2, 1981 a representative from this office met with Glenn Doyle, USGS, and Larry Becker agent of the N P Energy Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to N P Energy Corporation.

Enclosures (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities

U. S. GEOLOGICAL SURVEY
OIL AND GAS OPERATIONS
RECEIVED

AUG 28 1981

GRAND JUNCTION, COLORADO

STANDARDS STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a windrow on the north east quadrant of the location east of the access road.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

Access

New road construction approximately 0.2 mile will be in NE/SW and SE/NW Section 31, T. 20 S., R. 22 E. SLB&M. Access will cross a wash immediately west of the pad, thence north along the west side of the wash, crossing another wash, thence north through a small drainage to avoid a steep grade as flagged.

Low water crossings will be constructed in the two larger washes and each drainage the road crosses.

Surface disturbance will be kept to a minimum until production is determined then it will be upgraded to BLM standards.

Any vegetation and soils removed from the road surface will be windrowed along the uphill side.

Location

Well pad size will be 150 feet wide by 250 feet long. The length will be reduced if possible.

Well layout will be rotated 90 degrees counter clockwise to put the pit(s) in a cut portion of the pad.

A drainage along the north west end will be re-routed to allow water to run around both sides of the pad.

Pit(s) dikes along the edge of the pad and/or off the pad will be 1.5 feet - 2.0 feet higher than the pad level, constructed in 8 inch soil lifts, machinery compacted, and wide enough at the top for machinery to pass over.

Pit(s) will be fenced with 48 inch high woven wire with two strands of barbed wire along the top for support. Three sides will be fenced prior to drilling, and the fourth side prior to rig removal.

Surface restoration will be finished within 60 days after well completion. Seed will be drilled into the disturbed areas during the fall of 1981. The disturbed area will be ripped and/or disked prior to seeding.

Pit(s) will be 100 feet long by 30 feet wide by 8 feet deep.

If oil is produced and storage tanks are placed on the location, the loading valve and oil sump will be kept inside the four foot high berm around the tanks.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2 percent	Grade	-	200 ft. intervals
2-4 percent	Grade	-	100 ft. intervals
4-5 percent	Grade	-	75 ft. intervals
5 percent	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SEED MIXTURE

Species		Rate
Grasses		lbs/acre
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Forbs		
Sphaeralcea coccinea	Globemallow	1
Shrubs		
Atriplex confertifolia	Shadscale	1
Atriplex canescens	Four-wing	1
Grayia spinosa	Spiny hopsage	<u>1</u>
		6

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-12702A

OPERATOR: NP Energy

WELL NO. 31-4 Fed

LOCATION: NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 31, T. 20S, R. 22E, SIM
Grand County, Utah

1. Stratigraphy:

Mancos	surface	
Dakota	1980'	
Cedar Mtn.	2165'	
Morrison	2400'	
Salt Wash	2540'	<u>TD 2840'</u>
Curtis	2710'	
Entrada	2785'	

2. Fresh Water:

Fresh water may be present in the Dakota

3. Leasable Minerals:

Coal: Dakota. Coal occurs in thin, lenticular beds
Oil/Gas: Dakota to TD

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood

Date: 6-16-81

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name N.P. Energy Federal 31-4

Project Type Development Gas Test

Project Location 1982' FSL, 1548' FWL, Sec. 31, T20S, R22E, Grand Co., Utah

Date Project Submitted June 5, 1981

FIELD INSPECTION

Date July 2, 1981

Field Inspection
Participants

Larry Becker, Tracy Pierson - Operator representative
Elmer Duncan, Kevin Cleary - BLM
Glenn Doyle - USGS

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 31, 1981
Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

SEP 07 1981
Date

[Signature] FOR
District Supervisor
E. W. GUYNN
DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety					1, 2		6	7/2/81	
2. Unique characteristics					1, 2				
3. Environmentally controversial					1, 2				
4. Uncertain and unknown risks						4			
5. Establishes precedents					1, 2				
6. Cumulatively significant					1, 2		6		
7. National Register historic places	1- 8/29/81								
8. Endangered/threatened species	1- 7/28/81								
9. Violate Federal, State, local, tribal law						4			3

Site - specific stipulations attached

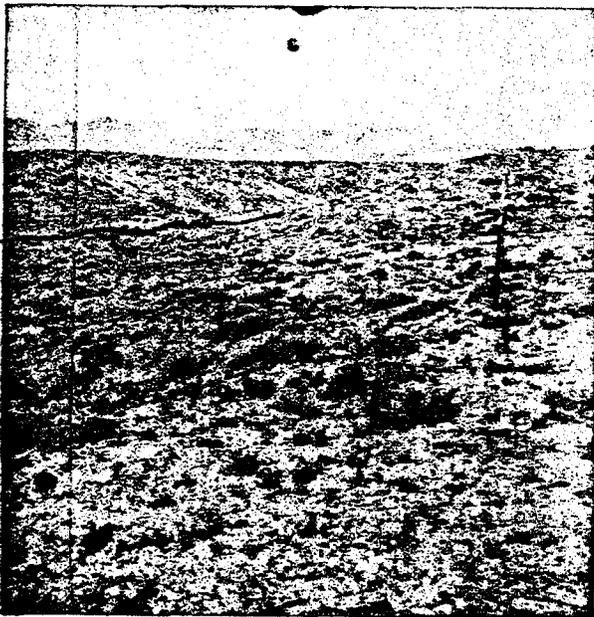
Site-specific Stipulations

- 1) Alter location dimensions to 150' x 250'.
- 2) A chemical toilet and trash cage will be used.
- 3) Rotate the location 90° counter-clockwise to place reserve pit in cut.
- 4) Reroute the drainages on the west-southwest side and draining to the northeast and southeast.

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement



N.P. Energy 31-4



N.P. Energy 31-4

3109
(U-068)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

APR 14 1981

Ms. Lena Puro
NP Energy Corp.
57 West South Temple
Suite 320
Salt Lake City, Utah 84101Subject: Staking Request (PER)
Well: 31-4
Section 31, T. 20 S., R. 22 E.
Grand County, Ut.

Dear Ms. Puro:

This office has no objections to staking the above subject location. Would you include your bond number when submitting your application to drill. In addition you should be knowledgeable that Grand County requires a permit if you plan to use a county road as a portion of your access road. You should contact the County Road Supervisor. An archaeological clearance will not be required since the site is within the Nash Wash study area surveyed under a BLM contract.

Sincerely yours,

ACTING *Colin P. Christensen*
Colin P. Christensen
Area Manager

cc:
Grand County Road Supervisor

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM OF NTL-6

APPROVAL OF OPERATIONS

NP ENERGY CORPORATION
Federal 31-4
NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 31, T20S, R22E, SLB&M
Grand County, Utah

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Mancos	surface
Dakota	1978
Cedar Mountain	2165
Morrison, Brushy Creek	2400
Morrison, Salt Wash	2540
Curtis-Summerville	2710
Entrada	2785

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids or Minerals</u>
Mancos	1840	Oil
Dakota	2000	Gas and/or Coal
Cedar Mountain	2250	Gas and/or Water
Morrison, Brushy Creek	2450	Gas and/or Oil and/or Water
Morrison, Salt Wash	2600	Gas and/or Oil and/or Water
Curtis-Summerville	2750	Oil

4. Proposed Casing Program

Surface Casing:

- (a) Drill 12 1/4" hole to 200' and set 8 5/8" 24.0-lb. cemented to surface.
- (b) Drill 6 3/4" hole to TD and set 4 1/2" 10.5-lb. with 150 sx RFC cemented through all pay zones, cemented to 200' above the top of the Dakota formation.

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Muds

The well will be drilled with air and air mist. If water is encountered, then air-soap-water mist will be used. In the event of caving problems conversion to mud drilling will be necessary. Two hundred + barrels of mud will be mixed and ready, if needed to kill well or logging operations.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string.
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. The Testing, Logging and Coring Programs

- (a) Drill stem tests are not planned at this time.
- (b) The logging program will consist of a dual-induction-laterolog run from bottom to the top of the hole; and a gamma-density and compensated neutron porosity log will be run from bottom to 200' above the Dakota formation. This program will locate and identify any coal beds in the Dakota.
- (c) No coring is planned.
- (d) Drilling samples will be caught at 30' intervals BSC to 1700'; from 1700' to TD samples at 10' intervals.

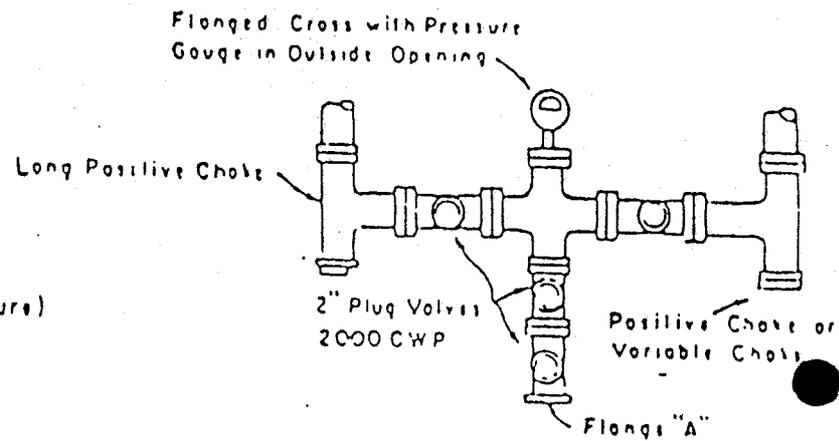
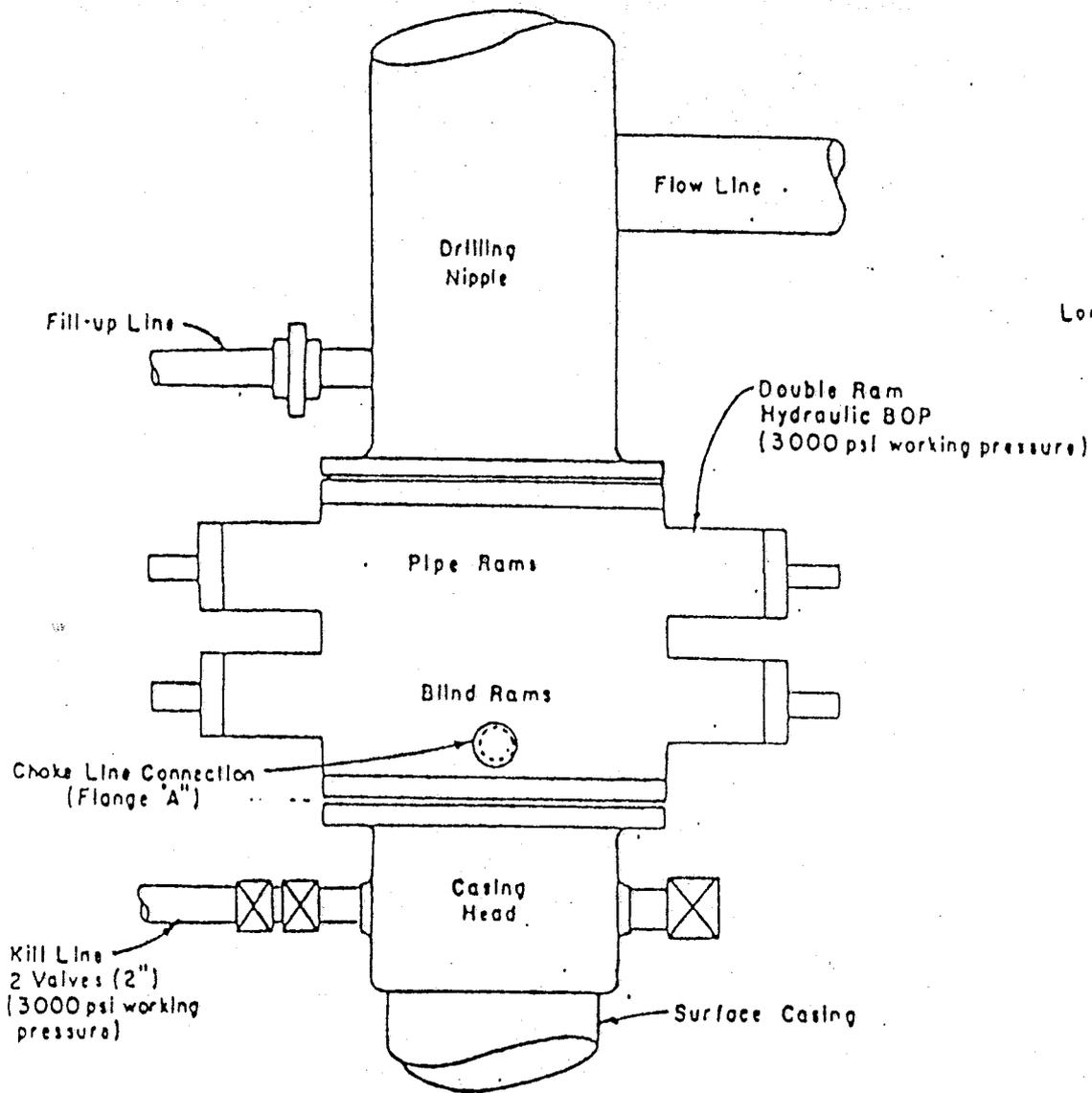
9. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been encountered in the area and none are anticipated. The temperature will be monitored in the return line to provide a temperature profile from surface to TD to aid in geothermal resource research.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is August 31, 1981, or as soon as possible after approval of all drilling requirements.

