

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
 P. O. Box 399 Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1899' FWL 709' FSL Section 34, T15½S, R25E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Same
 62.2 miles Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 709'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 8151'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 8412 Ungr.

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12½" | 9 5/8" | 36# | 200 | To Surface |
| 8 3/4" | 7" | 23# | 4200 | 500' above pay |
| 6 1/8" | 4½" | 11.6# | TD | 500' above pay |

Attachments

- Exhibit "A" (Ten Point Compliance Program)
- Exhibit "B" (B.O.P. Schematic)
- Exhibit "C" (Proposed Production Layout)
- Certified Survey Plat
- 13 Point Surface Land Use Plan and Attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Way Stewart TITLE Field Services Administrator DATE 12-13-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE FOR E. W. GUYNN DATE JUN 26 1981
 DISTRICT ENGINEER

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

2 copies of state & oil & gas commission

RECEIVED JUN 20

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
 U-43927
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 Overlook
 8. LEASE NAME
 Central
 9. FIELD AND POOL, OR WILDCAT
 3-34-15½-25
 Wildcat
 11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
 Section 34, T15½S, R25E
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coseka Resources
 Project Type Gas Well
 Project Location 1899' FWL 709' FSL Section 34, T. 15½ S, R. 25 E.
 Well No. 3-34-15½-25 Lease No. U-43927
 Date Project Submitted February 17, 1981

FIELD INSPECTION

Date March 12, 1981

Field Inspection
 Participants

| | |
|-----------------|------------------------|
| Greg Darlington | USGS, Vernal |
| Cory Bodman | BLM, Vernal |
| Stacy Stewart | Coseka Resources |
| Roger Miller | Pilot |
| Craig Ivie | Northwest Pipeline Co. |
| Forrest Bird | Galley Construction |

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 5, 1981
 Date Prepared

Gregory Darlington
 Environmental Scientist

I concur

JUN 08 1981
 Date

W.P. Martin
 District Supervisor

FOR
 E. W. GUYNN
 DISTRICT ENGINEER

PROPOSED ACTION:

Coseka Resources proposes to drill the Coseka 3-34-15 $\frac{1}{2}$ -25 well, an 8151' gas test of the Dakota and Mancos "B" Formations. No new access would be required. An area of operations 215' by 350' would be required for the pad and reserve pit. Several trees are on the proposed location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: March 12, 1981

Well No.: 3-34-15 1/2 - 25

Lease No.: U-43927

Approve Location:

Approve Access Road:

Modify Location or Access Road: OK No new access road required

Operator to use adequate caution with pits near a steep hillside.
Flowline route would follow existing road.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Don't get caught on this one in the middle of winter. Snow was at least 3 feet deep in several places on the pad. Drilling should be done before November 1. And preferably completion also. Location is on the Bookcliff Divide.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria 516 DM 2.3.A | Federal/State Agency | | | Local and private corre- spondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|--|-------------------------------|--------------------------|-------------------|---|------------------|------------------------------------|--------------------|--------------------------------|-------|
| | Corre- spondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| 1. Public health and safety | | | | | | | 1,2,4,6 | 3-12-81 | |
| 2. Unique charac- teristics | | | | | | | 1,2,4,6 | 3-12 | |
| 3. Environmentally controversial | | | | | | | 1,2,4,6 | 3-12 | |
| 4. Uncertain and unknown risks | | | | | | | 1,2,4,6 | 3-12 | |
| 5. Establishes precedents | | | | | | | 1,2,4,6 | 3-12 | |
| 6. Cumulatively significant | | | | | | | 1,2,4,6 | 3-12 | |
| 7. National Register historic places | | | | | | | 1,6 | 3-12 | |
| 8. Endangered/ threatened species | | | | | | | 1,6 | 3-12 | |
| 9. Violate Federal, State, local, tribal law | | | | | | | 1,2,4,6 | 3-12 | |

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



View Near Northeast
Pad Corner #2
Coseka 3-34-15 $\frac{1}{2}$ -25



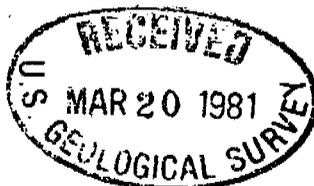
South View
Coseka 3-34-15 $\frac{1}{2}$ -25

