

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 4, 1981

RECEIVED
AUG 07 1981

Utah Division of State Lands
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

DIVISION OF
OIL, GAS & MINING

Re: Wall Federal #1
Section 30-T16S-R25E
Grand County, Utah

Gentlemen:

Enclosed for your review and approval are three copies of an Application for Permit to Drill for the above-referenced well location. Copies of the survey plat, and blowout preventer diagram are also submitted in triplicate.

Please direct any questions and any correspondence to my attention at this office.

Very truly yours,

TEXAS OIL & GAS CORP.

Karen P. Laurie

Karen P. Laurie
Environmental Scientist

KPL/BS
Enclosures/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 2088' FSL, 2287' FWL, Section 30-T16S-R25E
 At proposed prod. zone NE SW

5. LEASE DESIGNATION AND SERIAL NO.
 U-24632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Wall Federal

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
~~Bryson Canyon~~ Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 30-T16S-R25E

12. COUNTY OR PARISH 13. STATE
 Grand Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 About 21 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 820'

16. NO. OF ACRES IN LEASE
 420.4

17. NO. OF ACRES ASSIGNED TO THIS WELL
 310.26

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6650'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7395' GR

22. APPROX. DATE WORK WILL START*
 October 5, 1981

RECEIVED

DIVISION OF
OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Corrugated Iron	40'	2 yards
12 1/4"	9 5/8"	36#	300'	300 sacks
8 3/4"	7"	20#	3000'	175 sacks
6 1/4"	4 1/2"	11.6#	6600'	150 sacks

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8/14/81
 BY: [Signature]

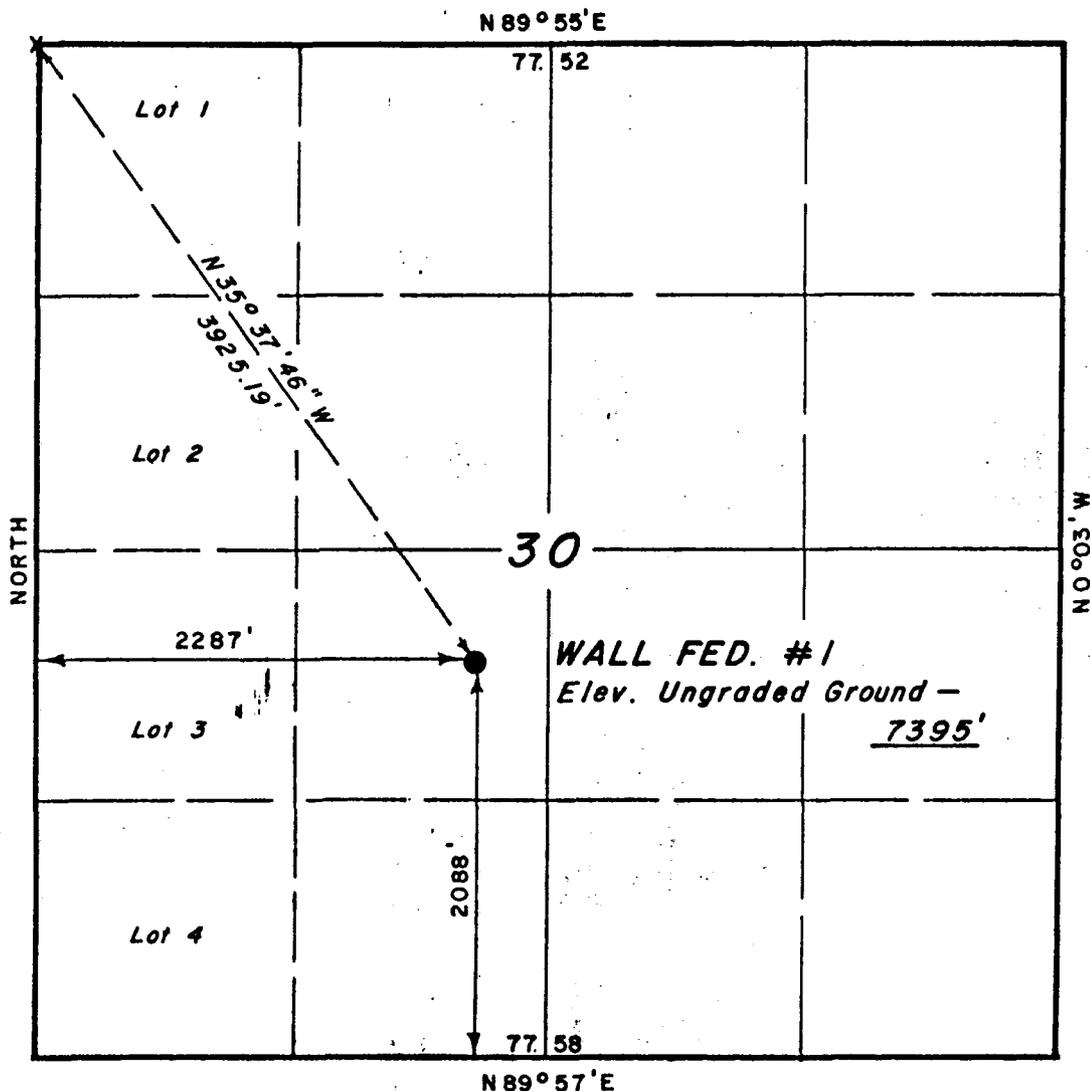
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. E. Dashner TITLE District Drilling Engineer DATE August 3, 1981
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T16S, R25E, S.L.B. & M.



