

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd. _____

** Location Abandoned - Well never drilled - 11-12-82*

DATE FILED 8-25-81

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U41062 INDIAN _____

DRILLING APPROVED: 9-2-81

SPUDDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 4205' GR

DATE ABANDONED: LA - 11-12-82

FIELD: Undesiganted 3/86

UNIT:

COUNTY: Grand

WELL NO. Federal Gorman #2

API NO. 43-019-30846

LOCATION 2068 FT. FROM (W) (S) LINE. 1889 FT. FROM (E) (N) LINE. NW SE 1/4 - 1/4 SEC. 15

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>S</u> <u>23E</u>	<u>17E</u>	<u>15</u>	<u>S. W. ENERGY CORP.</u>				



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
800 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

August 21, 1981

RECEIVED
AUG 25 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas, and Minerals
1588 West North Temple
Salt Lake City, Utah 84116

RE: Filing Application for Permit to Drill
S.W. Energy Corporation
#2 Federal Gorman
NW SE Sec. 15 T23S R17E
2068' FSL & 1889' FEL
Grand County, Utah

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Richard Smoot
S.W. Energy Corporation
847 East Fourth South
Salt Lake City, Utah 84102

Very truly yours,

POWERS ELEVATION

Connie L. Frailey

Connie L. Frailey
Vice President, Environmental Department

CLF:cd
Enclosures

cc: Richard Smoot

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 S.W. Energy Corporation

3. ADDRESS OF OPERATOR
 847 East Fourth South, Salt Lake City, Utah 84102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: 2068' FSL & 1889' FEL (NW SE)
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 19.6 miles Southwest of Crescent Junction, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1889'

16. NO. OF ACRES IN LEASE 1640.09

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -----

19. PROPOSED DEPTH 8800'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4205' GR

22. APPROX. DATE WORK WILL START* July 15, 1981

RECEIVED
AUG 25 1981
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-41062

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Federal Gorman

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat *Undesignated*

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
15 T23S R17E

12. COUNTY OR PARISH 13. STATE
Grand Utah

22. APPROX. DATE WORK WILL START*
July 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-3/4"	9-5/8" New	36# K-55 8 Rd.	450'	Circulate to surface
8-3/4"	5-1/2" New	17# & 20# N-80 8 Rd.	8800'	1000 sacks plus 600 sacks

1. Drill 12-3/4" hole and set 9-5/8" surface casing to 450' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 8-3/4" hole to 8800'.
3. Run tests if warranted and run 5-1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Sections
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE July 8, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

