

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

July 29, 1981

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

Re: Baumgartner Federal #2
Section 25-T16S-R24E
Grand County, Utah

Gentlemen:

Enclosed for your review and approval are three copies of an Application for Permit to Drill for the above-referenced well location. Copies of the survey plat, access road map and blowout preventer diagram are also submitted in triplicate.

Because of our tight rig schedule, we request a prompt review of this application, so we may begin construction, as scheduled, on August 16, 1981.

If you need additional information, please contact me at this office.

Very truly yours,

TEXAS OIL & GAS CORP.



Karen P. Laurie
Environmental Scientist

KPL/BS
Enclosures/as stated

RECEIVED

JUL 31 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 927' FSL, 1301' FWL, Section 25-T16S-R24E
 At proposed prod. zone *SWSW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 21 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 927'

16. NO. OF ACRES IN LEASE
 U-334443-160 acres
 U-34028-320 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH
 6340'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6862' GR

22. APPROX. DATE WORK WILL START*
 August 16, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 U-34028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Baumgartner Federal

9. WELL NO.
 #2

10. FIELD AND POOL, OR WILDCAT
~~Bryson Canyon~~ *Wildcat*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 25-T16S-R24E

12. COUNTY OR PARISH 13. STATE
 Grand Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Corrugated Iron	40'	2 yards
12 1/4"	9 5/8"	36#	300'	300 sacks
8 3/4"	7"	20#	2700'	200 sacks
6 1/4"	4 1/2"	11.6#	6340'	150 sacks

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: *8-20-81*
 BY: *M.S. [Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R.E. Dashner* TITLE District Drilling Engineer DATE 7/7/81
 (This space for Federal or State office use)

PERMIT NO. 43-019-30841 APPROVAL DATE _____

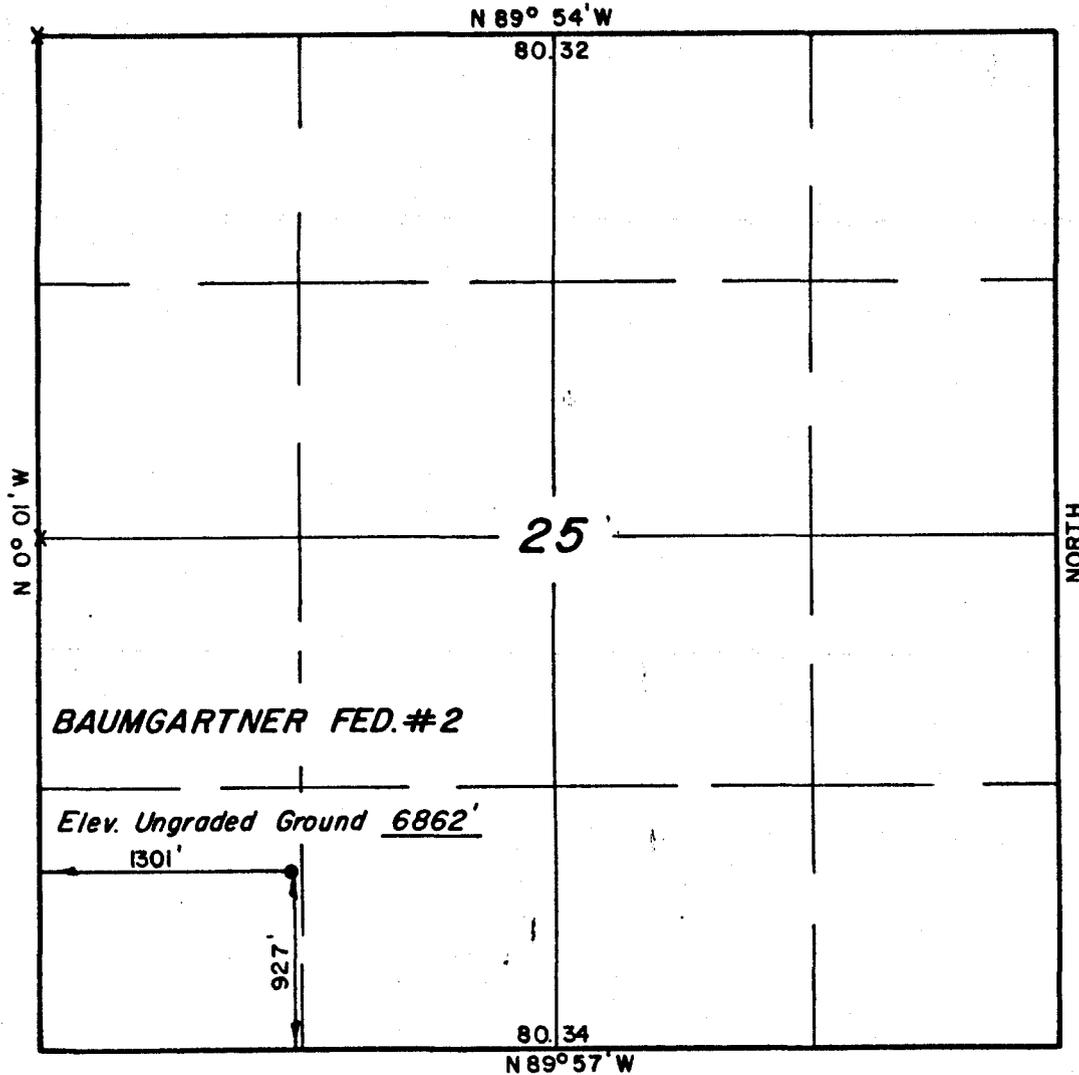
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T16 S, R 24 E, S.L.B. & M.

PROJECT
TEXAS OIL & GAS

Well location, *BAUMGARTNER FED. # 2*,
located as shown in the SW 1/4 SW1/4
Section 25, T16S, R 24E, S.L.B. & M.,
Grand County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Laurence P. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/22/81
PARTY LDT SH DC	REFERENCES GLO Plat
WEATHER FAIR	FILE TEXAS OIL & GAS

X = Section Corner Located

Exhibit 2
Survey Plat

R24E

R25E

Canyon

Canyon

East

Baumgarnter
Federal #2

T16S

Proposed
Access Road

Existing Road

Exhibit 5
Access Road

Map Sources: San Arroyo Ridge
Quad and Bryson Canyon Quad

26

25

35

36

31

2

Trap

x 7532

7164

Drill Hole

Drill Hole

x 7381

x 7356

6379

x 6732

x 7495

x 6934

x 7025

x 6875

7322

7090

6855

6898x

x 6385

Drill Hole

x 7130

x 7255

6812

7192

6956

7017

6903

7336

6

** FILE NOTATIONS **

DATE: Aug. 13, 1981
OPERATOR: Texas Oil & Gas Corp.
WELL NO: Baumgartner Federal #2
Location: Sec. 25 T. 16S R. 24E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-019-30841

CHECKED BY:

Petroleum Engineer: M. J. Minder 8-20-81
Per phone call 8/20/81 Well is designated as 320 ac (in 5/2 of Sec. 25)
lay down

Director: _____

Administrative Aide: As Per Order Below,

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 16S-4, ~~26-79~~ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Fed Plotted on Map
Approval Letter Written
Hot Line P.I.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
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 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, Colorado 80267

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 At surface: 927' FSL, 1301' FWL, Section 25-T16S-R24E
 At proposed prod. zone: 892' FSL, 1281' FWL

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 Approximately 21 miles NW of Mack, Colorado

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 6862' GR

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RECEIVED
 AUG 17 1981
 DIVISION OF
 OIL GAS & MINING

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 Bryson Canyon

11. SEC., T. R. M., OR BLK. AND SURVEY OR AREA
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12. COUNTY OR PARISH 13. STATE
 Grand Utah

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24. SIGNED R.E. Dashner TITLE District Drilling Engineer DATE 7/7/81
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY (Orig. Sgd.) A. M. RAFFOUL FOR E. W. GUYNN
 TITLE DISTRICT OIL & GAS SUPERVISOR DATE AUG 25 1981
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State of CO

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name TEXAS OIL AND GAS CORP. / BAUMGARTNER FEDERAL #2
Project Type GAS WELL
Project Location SW/4 SW/4 SEC 25 T 16S R 24E
Date Project Submitted 7-8-81

FIELD INSPECTION

Date AUGUST 5, 1981

Field Inspection
Participants

<u>GEORGE DIWACHAK</u>	<u>USGS</u>
<u>ELMER DUNCAN</u>	<u>BLM</u>
<u>JEFF ROBBINS</u>	<u>BLM</u>
<u>KAREN LAURIE</u>	<u>TEXAS OIL & GAS</u>
<u>FOREST</u>	<u>GALLEY CONST.</u>

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

8/25/81
Date Prepared

George J. Diwachak
Environmental Scientist

I concur

8/25/81
Date

Ed Gery
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria S16 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1	(8-21-81) ↓					6	6 (8-5-81) ↓	4, 8
2. Unique characteristics	1						6	6	4, 8
3. Environmentally controversial	1						6	6	4, 8
4. Uncertain and unknown risks	1						6	6	4, 8
5. Establishes precedents	1						6	6	4, 8
6. Cumulatively significant							6	6	
7. National Register historic places	1								
3. Endangered/threatened species	1								
9. Violate Federal, State, local, tribal law	1						6	6	4, 8

PLEASE REFER TO ATTACHED REFERENCE LIST.

