

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ GAS _____ SUB. REPORT/abd _____

* Location Abandoned - Well never drilled - ~~3-10-83~~ 4-15-83

DATE FILED 8-25-81

LAND: FEE & PATENTED _____ STATE LEASE NO. ML - 27749 _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: ~~8-31-81~~ 9-2-81

SUDDEN IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 4557' GR

DATE ABANDONED: LR ~~3-10-83~~ 4-15-83

FIELD: WILDCAT Greter Creek ~~3/86~~

UNIT: _____

COUNTY: Grand

WELL NO. Jacobs State 2-12 _____ API# 43-019-30842

LOCATION 1120 _____ FT. FROM (X) (S) LINE. 1120 _____ FT. FROM (X) (W) LINE. SW SW 1/4 - 1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
21S ⁵	23E	2	JACOBS DRILLING CO. 3A				



CONSOLIDATED ELECTRICAL DISTRIBUTORS
WEST CENTRAL, INC.

806 South Avenue, P.O. Box 1299, Grand Junction, Colorado 81501
(303) 243-1430

8-24-81

Dear Debbie -

JACOBS STATE 2-12

Here is the APD

for Mike to review right
away. Lease expires Friday.

I will call Tuesday Aug 25

RECEIVED
AUG 25 1981

for Verbal OK.

DIVISION OF
OIL GAS & MINING

Originals were sent to
you on Aug 17 Thanks a lot!

J D Hansen

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Jacobs Drilling Company

3. ADDRESS OF OPERATOR
 2467 Commerce Blvd., Grand Junction, CO 8

4. LOCATION OF WELL (Report location clearly and in accordance with an oil, gas & mining division of)
 At surface
 1120' FWL 1120' FSL Section 2, T-21S, R-23E, Grand Cty, Utah
 At proposed prod. zone
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 Miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1120'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 (gas), 10(Oil)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 320' (plugged)

19. PROPOSED DEPTH
 1700

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4557' GL

22. APPROX. DATE WORK WILL START*
 August 18, 1981

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AUG 25 1981

5. LEASE DESIGNATION AND SERIAL NO.
 ML-27749 (Utah State)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Wildcat

9. WELL NO.
 Jacobs State 2-12

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 S-2, T-21S, R-23E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7"	22	120	Circ to Surface
6 1/2"	4 1/2"	10.5	TD	50 sax

Propose to air drill to a point just above Buckhorn oil sand, the edge of which sand was discovered in the 7X well, set pipe, and air drill into the sand in an open hole completion.

BOP is a double ram (pipe and blind) Shaffer unit hydraulically operated, with a closing unit. BOP will be tested daily, to a pressure of 800 to 1,000 psi.

Note: Lease expires August 31, 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER Leonard Ollie TITLE Controller DATE August 14, 1981

(This space for Federal or State office use)