X = Section Corners Located

PROJECT
TEXAS OIL & GAS CORP.

Well location, *WALL FED. # 1*,
located as shown in the NE 1/4 SW1/4
Section 30, T16S, R25E, S.L.B. & M.,
Grand County, Utah.

*NOTE: BASIS OF BEARINGS IS FROM SOLAR
OBSERVATIONS OF THE SUN.*



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Ken
REGISTERED LAND SURVEYOR

REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/18/81
PARTY	DA, JK, RK, BK, KR RS	REFERENCES	GLO PLAT
WEATHER	FAIR & HOT	FILE	TEXAS OIL & GAS

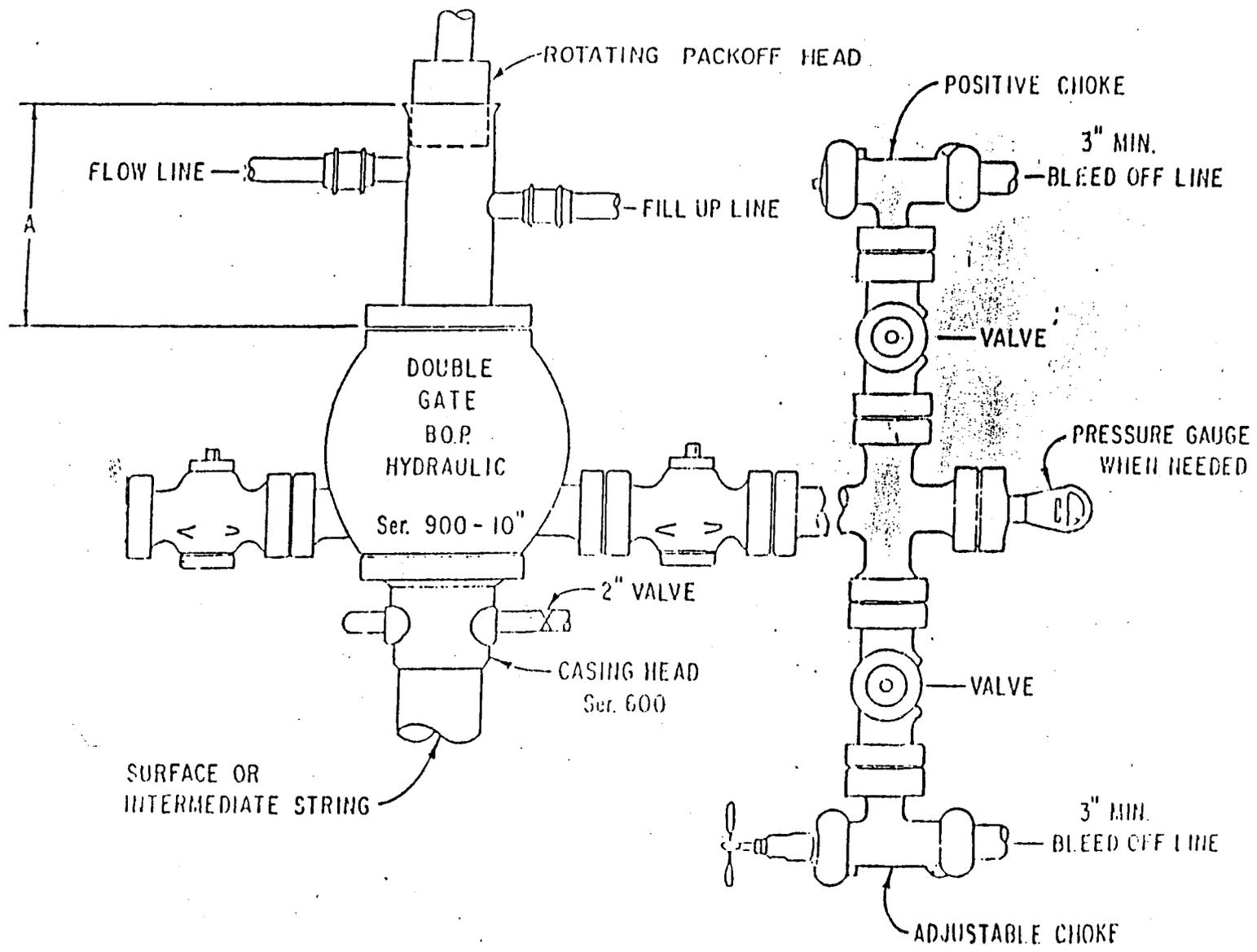


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

Identification No. 573-81

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator TEXAS OIL AND GAS CORP
Project Type GAS WELL
Project Location 2277' FWL, 2088' FSL, SEC 30, T 16S, R 25E
Well No. WALL FEDERAL 1 Lease No. U-24632
Date Project Submitted 8/6/81

FIELD INSPECTION

Date 9/11/81

Field Inspection
Participants

GEORGE DIWACHAK USGS
JEFF ROBBINS, ELMER DUNCAN BLM
KAREN LAURIE TXD
FOREST BIRD GALLEY CONST.
CHARLIE HOOVER, DAN NAYLOR NORTHWEST PIPELINE

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

10/22/81
Date Prepared

George J. Diwachak
Environmental Scientist

I concur

OCT 22 1981
Date

W. P. Matus FOR E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (10-15-81) ↓						6	6 (9-11-81) ↓	4,8
2. Unique charac- teristics	1						6	6	4,5,8
3. Environmentally controversial	1						6	6	4,5,8
4. Uncertain and unknown risks	1						6	6	4,5,8
5. Establishes precedents	1						6	6	4,8
6. Cumulatively significant							6	6	4
7. National Register historic places	1								
8. Endangered/ threatened species	1								
9. Violate Federal, State, local, tribal law	1						6	6 (9-11-81)	4,8

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS
9. ENVIRONMENTAL ASSESSMENT No. 200-81, FOR APD, TEXAS OIL AND GAS CORP. MOXA FED. No 1 WELL, SEC 9, T 16S, R 26E