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS

1. SEE ATTACHED BLM STIPULATION RECOMMENDATIONS
2. THE LOCATION WILL BE MOVED 40 FEET AT AN ANGLE 30° WEST OF SOUTH.
3. THE RESERVE PIT WILL BE LINED WITH A BENTONITE/SOIL MIXTURE AND CONSTRUCTED WITH A KEYWAY FOR FLUID RETENTION.
4. ALL NECESSARY EASEMENTS SHALL BE OBTAINED FROM THE STATE OF UTAH FOR ACCESS ACROSS SEC 36, T16S, R 24E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO
3109
U-34028
(U-068)

AUG 24 1981

Memorandum

To: Oil and Gas Office
USGS Conservation Division
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84101

Attn: George Diwachak

From: Area Manager, Grand Resource Area

Subject: Texas Oil and Gas (APD)
Well: Baumgartner Fed. #2 Lease: U-34028
Section 25, T. 16 S., R. 24 E.
Grand County, Utah

On August 6, 1981 a representative from this office met with George Diwachak, USGS, and Karen Laurie, agent of the Texas Oil & Gas Corp. for an inspection of the above referenced location. Subject to the attached conditions and an approved Permit to Drill from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Texas Oil & Gas.

Gregg R. Dawson

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities

Company: TXO
Well: Baumgartner Fed. #2
Section 25, T. 16 S., R. 25 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801)259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution in they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be only done if damage occurs.
5. Improvement to the existing road will not be necessary. The total disturbed width allowed will be 25 feet. The allowable travel surface will be 16 feet. A maintenance agreement between Tenneco and Texas Oil & Gas concerning the Bryson Ridge road has been obtained and a copy received by the BLM.

New road construction will be limited to a total disturbed width of 24 feet. The allowable travel surface width will be 20 feet. Drainage dips will be constructed on the access road prior to spudding.

Trees will be placed on the uphill side of the road on slopes less than 40% and scattered over the side-cast material on slopes over 40%.

Topsoil will not be saved along the route between the trees and the road.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. The top 8 inches of soil material will be removed from the location and stockpiled separate from the trees on the SE side of the location.

Trees will be piled on the southern edge of the pad or above the topsoil location on the SE edge of the pad.

7. The reserve pit will be lined with commercial bentonite. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. Two to three inches of bentonite will be mixed with the soil and compacted.

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Any remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted using the attached suggested colors.

Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town pump site.
2. The operator or his contractors will contact the Grand Resource Area BLM office in Moab, Utah, phone (801)259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal ect.) it contains must be removed from public lands.
4. All disturbed areas will be reconstructed to blend as nearly as possible with surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 to 18 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at the time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use/vehicle use.
9. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

SEED MIXTURE

List #4

Bookcliff

Species

Grasses

Elymus salinus	Salina wildrye	
Oryzopsis hymenoides	Indian ricegrass	
Agropyron cristatum	Crested wheatgrass (Fairway crested wheatgrass)	

Forbs

Hedysarum boreale var utahensis	Utah northern sweetvetch	
Melilotus officinalis	Yellow sweetclover	
Sphaeralcea coccinea	Scarlet globemallow	

Shrubs

Amelanchier utahensis	Utah Serviceberry	
Atriplex canescens	Fourwing saltbush (White greasewood)	
Cowania mexicana	Mexican cliffrose	

9 lbs/ac



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

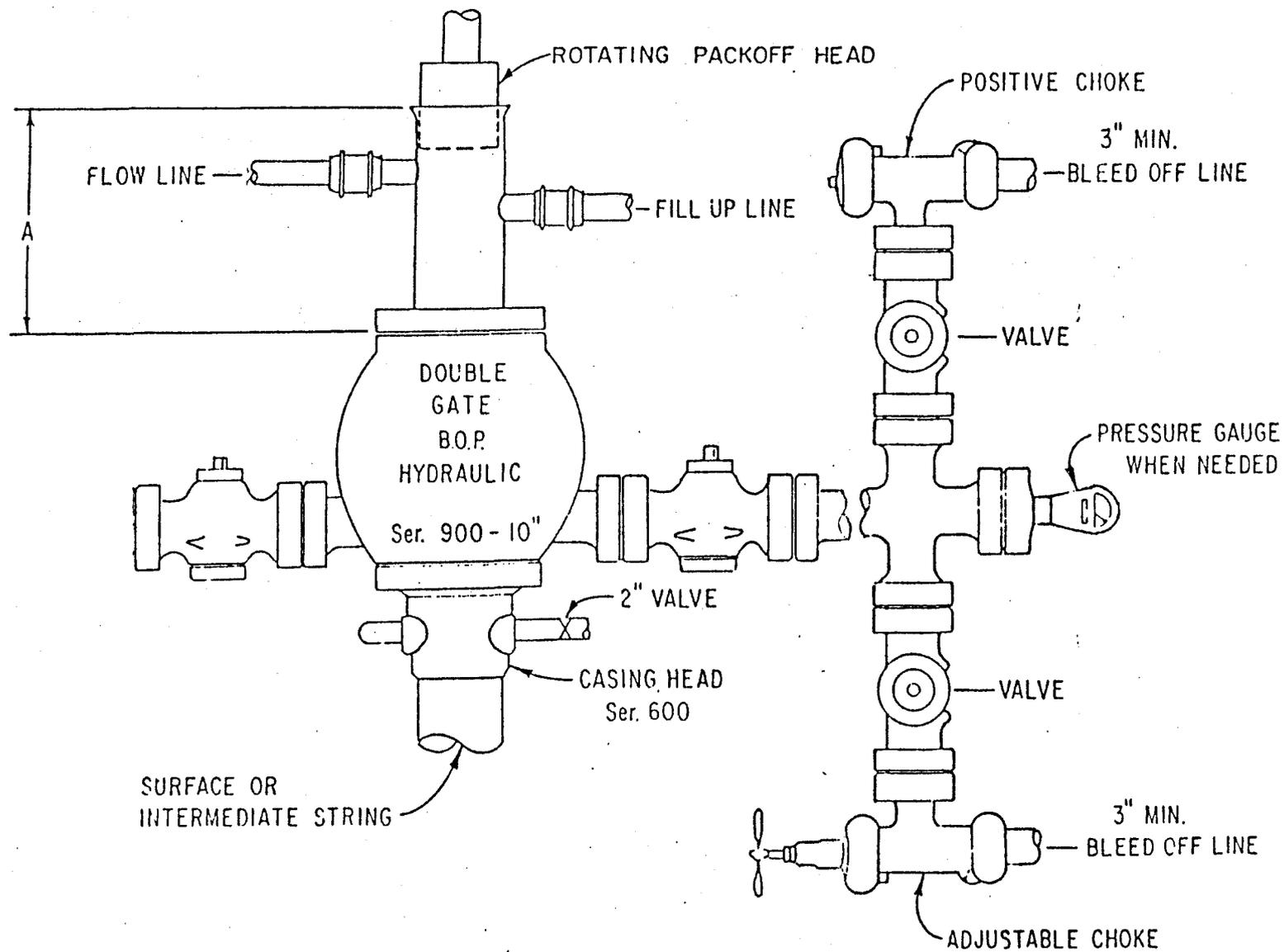


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

August 20, 1981

Texas Oil & Gas Corp.
1800 Lincoln Center Bldg.
Denver, Colo. 80264

RE: Well No. Baumgartner Federal #2,
Sec. 25, T. 16S, R. 24E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 165-4, dated June 26, 1979. This well will be designated as 320 acre laydown. This location is the well for the $\frac{3}{4}$ of Section 25.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30841.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

Lucas

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TXO Prod. Co. Lucas Oil & Gas

WELL NAME: ^{EVER} Baumgardner Fed #2

SECTION 25 TOWNSHIP 16S RANGE 24E COUNTY Grand

DRILLING CONTRACTOR Atco

RIG # 18

SPUDDED: DATE 9-11-81

TIME 1:00 p.m.