Drilling operations should be completed 6 to 7 days after spudding.



PLAN VIEW-CHOKE MANIFOLD

EXHIBIT "C"
Blowout Preventer
Diagram

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

NP ENERGY CORPORATION

Federal: 31-4

NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec 31, T20S, R22E, SLB&M

Grand County, Utah

1. Existing Roads

- A. Exhibit "A" is the proposed well site as staked by Energy Surveys & Engineering Corp; staking included two 200' reference points with elevations and elevation of location.
- B. Exhibit "E" is the route and distance road map. The location is a total of 18.2 miles Northwesterly from Cisco, Utah. To reach the location travel Southwesterly from the Cisco Post Office 3.8 miles to a "T" intersection (this point is 1.6 miles Southeasterly of Exit 128 off Interstate 70); turn right onto Grand County 40' gravel road (Cunningham Ranch Road) and go Northerly 11.7 miles (across the railroad tracks and under I'70) to a "y" intersection; stay left and go Northwesterly 0.3 mile on the Cunningham Ranch Road to a "T" intersection; turn left onto an 18' graded road and go Westerly 0.1 mile to a "y" intersection; stay left and go Southerly (across a large wash) 0.7 mile (past a "T" intersection) to a "y" intersection; turn left and go Southerly 0.1 mile to a "y" intersection; turn left onto an 18' graded road and go Southeasterly 1.1 miles; turn right onto a two-track road and go Southwesterly (across two washes) 0.3 mile to the beginning of the proposed access road to be constructed; continue Southwesterly 0.1 mile to the location.
- C. Exhibit "F" is a print of a portion of the Sego Canyon, Utah, Quadrangle and shows the access road into the location. The green color shows the existing road. The red color indicates new road construction required to reach the location.
- D. All known existing roads appear on Exhibits "E" and "F".
- E. This is considered a Development Well.
- F. All roads to the beginning of the two-track road are in good condition and are carrying truck traffic regularly.

2. Planned Access Roads

The 0.3 mile of two-track road will be upgraded to 14' wide with bar ditches on the upper side of the road. A dip section will be constructed at a dry wash crossing 0.2 mile Southwesterly from the beginning of the two-track road. Another dip section will be constructed at the beginning of the new access road; 0.1 mile of new access road will be constructed.

- (1) The typical section of the improved and proposed access road will be 14' in width.
- (2) Maximum grade will be 8% or less, except for 200' of 12% grade on upgraded two-track road.
- (3) No turnouts will be required.
- (4) (5) No culverts will be required.
- (6) Surface material will be that native to the area.
- (7) No gates or cattleguards are required; this is an open range area.
- (8) The proposed access road was flagged at the time the location was staked.

3. Location of Existing Wells

For all existing wells within a one-mile radius of this development well, see Exhibit "F".

- (1) There are no water wells.
- (2) Abandoned wells: Cabeen #1.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells.
- (6) Producing wells: 31-1A, 31-1B.
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of this location are the following existing facilities owned or controlled by lessee/operator:

- (1) There are no tank batteries.
- (2) Production facilities: 31-1A, 31-1B.
- (3) There are no oil gathering lines.
- (4) Gas gathering line - controlled by Northwest Pipeline (see Exhibit "K").
- (5) There are no injection lines.
- (6) There are no disposal lines.

- B.
- (1) Exhibit "I" shows all anticipated production facilities.
 - (2) The dimensions of production facilities shown on Exhibit "I" are drawn to a scale of 1" = 50'.
 - (3) The location will be leveled for production equipment. Tank batteries will be placed on a 3" gravel pad and surrounded with 3' dikes (15' from tanks). Separators and heater-treaters and meter houses will be placed on gravel pads or concrete bases. Pump jacks will be on concrete platforms or on raised dirt and gravel mounds. All pipelines on the pad will be buried; away from the pad pipeline will be laid on the surface. The remainder of the area will be rehabilitated.
 - (4) If a small pit is required it will be fenced, and flagged if so desired.

C. Rehabilitation, whether the well is productive or not, will be made on unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

- A. Water will be trucked from Nash Wash at Cunningham Ranch, 2.4 road miles Northwesterly of the location.
- B. Water will be trucked over the access road by oilfield water trucks.
- C. No water well is planned.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from local gravel pit over existing roads from Cisco area. No special access other than for the drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the Blewie and reserve pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the reserve pit. These fluids will be disposed of in the reserve pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be collected in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Human waste toilet with pit (4' deep) using lime for odor and sanitation control will be covered with 3' of soil upon completion of operations.
- (5) Garbage and trash will be collected in a burn pit which has small mesh wire fence on all sides (to prevent loss of materials). The material will be periodically burned and as a part of reclamation will be covered with a minimum of 3 feet of soil.
- (6) Previous to commencement of drilling, the reserve pit will be fenced on three sides (with 4-strand barbed wire), and at the time the drilling activities are completed it will be fenced on the fourth side and allowed to dry completely prior to backfilling. When the reserve pit is dry and reclamation activities commence, the pits will be covered with a minimum of 4 feet of soil. The other requirements in Item 10 will be performed at this time.

8. Ancillary Facilities

No air strips, camps or other living facilities will be built off the location. Housing and office trailers will be on the location as seen on Exhibit "H".

9. Well Site Layout

- (1) Exhibit "G" is the drill pad layout as staked by Energy Surveys & Engineering Corp. Elevation contours have been drawn on the plat. The cut/fill cross-sections have been drawn from these contours. Topsoil will be stockpiled to specifications determined at the pre-drill inspection.
- (2) (3) The mud tanks, reserve, burn and trash pits, pipe racks, living facilities, and soil material stockpiles, rig orientation, parking areas and access road are all shown on Exhibit "H".
- (4) The reserve pits will not be lined. Steel mud tanks will be used, and are shown on Exhibit "H". If water is produced in production, an NTL-2b study will be initiated.

10. Plans for Restoration

- (1) Backfilling, leveling, and recontouring will be accomplished as soon as possible after plugging of the well, and on those unused areas if production is obtained. Waste disposal and spoils materials will be buried or hauled away.
- (2) Rehabilitation will be accomplished by recontouring as best practical back to blend with original contours. The stockpiled topsoil will be spread along with ripping of the pad and road area. Revegetation will be accomplished using grasses chosen by B.L.M.
- (3) Three sides of the reserve pit will be fenced during drilling operations. Upon rig release, the reserve pit will be fenced on the fourth side and will remain until recontouring and cleanup operations are completed.
- (4) Any oil spills will be immediately reported, cleaned up, or flagged.
- (5) Rehabilitation operations will commence as soon as practical after rig moves off location. All recontouring, cleanup and seeding will continue until completed. Earth work and seeding will be done during the Fall of 1981, if possible.

11. Other Information

- (1) Topographic and Geologic Features of Area - reference Topographic Map "F"
 - (a) The location lies Northwesterly of Cisco, the Colorado River, and Interstate 70, and is Southerly of the Bookcliffs. In the immediate area there is a large ridge Westerly of the location with small rolling ridges running Easterly off it into a large wash. The location lies on top of one of these small ridges facing Easterly. There are small drainages on both sides of the location draining Easterly into the large wash, which drains Southeasterly. Geologically this location lies on the Southeast flank of the Cisco Dome Anticline.

- (b) Soil description: grayish clay with scattered light brown shale and exposed alkali spots.
 - (c) The vegetation in the immediate area surrounding the location is sagebrush, prickly pear cactus, range grass and small desert flowers.
 - (d) The fauna of the area consists of cattle, horses, deer, rabbits, lizards, ravens, buzzards, hawks, crows.
- (2) The surface ownership is Federal. The surface use is grazing and petroleum production.
- (3) (a) The nearest live water is Nash Wash, 1.0 air mile Easterly of the location as shown on Exhibit "E".
- (b) The nearest occupied dwelling is the Cunningham Ranch Headquarters, 4.5 air miles Northwesterly of the location, as shown on Exhibit "E".
- (c) There are no known archaeological, historical or cultural heritages that will be disturbed by this drilling operation.
- (4) There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

R. P. Haddox, President OR
Robert K. Bench, Secretary/Treasurer
NP Energy Corporation
57 West South Temple - Suite 320
Salt Lake City, UT 84101
Telephone 801/363-5489

Mr. J. N. Burkhalter
Burkhalter Engineering
588 25 Road
Grand Junction, CO 81501
Telephone 303/242-8555

C E R T I F I C A T I O N

I, Robert K. Bench, hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by NP Energy Corporation and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

DATED this 28th day of April, 1981.

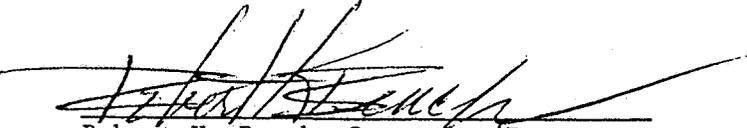
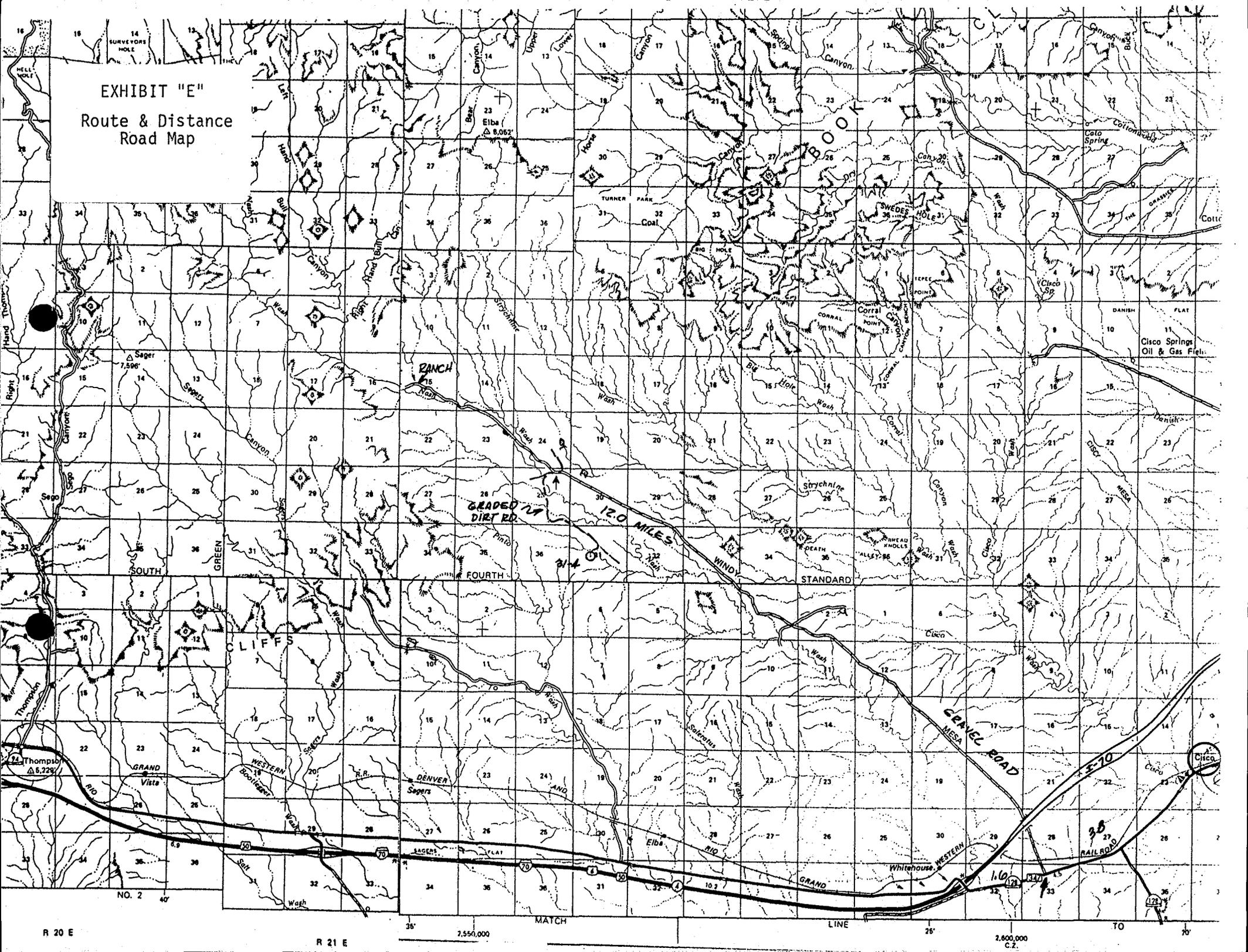

Robert K. Bench, Secretary/Treasurer

EXHIBIT "E"