RECOMMENDED STIPULATIONS

1. SEE BLM STIPULATIONS
2. ADEQUATE QUANTITIES OF CEMENT MUST BE USED WITH INTERMEDIATE CASING STRINGS TO INSURE ISOLATION OF USEABLE WATER IN THE MESAVERDE FORMATION
3. THE LOCATION WILL BE MOVED 10 FT WEST TO COMPLY WITH FEDERAL SPACING. THE LOCATION LAYOUT WAS NOT ACCEPTABLE AS STAKED. THE PAD WILL BE ROTATED 15 DEGREES EAST OF NORTH SO THAT PAD CORNER NUMBER 6 REPLACES THE NUMBER 7 STAKE. ACCESS WILL ENTER THE LOCATION AT THE NORTHWEST CORNER, JUST ABOVE STAKE 6. THE RESERVE PIT WILL BE EXCAVATED ON THE NORTH END OF THE LOCATION. CORNER 2 WILL BE ROUNDED AND THE EASTERN EDGE OF PAD WILL REMAIN ABOVE THE ROCK RIM (STAKES 3, 1, AND 8 INCLUSIVE. PLEASE REFER TO ATTACHED MODIFIED RIG LAYOUT DIAGRAM.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
U-24632
(U-068)

OCT 15 1981

Memorandum

To: District Engineer
USGS Conservation Division
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

From: Area Manager, Grand

Subject: Permit to Drill: U-24632
Wall Fed. #1
Section 30, T. 16 S., R. 25 E.
Grand County, Utah

On Sept. 11, 1981 a representative from this office met with George Diwachak, USGS, and Karen Laurie, agent of the TXO Production Corp. for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to TXO Production Corp..

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities

Company: TXO Production Corp.
Well: Well Fed. #1
Section 30, T. 16 S., R. 25 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is. The old "Federal G" road will be upgraded to BLM class II road standards.

New road construction will be limited to an allowable travel surface width of 18 feet. For construction design and survey refer to class III road standards attachment.

Trees will be saved and left on the uphill side. The larger diameter trees will be bucked up.

Topsoil will be saved along the route between the trees and the road.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

omit
SEE USGS
STIP # 3

6. Location: The location was not acceptable as staked. With reference to exhibit 8 (NTL-6), the number 6 stake replaces the number 7 stake. The end stakes 2, 3 and 4 were rotated 15 degrees east of north. The access will enter onto the location just above stake 6. The reserve pit will be excavated on the north end of the location and reduced in size. The eastern edge will remain above the rock rim (stakes 2, 1, and 8 inclusive). (REFER TO MODIFIED EXHIBIT 8, SUBMITTED 9-21-81)
7. The top 8 inches of soil material will be removed from the location and stockpiled separate from the trees on the north side of the location above the relocated reserve pit.
8. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 4 strand barbed wire.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 to 17 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use/vehicle use.
9. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

SEED MIXTURE

List #2

Bookcliff

Species

Grasses

Agropyron inerme	Beardless bluebunch	1
Festuca thurberi	Thurber fescue	1
Oryzopsis hymenoides	Indian ricegrass	1
Poa fendleriana	Muttongrass	1

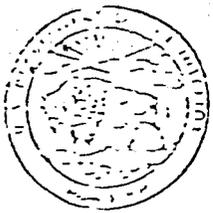
Forbs

Hedysarum boreale var utahensis	Utah northern sweetvetch	1/2
Medicago sativa	Alfalfa	1
Penstemon palmeri	Palmer penstemon (Pind wildsnaparagon)	1/2

Shrubs

Cercocarpus montanus	Birchleaf mountain-mahogany (True mahogany)	1
Purshia tridentata	Antelope bitterbrush	1

8 lbs.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

** FILE NOTATIONS **

DATE: Aug 13, 1981
OPERATOR: Texas Oil & Gas Corp.
WELL NO: Wall Federal #1
Location: Sec. 30 T. 16S R. 25E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30838

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in case 49-30

Administrative Aide: As Per Order Below, called
9-2-81 designed as Laydown drilling unit

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 149-3B, 5-28-80 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed Plotted on Map

Approval Letter Written

Hot Line P.I.