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Roxanne Moen

TELEPHONE # (303) 861-4246

DATE 9-17-81 SIGNED D.B.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver, Co 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 927' FSL, 1301' FWL,
AT SURFACE: Sec. 25-T16S-R24E
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<u>Operator Name Change</u>		

5. LEASE
U-34028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Baumgartner Federal

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Bryson Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25-T16S-R24E

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6862' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 1, 1981, the exploration and production activities of Texas Oil & Gas Corp. have been reorganized into a new corporate branch, TXO Production Corp. As a consequence, the operator name for this well is changed to "TXO Production Corp.", as indicated above in Item 2.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles K. Curlee TITLE Environmental Adm DATE 9/14/81
Charles K. Curlee

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF SPUD

TXO
Production

RECEIVED
SEP 14 1981

Caller: Duce Wright
Phone: _____

Well Number: Dawngalmer Fed # 2 DIVISION OF OIL, GAS & MINING

Location: 25-165-24E SW SW

County: Grand State: Utah

Lease Number: U-39028

Lease Expiration Date: _____

Unit Name (If Applicable): Waldcat

Date & Time Spudded: 1:00 P.M. 9/11/81

Dry Hole Spudder Rotary _____

Details of Spud (Hole, Casing, Cement, etc.) _____

75 ft 1 1/2 in Conductor Pipe
500 ft. 9 5/8 in casing

Rotary Rig Name & Number: AGED # 18

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Vicki

Date: 9/11/81

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

November 13, 1981

Mr. Cleon B. Feight
Director
Division of Oil, Gas and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

6-10-82

Re: Baumgartner Federal #2
Section 25-T16S-R24E
Grand County, Utah

Dear Mr. Feight:

Enclosed please find two (2) copies of From 9-330, "Well Completion or Recompletion Report and Log", and a copy of the well history for the above-referenced well.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Engineer

RBW:lmn
encl.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.0

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg.; Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
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At top prod. interval reported below
Same as above
At total depth
Same as above

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Bryson Canyon

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Section 25-T16-R24E

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUNDED 9-11-81 16. DATE T.D. REACHED 9-30-81 17. DATE COMPL. (Ready to prod.) 11-10-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6876' 19. ELEV. CASINGHEAD 6862'

20. TOTAL DEPTH, MD & TVD 6445' 21. PLUG, BACK T.D., MD & TVD 6020' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS all CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5929'-45' & 5955'-73', Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, DIL-GR, Cement Bond Logs 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	535'	12 1/4"	685 sx	none
7"	20#	2693'	8 3/4"	320 sx	none
4 1/2"	11.6#	6445'	6 1/4"	300 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5652'	none

31. PERFORATION RECORD (Interval, size and number)

6371'-88', .38", 36 holes
6031'-46', .38", 32 holes
5955'-73', .38", 10 holes
5929'-45', .38", 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6371'-88'	2500 gal 7 1/2% HCL
6031'-46'	2500 gal 7 1/2% HCL
5955'-73' &	3500 gal 7 1/2% HCL, 530 bbl
5929'-45'	3% KCL, 1,184,000 SCF N ₂ &

33.* PRODUCTION 93,500#, 20-40 sd
DATE FIRST PRODUCTION - PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-10-81	6	16/64"	→	-	537 MCFD	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
365#	440#	→	-	537	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Ken Heidel

35. LIST OF ATTACHMENTS
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. Bruce Wright TITLE Engineer DATE 11-12-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL NAME: BAUMGARTNER FEDERAL #2
 AREA: San Arroyo
 LOCATION: Section 25-16S-24E
 COUNTY: Grand
 STATE: Utah
 ELEVATIONS: 6862' GR
 FOOTAGE: 927' FSL & 1301' FWL

CONTRACTOR: ATCO 18
 NTD APPROVED: _____
 EST. TD: 6500'
 AFE NUMBER: 820244
 LEASE NUMBER: 92508
 TMO WI: 50%

TIGHT HOLE

<u>COMPANY</u>	<u>CONTACT</u>	<u>ALTERNATE</u>
TEXAS OIL & GAS CORP. 2700 Fidelity Union Tower Dallas, TX 75201	TELECOPY (214) 747-8341	J.D. Huppler
USGS 1745 W. 1700 So. Salt Lake City, Utah 84104	Mail Weekly	
SIAL INC. 5670 S. Syracuse Circle Englewood, CO 80111	(303) 779-5500 Marilyn Call Daily Mail Weekly	
N.W. EXPLORATION P.O. Box 5800 TA Denver, CO 80217	(303) 620-3514 Kay Call Daily Mail Weekly	

- 9/11/81 MIRURT, WO Rig.
- 9/12/81 470'(470'), drlg, surf, air mist 180#. Spudded 12½" hole @ 1:00 pm on 9/11/81.
DW 64,363. CW 64,363. DD 1.
- 9/13/81 535'(65'), Weld on surf csg head (NU), sd/sh, air mist 180#. 1° @ 535'. RIH w/13 jts
9-5/8", 36#, K-55, ST&C, shoe @ 535', float @ 493'. Cmt w/125 sxs 50/50 poz w/2%
CaCl₂ tailed by 100 sxs "G" w/2% CaCl₂. PD @ 6:30 pm on 9/12/81, displ w/22 bbls of
desired 35 BW, pres'd up to 3200#, no returns, SWI w/1600#, 1" bckside w/360 sxs.
Shut dwn 3 hrs. Pmp'd 100 sxs & cmt to surf. DW 20,094. CW 84,457. DD 2.
- 9/14/81 535'(0'), drlg cmt @ 351', surf, air mist 180#. Tag'd cmt @ 276'. DW 16,306.
CW 100,763. DD 3.
- 9/15/81 611'(81'), drying hole, sd/sh, air mist 150#. DW 9786. CW 110,549. DD 4.
- 9/16/81 1380'(769'), drlg, Wasatch, air mist 200#, 3/4° @ 641', 1° @ 846', 1½° @ 1041', 1°
@ 1216'. DW 9534. CW 120,083. DD 5.
- 9/17/81 2092'(712'), drlg, Castlegate, air mist 200#. 1° @ 1500', 1° @ 1782', 1° @ 1959'.
DW 15,635. CW 135,718. DD 6.
- 9/18/81 2708'(616'), Blw hole - make'g wtr 30 BPH, Mancos, air mist & foam 250#. 1½° @
2344'. Smpl tops: Castlegate 2312', Mancos 2530'. DW 10,352. CW 146,070. DD 7.
- 9/19/81 2710'(2'), WOC, Mancos, 8.9, 56, 6.5, 9.8. 1½° @ 2670'. Pulled half way out of hole,
stage bck into hole w/mud to kill wtr fl, circ & cond hole. Log & rn csg as follows:
68 jts, 7", 20#, K-55, ST&C. Float @ 2651', cmt w/120 sxs "G" w/2% CaCl₂, 3/4% CFR-R,
tailed by 200 sxs "G" w/2% CaCl₂. BP to 1000#, PD @ 7:30 am on 9/19/81. Full returns,
float hld ok. DW 17,236. CW 163,306. DD 8.
- 9/20/81 2788'(78'), drlg, Mancos, dusting 175#. 1½° @ 2670'. DW 8464. CW 171,770. DD 9.
- 9/21/81 3812'(1024'), drlg, Mancos "B", air dust 180#. 1 3/4° @ 2970', 1 3/4° @ 3500'. DW 9220.
CW 180,990. DD 10.
- 9/22/81 4772'(960'), Drlg, Mancos, dusting 180#. 2° @ 3988', 2° @ 4494'. DW 8930. CW 189,920.
DD 11.
- 9/23/81 5700'(928'), Drlg, Frontier, dustin 180#. 2° @ 5460'. DW 8930. CW 198,850. DD 12.
- 9/24/81 6136'(436'), Rep rotating head, Dakota, dusting 180#. 3° @ 5976'. Dakota smple top
5880'. Now drilling w/5' flare. DW 10,286. CW 209,136. DD 13.