Route & Distance
Road Map



R 20 E

R 21 E

1,550,000

MATCH

LINE

2,000,000

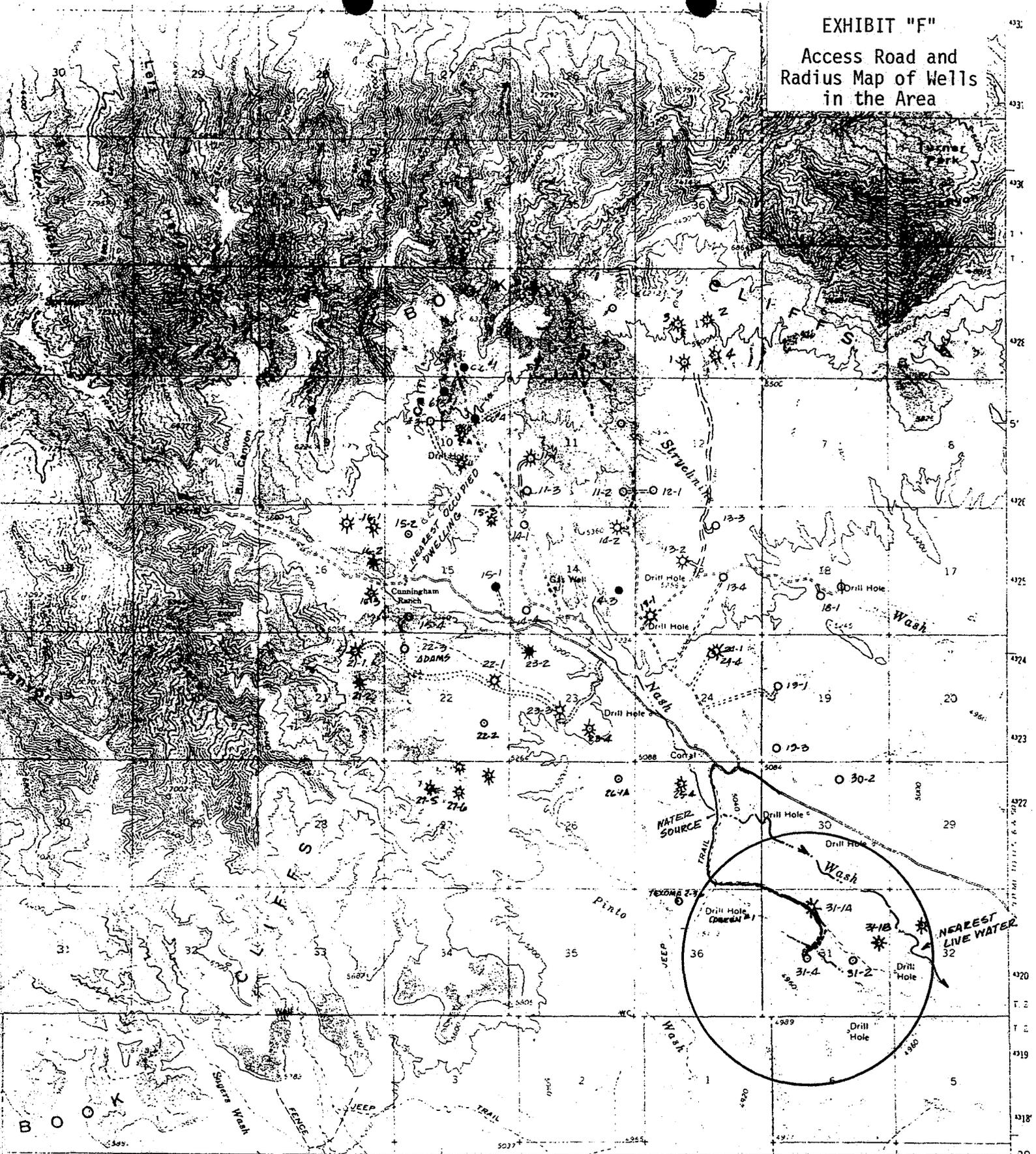
TO

70'

C.Z.

EXHIBIT "F"

Access Road and Radius Map of Wells in the Area



(THOMPSON)
4061 1
SCALE 1:62500

INTERIOR GEOLOGICAL SURVEY WASHINGTON D.C. - 1962
R 21 E R 22 E 6220000 E

LEGEND

- LOCATION
- ⊕ DRY HOLE
- ★ GAS WELL
- OIL WELL

ROAD CLASSIFICATION

- Unimproved dirt
- State Route

CONTOUR INTERVAL 80 FEET
ELEVATION REPRESENTED BY CONTOUR
ELEVATION IS MEAN SEA LEVEL

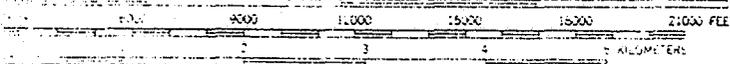
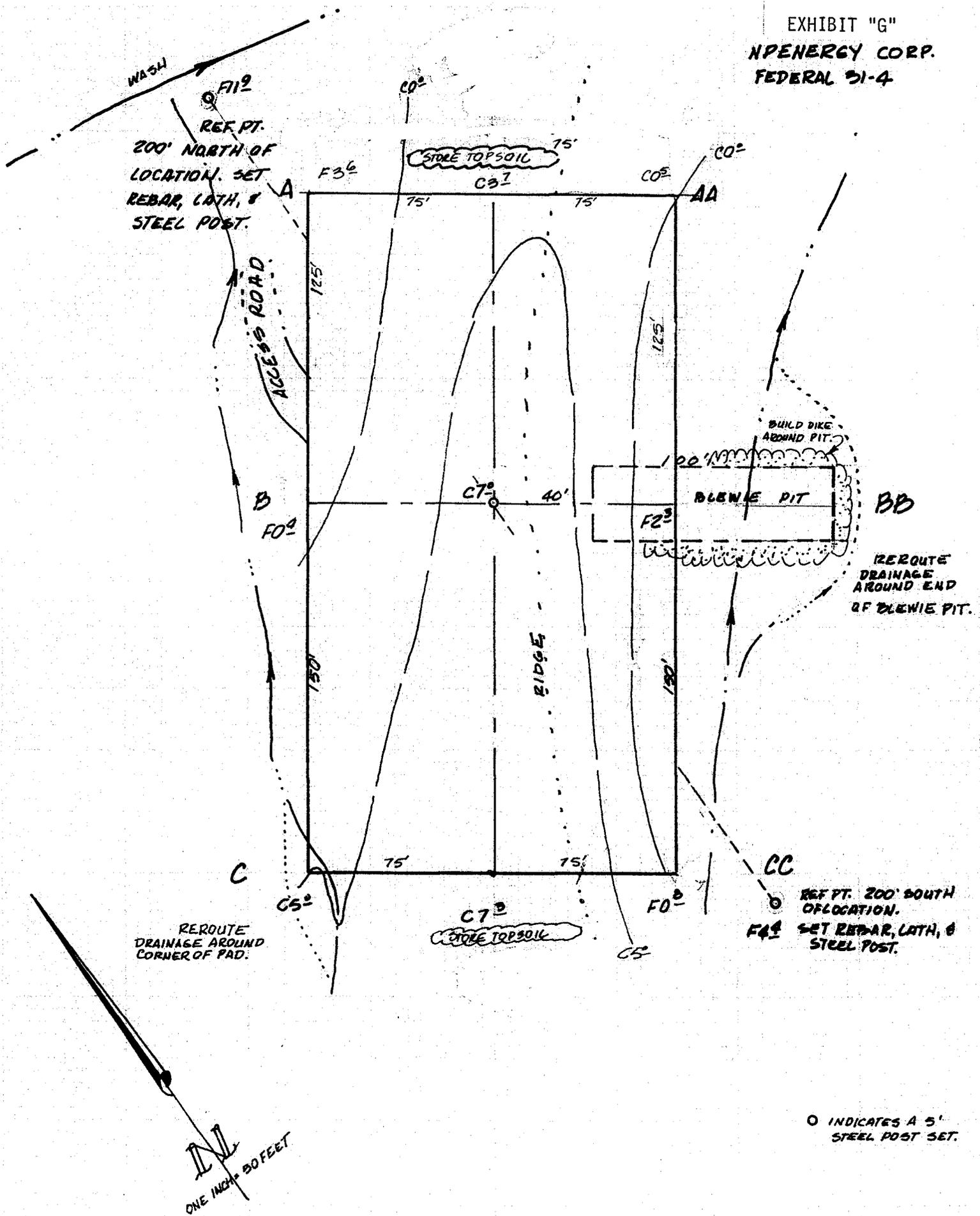
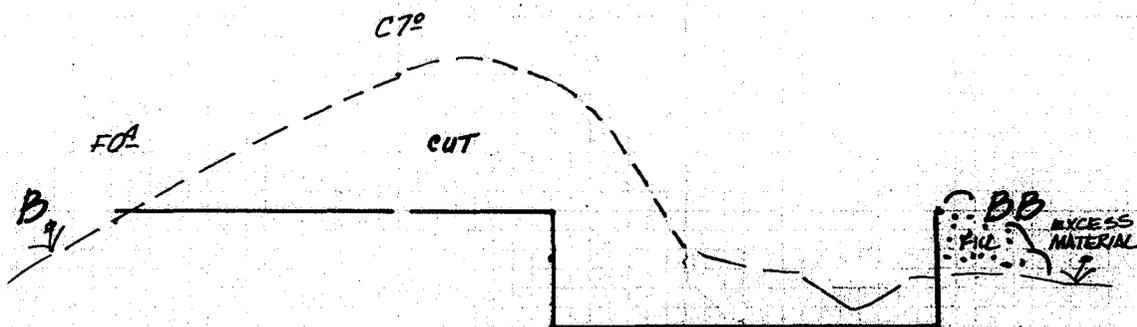
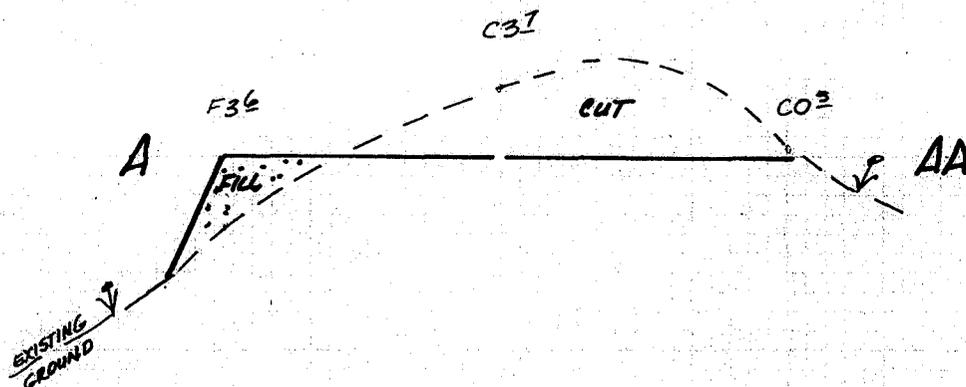
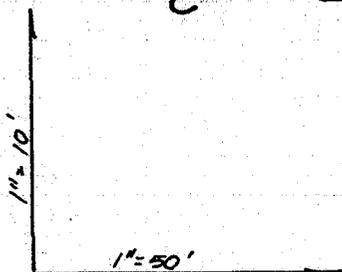
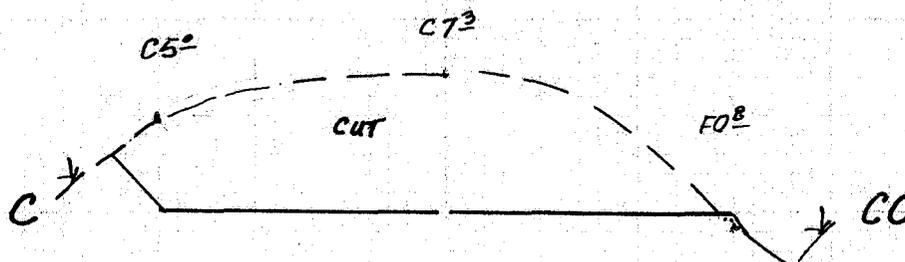


EXHIBIT "G"
 NPENERGY CORP.
 FEDERAL 51-4





USE EXCESS CUT MATERIAL TO BUILD UP AROUND BLEWIE PIT.



CROSS-SECTIONS

ESTIMATED YARDAGE
CUT 3850 C.YDS.
FILL 500 C.YDS.

