

RECEIVED

SEP 16 1981

DIVISION OF
OIL, GAS & MINING

September 16, 1981

Division of Oil, Gas, and Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Application to Drill
Greater Cisco Area

Gentlemen:

Enclosed please find three(3) copies of our Application to Drill a 2400' Entrada test in the Greater Cisco Area of Grand County, Utah.

A request for access has been submitted to the Division of Lands.

We are in the process of obtaining a Drilling Bond and will submit it for approval prior to starting any work.

Very truly yours,



Jack Pennell, Agent
NEWCOMB EXPLORATION

1441 Wazee Street
Denver, Colorado 80202

Encls.

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT **DUPLICATE***
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		5. Lease Designation and Serial No. ML-38543
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		6. If Indian, Allotted or Tribe Name NA
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		7. Unit Agreement Name NA
2. Name of Operator NEWCOMB EXPLORATION		8. Farm or Lease Name NA
3. Address of Operator 1441 Wazee Street, Denver, Colorado 80202		9. Well No. #2-3 State
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2440' FNL; 2000' FEL (SW NE) At proposed prod. zone same as above		10. Field and Pool, or Wildcat Greater Cisco Area
14. Distance in miles and direction from nearest town or post office* 7.5 miles NW of Cisco, Utah		11. Sec., T., R., M., or Bk. and Survey or Area Sec. 2, T 21 S, R 22 E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 2000' (200')	16. No. of acres in lease 640	12. County or Parrish Grand
17. No. of acres assigned to this well 40	13. State Utah	17. No. of acres assigned to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 860' (D&A)	19. Proposed depth 2400' Entrada	20. Rotary or cable tools Rotary
21. Elevations (Show whether DF, RT, GR, etc.) 4681' GR	22. Approx. date work will start* October 15, 1981	

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8 5/8"	24#	200'	Circ. to surf. (class B)
6 3/4"	4 1/2"	9.5#	2400'	130 sx (RFC)

We plan to drill with air/air-mist to total depth or until excessive formation water, oil and/or gas is encountered. Then the hole will be mudded-up with 100 vis., 8.2-10# starch base drilling mud plus KCL and drilled to total depth. The same mud program will be followed in preparation for logging when TD is reached. We will run Dual Induction/Laterolog and Compensated Neutron-Density Logs.

A Rigan BOP with a Grants rotating head will be used and tested to 1000 psi after surface casing is cemented, then daily then after.

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *Jack Powell* Title Agent Date Sept. 16, 1981