DENVER DISTRICT
TXO PRODUCTION CORP.
BAUMGARTNER FEDERAL 2
Section 25-16S-24E
Grand County, Utah

- 9/25/81 6393'(257'), Short rip for logs, Morrison, misting #180. 2 $\frac{1}{2}$ " @ 6221'. TD 6 $\frac{1}{4}$ " @ 4:00 am on 9/25/81, cont 5' flare. DW 10,590. CW 219,726. DD 14.
- 9/26/81 6393'(0'), TOOH w/plg'd bit, Morrison, air mist 250-300#. Made 2 short trips before coming out to log. TOOH. RIH w/electric log. Tag'd 10' of fill. Rn log. RIH w/porosity log. Tag bridge @ \pm 5900'. POOH w/tl. TIH w/DP & rm to btm. Made short trip. Went to mud up, plg'd bit. TOOH to clean bit & mud up. DW 10,250. CW 229,976. DD 15.
- 9/27/81 6393'(0'), Circ & cond hole w/mud for logs, Morrison, 8.6, 60, 6, 9. 10% LCM. Fin TOOH. Cleaned out collars. Slip & cut drlg line & rep Hydromatic for 6 $\frac{1}{4}$ hrs. TIH & began stag'g mud in hole @ 6000'. Gained circ w/525 BM. Circ & cond hole for logs & pipe. DW 11,290. CW 241,266. DD 16.
- 9/28/81 6393'(0'), TOOH to log, Morrison, 8.9, 57, 7, 9.5, 5% LCM. Rm & short trip for logs for 18 hrs. Cleaned out hole, circ & cond. TOOH to rn porosity log. DW 38,050. CW 279,316. DD 17.
- 9/29/81 6425'(30'), Drlg, Morrison, 8.9, 48, 8.5, 9.5. After rn'g porosity log, drl'd a sd w/btm @ 6405'. Will drill RH to \pm 6475' before rn'g pipe. DW 9020. CW 288,336. DD 18.
- 9/30/81 6445'(20'), TIH w/4 $\frac{1}{2}$ " prod csg, Morrison, 8.9, 56, 7.5, 9.5. Morrison sd btm @ 6390'. DW 8120. CW 268,456. DD 19.
- 10/01/81 6445'(0'), RDRT. RR @ 1:00 am on 10/1/81. Morrison. RU & rn 158 jts, 4 $\frac{1}{2}$ ", 11.6#, N-80, LTC. Shoe @ 6445'. FC @ 6409'. Cmt w/20 Bbls 3% KCL wtr spacer, 20 Bbl CW-100 mud flush, 300 sxs "G" w/10% D-53, 3/4% TIC. Good rtns. BP to 1800#. PD @ 4:30 pm on 9/30/81. Float hld ok. DW 79,616. CW 348,072. DD 20.
- 10/02/81 6409' PBTB, WOCU.
- 10/03/81 6409' PBTB, WOCU.
- 10/04/81 6409' PBTB, WOCU.
- 10/05/81 6409' PBTB, WOCU.
- 10/06/81 6409' PBTB, WOCU.
- 10/07/81 6409' PBTB, WOCU.
- 10/08/81 6409' PBTB, MIRUCU. Unload 2-3/8" tbg. Inst tbg hanger. NU BOP. PU 3-7/8" bit, scraper & TIH w/tbg to 1000'. SDFN. DW 29,050. CW 377,122.
- 10/09/81 6409' PBTB, Fin RU tbg, tag PBTB @ 6409'KB, mis flat tnk w/3% KCL & circ hole, POOH w/bit & scraper. RU Schlumberger. RIH w/CBL-GR, w/o press, log questionable, will rern log. DW 26,750. CW 403,872.
- 10/10/81 6409' PBTB, Well dead, PU pkr wld not go thru WH. PU bit & scraper, wld not go thru WH. PU tapered mill, bored WH out, re-press tst to 5000# for 15", TIH w/pkr & tbg, SPA 6305', RU swb, well dry. Fl entry 250'/hr, w/some gas, RIH w/teftellar 72 hr, 120 hr bombs GTSTM. DW 3450. CW 438,426.
- 10/11/81 6409' PBTB, SI for press buildup.
- 10/12/81 6409' PBTB, SI for press buildup.
- 10/13/81 6409' PBTB, RU Schlumberger, rn CBL w/1000#, bond improved, RD loggers. Press tst csg & BOP to 5000# for 15", held good. RIH & swb FL dwn to 4300' TOOH w/tbg. RU Schlumberger, perf 6371'-6388' w/2 JSPF 36 shots total .38" dia. RD perforators. SDFN. DW 8600. CW 412,072.
- 10/14/81 6409' PBTB, Well SI for BU. Will pull press bombs & acdz this am. CW 415,522.
- 10/15/81 6409' PBTB, POOH w/press bombs. RD Teftellar. FL @ 2800'. Swb'd well dry, rec 12 BW. RU Halco and acdz w/2500 gal 7 $\frac{1}{2}$ % HCl MSR-100 acid w/additives and 60 ball sealers. Fm brk @ 2700# @ 2.5 BPM. ATP 4000# @ 7.5 BPM. ISIP 1800#, 5" 1100#, 10" 850#. RD Halco. RU swb, Made 20 rns, rec 70 BLW. 15 BLWTR. SDFN. DW 8450. CW 423,972.
- 10/16/81 6409' PBTB, 0# SITP. RU swb, IFL @ 3100'. made 20 swb rns, rec 15 BLW, 33 BFW. SGC. Rel pkr. POOH w/tbg & pkr. SWIFN. DW 3050. CW 427,022.
- 10/17/81 6409' PBTB, RU Halco. Est inj rate of 3 BPM @ 1500#. Mx cmt, 50 sxs RFC, 50 sxs Class "G". Spot cmt, sting into retainer, displace w/wtr. W/6 bbls displacement away, had 600# 12 bbls displacement 1 BPM @ 950#, 14.5 bbl displacement $\frac{1}{4}$ BPM @ 1250#, 16.5 bbl displacement SD for 2", press went to 3500#. Stung out of retainer, RO 7.25 bbl cmt. RD Halco. POOH w/stinger. RIH w/3 7/8" bit & tbg. RU pwr swivel. Mx flat tnk w/3% KCl. SDFN. DW 10,150. CW 446,022.
- 10/18/81 6409' PBTB, 0# SITP. Road very muddy, had to pull all trucks in with cat. RU Dyna-Jet. Set Baker model "F" CIBP @ 6300'. Press tst to 5000#, held OK. RIH w/dupmp bailer & dump 1 sk cmt on plug. RIH w/perf gun & shoot 4 squeeze holes @ 6031'. RIH & set cmt retainer @ 5970'. RD Dyna-Jet. PU stinger & TIH w/tbg to 5900'. SDFN. DW 8850. CW 435,872.
- 10/19/81 6409' PBTB, SDFS.

DENVER DISTRICT
TXO PRODUCTION CORP.
BAUMGARTNER FEDERAL #2
Section 25-16S-24E
Grand County, Utah