NPENERGY CORP.
FED. 31-4

EXHIBIT "H"
Drill Rig Layout

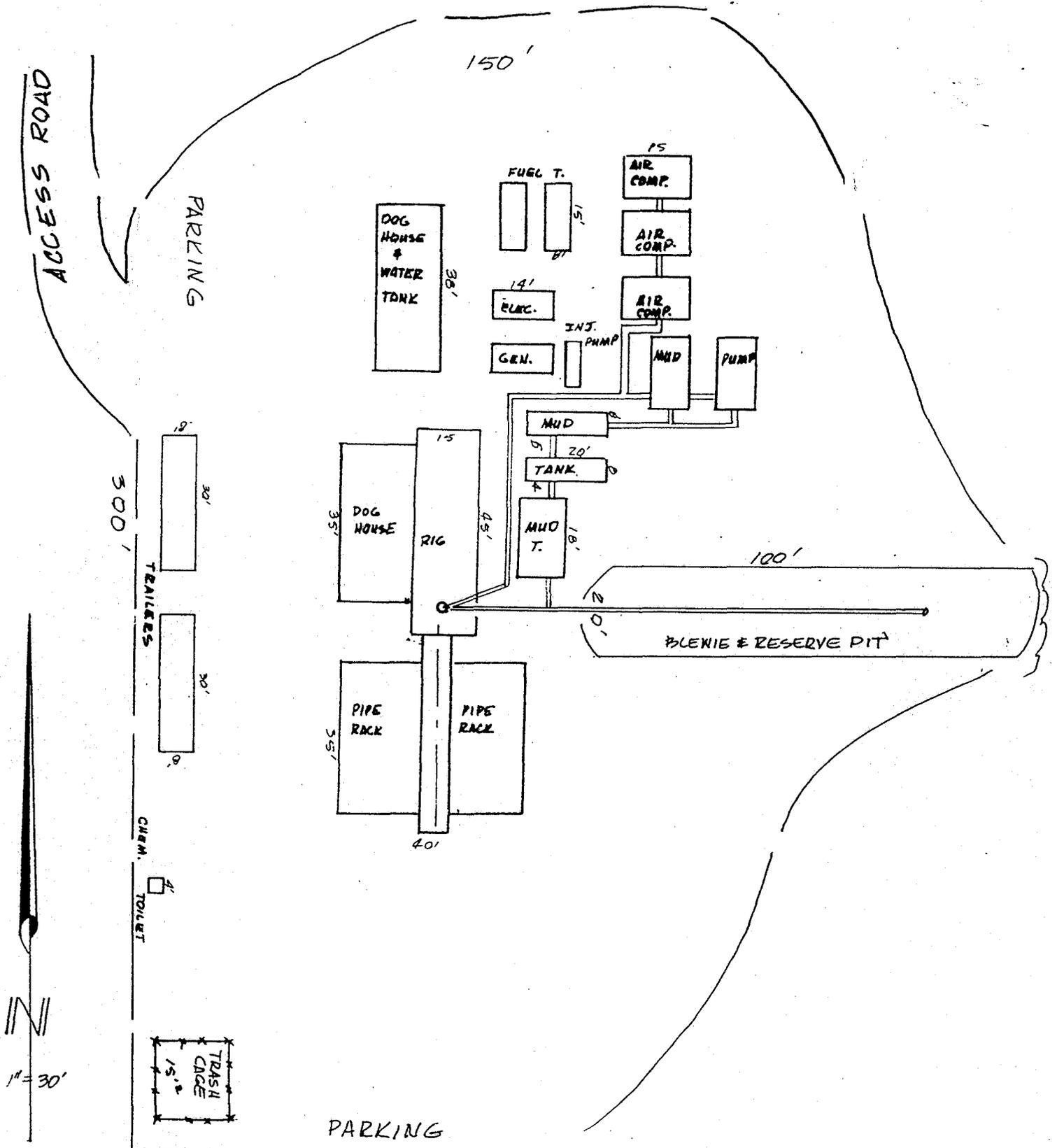
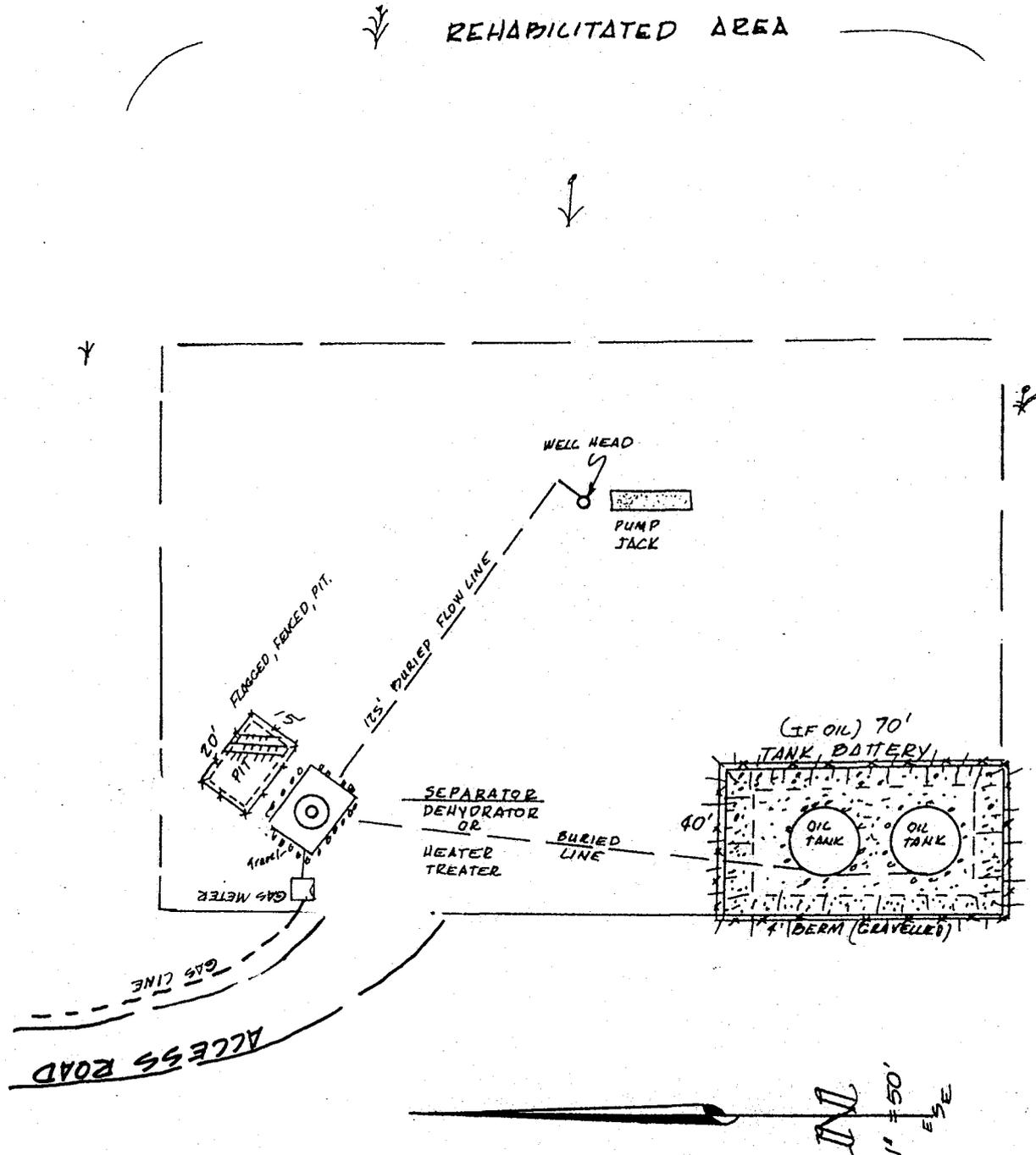
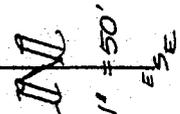


EXHIBIT "I"
Production Facility
Layout



N P ENERGY CORP.
FED. # 91-4



REHABILITATION AGREEMENT

EXHIBIT "J"

Lease No. U-12702A Well Name and No. Federal 31-4
Location: NE 1/4 SW 1/4, Sec. 31, T. 20 S., R. 22 E. SLB&M

NP ENERGY CORPORATION oil company intends to drill a well on surface owned by Federal Gov't. administered by Bureau of Land Management. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

Yes No Maintain access road and provide adequate drainage to road.

Yes No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

Yes No Site will require reshaping to conform to existing topography.

Yes No Pit will be fenced until dry, then filled to conform to topography.

Yes No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

to be specified by BLM at on-site meeting

Yes No Access road will be rehabilitated and reseeded using the same seed mixture as above.
As desired by BLM

Yes No Access road will remain for landowner's use.
As desired by BLM

Other requirements: stipulations will be finalized at on-site meeting

Landowner

Name: Bureau of Land Management
Address: Moab District - P.O. Box M
City: Moab
State: UT
Telephone: 801/259-6111
Date: _____

Operator/Lessee

Name: NP Energy Corporation
Address: 57 West South Temple - Suite 320
City: Salt Lake City
State: UT
Telephone: 801/363-5489
Date: 5-18-81

Yes No I certify that rehabilitation has been discussed with the surface ~~owner~~ representative.

Terry D. Becker

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Application for Right-of-Way
Act of October 21, 1976 (90 Stat. 2743; 43 U.S.C. 1701 et. seq.)

INSTRUCTIONS: This is an optional form, which satisfies the minimum requirements for a right-of-way application. Additional information may be required by the authorized officer (43 CFR 2802.3-5). Submit the application to the Bureau of Land Management, Utah State Office, University Club Building, 136 East South Temple, Salt Lake City, Utah 84111.

1. Name (first, middle, last)

NP ENERGY CORPORATION

2. Address (include zip code)

57 WEST SOUTH TEMPLE - SUITE 320
SALT LAKE CITY, UT 84101

3. LEGAL DESCRIPTION

Township	Range	Section	Subdivisions
T. 20 S.	R. 22 E.	SECTION 31	NE1/4SW1/4

THE PROPOSED PIPELINE BEGINS AT THE PROPOSED FEDERAL 31-4 LOCATION, 1982' FSL & 1548' FWL OF SECTION 31, T20S, R22E. THIS PROPOSED PIPELINE WILL FOLLOW THE ACCESS ROAD 2250' TO AN EXISTING SURFACE PIPELINE ALONGSIDE THE ROADWAY. SEE ATTACHED MAP.

If additional space is needed, attach a separate sheet.

4 TYPE OF APPLICATION NATURAL GAS SURFACE PIPELINE
(communication site, road, powerline, etc.)

5. Check the appropriate box. This application is for:

- A new right-of-way.
- Amendment of existing right-of-way serial number _____.
- Renewal of existing right-of-way serial number _____.
- Assignment of existing right-of-way serial number _____.
- Other _____.

6. A nonreturnable payment in accordance with the following schedule must be submitted with this application (see 43 CFR 2803.1-1(a)(2) for exceptions):

- XX a. If length is less than 5 miles, payment is \$50 per mile or fraction thereof.
- b. If length is 5 to 20 miles, payment is \$500.
- c. If length is over 20 miles, payment is \$500 for each 20 miles or fraction thereof.
- d. If the application is for a non-linear right-of-way (e.g., reservoir, communication site, plant site, etc.), payment is \$250 for each 40 acres or fraction thereof.
- e. Assignment of a right-of-way, payment is \$50.

7. TECHNICAL AND FINANCIAL CAPABILITY -- Attach evidence that you have, or prior to the commencement of construction will have, the technical and financial capability to construct, operate, maintain, and terminate the requested right-of-way. SEE NEXT SHEET ATTACHED

8. PROJECT DESCRIPTION -- Use the space provided or attach a separate sheet.

- a. Explain how the right-of-way will interrelate with existing and future projects and other developments on public lands.
- b. Describe the right-of-way in sufficient detail to enable the authorized officer to determine:
 - i. Impacts on the environment;
 - ii. Benefits provided to the public; and
 - iii. Safety of the proposal.

7. FINANCIAL AND TECHNICAL CAPABILITY IS PREDICATED UPON APPROXIMATELY 30 PREVIOUS GAS WELLS DRILLED BY NP ENERGY CORPORATION AND APPROXIMATELY 11,000' OF EXISTING PIPELINE, PLUS OUR STATE-WIDE OIL AND GAS BOND.
8. A. THE CISCO DOME FIELD IS A PROVEN AND EXPANDNDING NATURAL GAS FIELD. THE PIPELINE TRANSMISSION SYSTEM SHOWN HEREIN INDICATES THE AREA NOW SERVED; THIS LINE IS A LOGICAL AND INTEGRATED EXPANSION OF THIS SYSTEM AND COULD BE USED AS A LATERAL FOR FUTURE EXPANSION.

WHEN THIS WELL IS COMPLETED, COMMERCIAL PRODUCTION OF NATURAL GAS WILL BE EVALUATED. IF COMMERCIAL SALES PROVE ECONOMICAL AND FEASIBLE, THE PIPELINE HEREIN DESCRIBED WOULD BE CONSTRUCTED PURSUANT TO THIS APPLICATION.

B. A TERM OF 30 YEARS IS REQUESTED FOR THIS 35' WIDE RIGHT-OF-WAY, IN WHICH A 4.5" O.D. WELDED STEEL, 1000# TEST PIPELINE WOULD BE LAID ON THE SURFACE AS A NATURAL GAS TRANSMISSION LINE. THE LENGTH OF THIS RIGHT-OF-WAY IS 2250 FEET.

THIS PIPELINE WILL BE BURIED ACROSS THE DRILL PAD AND ACROSS ANY ROADWAY; AND

WHERE THIS PROPOSED PIPELINE PARALLELS A ROAD THE PIPE WILL BE HAULED IN AND WELDED FROM THE ROAD, THEN IT WILL BE PLACED BEYOND THE EDGE OF THE ROAD 10'; AND/OR

WHEREVER THIS PIPELINE TRAVERSES AREAS WITHOUT BENEFIT OF ADJOINING ROADWAY, THE RIGHT-OF-WAY WILL BE PREPARED ONLY TO ALLOW FOR PASSAGE OF CONSTRUCTION EQUIPMENT. NO GRADING OR BLADING WILL BE NECESSARY. THE PIPE WILL BE HAULED IN, WELDED, AND LAID ON THE SURFACE OF THE RIGHT-OF-WAY.

THE SURFACE PIPELINE WILL BE LAID ON UNDISTURBED GROUND (EXCEPT FOR DRILL PAD AND ROAD CROSSING WHERE IT WILL BE BURIED). VIEW OF THE PIPELINE WILL BE BROKEN BY THE GRASSES, SAGEBRUSH, AND TALLER VARIETIES OF SHRUBBERY THAT WILL CAMOUFLAGE THE PIPELINE. THE ABOVE-GROUND FACILITIES WILL BE PAINTED WITH A MATCHING COLOR OF THE SURROUNDING AREA TO AESTHETICALLY BLEND WITH THE ENVIRONMENT.