August 14, 1981

Texas Oil & Gas Corp.
1800 Lincoln Center Bldg.
Denver, Colo. 80264

RE: Well No. Wall Federal #1,
Sec. 30, T. 16S, R. 25E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. ~~102-388~~ dated May 28, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30838.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

September 4, 1981

RECEIVED

SEP 10 1981

Mr. Michael Minder
State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Re: Administrative Exception
Spacing Order #149-3
Section 30-T16S-R25E
Grand County, Utah

Dear Mr. Minder:

Texas Oil & Gas Corp. requests an administrative exception to spacing order cause #149-3 for the above-referenced well location.

The rugged topography of the area limits well pad location and access route considerations to the staked location, 2088' FSL, 2287' FWL, Section 30-T16S-R25E (see enclosed topographic map). The section is spaced on 320 acre spacing units running east-west, and the proposed location is 552 feet from the spacing unit boundary. Texas Oil & Gas Corp. holds the following federal oil and gas leases: #U24632, #U31474, and #U34033. These leases encompass all of the area within a 660 foot radius of the well location.

For the above-explained reasons, Texas Oil & Gas Corp. requests an administrative topographic exception to paragraph 5, order cause #149-3. If you have any questions or need additional information, please contact me at this office.

Very truly yours,

TEXAS OIL & GAS CORP.

Karen P. Laurie
BS

Karen P. Laurie
Environmental Scientist

KPL/BS
Enclosure/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 2088' FSL, 2287' FWL, Section 30-T16S-R25E
 At proposed prod. zone 2277'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 About 21 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 820'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7395' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Corrugated Iron	40'	2 yards
12 1/4"	9 5/8"	36#	300'	300 sacks
8 3/4"	7"	20#	3000'	175 sacks
6 1/4"	4 1/2"	11.6#	6600'	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. E. Dashner TITLE District Drilling Engineer DATE August 3, 1981
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. W. Gwynn FOR E. W. GUYNN
 TITLE DISTRICT OIL & GAS SUPERVISOR DATE OCT 23 1981
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
 CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 I State & G
 FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

5. LEASE DESIGNATION AND SERIAL NO.
 U-24632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Wall Federal

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Bryson Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 30-T16S-R25E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
 310.26

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 October 5, 1981



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 6, 1982

Texas Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Baumgartener Federal #1
Sec. 25, T. 16S, R. 24E.
Grand County, Utah

Well No. Wall Federal #1
Sec. 30, T. 16S, R. 25E.
Grand County, Utah

Well No. Asphalt #2
Sec. 10, T. 12S, R. 24E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

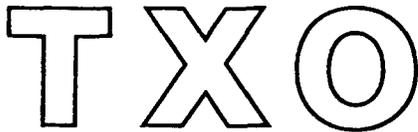
Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 17, 1982

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Various Wells
Grand & Uintah Counties, Utah

Dear Sir/Madam:

TXO Production Corp. has received your May 6, 1982 letter inquiries concerning the status of various wells locations in Grand and Uintah Counties, Utah. The current status and comments for each well are given below:

- Arco Federal "B" #2
Section 6, T16S-R25E
Grand County, Utah LA Well deferred; cancel permit
- Asphalt Creek Federal #2
Section 10-T12S-R24E
Uintah County, Utah Well to be drilled in late 1982 or early 1983; reserve permit
- Baumgartner Federal #1
Section 25-T16S-R24E
Grand County, Utah Well to be drilled in fall 1982; reserve permit
- Duncan Federal #3
Section 28-T15S-R23E
Uintah County, Utah LA Well to be moved; cancel permit; will submit new APD for new location
- Duncan Federal #4
Section 33-T15S-R23E
Uintah County, Utah LA Well to be moved; cancel permit; will submit new APD for new location
- Grynberg Federal #1
Section 28-T16S-R25E
Grand County, Utah Well to be drilled in fall 1982 or spring 1983; reserve permit
- Hancock Federal #1-X
Section 5-T17S-R25E
Grand County, Utah Well drilled April-May 1981; Form OGC-8-X submitted May 26, 1981; Completion Report will be submitted under separate cover