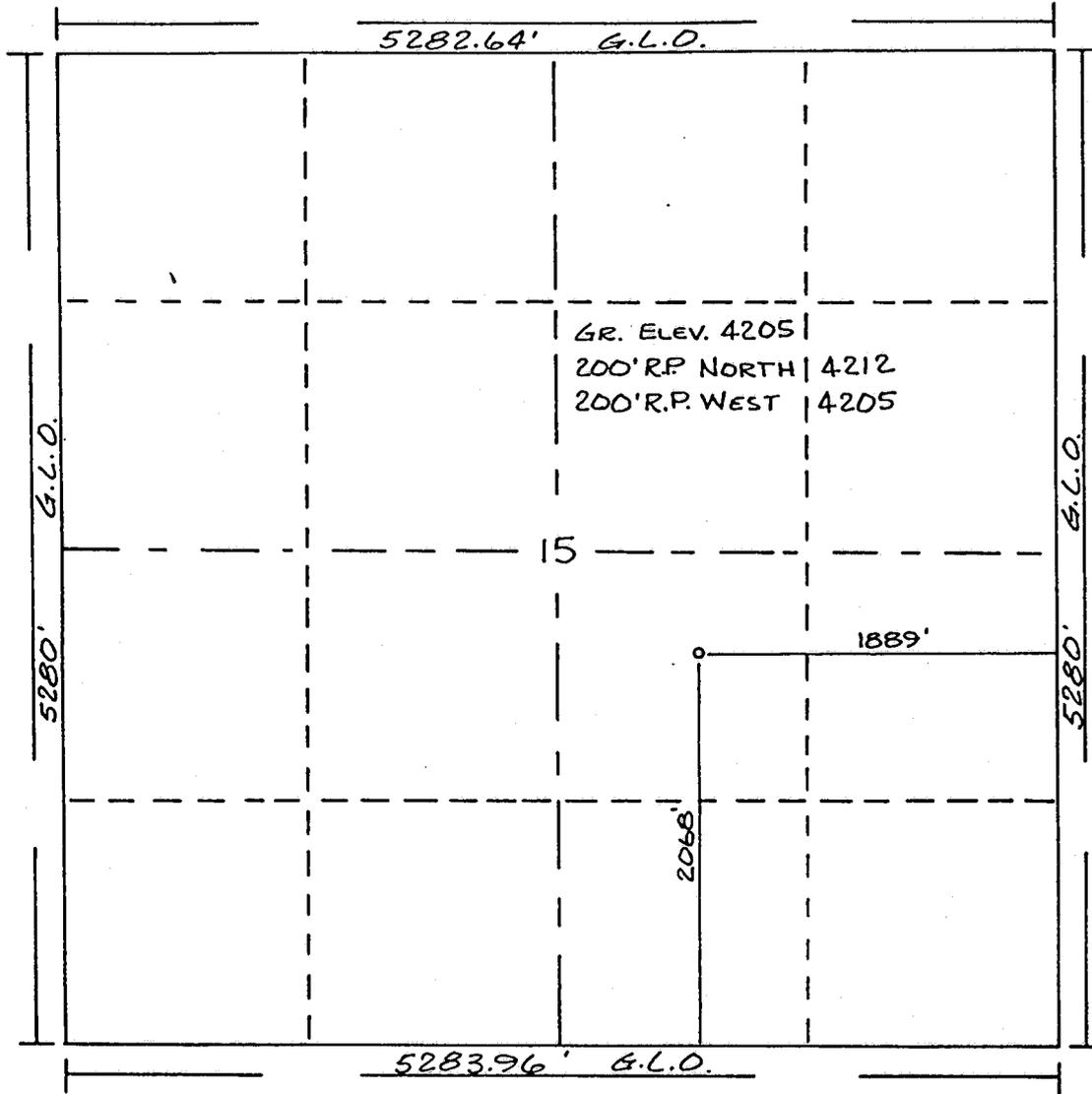
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE: 9-2-81
BY: M. J. Mander



R. 17 E.



T. 23 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from RICHARD SMOOT
 for S.W. ENERGY
 determined the location of FEDERAL GORMAN #2
 to be 2068' FSL & 1889' FEL Section 15 Township 23 South
 Range 17 EAST of the SALT LAKE Meridian
 GRAND County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of THE
 FEDERAL GORMAN #2

Date: JULY 4, 1981

Edward C. Lewis
 Licensed Land Surveyor No. 5443
 State of UTAH

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
S.W. Energy Corporation
#2 Federal Gorman
NW SE Sec. 15 T23S R17E
2068' FSL & 1889' FEL
Grand County, Utah

1. The Geologic Surface Formation

The surface formation is the Entrada.

2. Estimated Tops of Important Geologic Markers

Carmel	500'
Navajo	600'
Kayanta	910'
Wingate	1030'
Chinle	1568'
Moenkopi	1950'
Coconino	2550'
Lower Permean	3100'
Upper Hermosa	4050'
Top of Salt	5200'
Base of Salt	8200'
Top of Mississippian	8400'
Base of Mississippian	8800'
Total Depth	8800'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Oil 8500'-8800'

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12-3/4"	0-450'	450'	9-5/8"	36# K-55 8rd	New
8-3/4"	0-8800'	8800'	5-1/2"	17# & 20# N-80 8rd	New

Cement Program -

Surface Casing: Cement will be circulated to surface.