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

March 16, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Coseka Resources Limited
Well # 7-15-15-21,
Sec. 15, T15S, R21E
Well # 6-14-15-21,
Sec. 14, T15S, R21E
Well # 5-13-15-21
Sec. 13, T15S, R21E
Well # 3-34-15 $\frac{1}{2}$ -25
Sec. 34, T15 $\frac{1}{2}$ S, R25E



Dear Mr. Guynn:

A joint examination was made on March 12, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. It was agreed upon by all parties present that the applied for pad sizes are of adequate size to handle all drilling and fracturing operations.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.

Continued. . . .

6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. PR Spring may not be used as a water source.
8. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
9. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled separately from the topsoil.

All the locations are located in a Winter shut down location. Exploration, drilling and other development activity will be allowed only during the period from April 30 to November 1. This limitation does not apply to maintenance and operation of producing wells. Exceptions to their limitation in any year may be specifically authorized in writing by the District Engineer, Geological Survey, with concurrence of the District Manager, Bureau of Land Management.

Site Specific

Wells # 7-15-15-21 and 5-13-15-21

- T The top 6-8 inches of topsoil will be gathered and stockpiled between corners # 7 and 8.

Well # 6-14815-21 6-8.

- The top 6 inches of topsoil will be gathered and stockpiled T between corners # 2 and 3.

Well # 3-34-15 $\frac{1}{2}$ -25

- The top 4-6 inches of topsoil will be gathered and stockpiled between corners # 2 and 3.

We have received cultural reports on wells # 6-14-15-21 and # 7-15-15-21. No cultural material was found. We have not received any cultural reports on wells # 3-34-15 $\frac{1}{2}$ -25 and # 5-13-15-21. No surface disturbance should occur until we have and review the required report.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

Sincerely,



Dean L. Evans
Area Manager
Bookcliff Resource Area

cc: USGS, Vernal

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-43927

OPERATOR: Coseka Resources

WELL NO. 3-34-15 1/2 - 25

LOCATION: C SE 1/4 SW 1/4 sec. 34, T. 15 1/2 S, R. 25E, SLM

Uintah County, Utah

1. Stratigraphy:

| | | | |
|--------------|---------|------------|--------------|
| Green River | surface | | |
| Mesaverde | ~ 1750' | Dakota | 7385' |
| Mancos | 3625' | Cedar Mtn. | 7540' |
| Castlegate | 3775' | <u>TD</u> | <u>8150'</u> |
| Mancos B | 4540' | | |
| Box Mancos B | 5300' | | |

2. Fresh Water:

Fresh water may occur in near surface Green River sandstones.

3. Leasable Minerals:

Coal: Lower Mesaverde (2600' to 3500')

Gas: Dakota, Mancos B

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood

Date: 2-27-81



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

July 6, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, UT 84116

Re: Federal #3-34-15 $\frac{1}{2}$ -25
SE SW Sec. 34-T15 $\frac{1}{2}$ S-R25E
Grand County, Utah

Gentlemen:

Enclosed, in triplicate, is the State of Utah Application for Permit to Drill for the above referenced well.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda J. Groghan

Brenda J. Groghan
Production Secretary

/bg

Enclosures

RECEIVED
JUL 10 1981

DIVISION OF
OIL, GAS & MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U-43927

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coseka Resources (U.S.A.) Limited

3. Address of Operator

718 17th St. #630, Denver, CO 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1899' FWL & 709' FSL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

62.2 miles South of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

709'

16. No. of acres in lease

881.92'

17. No. of acres assigned to this well

360

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

8151'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

8400' GR

22. Approx. date work will start*

7/6/81

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 9 5/8" | 36# | 300' | To Surface |
| 8 3/4" | 7" | 23# | 4100' | 250 sxs |
| 6 1/4" | 4 1/2" | 11.6# | 8151' | 300 sxs |

BOP equipment will consist of Dual Rams and a Hydril. All equipment will be series 900. Good oilfield practices will be used in the drilling of this well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-4-81
BY: M.S. Smith