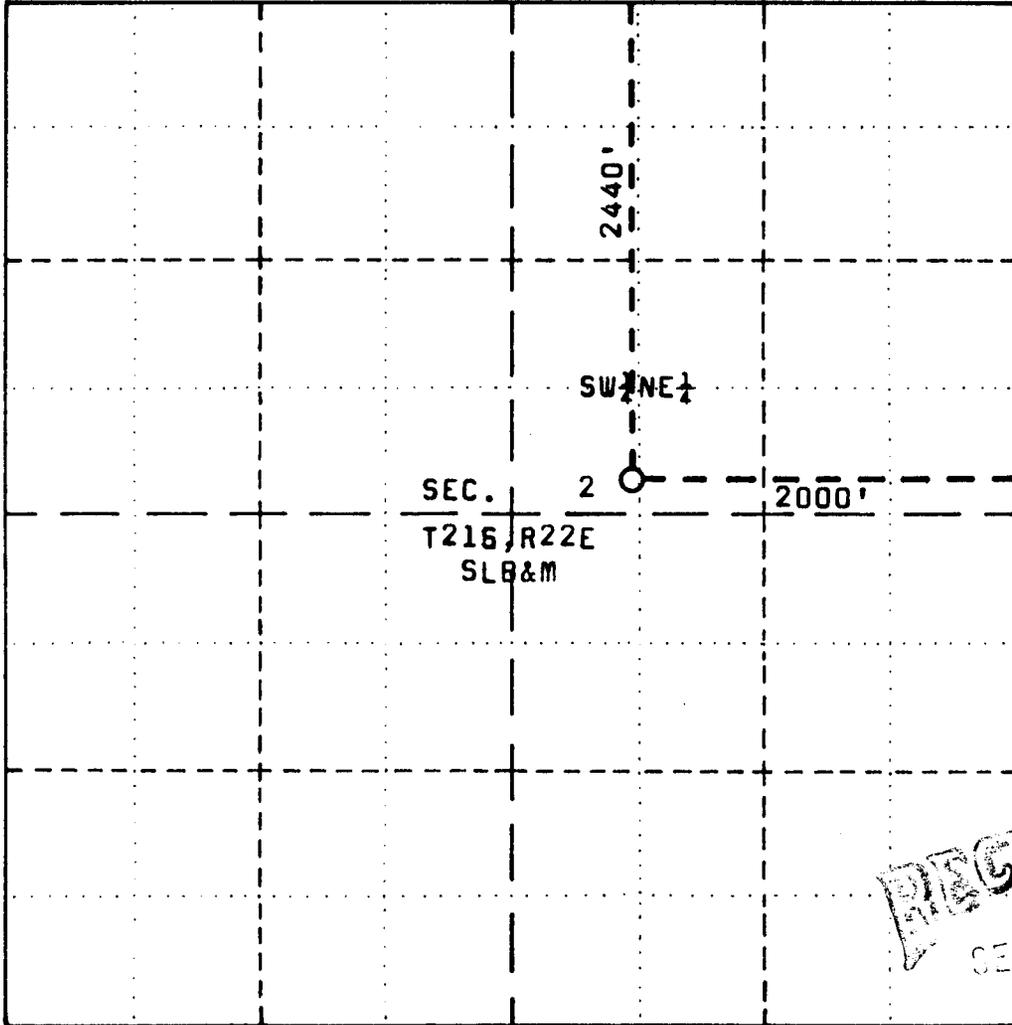
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____

Conditions of approval, if any: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10/24/81
BY: *Jack Powell*



RECEIVED
SEP 18 1981

SCALE: 1" = 1000'

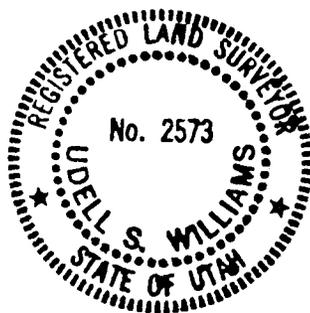
DIVISION OF
OIL, GAS & MINING

NEWCOMB EXPLORATION #2-3 STATE

Located South 2440 feet from the North boundary and West 2000 feet from the East boundary of Section 2, T21S, R22E, SLB&M.