PERMIT NO. 43-019-30842

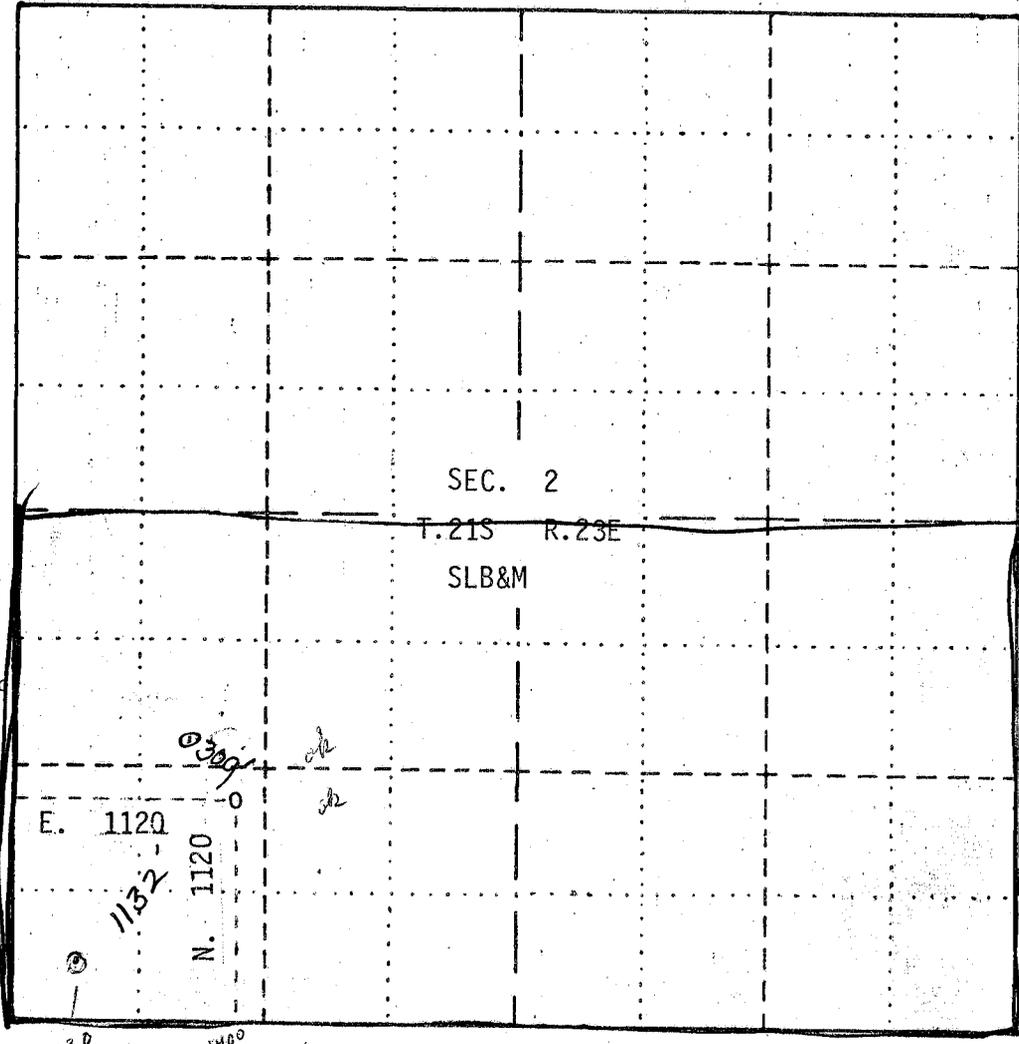
APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____

DATE: 8/13/81
BY: [Signature]

CONDITIONS OF APPROVAL, IF ANY:



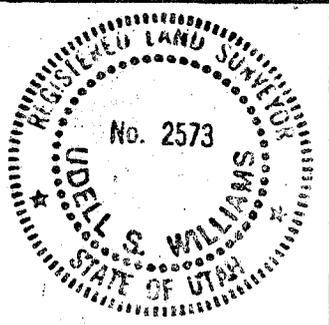
SCALE: 1" = 1000'

JACOBS STATE 2-12

Located North 1120 feet from the South boundary and East 1120 feet from the West boundary of Section 2, T. 21S., R. 23E., SLB&M

Groundline Elev. 4557

Grand County, Utah.



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams

UTAH R. L. S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
JACOBS STATE 2-12

NE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 2
T21S, R23E, SLB&M

SURVEYED BY: _____ DATE: _____
DRAWN BY: **USW** DATE: **8/12/81**

** FILE NOTATIONS **

DATE: Aug 25, 1981
OPERATOR: Jacobs Drilling Co.
WELL NO: Jacobs State #2-12
Location: Sec. 2 T. 21S R. 23E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-019-30842

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule 102-14 B provided that all wells within 400' of oil well or 1320' of gas well are P.F.A.'s

Administrative Aide: As Per Order Below, needs lease boundary Designation

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 102-14B, 9-26-79 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

September 2, 1981

Jacobs Drilling Company
2467 Commerce Blvd.
Grand Junction, Colo. 81501

RE: Well No. Jacobs State #2-12,
Sec. 2, T. 21S, R. 23E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated August 62, 1979. However, this is conditional that all wells within 400' if an oil well and 1320' if a gas well are plugged and Abandoned.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-3771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30842.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: State Lands



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

R. L. Jacobs Oil & Gas Company
2467 Commerce Blvd.
Grand Junction, Colorado 81501

Re: Well No. R. L. Jacobs # 43-1
Sec. 1, T. 9S, R. 17E.
Uintah County, Utah

Well No. Jacobs NGC # 32-5
Sec. 5, T. 9S, R. 18E.
Uintah County, Utah

Well No. Jacobs State # 2-12
Sec. 2, T. 21S, R. 23E.
Grand County, Utah

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APR 15 1983
DIVISION OF
OIL GAS & MINING

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CARI,
WE DO NOT PLAN ON DRILLING
THESE WELLS IN THE NEAR
FUTURE.

LEN COLLINS

CF/cf