FIELD OBSERVATIONS OF HORSES, CATTLE AND DEER WITH RESPECT TO MOVEMENT OVER AND ACROSS EXISTING SIMILAR PIPELINES ASCERTAINED NO DETRIMENTAL EFFECT, AND IN NO CASE WAS CHANGE OF DIRECTION OR BEHAVIOR PATTERN OBSERVED.

THE PUBLIC WILL BENEFIT FROM THIS PROJECT BY HAVING AN INCREASED SUPPLY OF DOMESTIC NATURAL GAS PRODUCTION, IN THIS TIME OF CRITICAL ENERGY NEEDS. WITH THIS WELL IN PRODUCTION ROYALTY PAYMENTS WILL BE PAID TO THE FEDERAL LESSOR. THIS PRODUCTION WELL WILL PROVIDE A MEANS OF RECOVERY OF INVESTMENT AND PROVIDE PROFIT FOR OPERATOR, WHICH WILL ADD TO THE TAX BASE AND PROVIDE JOBS IN OPERATION AND EXPLORATION.

THE PROPOSED PIPELINE WILL BE DESIGNED AND CONSTRUCTED ACCORDING TO THE OFFICE OF PIPELINE SAFETY REGULATIONS TITLE 49 OF THE CODE OF FEDERAL REGULATIONS, PART 192. OTHER PERTINENT FEDERAL, STATE AND LOCAL AGENCY GUIDELINES, STIPULATIONS AND COMMON SENSE WILL ALL BE OBSERVED DURING CONSTRUCTION OPERATIONS.

THE ECONOMICAL OPERATIONS WILL DICTATE TO THE ADDITION OR ABANDONMENT OF PROPOSED FACILITIES. WHEN ABANDONMENT IS NECESSARY, THE PIPELINE WILL BE REMOVED AND THE RIGHT-OF-WAY REHABILITATED AS NECESSARY.

9. If you are excepted from rental payments under 43 CFR 2803.1-2(c), execute and attach DI Form 1350, Assurance of Compliance. Forms are available upon request.

10. APPLICANT QUALIFICATIONS AND DISCLOSURE

Check the appropriate box and attach the required disclosure information.**

CORPORATION, attach:

a. Private

A copy of the corporation's charter or articles of incorporation duly certified by the proper State official of the State where the corporation was organized.

Other than private

A copy of the law under which the corporation was formed and proof of organization under that law. ON FILE WITH BLM

b. A copy of the corporation's bylaws duly certified by the secretary of the corporation. ON FILE WITH BLM

c. A copy of the resolution by the board of directors of the corporation or other documents authorizing the filing of this application. SEE EXHIBIT 'A' ATTACHED

d. If the corporation was not organized under Utah State laws, attach a certificate from the Secretary of State indicating that the corporation is in good standing and entitled to operate in Utah. N/A

e. If 3 percent or more of any class of stock of the corporation is held or controlled by an alien citizen, complete the following: N/A

Name of alien citizen _____

Citizenship _____

STATE OR LOCAL GOVERNMENT OR AGENCY OR INSTRUMENTALITY THEREOF

a. Attach a copy of the law, resolution, order, or other authorization under which this application is made.

PARTNERSHIP, ASSOCIATION, OR OTHER UNINCORPORATED ENTITY

a. Attach a copy of the articles of association, partnership agreement, or other similar document creating the entity, if any.

Each partner or member must sign this application and state if he or she is a citizen of the United States, unless a resolution or similar document is attached authorizing one member to sign on behalf of the others and stating that each member is a citizen of the United States.

() INDIVIDUAL

a. I am a citizen of the United States. () yes () no

** If the required disclosure information has previously been filed with the Department, and there have been no amendments or revisions to the charter, articles of incorporation or association, partnership agreement, or bylaws, you may, in lieu of filing that information again, complete the following:

Specific reference to the previous filing by

a. Date _____

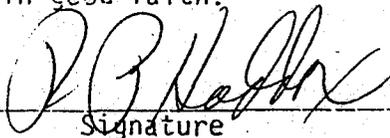
b. Place _____

c. Case serial number _____

11. MAPS -- As a minimum, a United States Geological Survey Quadrangle map or aerial photograph showing the approximate location of the right-of-way shall be submitted with this application. The authorized officer will request a survey map at the appropriate time.

SEE ATTACHED PORTION OF SEGO CANYON, UTAH, USGS QUADRANGLE & PLAT OF SECTION.

I hereby certify that the statements made by me on this form are true, complete, and correct to the best of my knowledge and belief and are made in good faith.


Signature

PRESIDENT
Title

APRIL 28, 1981
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any agency of the United States any false, or fraudulent statements or representations as to any matter within its jurisdiction.

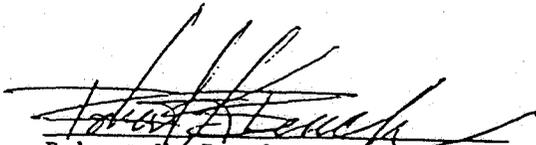
AFFIDAVIT

STATE OF UTAH)
) ss
COUNTY OF SALT LAKE)

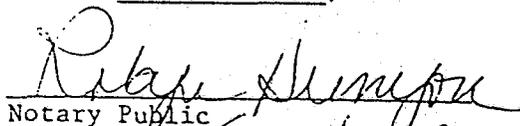
Robert K. Bench, being first duly sworn upon oath deposes and says:

1. That he is the Secretary/Treasurer of NP Energy Corporation, a Utah Corporation, and as such is authorized to make this Affidavit.
2. That he has caused to be prepared the application for Right-of-Way under the Mineral Leasing Act in form as attached hereto, including the support data as required under the terms of such application.
3. That he certifies that the statements contained in the application and in the accompanying support data are true and correct to the best of his knowledge.

DATED this 3 day of March , 1981 .


Robert K. Bench
Secretary/Treasurer

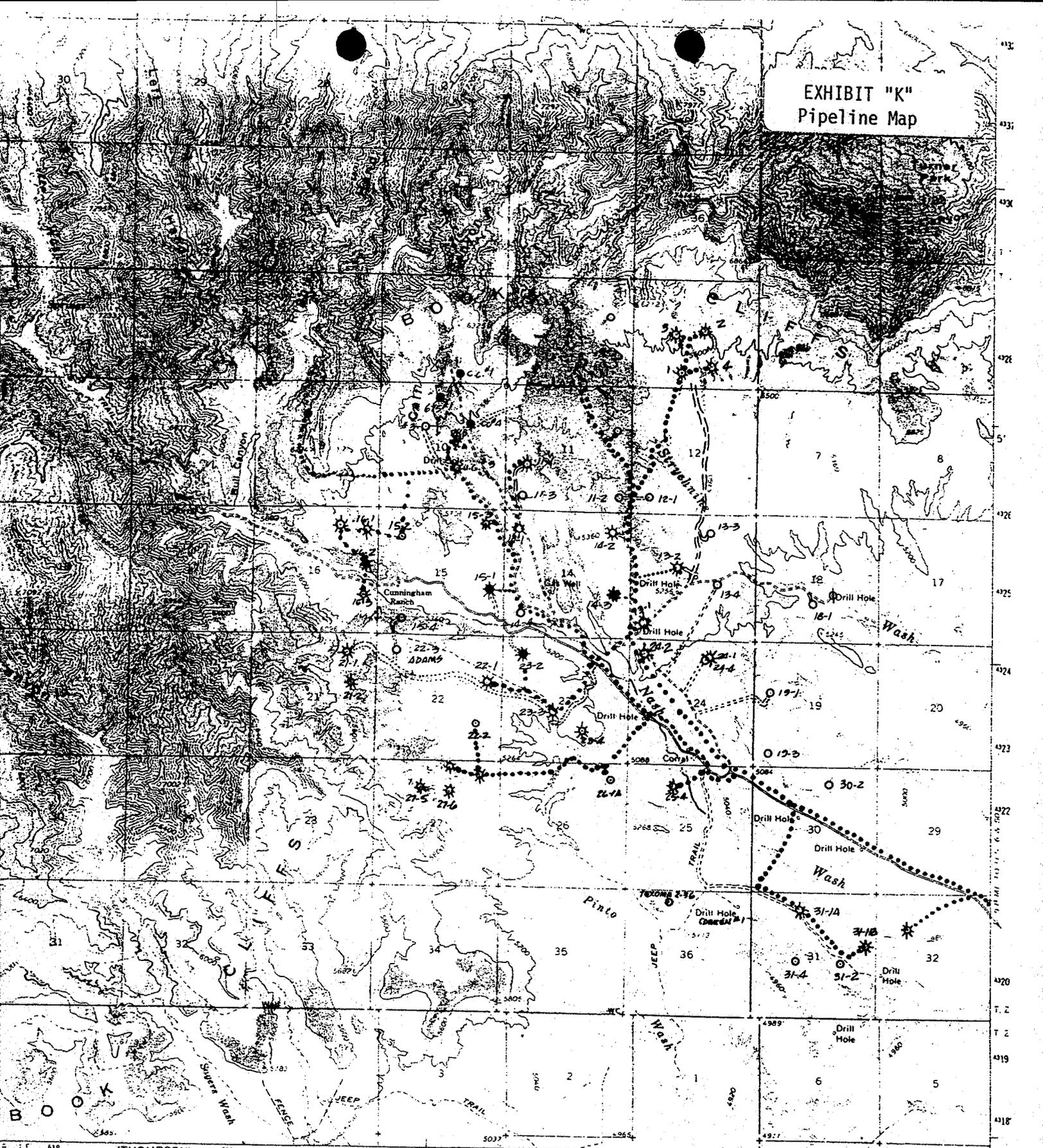
SUBSCRIBED and sworn to before me this 3 day of March , 1981 .


Notary Public
Residing at: Salt Lake City Utah

My Commission expires:

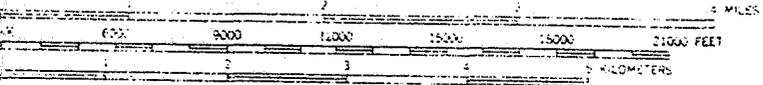
 7-12-84

EXHIBIT "K"
Pipeline Map



(THOMPSON)
4061
SCALE 1:62500

INTERIOR GEOLOGICAL SURVEY WASHINGTON D.C. - 1945
R. 21 E R. 22 E 228000 E 109° 30'



CONTOUR INTERVAL 80 FEET
DOTTED LINES REPRESENT APPROXIMATE
DATUM IS MEAN SEA LEVEL

LEGEND

- LOCATION
- ⊕ DRY HOLE
- * GAS WELL
- OIL WELL
- == ROAD

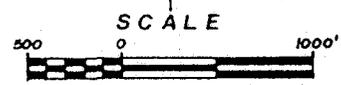
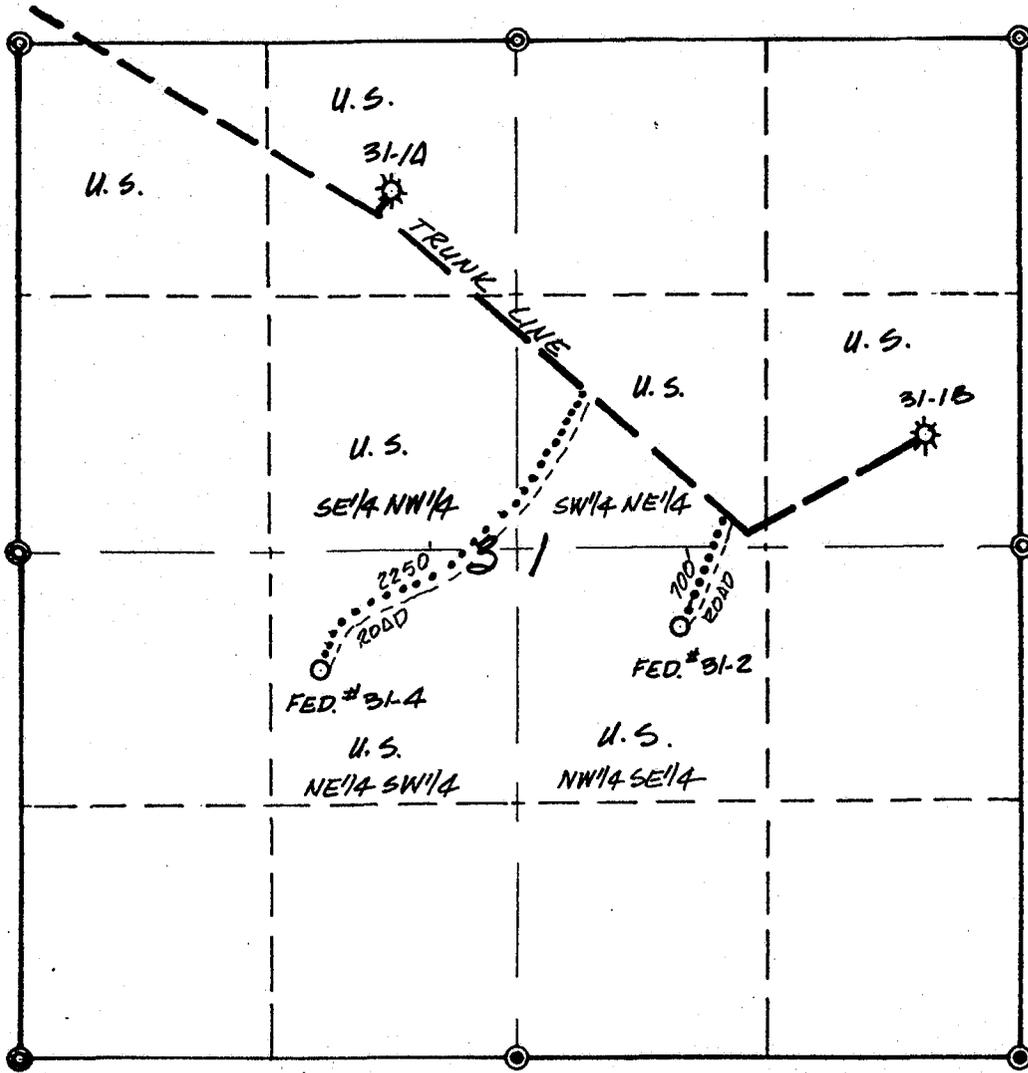
ROAD CLASSIFICATION

- Unimproved dirt
- State Route
- PIPELINE

SEGO CANYON, UTAH

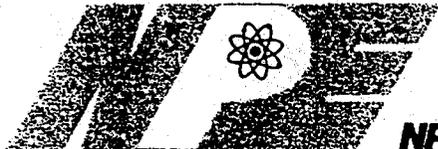
SEC. 31, T. 205, R. 22E OF THE SLB8 P.M.