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Dean Rogers Senior Operations Engineer Title: Operations Engineer Date: 7/6/81

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

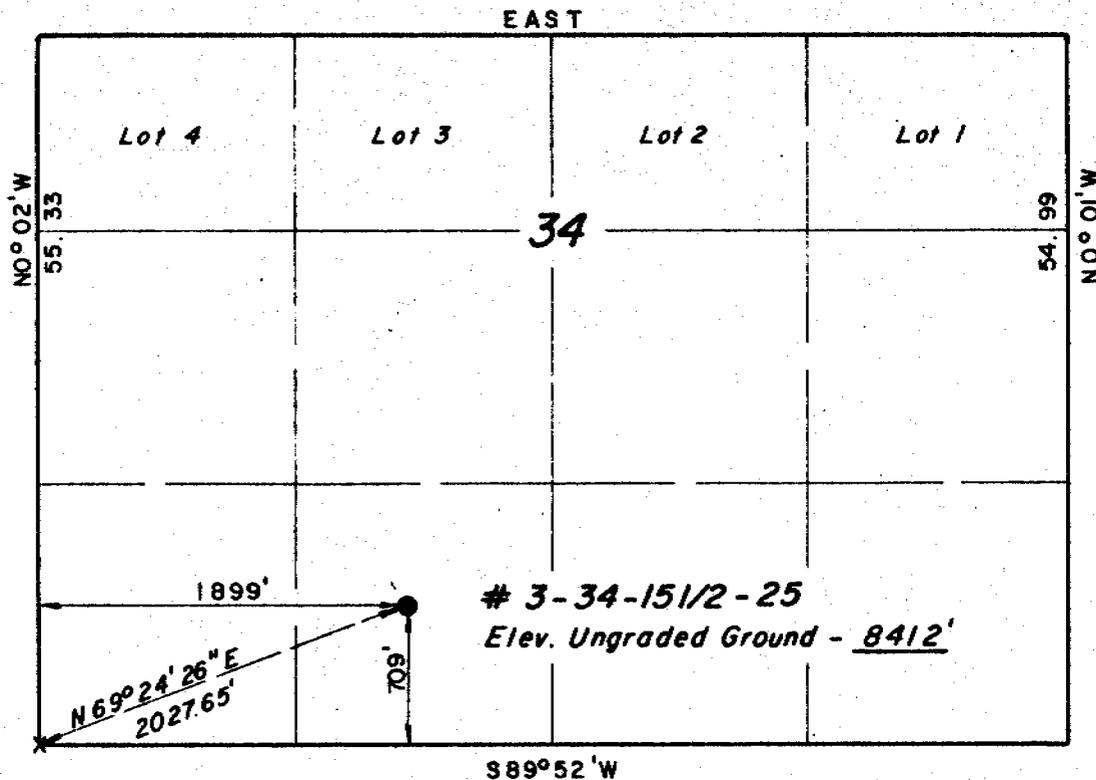
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

T15 1/2 S, R25 E, S. L. B. & M.

PROJECT
COSEKA RESOURCES U.S.A. LTD.

Well location, # 3-34-15 1/2 - 25,
 located as shown in the SE 1/4 SW 1/4
 Section 34, T15 1/2 S, R25 E, S. L. B. & M.
 Grand County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

X = Section Corners Located

| | | | |
|---------|------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 1/23/81 |
| PARTY | MS KH RP | REFERENCES | GLO Plat |
| WEATHER | Cool | FILE | COSEKA |

Normal formation pressures and temperatures are expected and BOP equipment will be 900 series 3000 psi WP.