Production Casing: Lead with 1000 sacks cement and tail in 600 sacks plus additives.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer (Series 900 Pressure Rotary 5000 lbs.) each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>
0-5000'	Betonite, ligna sulfonate, dispersed system	9.2	40
5000'-TD	Polamer saturated brine mud system	10.4	35

7. The Auxiliary Equipment to be Used

- (a) An upper kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit (below 5000'), a gas detecting device and a pit fill indicator will be monitoring the system.
- (d) A stabbing valve (PIW Series 900) will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) No DST's are anticipated.
- (b) The logging program will consist of the following:
 - Dual Laterolog, Compensated Formation Neutron and Density, Compensated Sonic Log, Open Hole Fracture Detection Log, Gamma Ray-Caliper.
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

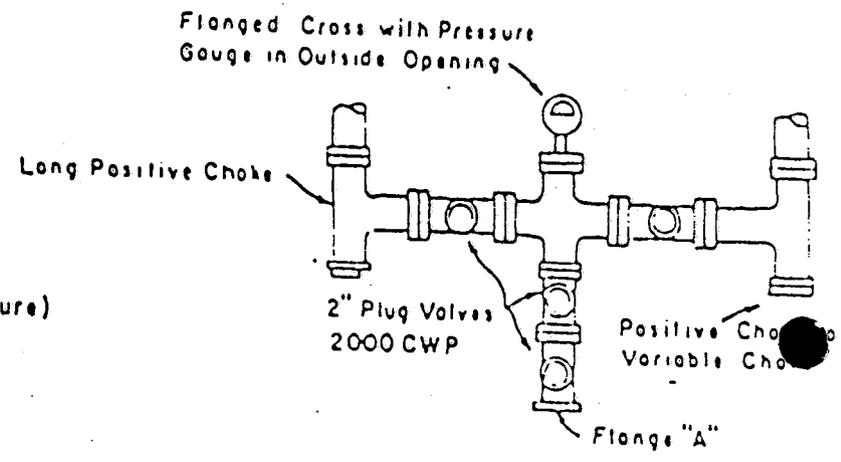
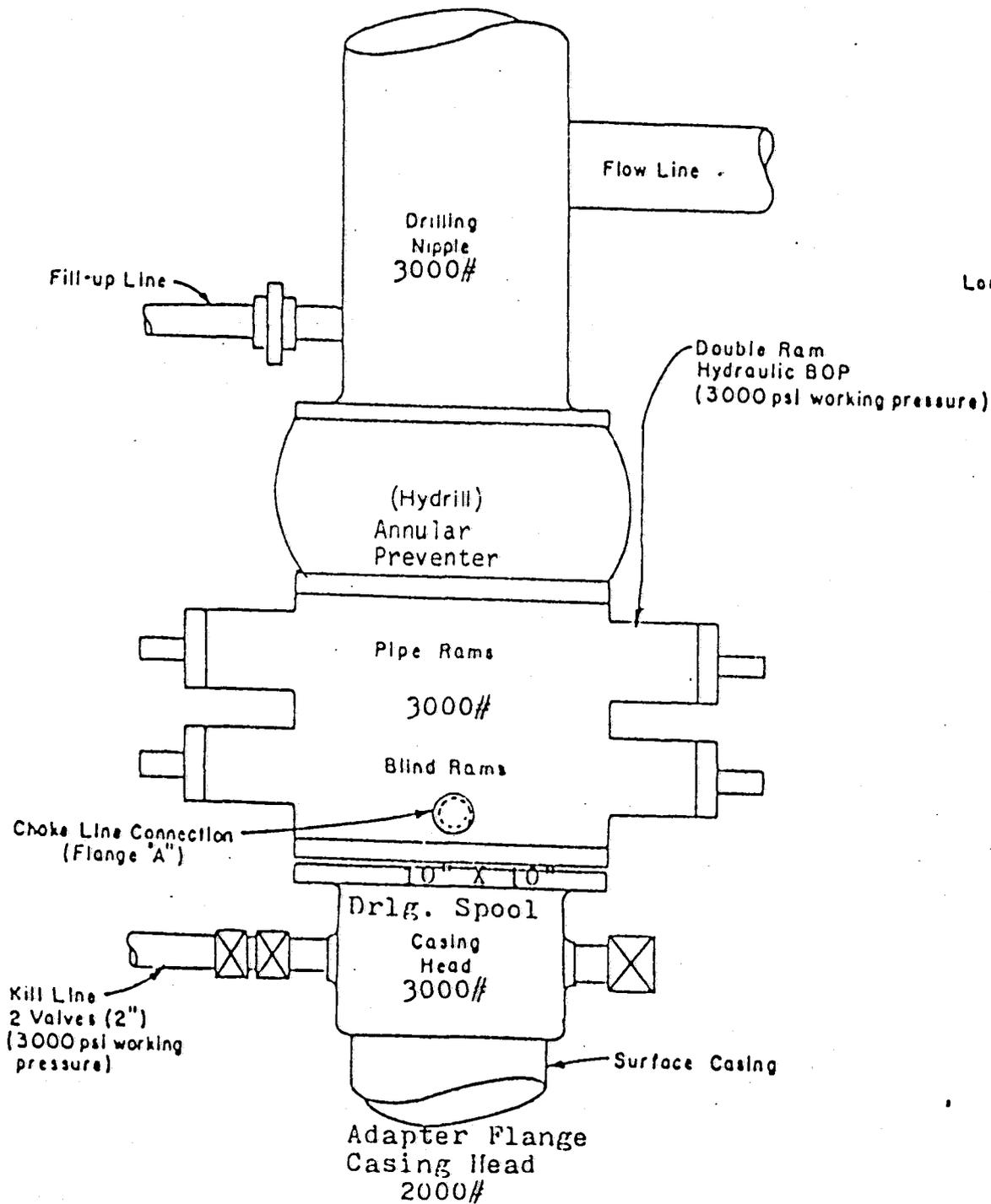
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 4000 psi (normal).