EXHIBIT "K"
Map of Proposed
Pipeline



- LEGEND
- ⊙ STANDARD LOCATION OF GLO CORNERS.
 - ⊙ GLO CORNERS FOUND.
 - WELL LOCATION STAKED.
- REFERENCE DOCUMENTS
- GLO PLAT
 - QUADRANGLE, USGS

————— EXISTING PIPELINE
 PROPOSED PIPELINE



NP ENERGY CORPORATION

*Send payment to
2605 Kelly Drive
Grand Junction, Colo 81501.*

January 12, 1981

Mr. William W. Cunningham
CUNNINGHAM CATTLE COMPANY
2605 Kelly Drive
Grand Junction, Colorado 81501

Dear Bill:

This letter will confirm a verbal conversation and agreement between you and Mr. Don Quigley regarding NP Energy Corporation's drilling activities on Cisco Dome on or near your properties.

NP Energy Corporation agrees to assign to you a 1% carried working interest in Federal #15-1, #15-2, #15-3, and any other wells drilled in Section 15, Range 21 East, Township 20 South, Grand County, Utah. Also, NP Energy Corporation will assign to you a 2% overriding Royalty Interest in the well to be drilled in the northwest quarter of Section 25, Range 21 East, Township 20 South, Grand County, Utah, known as the Federal #25-4 well which is on your property.

In addition, NP Energy will pay to you the amount of \$1,000 for the use of water for each well for which we use your water henceforth.

The above concessions by NP Energy Corporation are for the rights to drill wells and traverse roads to and from drillsites which may be located on or go across your property.

If these arrangements meet with your approval, please sign one copy of this letter agreement and return with a signed copy of the documents you now have regarding your permission for NP Energy to drill the #25-4 well.

Should you have any questions regarding this matter, please advise.

Sincerely,

Robert K. Bench
Secretary/Treasurer

RKB:lcp

NP Energy hereby agrees to furnish the Cunningham Ranch with gas for Ranch use only from the #15-1 well or other wells in Sec 15 in the event that gas from the present gas well in Sec 14 depletes.

AGREED TO THIS 14 DAY OF Feb, 1981:

BY: William W. Cunningham
William W. Cunningham
CUNNINGHAM CATTLE COMPANY

RECEIVED SEP 19 1980

A G R E E M E N T

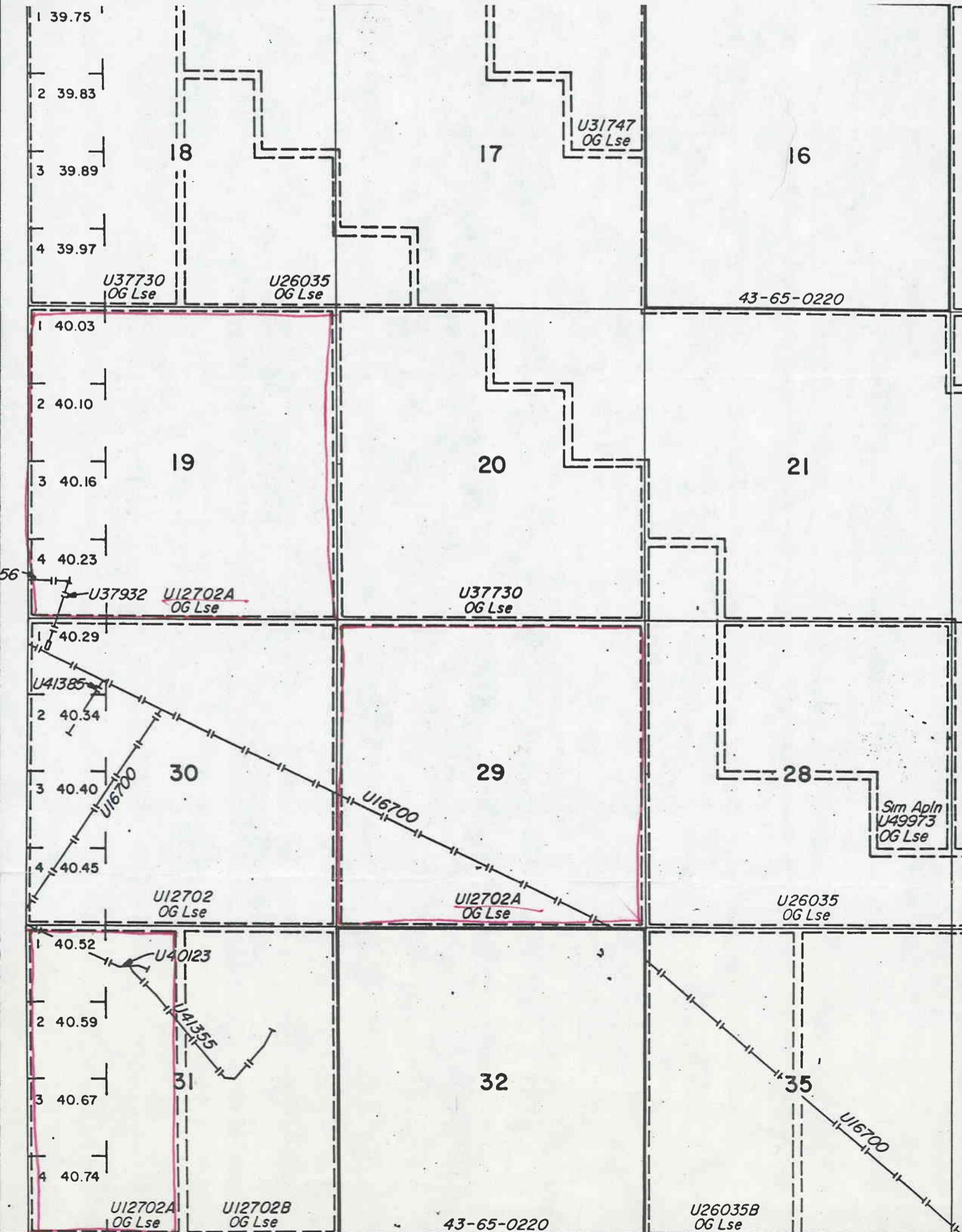
THIS AGREEMENT made and entered into this 15 day of Sept, 1980 by and between William W. Cunningham and NP Energy Corporation hereby permits NP Energy Corporation access to and use of a certain water supply existing within a reasonably short distance of the Cunningham Cattle Ranch, which water rights are owned by William W. Cunningham. It is further understood that the use of this water shall be for the express purpose of drilling activities to be conducted by NP Energy Corporation.

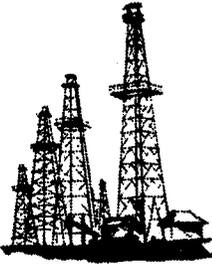
THIS AGREEMENT is made contingent upon certain terms and conditions agreed to and accepted by the hereinabove mentioned parties.

CUNNINGHAM CATTLE RANCH

BY: William W. Cunningham
William W. Cunningham

T.20 S., R.22 E
 Lease Boundaries for U-12762 A
 HP Energy Corporation, by Del Draper
 For Fed 31-4





*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING

588 - 25 Road
Grand Junction, CO 81501
Telephone (303) 242-8555

July 24, 1981

RECEIVED

JUL 31 1981

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Gentlemen:

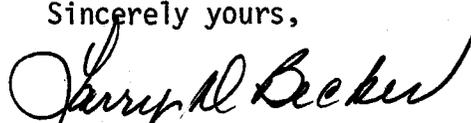
On behalf of NP ENERGY CORP. we are requesting an exception to your spacing regulations on the following well location:

Federal 31-4 in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 31, T20S, R22E, SLB&M,
in Grand County, Utah - Lease No. U-12702A

Due to topographic reasons, we find it necessary to request this exception as being the only practical location in the area.

Enclosed is a plat showing the survey of this well location.

Sincerely yours,


Larry D. Becker, R.L.S.

LDB/k

Enclosure

** FILE NOTATIONS **

DATE: Sept 22, 1981
OPERATOR: N. P. Energy Corp.
WELL NO: Federal # 31-4
Location: Sec. 31 T. 20S R. 22E County: Dandel

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30877

CHECKED BY:

Petroleum Engineer: M. J. Minder 10-27-81
Done to Oct hearing per call L. Barkan 9/28/81

Director: _____

Administrative Aide: As per data below, need to know where lease boundaries are, ok on any other oil or gas wells, also get the data for time.

APPROVAL LETTER:

Bond Required: ^{10/22/81} Survey Plat Required:
102-38

Order No. ~~102 1168, 9 26 79~~ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

October 28, 1981

NP Energy Corporation
57 West South Temple
Suite #320
Salt Lake City, Utah 84101

RE: Well No. Federal #31-4,
Sec. 31, T. 20S, R. 22E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-38, dated ~~August~~ *October* 22, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

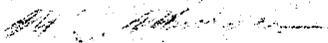
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30877.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

M

KRUSE, LANDA, ZIMMERMAN & MAYCOCK

ATTORNEYS AT LAW
620 KEARNS BUILDING
136 SOUTH MAIN STREET
SALT LAKE CITY, UTAH 84101

JAMES R. KRUSE, P. C.
HOWARD S. LANDA
GREGORY M. HANSEN, P. C.
SCOTT K. ZIMMERMAN
ELLEN MAYCOCK
JAMES C. LEWIS
DELBERT M. DRAPER
TERRELL W. SMITH

December 2, 1981

RECEIVED
DEC 04 1981

TELEPHONE
(801) 531-7090
Of Counsel
DAVID N. PIERCE

Utah Division of Oil,
Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attn: Mike Mender

Dear Mr. Mender:

Enclosed are plats, made directly from the records of the Bureau of Land Management, indicating the boundaries of the following leases for the following wells which NP Energy Corporation proposes to drill.

<u>WELL NUMBER</u>	<u>LEASE</u>
19-1A	U-12702A
18-1	U-37730
31-2	U-12702B
31-4	U-12702A

All of these leases are in Township 20 South, Range 22 East.

I am also enclosing a plat for the 14-4 well in U-02139, the boundaries of which are outlined in blue. For your convenience I have also outlined the boundaries of U-02140 on the same plat in red. Both leases are owned by NP Energy Corporation.

This information has been sent to the Division once before. If you find the plats have already been inserted in each of the files, please disregard this letter.