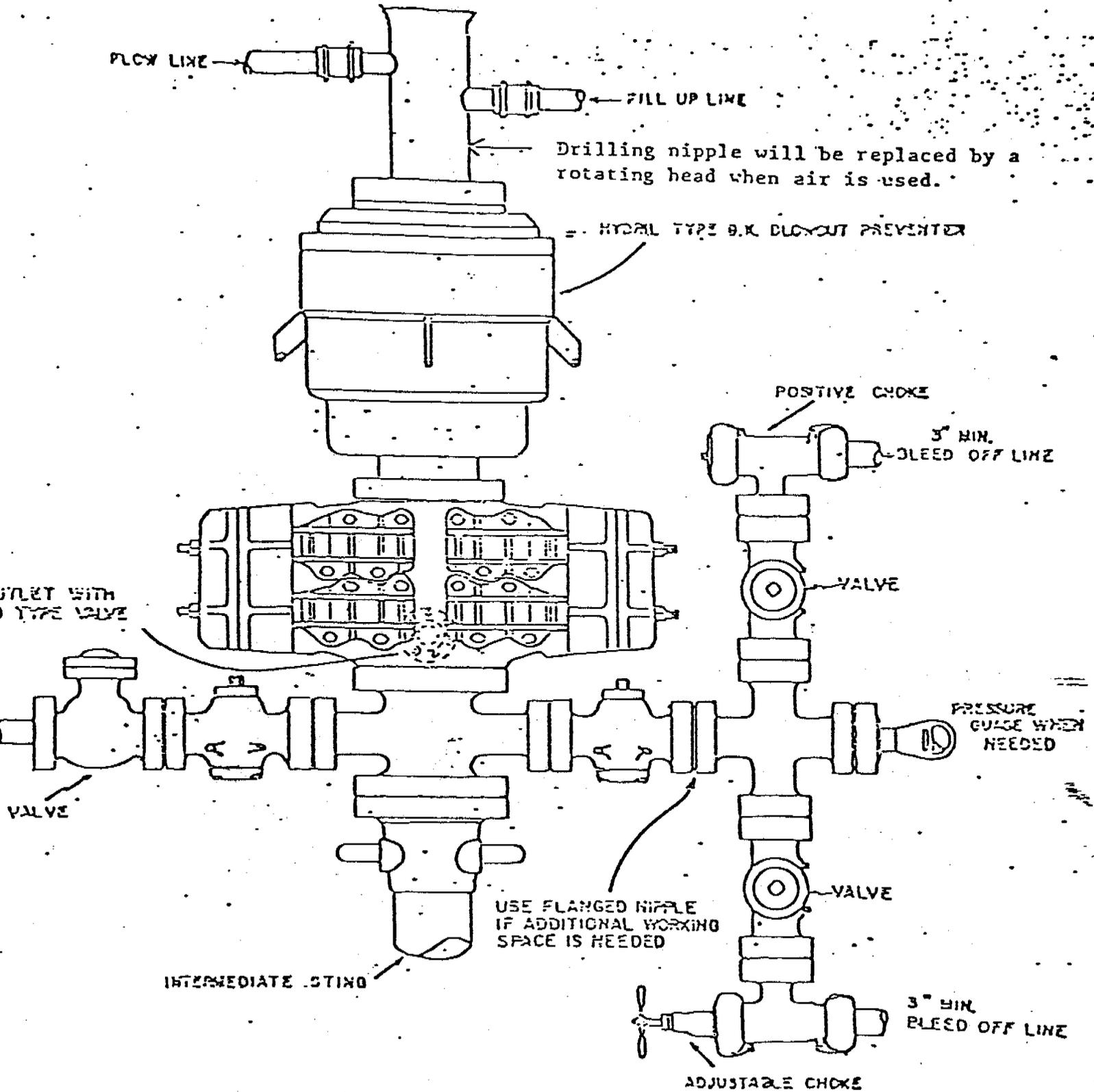


EXHIBIT B

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Cosha Resources (USA) LTD.

WELL NAME: 7 ed #3-34

SECTION 34 TOWNSHIP 15 1/2 RANGE 25 E COUNTY Grand

DRILLING CONTRACTOR Near Drilling

RIG # 38

SPUDDED: DATE 7-5-81

TIME 7:00pm

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dean Rojas

TELEPHONE # 303-573-4178

DATE 7-6-81

SIGNED DB

no condex

PAID

NOTICE OF SPUD

JUL 7

Caller: Jimmy Dean - Cosoka Reservoir DIVISION OF
Phone: Grand Junction OIL, GAS & MINING