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for July 15, 1981, or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 10 days after spudding the well and drilling to casing point.



PLAN VIEW-CHOKER MANIFOLD

**BLOWOUT PREVENTER
DIAGRAM**

Identification CER/EA No. 554-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator S. W. Energy Corporation
Project Type Oil Well - Wildcat
Project Location 2068' FSL 1889' FEL Section 15, T. 23S, R. 17E
Well No. 2 Lease No. U-41062
Date Project Submitted July 16, 1981

FIELD INSPECTION Date August 20, 1981

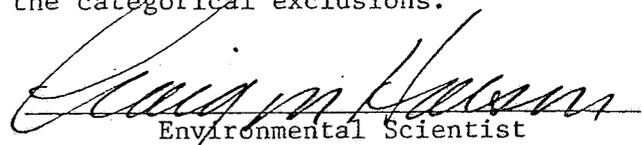
Field Inspection Participants	Craig Hansen	USGS, Vernal
	Elmer Ducan	BLM, Moab
	Jeff Robbins	BLM, Moab
	Richard Smoot	S. W. Energy
	Gene Dunham	Land Leasee
	Ed Lewis Powers	Power Elevation

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

8-21-81

Date Prepared


Environmental Scientist

I concur

OCT 02 1981

Date

 FOR E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

Typing In 8-21-81 Typing Out 8-21-81

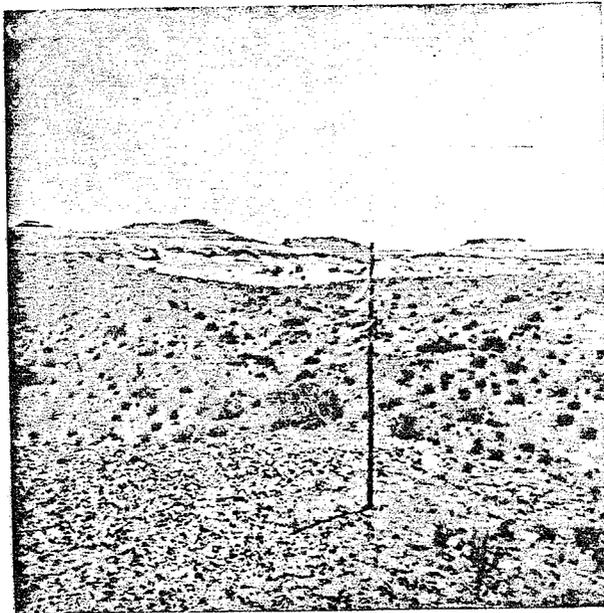
CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A									
Public health and safety	Blm 9-30-81							2,4,6	
Unique characteristics	-						2	2,4,6	
Environmentally controversial	1						2	2,4,6	
Uncertain and unknown risks	1						2	2,4,6	
Establishes precedents							2	2,4,6	
Cumulatively significant							2	2,4,6	
National Register historic places	1								
Endangered/threatened species	1								
Violate Federal, State, local, tribal law	1								

*: Stipulations from Blm were delayed by Blm due to lack of MAN power.