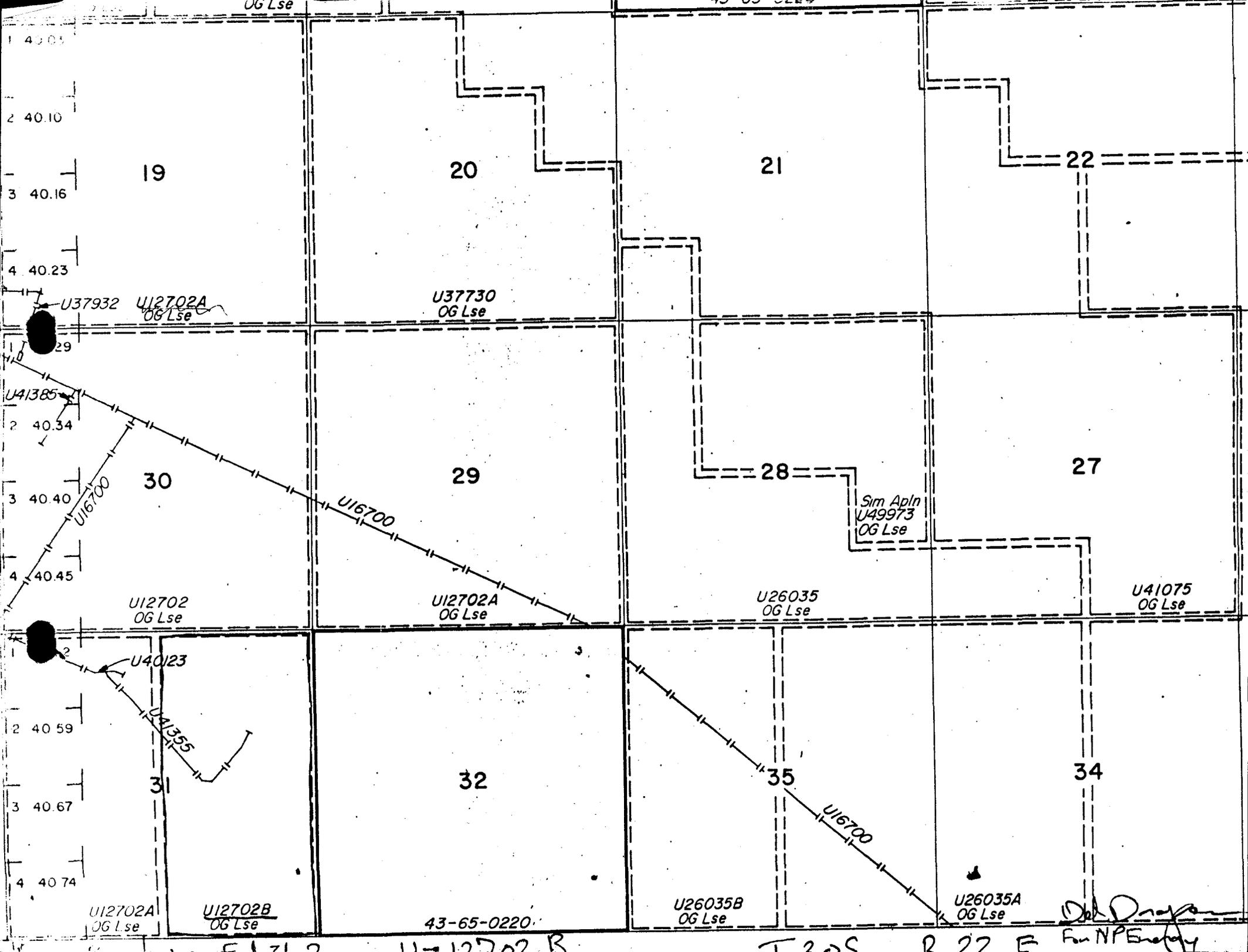
If I can be of any further assistance please call me.

Very truly yours,

KRUSE, LANDA, ZIMMERMAN & MAYCOCK

Del Draper
Del Draper

DD:jw
cc: NP Energy Corporation
5 Enclosures



OG Lse

1 40.03
 2 40.10
 3 40.16
 4 40.23
 1 40.29
 2 40.34
 3 40.40
 4 40.45
 2 40.59
 3 40.67
 4 40.74

19

20

21

22

U37932 U12702A
 OG Lse

U37730
 OG Lse

U41385
 U16700

30

29

28

27

U16700

Sim Appl
 U49973
 OG Lse

U12702
 OG Lse

U12702A
 OG Lse

U26035
 OG Lse

U41075
 OG Lse

U40123
 U41355

31

32

35

34

U12702A
 OG Lse

U12702B
 OG Lse

43-65-0220

U26035B
 OG Lse

U16700

U26035A
 OG Lse

Del Dray

U-12702 B T 22C R 27 E For NPE Energy

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE #

11340 West Olympic Blvd, Suite 175
Los Angeles, California 90067

Telephone: 213-477-5504

Bob Kazarian is President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-12702-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
31-4

10. FIELD AND POOL, OR WILDCAT
GREATER CISCO AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T20-S R22 E Section 31
SLBM

12. COUNTY OR PARISH
Grand Co.

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
NP ENERGY CORPORATION

3. ADDRESS OF OPERATOR
11340 W. Olympic Blvd. #175 LA, CA 90064

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE/4 SW/4 of Section 31
1982' FSL 1548' FWL
T 20 S R 22 E SLBM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4938'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After repeated unsuccessful attempts to complete the above designated well for commercial production, it has been decided to plug and abandon the well. The well has been plugged in the following manner.

plug #1 was placed 2596'-2267', cemented with 25 sacks class "G" cement. the hole was filled with treated water. Cut off the well head, weld marker on 4 1/2" casing for possible re-entry at a future date to convert to a water supply well.

If the well is not used as a water supply well, a 10 sack cement plug will be placed at the top of the casing and the marker replaced.

RECEIVED
FEB 18 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Bob Karginian TITLE President DATE 2-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1983

N P Energy Corporation
11340 W Olympic Blvd. #175
Los Angeles, CA 90064

RE: Well No. Federal #31-4
API #43-019-30877
1982' FSL, 1548' FWL NE SW
Sec. 31, T. 20S, R. 22E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING

588 - 25 Road
Grand Junction, CO 81501
Telephone (303) 242-8555
(303) 242-8675

NP ENERGY CORPORATION

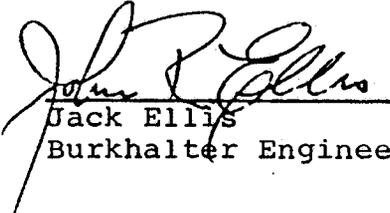
COMPLETION OPERATIONS

June 17, 1982 thru June 30, 1982

RECEIVED
JUN 25 1982
DIVISION OF
OIL, GAS & MINING

Federal 31-4

Sec. 31, T20S, R22E
GRAND COUNTY, UTAH


Jack Ellis
Burkhalter Engineering

NP ENERGY
Federal 31-4

RECEIVED
JAN 05 1983

Completion Operations

6-17-82
Thurs.

Rig up; welding on head, hauling water, etc.
Float collar at 2752.55'. Bit and scraper run.
Topped cement at 2747'; tubing measurement.
Secured at 4:00 p.m.

6-18-82
Fri.

Rig up BOP and prepare to drill out cement (topped at 2747') and float collar at 2753'.
16:30 hrs Running bond log and collar locator. Prepare to perforate; 2750' to 2770' with 2 SPF (15 gram charge, 180° phase--logged).
PBSD at 2786'. Finish logging at 6:45 p.m. and finish perforating at 7:35 p.m. Secure at 8:00 p.m.

6-19-82
Sat.

Go in hole to swab. Seating nipple at 2737.31' + 30.80' + 3.0' KB + 1.0 (seating nipple) = 2772.11'.
Tallied in; start swabbing at 10:00 a.m.
11:30 AM Start ½ hr runs--water is warm, may be slight gas cut and trace of oil. Swabbed a total of 33 BBL in 15 runs; water, no gas--no oil.

6-21-82
Mon.

8:00 AM Casing pressure at 0 PSI and tubing at 60 PSI. Fluid level at 350'; in 7 runs, recovered 16½ BBL of fluid. No oil and no burnable gas.
Halliburton reported on samples from June 19, 1982; no hydrocarbon, water getting fresher.
This horizon tight--have to wait between runs to recover fluid.
12:45 PM Start out to run cast iron bridge plug.
3:00 Dynajet here.
5:00 Finish dumping cement on CIBP. CIBP at 2700'.

6-22-82
Tues.

9:35 AM Finished perforating two zones; 2526' to 2534' and 2598' to 2606' with 2 SPF.
Run in hole and start swabbing. Seating nipple at 2617'. Swabbed 136 BBL in 24 runs; slight gas cut--salty water. Gas on top will flare. Secured at 4:00 p.m.

DIVISION OF
GAS & MINING

NP ENERGY

Federal 31-4

RECEIVED
JAN 05 1982

DIVISION OF
OIL, GAS & MINING

6-23-82

Wed.

8:00 AM Tubing pressure at 20 PSI and 0 PSI on casing. Gas cap which flared.

10:00 Fluid level at 450'; intermittent gas on runs. Guiberson out to set packer but went back to town because packer was defective. Called Mountain States instead and they arrived at 11:45 a.m.

Arrow tension packer set at 2557.89'.

Note: All but 3 stands, 2548.89' + 6.0' (seating nipple and packer) + 3.0' KB = 2557.89'.

Swabbing less fluid. Little more gas and slight amount of oil out of lower zone. Total of 19½ BBL. Fluid level at 2000'.

6-24-82

Thurs.

8:00 AM Casing pressure at 0 PSI and tubing at 40 PSI. Fluid level at 300'. Made 3 runs for 7 BBL--last dry. Gas flared more than the previous day (June 23, 1982).

10:31 Started frac and finished one hr later. Pumped 449 BBL of fluid with 20,000# of 10/20 sand:

Stages#

1	5,000 gal pad (119 BBL)
2	24 BBL with ½#/gal
3	37 BBL with 1#/gal
4	95 BBL with 1½#/gal
5	48 BBL with 2#/gal
6	53 BBL with 2½#/gal

Flush with 11 BBL for a total of 387+ BBL.

ISIP 1300 PSI, 5 min 1100 PSI and 10 min 1050 PSI.

12:30 PM Rigged down with pressure on tubing. Secured for day.

6-25-82

Fri.

8:00 AM No pressure on tubing or casing. Swabbing gas-cut frac fluid with some sand.

4:00 PM Swabbed 119½ BBL (33 runs); highly gas-cut frac fluid. Secured.

6-26-82

Sat.

8:00 AM Casing pressure at 0 PSI and tubing had 80 PSI.

Commenced swabbing; highly gas-cut frac fluid with a trace of oil.

NP ENERGY

Federal 31-4

6-26-82

Sat.

Cont'd

4:00 PM Secured well. Swabbed a total of 120 BBL (3 BBL/run) of gas cut frac fluid. Last swab had more oil.

Total frac fluid to date; 240 BBL.

6-28-82

Mon.

8:00 AM Tubing pressure at 80 PSI. Fluid level at 200'.

Swabbing highly gas-cut frac fluid; more oil showing.

1:45 PM Swabbing about 2 to 3 BBL per run.

Run #24; fluid level holding about 1800'.

4:00 Secured well. Recovered 117½ BBL in 39 runs--gas-cut frac fluid. Trace of oil on pit. Fluid level at 2,200' on securing.

Total recovery to date; 357 BBL.

6-29-82

Tues.

8:00 AM Tubing pressure at 80 PSI. Fluid level at 300'.

Swabbing gas-cut frac fluid with show of oil; no change from yesterday. Go to ½ hr runs.

1:40 PM Run #35; may be formation water. Swabbed 96 BBL in 35 runs. Fluid level up to 1400'. Made 37 runs for 105 BBL of gas-cut water; trace of oil. Total fluid swabbed in this zone; 462 BBL.

Note: See attached swab report.

6-30-82

Wed.

8:00 AM Fluid level at 300' with 80 PSI on tubing. Swabbing until Mountain States arrives to unseat packer. Will run 300' of cement (Class 'G') and plug 2700' to 2400'. Abandon with casing in hole and set marker. Will abandon for re-entry for water well. Leave surface casing head with 4½" slips set. These were originally set with 30,000# pull (tension). Ran 25 sx of cement (2596' to 2267') Class 'G'. Found fill at 2596'.

4:00 NL released. Casing head cut off. Sent to town with Fish Welding to dress down then deliver to Hastings. Marker pipe welded on 4½. Total fluid this zone; 495½ BBL.

Note: See attached swab report.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []
1b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: NP Energy Corporation

3. ADDRESS OF OPERATOR: 11340 West Olympic Blvd. #175, Los Angeles, CA 90064

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE/4 SW/4 of Section 31 1982' FSL & 1548' FWL
At top prod. interval reported below T20S R22W SLBM
At total depth

14. PERMIT NO. 43-019-308771 DATE ISSUED 11-13-81

15. DATE SPUDDED 3-29-82 16. DATE T.D. REACHED 4-3-82 17. DATE COMPL. (Ready to prod.) 6-30-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 4938' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2815' 21. PLUG, BACK T.D., MD & TVD 2700-2400' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DELETED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NONE

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL 27. WAS WELL CORRD NO

28. CASING RECORD (Report all casing)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, AMOUNT PULLED

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)
30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
2750' - 2770' 2 shots/ft.
2526' - 2534' 2 shots/ft.
2598' - 2606' 2 shots/ft.
Cement PLUG
2700 - 2400
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) T.A.

Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO
FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Completion History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bob Kavarian TITLE President DATE 2/15/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	2166'	2184'	
Morrison Brushy-Basin	2470'	2482'	

NAME	MEAS. DEPTH	TOP	FROM WEST. DEPTH
Dakota	22168'		
Ceder Mountain	2186'		
Morrison- Brushy-Basin	2308'		
Enstrada	2747'		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	U-12702-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Federal
9. WELL NO.	31-4
10. FIELD AND POOL, OR WILDCAT	Greater Cisco Dome
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA	T20S-R22E Sec. 31 SLBM
12. COUNTY OR PARISH	Grand County
13. STATE	Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P&A
2. NAME OF OPERATOR NP Energy Corporation
3. ADDRESS OF OPERATOR 11340 W. Olympic Blvd., #175, Los Angeles, CA 90064
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4SW/4 of Section 31 1982' FSL & 1548' FWL T20S-R22E Grand County, Utah
14. PERMIT NO. 43-019-30877
15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

After repeated unsuccessful attempts to complete the above designated well for commercial production, it has been decided to plug and abandon the well. The well has been plugged in the following manner.

Plug #1: was placed 2596', cemented with 25 sx class "G" cement. The hole was filled with treated water. Cut off well head, weld marker on 4 1/2" casing for possible re-entry at a future date to convert to a water supply well.

If the well is not used as a water supply well, a 10 sx cement plug will be placed at the top of the casing and the marker replaced.