Well Number: 3-34-15 1/2-25

Location: SESW Sec. 34-15 1/2 S-25E

County: Grand State: Utah

Lease Number: U-43927

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 7:00 A.M. 7-6-81

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) _____

12 1/4 - 300 sacks

Rotary Rig Name & Number: Nico Rig 38

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Diane

Date: July 7, 1981



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

RECEIVED
JUL 10 1981

July 9, 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Federal 3-34-15 $\frac{1}{2}$ -25
SE SW Sec. 24-T15 $\frac{1}{2}$ S-R25E
Grand County, Utah
State of Utah
NE SE Sec. 2-T15S-R22E
Uintah County, Utah

Gentlemen:

Enclosed, in triplicate, are Sundry Notices to report spud dates for each of the above referenced wells.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda J. Groghan

Brenda J. Groghan
Production Secretary

/bg

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-43927 |
| 2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 718 17th St. #630, Denver, CO 80202 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1899' FWL & 709' FSL | | 8. FARM OR LEASE NAME Federal |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8400' GR | 9. WELL NO. 3-34-15½-25 |
| | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SE SW Sec. 24-T15½S-R25E |
| | | 12. COUNTY OR PARISH Grand |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Spud Report</u> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 7:00 p.m. on 7/5/81. Contractor is Nicor Drilling, Rig #38.

18. I hereby certify that the foregoing is true and correct
SIGNED Dean Rogers TITLE Senior Operations Engineer DATE 7/9/81
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

VIA EXPRESS MAIL #B50561264

July 14, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Attn: Mr. Cleon Feight



Re: #~~3-34-15~~^{1/2}-25
#4-4-15-23
#8-7-15-23
#8-2-15-22
#8-8-15-23
#16-25-14-23
#14-15-15-24

DIVISION OF
OIL, GAS & MINING

Dear Mr. Feight:

As per our telephone conversation of this date, please find enclosed a survey plat for each of the above referenced wells. Please accept our apologies for not submitting this information in a timely manner.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda J. Groghan
Production Secretary

/bg

Enclosures

** FILE NOTATIONS **

DATE: July 29, 1981
OPERATOR: Coseba Resources
WELL NO: Federal # 3-34-15 1/2 -25
Location: Sec. 34 T. 15 1/2 S R. 25 E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-019-30849

CHECKED BY:

Petroleum Engineer: M.C. Minder 9-4-81
APD submitted on 7/8/81 well spudded on 7/6/81 this
proceeds must stop. Per meeting 9/2/81 Don Regier - Coseba will
obtain state approval prior to spud line.
Director: _____

Administrative Aide: OK as per order below, Drilling Unit
#9, OK on boundary, ^{zone 1}

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 149-1 3-14-73 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Plotted on Map

Hot Line P.I. Approval Letter Written

September 14, 1981

Coseka Resources (USA) Ltd.
718 17th Street, STE. #630
Denver, Colo. 80202

RE: Well No. Federal ##3-34-15 $\frac{1}{2}$ -25,
Sec. 34, T. 15 $\frac{1}{2}$ S, R. 25E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 149-1, dated March 14, 1973.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30849.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number FEDERAL 3-34-15 1/2 - 25
Operator COSEKA Address 718 17th ST., DENVER 80202
Contractor NICOR DRILLING Address Box 2920, GRAND JCT. 81502
Location SE 1/4 SW 1/4 sec. 34 T: 15 1/2 R. 25 County GRAND
Water Sands NO WATER FLOWS NOTED.

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|-------|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. | _____ | _____ | _____ |
| 2. | _____ | _____ | _____ |
| 3. | _____ | _____ | _____ |
| 4. | _____ | _____ | _____ |
| 5. | _____ | _____ | _____ |

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-43927

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Overlook

8. FARM OR LEASE NAME

Federal

9. WELL NO.

3-34-15 $\frac{1}{2}$ -25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Section 34, T15 $\frac{1}{2}$ S, R25E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR

COSEKA RESOURCES (USA) LIMITED

3. ADDRESS OF OPERATOR

P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1899' FWL 709' FSL Section 34, T15 $\frac{1}{2}$ S, R25E

At top prod. interval reported below

At total depth Same

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 FEB 14 1983
 DIVISION OF
 GAS & MINING