RECEIVED
MAY 18 1982

DIVISION OF
OIL & GAS



Page Two
May 17, 1982

Hougen Federal "A" #1
Section 14-T17S-R24E
Grand County, Utah

Well to be drilled late 1982 or early 1983;
reserve permit

Lauck Federal #1
Section 29-T16S-R25E
Grand County, Utah

LK

Well to be moved; cancel permit; will
submit new APD for new location

Lauck Federal #2
Section 29-T16S-R25E
Grand County, Utah

Well may be moved; reserve permit for
current location

Moxa Federal "A" #1
Section 4-T16S-R26E
Grand County, Utah

Well drilled May-June 1981; water sands
and Completion Report will be submitted
under separate cover

Wall Federal #1
Section 30-T16S-R25E
Grand County, Utah

Well to be drilled late 1982 or early 1983;
reserve permit

Winter Ridge Federal #1
Section 33-T15S-R22E
Uintah County, Utah

LK

Well will not be drilled; cancel permit

The drilling schedule for wells that will be drilled is tentative and subject to change. Nonetheless, the permits should be retained as valid. Completion and water sands reports for wells drilled in 1981 are forthcoming. I trust that our drilling and reporting delays have not inconvenienced your office.

Very truly yours,

TXO PRODUCTION CORP.



Charles K. Curlee
Environmental Administrator

CKC/BS

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MINERALS MANAGEMENT
OIL & GAS OPERATIONS
RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
U-24632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

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Wall Federal

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10. FIELD AND POOL, OR WILDCAT
Bryson Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 30-T16S-R25E

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
310.26

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
December 20, 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TXO Production Corp. Attention: Karen P. Laurie

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2088' FSL, 2277' FWL, Section 30-T16S-R25E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
About 21 miles northwest of Mack, Colorado.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
820'

16. NO. OF ACRES IN LEASE
420.4

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6650'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7395' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Corrugated Iron	40'	2 yards
12 1/2"	9 5/8"	36#	300'	300 sacks
8 3/4"	7"	20#	3000'	175 sacks
6 1/2"	4 1/2"	10.5#	6600'	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. E. Dashner TITLE District Drilling Engineer DATE September 9, 1982
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W. P. Mantaw FOR E. W. GUYNN DATE OCT 06 1982
TITLE DISTRICT OIL & GAS SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:
This reapproval is subject to all of the Conditions of Approval originally approved on October 23, 1981.