Accepted
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 2/15/84
BY: Original Signed by Donald J. Fish

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Bob Kazarian</u>	TITLE <u>President</u>	DATE <u>1-30-84</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MARCH, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
✓ 19-1A	Sec 19 SW/NW	20S	22E	DRG					COMPLETION ✓
✓ 19-3	Sec 19 SW/SW	20S	22E	GSI					✓
✓ 31-1A	Sec 31 NE/NW	20S	22E	GSI					✓
✓ 31-4	Sec 31 NE/SW	20S	22E	DRG					COMPLETION ✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	-0-	NONE
*Sold	_____	-0-	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: *Nancy H. Jantz* Address: 4669 Southwest Freeway #740 Houston, TX
Title: OPERATIONS MANAGER Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2-76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A State Utah
Communitization Agreement No. NA
Field Name CISCO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	DRG					Completion ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					✓
31-4	Sec 31 NE/SW	20S	22E	DRG					Completion ✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	-0-	NONE
*Sold	None	-0-	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content		None	XXXXXXXXXXXXXXXXXX

Authorized Signature: Darryl B. Janitz Address: 4669 Southwest Freeway #740 Houston, TX
Title: OPERATIONS MANAGER Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
 Communitization Agreement No. NA
 Field Name CISCO DOME
 Unit Name N/A
 Participating Area N/A
 County GRAND COUNTY State UTAH
 Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	DRG					43-019-30876 Completion ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					43-019-30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					43-019-30308 ✓
31-4	Sec 31 NE/SW	20S	22E	DRG					43-019-30877 Completion ✓ LAB

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	NONE	NONE
*Sold	_____	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Kary H. Jank Address: 4669 Southwest Freeway #740 Houston, TX
 Title: OPERATIONS MANAGER Page 1 of 1

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO BOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	DRG					43-019-30896 Completion ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					43-019-30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					43-019-30308 ✓
31-4	Sec 31 NE/SW	20S	22E	P & A					Plugged and abandoned 43-019-30877 ✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Gay H. Janik Address: 4669 Southwest Freeway #740 Houston, TX
Title: OPERATIONS MANAGER Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2 76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	DRG					43-019- 30896 Completion ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
31-4	Sec 31 NE/SW	20S	22E	P&A					30817 Plugged & Abandoned ✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	∅	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	∅	∅	NONE
*Sold	∅	∅	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: *A. J. ...* Address: 4669 Southwest Freeway #740 Houston, TX
Title: OPERATIONS MANAGER President
Page 1 of 1

Lease No. 71-012702-A
 Communitization Agreement No. NA
 Field Name CISCO DOME
 Unit Name N/A
 Participating Area N/A
 County GRAND COUNTY State UTAH
 Operator N P ENERGY CORPORATION

MONTHLY REPORT
 OF
 OPERATIONS

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of AUGUST, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	DRG					43-019- 30896 ✓ Completion
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
31-4	Sec 31 NE/SW	20S	22E	P&A					30877 ✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: John Marshall Address: 11340 W. Olympic #175, Los Angeles CA 90064
 Title: OPERATIONS MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2. 76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
 Communitization Agreement No. NA
 Field Name CISCO HOME
 Unit Name N/A
 Participating Area N/A
 County GRAND COUNTY State UTAH
 Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of SEPTEMBER, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
✓ 19-1A	Sec 19 SW/NW	20S	22E	DRG					43-019- 30896 ✓
✓ 19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
✓ 31-1A	Sec 31 NE/NW	20S	22E	GSI					30305 ✓
✓ 31-4	Sec 31 NE/SW	20S	22E	P & A					30877 ✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	NONE	NONE
*Sold	_____	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Conny Marshall Address: 11340 W. Olympic Blvd #175 LA CA 90064
 Title: Asst. Treasurer Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2 76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of OCTOBER, 19 82
(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	DRG					43-019- 30896 OPERATIONS TEMP. SUSPENDED
19-3	Sec 19 SW/SW	20S	22E	GSI					30302
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308
31-4	Sec 31 NE/SW	20S	22E	P&A					30877

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	NONE	NONW	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 11340 W. Olympic B.vd. #175 LA, CA 90064
Title: ASST. TREAS. Page 1 of 1

MONTHLY REPORT
OF
OPERATIONS

Lease No. 11-012102-7
Communitization Agreement No. NA
Field Name CISCO BOMB
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of NOVEMBER, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
✓ 19-1A	Sec 19 SW/NW	20S	22E	DRG					30896 ✓ OPERATIONS TEMP. SUSPENDED
✓ 19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
✓ 31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
✓ 31-4	Sec 31 NE/SW	20S	22E	P&A					30877 ✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	NONE	NONE
*Sold	_____	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Robyn Marshall Address: 11340 W. Olympic Blvd. #175 LA, CA
Title: Asst. Treas.

MONTHLY REPORT
OF
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of DECEMBER, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	DRG					30896 ✓ OPERATIONS TEM SUSPENDED
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
31-4	Sec 31 NE/SW	20S	22E	P&A					30877 ✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	NONE	NONE
*Sold	_____	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Orly Marshall Address: 11340 W. Olympic #175 LA, CA 90054
Title: Asst. Treas. Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2-76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JANUARY, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	DRG				30896	OPERATIONS TEMP SUSPENDED
19-3	Sec 19 SW/SW	20S	22E	GSI				30302	
31-1A	Sec 31 NE/NW	20S	22E	GSI				30308	
31-4	Sec 31 NE/SW	20S	22E	P & A				30877	

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	NONE	NONE
*Sold	_____	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Robert Marshall Address: _____
Title: Asst. News

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO ECME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of FEB, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	DRG					OPER TEMP SUSPENI
19-3	Sec 19 SW/SW	20S	22E	GSI					
31-1A	Sec 31 NE/NW	20S	22E	GSI					
31-4	Sec 31 NE/SW	20S	22E	P&A					

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	-0-	NONE
*Sold	_____	-0-	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Robin Marshall
Title: ASST Sec.

Address: _____
Page 1 of 1
NP ENERGY CORPORATION
11340 WEST OLYMPIC BLVD.
SUITE 175
LOS ANGELES, CA 90064

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO HOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI	-0-		-0-		
19-3	Sec 19 SW/SW	20S	22E	GSI	-0-		-0-		
31-1A	Sec 31 NE/NW	20S	22E	GSI	-0-		-0-		
31-4	Sec 31 NE/SW	20S	22E	P & A	-0-		-0-		

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	NONE	NONE
*Sold	_____	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Robin Marshall Address: 11340 W Olympic Blvd #175 LA, CA 90064
Title: Assistant Secretary

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APRIL, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI			-0-		
19-3	Sec 19 SW/SW	20S	22E	GSI			-0-		MAY 31 1983
31-1A	Sec 31 NE/NW	20S	22E	GSI			-0-		
31-4	Sec 31 NE/SW	20S	22E	P&A					

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	-0-	NONE
*Sold	_____	-0-	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Roby Marshall Address: 11340 W. Olympic Blvd. #175 LA, CA 90064
Title: Asst. Secy Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
 Communitization Agreement No. NA
 Field Name CISCO BOME
 Unit Name N/A
 Participating Area N/A
 County GRAND COUNTY State UTAH
 Operator N P ENERGY CORPORATION

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					30896
19-3	Sec 19 SW/SW	20S	22E	GSI					30302
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 JUL 28 1983 30877
31-4	Sec 31 NE/SW	20S	22E	P&A					

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	-0-	NONE
*Sold	_____	-0-	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Robin Marshall Address: 11340 W. Olympic Blvd. #175 LA, CA 90067
 Title: Asst Sec

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO DOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JUNE, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					43-019- 30896 ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
31-4	Sec 31 NE/SW	20S	22E	P&A					30877 ✓

FEB 29 1984

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	-0-	NONE
*Sold	_____	-0-	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Robert Marshall Address: 11340 Wo. Olympic Blvd. #175 LA, CA
Title: Asst Secy Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO BOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					30876 ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
31-4	Sec 31 NE/SW	20S	22E	P&A					30877 ✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	-0-	NONE
*Sold	_____	-0-	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Contents	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Robyn Marshall Address: 11340 W Olympic #175 LA, CA 90064
Title: Asst Sec Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO BOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of AUGUST, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					✓
19-3	Sec 19 SW/SW	20S	22E	GSI					✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					✓
31-4	Sec 31 NE/SW	20S	22E	P&A					✓

FEB 15 1984

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	NONE	NONE
*Sold	_____	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Roslyn Marshall Address: _____
Title: ASST SEC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO HOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of SEPT, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					30896 ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
31-4	Sec 31 NE/SW	20S	22E	GSI					30877 ✓

MAR - 8 1984

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	NONE	NONE
*Sold	_____	NONE	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: *John Mansuetti* Address: 11340 W Olympic Blvd #175 LA, CA
Title: Assistant Secretary Page 1 of 1 90064

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO HOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GS I					✓
19-3	Sec 19 SW/SW	20S	22E	GS I					✓
31-1A	Sec 31 NE/NW	20S	22E	GS I					✓ FEB 15 1983
31-4	Sec 31 NE/SW	20S	22E	NA					✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	- 0 -	NONE
*Sold	_____	- 0 -	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Connetta Whittle Address: 11340 W Olympic Blvd #175 LA, CA
Title: PRODUCTION ANALYST Page 1 of 1 - 90064

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO HOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 1983

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					✓
19-3	Sec 19 SW/SW	20S	22E	GSI					✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					✓
31-4	Sec 31 NE/SW	20S	22E	PLA					✓

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	- 0 -	NONE
*Sold	_____	- 0 -	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Committee Whalley Address: 11340 W Olympic Blvd #175 LA, CA

Title: PRODUCTION ANALYST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
 Communitization Agreement No. NA
 Field Name CISCO HOME
 Unit Name N/A
 Participating Area N/A
 County GRAND COUNTY State UTAH
 Operator N P ENERGY CORPORATION

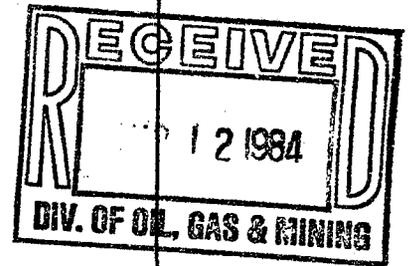
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of OCTOBER, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					30896 ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
31-4	Sec 31 NE/SW	20S	22E	P&A					30877 ✓



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	-0-	NONE
*Sold	_____	-0-	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: John Marshall
 Title: Assistant Secretary

Address: 11340 W Olympic Blvd #175 LA, CA 90064
 Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO BOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION

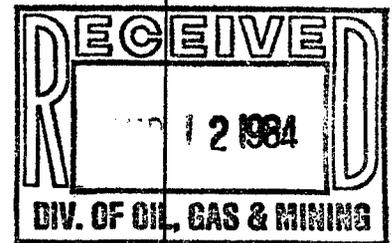
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					43-019- 30896 ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
31-4	Sec 31 NE/SW	20S	22E	PLA					30877 ✓



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	- 0 -	NONE
*Sold	_____	- 0 -	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Annette R. Whately Address: 11340 W Olympic Blvd #175 LA, CA
Title: Production Analyst Page 1 of 1 90064

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO HOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					43-019- 30896 ✓
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 ✓
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 ✓
31-4	Sec 31 NE/SW	20S	22E	PTA					30877 ✓

APR 10 1984

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	— 0 —	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	— 0 —	— 0 —	NONE
*Sold	— 0 —	— 0 —	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	— 0 —	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	— 0 —	— 0 —	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Anneta L. White Address: 11340 W Olympic Blvd #175 LA, CA
Title: Production Analyst Page 1 of 1 90064

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-012702-A
Communitization Agreement No. NA
Field Name CISCO HOME
Unit Name N/A
Participating Area N/A
County GRAND COUNTY State UTAH
Operator N P ENERGY CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 84.

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
19-1A	Sec 19 SW/NW	20S	22E	GSI					43-019- 30896 \
19-3	Sec 19 SW/SW	20S	22E	GSI					30302 \
31-1A	Sec 31 NE/NW	20S	22E	GSI					30308 \
31-4	Sec 31 NE/SW	20S	22E	PTA					30877 \

RECEIVED

APR 2 1984

DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			NONE
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

RECEIVED
APR 5 1984
DIVISION OF OIL, GAS & MINING

Authorized Signature: Annette P. Whalley Address: 11340 W Olympic Blvd #175 LA, CA
Title: Production Analyst Page 1 of 1 90064



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1986

TO: Well File Memo
FROM: J.R. Baza *JRB*
RE: Well No. Federal 31-4, Sec.31, T.20S, R.22E,
Grand County, Utah 4301930877

This well is actually a plugged and abandoned well. A Sundry Notice dated February 15, 1983, indicates that the well was plugged and abandoned and a Well Completion Report submitted January 5, 1984, states that the date of completion was June 30, 1982. The well lacks a surface plug because it was being evaluated for use as a water well. No further information has been received and it would seem that either the operator or the Bureau of Land Management should have additional information which could be included in our files. Without any additional information, the well should be listed as P&A in Division records.

sb
0265T-34

NAME	ACTION CODE(S)	INTL
NORM		<i>M</i>
TAMI	<i>3A</i>	<i>MS</i>
VICKY		
CLAUDIA	<i>1</i>	<i>Cj</i>
STEPHANE		<i>J</i>
CHARLES		
RULA	<i>2</i>	<i>SA</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE, RELOCATE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)



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