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



SW Energy Corp
#2 South

RECOMMENDED STIPULATIONS FOR S. W. ENERGY CORPORATION #2

1. Reserve pits will be lined to insure pit integrity.
2. Production facilities will be painted a tan color to blend in with the natural surroundings.
3. If production water is established, the operator will file for NTL-2B permit.
4. All operations will be confined to the location and access road.
5. Right of way for access road will be obtained from BLM.
6. Operator will adhere to BLM Surface Stipulations (attached).



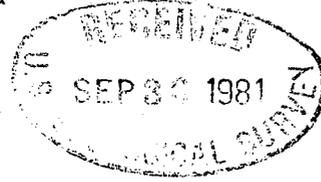
United States Department of the Interior

IN REPLY REFER TO

3109
(U-068)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532



Memorandum

To: Oil and Gas Office
USGS Conservation Division
Atten: Cody Hansen
P.O. Box 1037
Vernal, Utah 84078

SEP 28 1981

From: Area Manager, Grand

Subject: Application for Permit to Drill
Well: Federal Gorman #2
Section 15 T. 23 S., R. 17 E.
Grand County, Utah

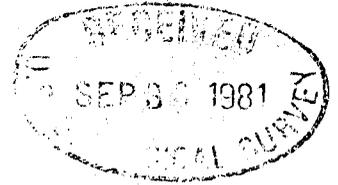
On August 20, 1981 a representative from this office met with Cody Hansen USGS, and Richard Smoot agent of the Southwest Energy for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Southwest Energy.

Enclosures: (2)
1-Reclamation Procedures
2-Seed Mixture

ADDITIONS TO THE MULIPOINT
SURFACE US PLAN
AND
RECLAMATION PROCEDURES



CONSTRUCTION:

- 1). The operator or his constructor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
- 2). The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 3). Use of water sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
- 4). If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5). Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 16 feet.

New access consists of up-grading an existing jeep trail. There will be a culvert set in the first wash after the Megadon 1-15. The culvert will be 20 feet long and 24" in diameter as stated in the ROW grant.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

LOCATION:

All operations will be confined to the location.

- 6). The top 8 inches of soil material will be removed from the location and stockpiled separate from the trees on the southwest side of the location. (refer to exhibit "H" NTL-6)
- 7). The reserve pit will be lined with plastic sufficient to prevent seepage. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. The plastic will be a minimum of 10 mil..

- 8). Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 4 strand barbed wire.

Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the enclosed seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use/vehicle use.

Production

1. The reserve pit and that portion of the location and access road needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Any remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

SEED MIXTURE

Desert

Semi-Desert

(Area coverage) N. highway I-70 to first Bench of Bookcliffs from Green River to Bar X field. All lands So. highway I-70, Black Brush Zones, Hatch Point and San Juan County.

Species

lbs/ac

Grasses

Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
Sporobolus cryptandrus	Sand dropseed	1
Stipa comata	Needleandthread	1

Forbs

Aster chilensis	Pacific aster
Helianthus annuus	Common sunflower (Kansas sunflower)
Melilotus officinalis	Yellow sweetclover
Sphaeralcea coccinea	Scarlet globemallow

Shrubs

Atriplex canescens	Fourwing saltbush (White greasewood)
Atriplex nuttallii cuneata	Wedgeleaf nuttall saltbush
Eurotia lanata	Winterfat (Whitesage)

Handwritten note: 1/2 lb. Atriplex canescens to 1 lb. Eurotia lanata

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-14062
~~U-15390~~

OPERATOR: SW Energy

WELL NO. ~~1~~ 2

LOCATION: 1/2 NW 1/4 ^{SE} ~~SW~~ sec. ¹⁵ ~~17~~, T. 23S, R. 17E, SLM
Grand County, Utah