- 10/20/81 6409' PBTB, RIH w/bit & tbg. Tag cmt @ 5960'. Drl thru cmt & retainer, Drl'd thru cmt btm @ 6035'. RIH to 6290'. Circ hole & TOOH. PU scraper & RIH to 6290', circ hole clean w/3% KCL. TOOH. RU Dyna-Jet & rn CBL-GR. Bond looks much improved. SDFN. DW 8650. CW 454,672.
- 10/21/81 6409' PBTB, TIH w/tbg to 6100'. RU swb, swb FL to 4000'. TOOH w/tbg. RU Dyna-Jet. Perf Buckhorn fr 6031-6046' w/2 JSPF, total of 32, 0.38" holes. RD Dyna-Jet. PU pkr, SSN & TIH w/tbg. SPA 5960'. Tst pkr to 2000# for 15". RU swb, made 7 rns, rec 8 BW. FFL @ 5900'. Well mkg very little wtr. Slit gas blo between swb rns. DW 5050. CW 459,722.
- 10/22/81 6409' PBTB, 0# SITP. RU swb. IFL @ 5400'. Swb'd well dry. Made 7 rns for day, rec 3 BW. Slgt blw of G after ea rn. FFL @ 5800. SDFN. DW 3250. CW 462,972.
- 10/23/81 6409' PBTB, SITP 5#, slit blo of gas, IFL @ 5400', made 2 swb rns, rec 0.5 bbls. RU Halco, acdz w/2500 gals 7½% MSR-100 w/60 balls. Fm brk @ 3000# w/2.5 BPM. ATP 2300# @ 8.4 BPM. Did not ball off. ISIP 900#, 3" 0#. RU swb, made 26 rns, rec 49 BLW, last 15 rns were pulled fr SSN, FL @ 5400'. 35 BLWTR. Left op to tnk ON. DW 7950. CW 470,922.
- 10/24/81 6409' PBTB, SITP:165#. Blw well dwn immediately. RU swb, IFL @ 4200'. Made 2 swb rns, well dry, rec 1 BLW. Waited 2 hrs, made rn, FL @ 4800'. Small flare @ end of ea swb rn. Rec 5 BLW tot for day. Unset pkr, TOOH. RU McCullough. RIH & set mod "S" CIBP @ 6020'. SDFN. DW 6150. CW 477,072.
- 10/25/81 6409' PBTB, RIH & dmp 1 sk cmt on top of CIBP. Shot squeeze holes @ 5929', 5945', & 5973', w 3 shots @ ea depth, tot of 9 holes. RIH & set Baker cmt retainer @ 5830'. RD McCullough. RIH w/stinger & tbg. Sting into retainer. RU Halco. Estbl inj rate of 3.75 BPM @ 3000#. Sting out of ret & spot 75 sx RFC, 75 sx "G" in tbg. Sting into ret & begin displ'g w/H₂O. 1 BPM @ 1200# w/10 Bbl displ away had ½ BPM @ 1000#, w/13 Bbl displ away had idle on pmp @ 1750#, w/15 Bbl displ away. SD for 2", had 2400#. w/15 Bbl displ, idled pmps to 3500#. Brk bck, displ'd another ¼ Bbl went to 3000#, waited 2", press went to 3500# & hld. Sting out of ret, RO 7 Bbl cmt. RD Halco. POOH w/tbg & stinger. RIH w/3-7/8" bit & tbg to 4100'. SDFN. DW 13,550. CW 490,632.
- 10/26/81 6409' PBTB, SDFS. CW 490,632.
- 10/27/81 6409' PBTB, TIH w/tbg. Tag cmt @ 5825'. Drl'd out cmt & retainer to 5975'. Circ hole clean. RD pwr swivel. POOH w/tbg & bit. PU csg scraper. RIH to PBTB of 6020'. Circ hole clean. SDFN. DW 4600. CW 495,222.
- 10/28/81 6409' PBTB, POOH w/bit & scraper. RU Dyna-Jet & rn CBL-GR. Bond is much improved. RIH w/tbg. Swb FL to 4000'. POOH w/tbg. RU Dyna-Jet. Perf Dakota fr 5963-5973', 1 shot/2'. Tot of 6 0.38" holes. Attempt to perf rest of Dakota. Had 2 misrns. Cld not rep tl on location. SDFN. DW 3650. CW 498,872.
- 10/29/81 6409' PBTB, RU Dyna-Jet & perf Dakota @ 5955', 57', 59' & 61' & 5929', 31', 33', 35', 37', 39', 41', 43' & 45'. RD Dyna-Jet. RU mod "R" pkr, SSN & TIH w/tbg to 5993'. SPA 5993'. Tst CIBP to 5000# for 15". Hld ok. POOH to 5838'. SPA 5838'. Tst pkr to 1500# for 15". RU swb. Made 9 swb rns, rec 17 BLW, last 4 rns were fr SSN. FL @ 5700'. Small amt of G ahead of ea rn, well on slgt vacuum after ea rn. SWIFN. DW 8150. CW 503,372.
- 10/30/81 6409' PBTB, SITP:0#. RU swb, FL @ 5600'. Swb'd well dry in 2 rns. RU Western. Acdz w/3500 gal 7½% HCl MSR-100 w/40 ball sealers & additives. Fm brk @ 2 BPM @ 3500#. AIR 9 BPM @ 3800#. Balled off to 4500# w/8 Bbl displ away. Surged balls off. Resume pmp'g @ 9 BPM @ 3800#. 107 BLWTR. ISIP 1300#, 5" 600#, 10" 200#, 15" 0#. RD Western & RU swb. FL @ 300'. Made 12 rns, well swb'd dry. Made tot of 21 rns for day & rec 38 BLW. 69 BLWTR. Left op to tnk ON. DW 12,850. CW 514,722.
- 10/31/81 6409' PBTB, Slgt blw of G, TSTM. RU swb, IFL @ 3600'. Swb'd well dry in 4 rns, began mak'g 1 rn/hr. Made 16 tot rns, rec 8 BF. Left op to tnk ON. 61 BLWTR. DW 3750. CW 518,472.
- 11/1/81 6409' PBTB, 5-6' steady flare. RU swb, IFL @ 3200'. Swb'd well dry in 3 rns, began mak'g 1 rn/hr. Made tot of 14 rns, rec 9 BLW. Had slgt incr in G flare @ end of day, TSTM. Left op to tnk ON. FFL @ 5600'. 52 BLWTR. DW 6650. CW 525,122.
- 11/2/81 6409' PBTB, Unset pkr & POOH. PU notched collar & SSN to 6000'. Left op to tnk ON. SDFN. DW 5850. CW 530,972.
- 11/03/81 6409' PBTB, Well fl'g G, TSTM. RU swb, IFL @ 1800'. Swb'd dwn to 6000'. POOH to 5652' & land tbg. ND BOP. NU WH. Smith blender brk dwn, did not arrive on location until 2 pm. Cld not get frac off in daylight, postpone until this am. RU swb, FL @ 5500', made 1 rn/hr, tot of 4 rns, rec 2 BLW. Tot rec for day was 85 BLW. 26 BLWTR. Slgt G blw @ end of day, TSTM. Left op to tnk ON. DW 3650. CW 534,622.

DENVER DISTRICT
TXO PRODUCTION CORP.
BAUMGARTNER FEDERAL #2
Section 25-16S-24E
Grand County, Utah

- 11/04/81 6409' PBTD, Well left op to pit ON, GTSTM. RU to swb. IFL @ 5500', made 2 rns, well dry, RU Smith, foam frac 2/93,500#, 20-40, 530 Bbls 3% KCl, 1,184,000 SCF of N₂. 70Q foam. AIR 20.6 BPM @ 4300#. MTP 4500#, ISIP 3000#, 50" 2550#, 10" 2500#, 15" 2400#. RD Smith. Op to pit on 1/2" ck w/2300# @ 10:00 am, well mak'g very little sd. @ 4:00pm csg 425#, FTP 150# on 1" ck, no sd. Cont to clean well up ON. DW 52,650. CW 587,272.
- 11/05/81 6409' PBTD, Well fl'g to pit ON. Fl'g on 1/2" ck. FTP:90#, CP:290# w/hvy mist. Fl'd 24 hrs. Will obtain stab'd fl rate after well cleans up. DW 2850. CW 590,122.
- 11/06/81 6409' PBTD, Well fl'g to pit ON w/90# FTP, 260# CP on 1/2" ck w/hvy mist. @ 10:00 am changed to 3/4" ck. By 6:00pm had 45# FTP, 220# CP w/hvy mist. Left op to tnk ON. This am had 45# FTP, 220# CP w/med mist, FARO 811 MCFD. Will cont to fl today to obtain accurate read'g. DW 3150. CW 593,272.
- 11/07/81 6409' PBTD, Fl'g to pit ON on 3/4" ck, 40# FTP, 220# CP. FARO 780 MCFD w/lite to med mist, slug'g wtr occassionally and flaring intermittently. Est 100 BLWTR. Left op to pit ON. RR @ 10:00am on 11/6/81. DW 1500. CW 594,772.
- 11/08/81 6409' PBTD, Fl'g to pit ON on 3/4" ck 40# FTP, 220# CP. FARO 780 MCFD w/med mist. Op well up to 2" line for 6 hrs & unloaded ± 90 BLW for day. Left op to pit ON. DW 500. CW 595,272.
- 11/09/81 6409' PBTD, Fl'g to pit ON on full 2" line, 10# FTP, 210# CP. Inst'd adj ck. Attempt to obtain 350# FTP, but ck kept freezing off. Put on 1/4" ck for 3 hrs, 310# FTP, 420# CP. FARO 460 MCFD w/very lite mist, occassional slugs of wtr & steady flare. Put bck on 3/4" ck & left op to pit ON. DW 500. CW 595,772.
- 11/10/81 6409' PBTD, Fl'g to pit ON on 3/4" ck w/40# FTP, 225# CP w/lite to med mist & steady flare. FARO 759 MCFD. Set ck on 14/64" ck w/360-400# FTP, 430# CP. FARO 450 MCFD Tbg press varies due to freezing in the ck. Will attempt to obtain accurate fl rate this am. DW 500. CW 596,272.
- 11/11/81 6409' PBTD, Well fl'g ON on 16/64" ck, 365# FTP, 440# CP. FARO 537 MCFD w/lite mist. Adj ck to 18/64", 350# FTP, 420# CP. FARO 684 MCFD, fl'd well for 6 hrs & SWI for 72 hrs build. DW 500. CW 596,772.
- 11/12/81 6409' PBTD, Well SI for buildup. IP FARO 537 MCFD w/365# FTP, 440# CP w/lite mist. WOPL. FINAL REPORT!!! CW 596,772.