Elev. 4681

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



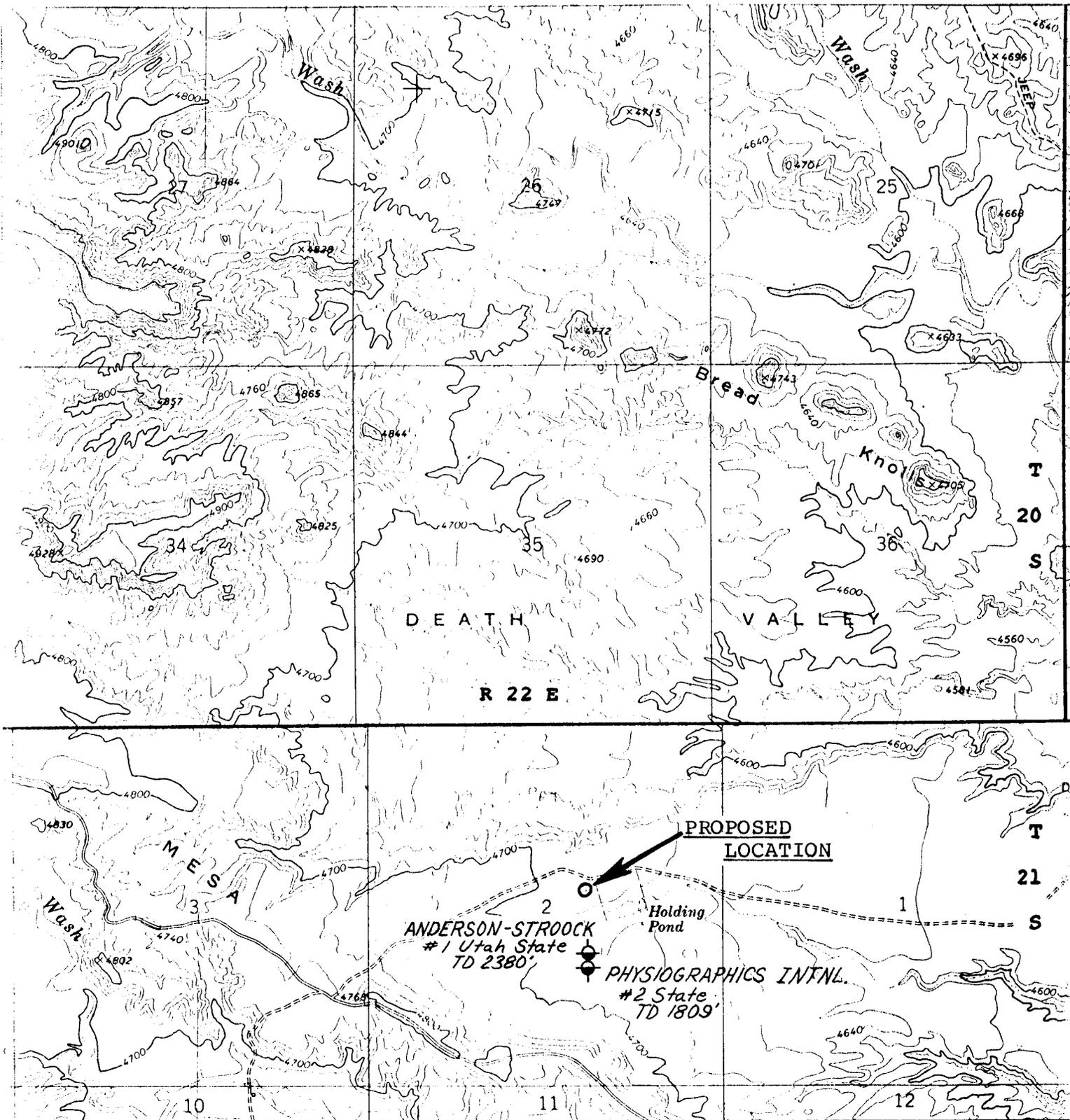
UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

NEWCOMB EXPLD. #2-3 STATE
SW 1/4 NE 1/4 SECTION 2
T21S, R22E, SLB&M

SURVEYED BY: USW DATE: 8/13/81
DRAWN BY: USW DATE: 8/13/81



EAGLE MONUMENT PROSPECT
 GRAND COUNTY, UTAH

Scale 1:24,000

Contour Interval 20'

FIGURE 1

DESIGNATION OF OPERATOR

State of Utah, Division of Lands

The undersigned is, on the records of the ~~Bureau of Land Management~~ ~~XXXXXXXXXXXXXXXXXXXX~~, holder of lease
STATE

~~DISTRICT~~ LAND OFFICE: Salt Lake City, Utah
SERIAL No.: ML-38543

and hereby designates

NAME: Newcomb Exploration
ADDRESS: 1441 Wazee Street
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 22 EAST, S1M, GRAND COUNTY, UTAH
SECTION 2: ALL

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

CHARLES A. SHEAR



(Signature of lessee)

P.O. Box 2665

Grand Junction, Colorado 81502

(Address)

9-4-81

(Date)

** FILE NOTATIONS **

DATE: October 15, 1981

OPERATOR: Newcomb Exploration

WELL NO: #2-3 State

Location: Sec. 2 T. 21S R. 22E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-015-30872