14. PERMIT NO. DATE ISSUED

43-09-30849 | 7/4/81

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, HEB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7/6/81 8/16/81 12/23/81 8412' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

8075' 8034' 23. INTERVALS DRILLED BY → XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Morrison

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC CNL GR DIL Cyberlook

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------------|---------------|
| 9 5/8" | 36# | 327' | 12 1/4" | 300 sx Class G | |
| 7" | 23# | 3919' | 8 3/4" | 110 sx 50-50 poz-50sx G | |
| 4 1/2" | 11/6# | 8075' | 6 1/4" | 200 sx H | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 7396' | |

31. PERFORATION RECORD (Interval, size and number)

7701' - 7822' .33" 6 holes
7382' - 7415' .32" 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 7818' - 7822' | 12 bbls 7 $\frac{1}{2}$ % MS-1 + 450 SCF/B N ₂ |
| 7701' - 7709' | 12 bbls 7 $\frac{1}{2}$ % MS-1 + 450 SCF/B N ₂ |
| 7382' - 7415' | 17 bbls 7 $\frac{1}{2}$ % MS-1 + 450 SCF/B N ₂ |
| 7382' - 7415' | 57,500 Gal foam-110,000# 20/40 sd |

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

12/23/81 Plunger lift SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

12/23/81 24 open → 2.1 TSTM 0

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

→ 2.1 TSTM 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Glen Keel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Terry Cox

TITLE Area Production Engineer

DATE 2-11-83



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Coseka Resources (USA) Limited
P. O. Box 399
Grand Junction, Colorado 81502

Re: Well No. Federal # 3-34-15 1/2-25
Sec. 34, T. 15 1/2S, R. 25E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 11, 1983, from above referred to well, indicates the following electric logs were run: FDC, CNL, GR, DIL, Cyberlook. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



COSEKA RESOURCES (U.S.A.) LIMITED

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

April 15, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Cari Furse

Enclosed please find the electric logs you requested in your letter of April 6, 1983.

Elizabeth Petersen

Elizabeth Petersen
Coseka Resources (USA) Ltd.

3 - 34 - 15 1/2 - 25

SLOW

Coseka

RECEIVED

APR 19 1983

DIVISION OF
OIL GAS & MINING

090801



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 3, 1986

Coseka Resources USA Ltd.
200 Wrtr Square 1512 Larimer
Denver, Colorado 80202-1602

Gentlemen:

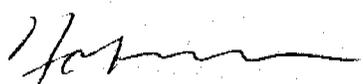
Re: Well No. Federal 3-34-15-5-25 - Sec. 34, T. 15S., R. 25E.,
Uintah County, Utah - API #43-019-30849

Thank you for the notation on the June 1986 production report (copy attached) advising that the above referenced well was plugged and abandoned on August 28, 1984. The usual notice of intent and subsequent report for the action was apparently not submitted to this office, and we respectfully request that a copy of at least the subsequent sundry be submitted for the record.

Please provide the requested report at your earliest convenience, but not later than September 30, 1986. It should be mailed to the following address:

Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,


Norman C. Stout
Administrative Assistant

pk
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0431S/14

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)
092813

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

U-43927

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Federal

WELL NO.

3-34-15 1/2-25

FIELD AND POOL, OR WILDCAT

Wildcat

SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T15S, R25E

COUNTY OR PARISH

Grand

STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER Dry

2. NAME OF OPERATOR

Coseka Resources (USA) Limited

3. ADDRESS OF OPERATOR

P.O. Box 399 Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1899' FWL, 709' FSL Sec. 34

14. PERMIT NO.

43.019.30849

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

8400 Grd.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completed Procedure:

1. Spotted 60 sx cement plug. 7875' to 7275'. Tagged plug.
2. Cut 4 1/2 casing at 5005'. Pulled & laid down.
3. Spotted 35 sx cement plug, 5100' to 4900' across 4 1/2" casing stub.
4. Spotted 40 sx cement plug, 4017' to 3817' across 7" casing shoe.
5. Pulled 7" casing from 221'.
6. Spotted 104 sx cement plug 320' to surface.
7. Installed dry hole marker.

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SEP 22 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Terry J. Cox

TITLE Dist. Superintendent

DATE

9-11-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side