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 5, 1983

STATE OF UTAH
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Mr. Ron Firth

RE: BAUMGARTNER FEDERAL #2
Section 25, T16S-R24E
Grand County, Utah

Dear Mr. Firth:

Please find enclosed three (3) copies of Form 9-331 "Sundry Notices and Reports on Wells", for the above referenced well requesting approval to plug and abandon. The well has been determined to be uneconomical, and would be plugged and abandoned as soon as approval is granted.

If there are any further requirements concerning this request please contact me at this office.

Sincerely,

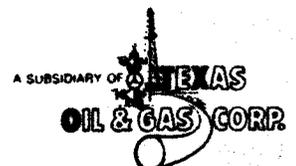
TXO PRODUCTION CORP.

R. Bruce Wright
Petroleum Engineer

RBW/dek
encl.

RECEIVED
AUG 10 1983

DIVISION OF
OIL, GAS & MINING



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Cntr. Bldg., Denver, Co. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 927' FSL & 1301' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
U-34028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Baumgartner Federal

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Bryson Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T16S-R24E

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

14. API NO.
43-019-30841

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6876' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- TXO proposes to plug and abandon the above referenced well as follows:
- 1.) Fill hole w/ wtr.
 - 2.) Set 15 sxs cmt plug from 6050-5850' (across perms from 5929-73').
 - 3.) Free-point 4-1/2" production casing, cut and POOH w/ 4-1/2" casing and set 25 sxs cmt plug 100' in and 100' out of casing stub.
 - 4.) Set 40 sxs cmt plug from 2800-2600' (100' in & 100' out of 7" intermediate casing shoe).
 - 5.) Free-point 7" intermediate casing, cut and POOH w/ 7" casing, and set 60 sxs cmt plug 100' in and 100' out of casing stub.
 - 6.) Set 75 sxs cmt plug from 600-400' (across 9-5/8" surface casing shoe).
 - 7.) Set 10 sxs cmt plug at surface.
 - 8.) Install dry hole marker and clean location.
 - 9.) Rehabilitate location as per APD as soon as feasible.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE August 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/3/83
BY: [Signature]

*See Instructions on Reverse Side

DENVER DISTRICT
TXO PRODUCTION CORP.
BAUMGARTNER FEDERAL #2
Section 25-16S-24E
Grand County, Utah

- 11/04/81 6409' PBTB, Well left op to pit ON, GTSTM. RU to swb. IFL @ 5500', made 2 rns, well dry, RU Smith, foam frac 2/93,500#, 20-40, 530 Bbls 3% KCl, 1,184,000 SCF of N₂. 70Q foam. AIR 20.6 BPM @ 4300#. MTP 4500#, ISIP 3000#, 50" 2550#, 10" 2500#, 15" 2400#. RD Smith. Op to pit on 1/2" ck w/2300# @ 10:00 am, well mak'g very little sd. @ 4:00pm csg 425#, FTP 150# on 1" ck, no sd. Cont to clean well up ON. DW 52,650. CW 587,272.
- 11/05/81 6409' PBTB, Well fl'g to pit ON. Fl'g on 1/2" ck. FTP:90#, CP:290# w/hvy mist. Fl'd 24 hrs. Will obtain stab'd fl rate after well cleans up. DW 2850. CW 590,122.
- 11/06/81 6409' PBTB, Well fl'g to pit ON w/90# FTP, 260# CP on 1/2" ck w/hvy mist. @ 10:00 am changed to 3/4" ck. By 6:00pm had 45# FTP, 220# CP w/hvy mist. Left op to tnk ON. This am had 45# FTP, 220# CP w/med mist, FARO 811 MCFD. Will cont to fl today, to obtain accurate read'g. DW 3150. CW 593,272.
- 11/07/81 6409' PBTB, Fl'g to pit ON on 3/4" ck, 40# FTP, 220# CP. FARO 780 MCFD w/lite to med mist, slug'g wtr occassionally and flaring intermittently. Est 100 BLWTR. Left op to pit ON. RR @ 10:00am on 11/6/81. DW 1500. CW 594,772.
- 11/08/81 6409' PBTB, Fl'g to pit ON on 3/4" ck 40# FTP, 220# CP. FARO 780 MCFD w/med mist. Op well up to 2" line for 6 hrs & unloaded ± 90 BLW for day. Left op to pit ON. DW 500. CW 595,272.
- 11/09/81 6409' PBTB, Fl'g to pit ON on full 2" line, 10# FTP, 210# CP. Inst'd adj ck. Attempt to obtain 350# FTP, but ck kept freezing off. Put on 1/4" ck for 3 hrs, 310# FTP, 420# CP. FARO 460 MCFD w/very lite mist, occassional slugs of wtr & steady flare. Put bck on 3/4" ck & left op to pit ON. DW 500. CW 595,772.
- 11/10/81 6409' PBTB, Fl'g to pit ON on 3/4" ck w/40# FTP, 225# CP w/lite to med mist & steady flare. FARO 759 MCFD. Set ck on 14/64" ck w/360-400# FTP, 430# CP. FARO 450 MCFD Tbg press varies due to freezing in the ck. Will attempt to obtain accurate fl rate this am. DW 500. CW 596,272.
- 11/11/81 6409' PBTB, Well fl'g ON on 16/64" ck, 365# FTP, 440# CP. FARO 537 MCFD w/lite mist. Adj ck to 18/64", 350# FTP, 420# CP. FARO 684 MCFD, fl'd well for 6 hrs & SWI for 72 hrs build. DW 500. CW 596,772.
- 11/12/81 6409' PBTB, Well SI for buildup. IP FARO 537 MCFD w/365# FTP, 440# CP w/lite mist. WOPL. FINAL REPORT!!! CW 596,772.
- 7/07/82 DATE OF FIRST PRODUCTION: 7/06/82 @ 12 noon initial rate 1221 MCFD @ 950# FTP on 25/64" ch. LP 305#. Gas sold to Northwest Pipeline. FINAL REPORT!!!
SITP 1100#. SICP 1200#. MR 2.067". 1.25" plate. Coeff 25.69. 100"-1000#.

RECEIVED

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
DIVISION OF OIL
GAS & MINING
GEOLOGICAL SURVEY

JUL 30 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other dry

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Cntr Bldg., Denver, Colo. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 927' FSL & 1301' FWL
AT TOP PROD. INTERVAL: same as above
AT TOTAL DEPTH: same as above

5. LEASE
U-34028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Baumgartner Federal

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Bryson Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T16S-R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30841

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6876' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator intends to pull 4-1/2" production csg & plug and abandon the above well as per orders from Bob Graff of the Moab Utah BLM. Plugs will be set as follows: CIBP @ 5900' w/ 2 sxs cmt on top, 100' in/100' out 4-1/2" csg stub, 50' in/50' out 7" intermediate csg, 100 sxs in 9-5/8"x7" annulus (if possible), 25 sxs @ surf w/ dry hole marker.

Note:

Federal approval of this procedure is required before commencing operations.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/1/84
BY: John R. Boy

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark C. Reynolds TITLE Petroleum Engineer DATE 7/25/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. ...
Dee C. ...
Dianne R. Nielson, ...