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in course 102-16B

Administrative Aide: ok as per order below,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B, 9-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

October 20, 1981

Newcomb Exploration
1441 Wazee Street
Denver, Colo. 80202

RE: Well No. State #2-3,
Sec. 2, T. 21S, R. 22E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

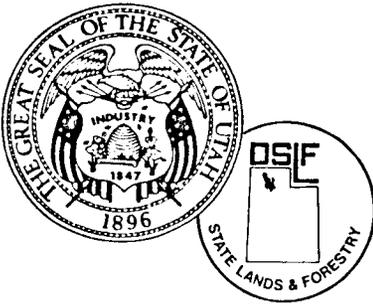
The API number assigned to this well is 43-019-30872

Sincerely

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: State Lands



DIVISION OF STATE LANDS & FORESTRY
DEPARTMENT OF NATURAL RESOURCES
ROOM 411 EMPIRE BUILDING
231 EAST 400 SOUTH
SALT LAKE CITY, UTAH 84111
(801) 533-5381

Scott M. Matheson
Governor

Gordon E. Harmston
Executive Director
Dept. of Natural Resources

William K. Dinehart
Director

October 23, 1981

CERTIFIED MAIL NO. 363735

Newcomb Exploration
1441 Wazee Street
Denver, CO
80202

Gentlemen:

This office has just received a copy of a letter from the Division of Oil, Gas, and Mining dated October 20, 1981, in which they granted their approval for you to drill your State No. 2-3 Well in Section 2, Township 21 South, Range 22 East, Salt Lake Meridian, Grand County, Utah. Our records indicate that this land is covered by Oil, Gas, and Hydrocarbon lease ML 38543 which is held by Charles A. Shear. Our records do not indicate that your company has any interest in this particular lease. You are, therefore, notified that you are not to commence drilling operations on this land until you supply this office with some evidence, such as a Designation of Operator from Mr. Shear, that you have been given permission to operate on these leased lands. Also, there has not been a bond filed on this lease and you must submit a bond in the amount of \$5,000 for a single lease or \$25,000 for a Statewide bond. If Mr. Shear executes a Designation of Operator in your favor then you should appear as principal on the bond, but if Mr. Shear is to be the operator, then he must appear as principal on the bond.

Once again you are advised that no drilling operations should be commenced until these matters are taken care of.

Yours very truly,

DONALD G. PRINCE
ASSISTANT DIRECTOR

DGP/bp

CC: Charles Shear
P.O. Box 2665
Grand Junction, CO 81050

Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84111

BOARD MEMBERS

Jack Sawyers, Chairman	Dr. Walter D. Talbot	Warren C. Haycock	Hollis Hullinger	Chandler St. John	Paul S. Rattle	George Buzianis
Southwestern	ex-officio	Northern	Eastern Area	Forestry & Fire	Southeastern	Central



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Newcomb Exploration
1441 Wazee Street
Denver, Colorado 80202

Re: Well No. State #2-3
Sec. 2, T. 21S, R. 22E.
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-38543
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME N/A
9. WELL NO. #2-3 State
10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T21S-R22E, SLB & M
12. COUNTY OR PARISH Grand
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
* EQUITY DRILLING COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 369 Dewey, Oklahoma 74029

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2440' FNL, 2000' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.
43-019-30872

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4681' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Change of Operator <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Operator changed from: Newcomb Exploration

18. I hereby certify that the foregoing is true and correct

SIGNED *Charles J. ...* TITLE Agent DATE 5-19-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the ~~Bureau of Land Management~~ ^{State of Utah, Division of Lands}, holder of lease

~~STATE~~
~~DISTRICT~~ LAND OFFICE: Salt Lake City, Utah
SERIAL No.: ML-38543

and hereby designates

NAME: EQUITY DRILLING COMPANY
ADDRESS: P. O. Box 369
Dewey, Oklahoma 74029

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 22 EAST, S1M, GRAND COUNTY, UTAH
SECTION 2: ALL