1. Stratigraphy: Entrada surface

Carmel	~500	Hemosa	4050
Navajo	600	Salt	5200
Kayenta	910	Mississippian	8400
Wingate	1030		
Chalk	1570		
Mankopi	1950		
Colorado	2550		
Lower Permian	3100		

2. Fresh Water: Probable large amounts in Navajo, Kayenta + Wingate

3. Leasable Minerals: Potash in salt 5200 - 8200'

4. Additional Logs Needed: adequate

5. Potential Geologic Hazards: salt section anticipated by driller. ~~there is~~ should be no pro Possible high water flow or loss in Navajo-Wingate

6. References and Remarks: UGMS - salt wash field study

Signature: [Handwritten Signature]

Date: 7 - 28 - 87

** FILE NOTATIONS **

DATE: Aug. 28, 1981
OPERATOR: S. W. Energy Corp.
WELL NO: Federal Lohman #2
Location: Sec. 15 T. 23S R. 17E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30846

CHECKED BY:

Petroleum Engineer: M.S. Minder 9-2-81

Director: _____

Administrative Aide: Raspa Rule C-3

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed Plotted on Map

Hot Line P.I. Approval Letter Written

September 2, 1981

S.W. Energy Corporation
847 East 4th South
Salt Lake City, Utah 84102

RE: WWell No. Federal Gorman #2,
Sec. 15, T. 23S, R. 17E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-3771
Home: 876-3001

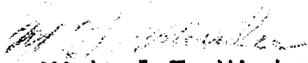
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30846.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

S. W. Energy Corporation
847 East 4rth South
Salt Lake City, Utah 84102

Re: Well No. Federal Gorman #2
Sec. 15, T. 23S, R. 17E.
Grand County, Utah

Well No. Federal #27-1
Sec. 27, T. 23E, R. 17E.
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

D

S.W. ENERGY CORPORATION

847 EAST FOURTH SOUTH

SALT LAKE CITY, UTAH 84102

TELEPHONE (801) 532-6664

7 May 1982

RECEIVED
MAY 17 1982

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

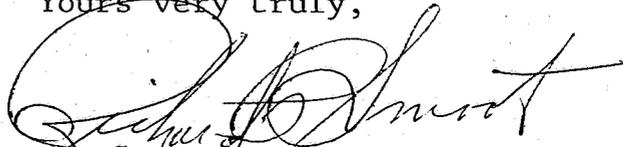
Gentlemen:

Re: Well No. Government #18-2, Sec. 18, T23S, R17E,
and Well No. Smoot Federal #27-2, Sec. 27, T23S, R17E, both
in Grand County, Utah. Would you please keep these wells
in confidential status until notified.

Re: Well No. Federal Gorman #2, Sec. 15, T23S, R17E,
Grand County, Utah. Please place in inactive status until
notified. *Left in drilling. Operation suspended.*

Re: Well No. Federal #27-1, Sec. 27, T23E, R17S,
Grand County, Utah. ~~Please remove this well from current
status.~~ Summer of 1983 would be the nearest projected time.

Yours very truly,


Richard P. Smoot.

RPS/ED

and

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

October 28, 1982

S. W. Energy Corporation
847 East Fourth South
Salt Lake City, Utah 84102

Re: Rescind Application for Permit to
Drill
Well No. 2
Section 15, T.23S., R.17E.
Grand County, Utah
Lease U-41062

Gentlemen:

The Application for Permit to Drill the referenced well was approved on October 7, 1981. Since that date no known activity has transpired at the approved location. Under District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of the well will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) W. P. MARTENS

Drilling Unit Supervisor

Jov
E. W. Guynn

District Oil and Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Durango *Vernal*
Well File
APD Control

WPM/kr

November 12, 1982

S. W. Energy Corporation
847 East Fourth South
Salt Lake City, Utah 84102

RE: Well No. 2
Sec. 15, T.23S, R.17E
Grand County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,


Norm Stout
Administrative Assistant

NS/as