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

TXO Production Corporation
1800 Lincoln Center Building
Denver, Colorado 80264

Gentlemen:

Re: Well No. Baumgartner Federal #2 - Sec. 25, T. 16S., R. 24E.,
Grand County, Utah - API #43-019-30841

According to a Sundry Notice submitted July 25, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Cntr. Bldg., Denver, Co. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 927' FSL & 1301' FWL
AT TOP PROD. INTERVAL: same as above
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
U-34028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Baumgartner Federal

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Bryson Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T16S-R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30841

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6876' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests approval to P & A the above we-1 due to uneconomical production as follows:
1.) Fill hole w/ water. 2.) Set CIBP @ 5800', dump bail; 2 sxs cmt on top.
3.) Free point 4-1/2" production csg. Cut off & POOH. 4.) Set 30 sxs cmt plug 100' in/out of csg stub. 5.) Free point 7" intermediate csg. Cut off & POOH. 6.) Set 40 sxs cmt plug 100' in/out of csg stub. 7.) Set 75 sxs cmt plug from 600-400' (across 9-5/8" surf csg shoe). 8.) Set 10 sxs cmt plug @ surface. 9.) Install dry hole marker.
Plugging operation will begin as soon as approval is received.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark E. Ryan TITLE Petroleum Engineer DATE 4/26/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/5/85
BY: John R. Dye

This approval supercedes previously submitted procedure to P&A dated 71-5101

*See Instructions on Reverse Side

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

April 26, 1985

STATE OF UTAH
Natural Resources
Oil, Gas, & Mining
355 W. North Temple, Ste. 350
3 Triad Center
Salt Lake City, Utah 84180-1203

RECEIVED

APR 29 1985

DIVISION OF OIL
GAS & MINING

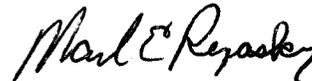
RE: BAUMGARTNER FEDERAL #2
Section 25, T16S-R24E
Grand County, Utah

Gentlemen:

Enclosed please find a copy for your records of the package which was sent to the MMS, requesting approval from same to plug and abandon the above referenced federal well.

Sincerely,

TXO PRODUCTION CORP.



Mark E. Repasky
Petroleum Engineer

MER/dee
encls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other P&A

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Ctr. Bldg; Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 927' FSL, 1301' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

5. LEASE
U-34028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Baumgartner Federal

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Bryson Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T16S-R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30841

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6876' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator has plugged & abandoned the above referenced well
Plugs were set as follows:
Plug #1 CIBP @ 5800' 2 sx cmt on top
4 1/2" csg cut off @ 4000' rec'd same
Plug #2 4084'-3884' 30 sx
cut off 7" @ 1150' rec'd same
Plug #3 1250'-1050' 40 sx
Plug #4 600'-400' 75 sx
Plug #5 10 sx @ surface w/dry hole marker

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark E. Repasky TITLE Petroleum Engineer DATE May 14, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

*See Instructions on Reverse Side

DATE 5/22/85
BY: John R. Baya

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

13

5. LEASE DESIGNATION AND SERIAL NO

U-34028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baumgartner Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Bryson Canyon Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25, T16S-R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other P&A

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

TXO Production Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 927' FSL & 1301' FWL Section 25, T16S-R24E

At top prod. interval reported below Same as above

At total depth

Same as above

14. PERMIT NO.

4301930841

DATE ISSUED

8/20/81

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9/11/81	9/30/81	11/10/81	6876' KB	6862'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6445'	6020'	N/A		X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5929-45' & 5955-73' Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL, DIL-GR, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	535'	12 1/4"	685 SX	None
7"	20.0#	2693'	8 3/4"	320 SX	1150'
4 1/2"	11.6#	6445'	6 1/4"	300 SX	4000'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

6371'-88' .38" 36 holes
6031'-46' .38" 32 holes
5955'-73' .38" 10 holes
5929'-45' .38" 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6371-88'	2500 gals 7 1/2% HCl
6031-46'	2500 gals 7 1/2% HCl
5955-73', 5929-45'	3500 gals 7 1/2% HCl, 530 bbls gel, 1.184,000 SCFN ₂ , 93,400#

33.* PRODUCTION

DATE FIRST PRODUCTION: N/A
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): N/A
WELL STATUS (Producing or shut-in): P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark E. Repasky

TITLE

Petroleum Engineer

DATE

5/14/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Buckhorn	5988'	6048'	water
TOP			
	MEAS. DEPTH	TRUE VEET. DEPTH	
Castlegate Mancos Dakota Buckhorn Morrison	2291' 2496' 5822' 5988' 6048'	2291' 2496' 5822' 5988' 6048'	

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 15, 1985

STATE OF UTAH
Natural Resources
Oil, Gas, & Mining
355 W. North Temple, Ste. 350
3 Triad Center
Salt Lake City, Utah 84180-1203

RECEIVED

MAY 20 1985

**DIVISION OF OIL
GAS & MINING**

RE: BAUMGARTNER FEDERAL #2
Section 25, T16S-R24E
Grand County, Utah

Gentlemen:

Please find enclosed two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log", and Form 9-331, "Sundry Notices and Reports on Wells", for the above referenced well. Also find enclosed copies of the well history and cementing report.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.



Mark E. Repasky
Petroleum Engineer

MER/dee
encls.

WELL NAME: Baumgartner Federal #2
AREA: San Arroyo
LOCATION: Section 25, T16S-R24E
COUNTY: Grand
STATE: Utah
FOOTAGE: 927' FSL & 1301' FWL

PTD:
ELEVATIONS: 6862' GR
CONTRACTOR:
AFE NUMBER:
LSE NUMBER:
TXO WI: 50%

P & A

- 05/08/85 MIRUWSU. Blow well dn. Well blew dn in 5 min. ND tree. POOH w/ tbg. RU Gearhart. RIH & set CIBP @ 5800'. RIH w/ dump bailer. Dump bail 2 sxs cmt on top CIBP. RD Gearhart. RU stripping head. TIH w/ 5 stnds tbg. SWI. SDFN. DW: 7650. CW: 7650.
- 05/09/85 Well dead. TOOH w/ tbg. Weld on 4-1/2" pulling jt. RU Gearhart. RIH & free pt 4-1/2" csg. Free @ 4000'. Cut off @ 4000'. Pull 3984', 4-1/2", 11.6#, csg. TIH w/ 2-3/8" tbg to 4084'. Brk circ. Pump 30 sxs plug from 4184-3984'. POOH w/ tbg. LD 130 jts tbg. SDFN. DW: 6350. CW: 14,000.
- 05/10/85 RU Gearhart. RIH & free pt 7" csg. Free @ 1150'. RIH & cut off 7" csg @ 1150'. RD Gearhart. POOH & LD 7" csg. Rec 1152'. RD csg crew. RIH w/ 20 stnds 2-3/8" tbg to 1250'. Set 40 sxs cmt plug from 1250-1050'. POOH w/ 10 stnds tbg to 600'. Set 75 sxs cmt plug from 600-400'. TOOH & LD tbg. Set 10 sxs cmt plug @ surf. Cut off braden head. Install dry hole marker. RD WSU. RR 5/9/85. Well is P & A. FINAL REPORT!!! DW: 4000. CW: 18,000.

DATE OF JOB
 MM DD YY
 05 09 85

CONTRACT NO. **314806**

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
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ORDER NO.

CUSTOMER

NAME: **CHARMACK Well Service** NO.

ADDRESS: **2154 Hwy 6 E 50**

CITY: **GRAND JUNCTION** STATE: **CO** ZIP CODE: **81505**

AUTHORIZED BY: **CHRIS CHARMACK**

DESCRIPTION OF WELL

WELL NO. **hd #2** OIL NEW STATE **UTAH** CODES **43**
 GAS OLD

LEASE NAME: **SAUM GAP NCR** COUNTY/PARISH: **GRAND**

FIELD NAME: **BRISON** CITY:

OWNER: **TXO Production** MTA DISTRICT:

LEASE LINES: **PEA**

SURVEY LINES:

SURVEY:

DIRECTIONS TO LOCATION:

SECTION, TOWNSHIP, RANGE: **Sec 25 16S 24E**

QUADRANT: **SW 1/4**

JOB INFORMATION

ARRIVED				RELEASED			
HH	MM	XX	MM DD YY	HH	MM	A	MM DD YY
10	00	P	05 08 85	16	30	R	05 09 85

JOB CODE: **0133** TYPE OF JOB: **Bulk Cement** API OR IC NO.:

AVG. PSI: BUSINESS CODE: INJ. RATE (BPM): WORKING WELL DEPTH FT.:

DIST. NO. **32602** DISTRICT NAME: **GRAND JUNCTION, CO.** SLSMAN NO.:

CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: _____ (WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	UM	QUANTITY	PRICE	EXTENSION
01 1.01.09.0.05	Rd Trip mileage 1 unit	mi	120	1 12	134 40
02 1.08.8.0.0.01	MIXING SERVICE	cu ft	175	95	166 25
03 1.08.8.0.0.15	8.225 TONS @ 60 mi	T.M	494	75	370 50
04 1.04.1.0.5.0.5	G Bulk Cement	SX	175	8 82	1543 50
05 1.09.12.0.15	Equip Opn. 1 day	EA	245-1	245 00	245 00
06	Date Rec'd 5-13-85				
07	Checked by _____			SUB TOTAL	7 2459 17
08	Ok'd by _____			Less Discount	1 880 50
09	Amount	Acct. #		TOTAL	1578 60
10					
11					
12					
13					
14					
15					
16					

SERVICE REPRESENTATIVE
Frank S. [Signature]

PR. BOOK The above material and service ordered by the Customer and received by: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

DATE 5-7-85

CUSTOMER TXO Production
 WELL/LEASE TRIMMERS #2 STATE UTAH COUNTY Grand
 BILL TO: BID JOBS - P&A FIELD Bryson Ridge

	NO.	SIZE	NO.	SIZE	NO.	SIZE
RODS PULLED						
TUBING PULLED						
RODS RUN						
TUBING RUN						

EQUIPMENT USED

Description	#	Size	Qty or Hours	Rate	Total
RIG	15		10		
PUMP					
BOP					
POWER SUB OR SWIVEL					
TANK					
COLLARS					
DEPTHOMETER					
PUMP FUEL					
TUBING STRIPPER					
LT PLANT					
SPOOL OR FLANGE					
PERMITS					
SAFETY CLAMP					
CREW TRAVEL	✓		3		
EXTRA LABOR					
RIG FUEL					
CREW SUBSISTENCE					
SWAB CUPS					
SWAB CUPS					
SWAB CUPS					
OIL SAVER RUBBERS					
ROD WIPERS					
ROD STRIPPERS					
WATER PUMP					
TUBING WIPERS					
TUBING STRIPPER RUBBERS					
THREAD DOPE					
BITS					
FISHING TOOLS					
JARS					

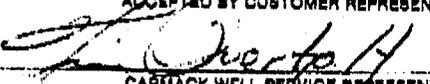
HOURS	DESCRIPTION
6:30	Road Rig to Loc.
8:30	Rig up and Blow
11:00	Down well - Pump 20 BBL'S IN
11:00	Rig up floor and try to get the 11 head off
12:00	P.O.A
2:00	Set B.P. and Pump
3:00	Change out - pump 40
3:00	w/o welder Dis out
1:00	Call out

OTHER INFORMATION

Fixed tank w/ Waste tank - go get another load #2 - Repair tank used 60 BBL'S to kill well & Set Cast Iron Plug

OPERATOR	HOURS
Tim Overholt	11
Frank Bryan	11
Dennis Overholt	11

IMPORTANT
 Read Terms & Conditions on Reverse

ACCEPTED BY CUSTOMER REPRESENTATIVE - SIGNATURE


SUBTOTAL		
TAX	STATE	TAXABLE AMOUNT
TOTAL		

DATE 5-8-85

CUSTOMER TXO Production

WELL/LEASE Baunton #2 STATE UT COUNTY Garfield

BILL TO: P&P Bid.

FIELD Beyson Ridge

	NO.	SIZE	NO.	SIZE	NO.	SIZE
RODS PULLED						
TUBING PULLED						
RODS RUN						
TUBING RUN						

HOURS	DESCRIPTION
6:00/9:15	Need 4 1/2" Stug on 4 1/2 Csg
8:15/10:00	Check down well - Pump 20 BBL's H ₂ O IN WELL
8:15/10:00	Rig up beachhead to Freeport & Cut Csg Recovered 3984'
10:00/1:30	Run 4 1/2 Csg lay down on float
1:30/2:30	Test w/ 65' static H ₂ O
2:30/3:00	Pump 75 BBL's mud, pump 4 BBL's cement Slurry, Displace w/ 17 BBL H ₂ O
3:00	P.O.D. it - L.D. tag & strap
9:30	Enter off well head
9:30	Change
6:00	Change
8:00	Change

EQUIPMENT USED

Description	Q	Size	Qty or Hours	Rate	Total
RIG	15				
PUMP	✓	4 1/2 TR			
BOP					
POWER SUB OR SWIVEL					
TANK					
COLLARS					
DEPTHMETER					
PUMP FUEL					
TUBING STRIPPER					
LT PLANT					
SPOOL OR FLANGE					
PERMITS					
SAFETY CLAMP					
CREW TRAVEL	✓		3		
EXTRA LABOR					
RIG FUEL					
CREW SUBSISTENCE					
SWAB CUPS					
SWAB CUPS					
SWAB CUPS					
OIL SAVER RUBBERS					
ROD WIPERS					
ROD STRIPPERS					
WATER PUMP					
TUBING WIPERS					
TUBING STRIPPER RUBBERS					
THREAD DOPE					

OTHER INFORMATION

Produce 100 BBL's H₂O per-

OPERATOR	HOURS
<u>Tim Overholt</u>	<u>14</u>
<u>Gregory Boush</u>	<u>14</u>
<u>Dennis Overholt</u>	<u>14</u>
<u>Delmer Casen</u>	<u>14</u>

IMPORTANT
 Read Terms & Conditions on Reverse

ACCEPTED BY CUSTOMER REPRESENTATIVE - SIGNATURE
Steve [Signature]

SITE			
FISHING TOOLS			
JARS			
SUBTOTAL			
TAX	STATE	TAXABLE AMOUNT	
TOTAL			

DATE 5-8-85

CUSTOMER TXO Production WELL/LEASE Barabon STATE UTAH COUNTY Garfield

BILL TO: Bid Job - PA FIELD

	NO.	SIZE	NO.	SIZE	NO.	SIZE
RODS PULLED						
TUBING PULLED						
RODS RUN						
TUBING RUN						

HOURS	DESCRIPTION
	Get well hand off
	weld and 4 1/2" Site Rig up
	and free Point and cut
	log Down 4 1/2"
	TH got plug box
	Down 2 3/4" Tubing
	cut 7" weld and free
	Point box Down 7"
	TH with tubing
	set plug box Down
	Tubing set plug
	cut well hand off
	connect to top weld
	and Dry Hole marker
	Rig Down and hand
	off Hill

EQUIPMENT USED					
Description	#	Size	Qty or Hours	Rate	Total
RIG	1		13		
PUMP					
ROP					
POWER SUB OR SWIVEL					
TANK					
COLLARS					
DEPTHOMETER					
PUMP FUEL					
TUBING STRIPPER					
LT PLANT SPOOL OR FLANGE					
PERMITS					
SAFETY CLAMP					
CREW TRAVEL	1		3		
EXTRA LABOR					
RIG FUEL					
CREW SUBSISTENCE					
SWAB CUPS					
SWAB CUPS					
SWAB CUPS					
SWAB CUPS					
OIL SAVER RUBBERS					
ROD WIPERS					
ROD STRIPPERS					
WATER PUMP					
TUBING WIPERS					
TUBING STRIPPER RUBBERS					
THREAD DOPE					
BITS					
FISHING TOOLS					
JARS					
SUBTOTAL					
TAX	STATE		TAXABLE AMOUNT		
TOTAL					

OTHER INFORMATION

OPERATOR	HOURS
<u>Tom Charles H</u>	<u>13</u>
<u>Charles Bush</u>	<u>3</u>
<u>Desire Charles H</u>	<u>13</u>
<u>Debra Carson</u>	<u>13</u>

IMPORTANT
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ACCEPTED BY CUSTOMER REPRESENTATIVE SIGNATURE


11/4/88

2:15 pm

Dale Manchester BLM 259-6111
abandoned prior to inspectors going to work
~~on well~~. inspecting location. Tech
will inspect again.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense
(Return Date) _____
(To - Initials) _____

Other _____

(Location) Sec 25 Twp 16 S Rng 24 E
(API No.) 43019 30841

1. Date of Phone Call: 1/30/90

Time: 11:00 AM

2. DOGM Employee (name) Chris Kierst
Talked to:

(Initiated Call)

Name Dale Manchester (Initiated Call) - Phone No. (801) 259-6111

of (Company/Organization) BLM (Moab, UT)

3. Topic of Conversation: Ask if a BLM inspector visited subject location to see if well rec'd a dry hole marker subsequent to Frank Mathews conversation w/ Mr. Manchester on 11-7-88 (see well file)

4. Highlights of Conversation: - will call back after review file 11:05 AM
- Bond released, rehab done to BLM standards on 12/9/88
as per Mr. Manchester 1/30/90 (11:20 AM)