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

CHARLES A. SHEAR



(Signature of lessee)

P. O. BOX 2665

GRAND JUNCTION, COLORADO 81502

(Address)

5-19-82

(Date)

TO: DIVISION OF OIL, GAS, AND MINING

1588 West, North Temple

Salt Lake City, Utah 84116

Drilling Permit #43-019-30872

SUBJECT: #2-3 State Sec. 2-T21S-R22E

FROM:

EQUITY DRILLING COMPANY

P.O. BOX 369

DEWEY, OKLAHOMA 74029

REPLY NECESSARY

YES NO

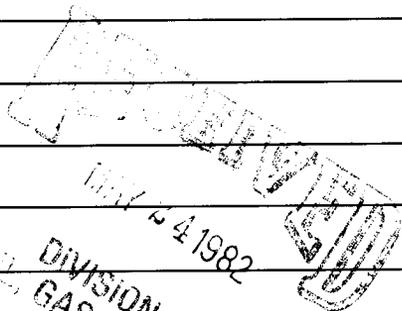
DATE: 5-19-82

Attached is a Sundry Notice indicating a change of Operator for the referenced Drilling Permit.

A new Designation of Operator and Drilling Bond will be forthcoming.

PLEASE REPLY TO → SIGNED

CHARLES A. SHEAR - AGENT



DATE

5-25-82

SIGNED

*Holtwick
PLV*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Equity Drilling Company

WELL NAME: State 2-3

SECTION SWNE 2 TOWNSHIP 21 S RANGE 22 E COUNTY Grand

DRILLING CONTRACTOR Layton Exploration

RIG # 7

SPUDDED: DATE 7-13-82

TIME 10:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Barbara (Gordon Engineering)

TELEPHONE # (303) 245-1958

DATE 7-14-82 SIGNED AS

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Equity Drilling Company Representative Lee Roberts

Well No. Cisco Springs State 2-3 Location SW 1/4 NE 1/4 Section 2 Township 21 S Range 22 E

County Grand Field Greater Cisco Area State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 2350' Size hole and Fill per sack _____ " _____ Mud Weight and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>8 5/8</u>	<u>215'</u>	<u>Surface</u>		<u>2350'</u>	<u>2300'</u>	
				<u>1810'</u>	<u>1710'</u>	<u>100' plug</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>1500'</u>	<u>1400'</u>	<u>100' plug</u>
<u>Mancos</u>	<u>surface</u>			<u>10 saks at surface with dry hole marker</u>		
<u>Dakota Silt</u>	<u>1550'</u>					
<u>Dakota Sand</u>	<u>1620'</u>					
<u>Morrison Silt</u>	<u>1740'</u>					
<u>Morrison Sand</u>	<u>1800'</u>					
<u>Entrada</u>	<u>2300'</u>					

REMARKS

DST's, lost circulation zones, water zones, etc.,
9.0#/gal. mud between plugs.

Approved by C. B. FEIGHT Date 7-19-82 Time _____ a.m.
 _____ p.m.

M

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 38543
2. NAME OF OPERATOR Equity Drilling Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 369, Dewey, Oklahoma 74029		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,440'FNL, 2,000'FEL (SW NE)		8. FARM OR LEASE NAME N/A
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4,681'GR	9. WELL NO. 2-3
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T21S, R22E SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well D & A, plugged 7/19/82. Cement plugs set:

#1	2,350-2,300'	15 sx Class B
#2	1,810-1,710'	25 sx Class B
#3	1,610-1,510'	25 sx Class B
#4	240-170'	20 sx class B
#5		10 sx at surface

At this time we anticipate having all reclamation work completed by January 1, 1982

RECEIVED
SEP 21 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE September 17, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Form DOGC-4

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. ML 38543
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Greater Cisco Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 1982

Agent's Address P.O. Box 3525 Company Gordon Engineering, Inc. for Equity Drilling
Grand Junction, Colorado 81502 Signed [Signature]
(303) 245-1958 Title Consulting Engineer
 Phone No. _____

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
2 SW NE <i>state #2-3</i>	21S	22E	2-3							Spudded 7/13/82. TD of 2,350' on 7/18/82. P & A 7/19/82 <i>43-019-30872</i>

RECEIVED
 SEP 21 1982
 DIVISION OF
 OIL, GAS & MINING

Gas Sold None
 Flared/Vented None
 Used on/off Lease None

NOTE: There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

M7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

ML-38543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

2-3

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC. T. R., M. OR BLOCK AND SURVEY OR AREA

Sec. 2, T21S, R22E SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

19. ELEV. CASINGHEAD

N/A

23. INTERVALS DRILLED BY

Surf. - 2,350

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR

Equity Drilling Co.

3. ADDRESS OF OPERATOR

P.O. Box 369, Dewey, Oklahoma 74029

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2,440' FNL, 2,000' FEL (SW NE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

43-019-30822-119/16/81

RECEIVED
SEP 21 1982

15. DATE SPUDDED

7/13/82

16. DATE T.D. REACHED

7/18/82

17. DATE COMPL. (Ready to prod.)

4,681 GR.

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)

20. TOTAL DEPTH, MD & TVD

2,350'

21. PLUG, BACK T.D., MD & TVD

D & A

22. IF MULTIPLE COMPL., HOW MANY?

None

23. INTERVALS DRILLED BY

Surf. - 2,350

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry and abandoned

Entrada

26. TYPE ELECTRIC AND OTHER LOGS RUN

GDL/SNL/GR/DIL/CR

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	226'	11"	119 sx Class G and 2% CaCl ₂	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

D & A plugged 7/19/82

Plug #1 2,350-2,300'

Plug #2 1,810-1,710'

Plug #3 1,610-1,510'

Plug #4 240-170' 10 sx at surface

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
D & A	D & A	Plugged 7/19/82

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jes. God TITLE Engineer DATE September 17, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS
				MEAS. DEPTH	TRUE VERT. DEPTH
				Mancos Dakota Silt Dakota Bushy Basin Salt Wash Entrada	Surface 1,580 1,622 1,780 2,120 2,335



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 4, 1983

Equity Drilling Company
P. O. Box 369
Dewey, Oklahoma 74029

Re: Well No. State # 2-3
Sec. 2, T. 21S, R. 22E.
Grand County, Utah

Gentlemen:

*no logs
11-83*

According to our records, a "Well Completion Report" filed with this office May 12, 1982, from above referred to well, indicates the following electric logs were run: SNL-FDC, DIL-GR. As of today's date, this office has not received these logs: DIL-GR.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1983

Equity Drilling Company
P.O. Box 369
Dewey, Oklahoma 74029

2nd NOTICE

RE: Well No. State #2-3
API # 43-019-30872
Sec. 2, T. 21S. R. 22E.
Grand County, Utah

Gentlemen:

Our office contacted you on March 4, 1983 requesting that you send in the electric logs for the above referred to well.

According to our records, a "Well Completion Report" filed with this office September 17, 1982 from above referred to well, indicates the following electric logs were run: CDL/SNL/GR/DIL/GR. As of of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

May 11, 1984

Equity Drilling Company
P.O. BOX 369
Dewey, Oklahoma 74029

RE: State Well # 2-3
Section 2, T. 21S, R. 22E,
Grand County, Utah

Gentlemen:

On May 2, 1984, an inspection was made of the above referenced location.

It was observed that there is still an open pit on this location site and that this pit, during periods of high run-off, over flows into a nearby stock pond. According to the Division records, this well was plugged and abandoned on July 18, 1982.

Therefore we request that the necessary site reclamation work be completed to restore the location to original conditions and that you submit a Sundry Notice and Report when the work is completed.

Sincerely,

A handwritten signature in cursive script that reads "William Moore".

William Moore
Oil & Gas Field Specialist

VM/sb

88010