FLUORINE CONTENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL

State 4 + G

R25E

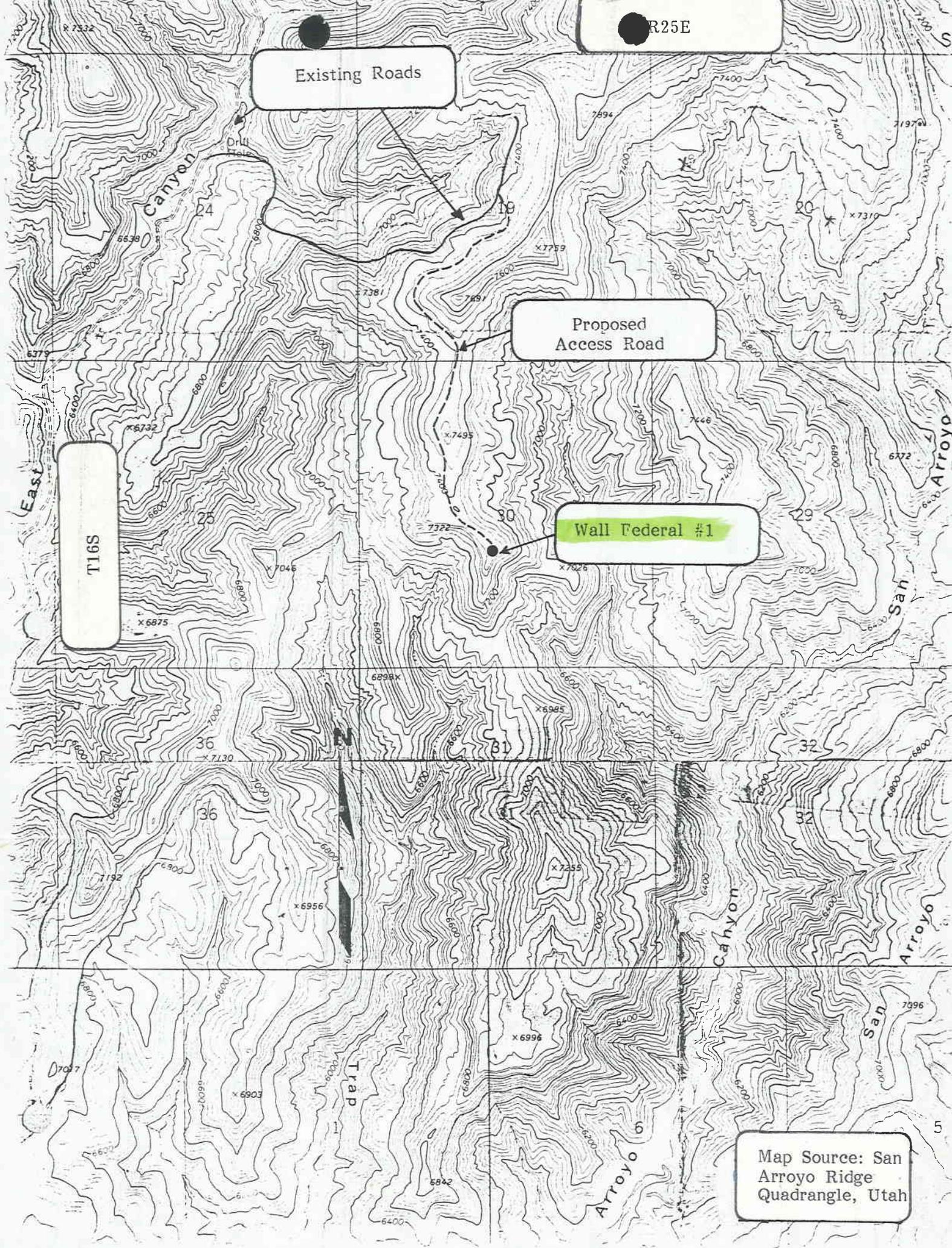
Existing Roads

Proposed Access Road

Wall Federal #1

T16S

Map Source: San Arroyo Ridge Quadrangle, Utah



NOTICE OF SPUD

Company: TXO Prod. Corp.
Caller: Bruce Wright.
Phone: 303-861-4246

Well Number: Wall Fed #1

Location: Sec 30 16S 25E

County: Grand State: Utah

Lease Number: U-24632

Lease Expiration Date: —

Unit Name (If Applicable): —

Date & Time Spudded: 7 30 PM 12-8-82

Dry Hole Spudder/Rotary: (Rotary)

Details of Spud (Hole, Casing, Cement, etc.)

Rotary Rig Name & Number: SRC Colorado Well #75

Approximate Date Rotary Moves In: 12-7-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Becky

Date: 12-9-82

State Oil & Gas ✓
Vernal MMS
Teresa
Diane
File

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TEXAS OIL & GAS CORPORATION

WELL NAME: Wall Federal #1

SECTION NESW 30 TOWNSHIP 16S RANGE 25E COUNTY Grand

DRILLING CONTRACTOR CRC Colorado Well

RIG # 75

SPUDDED: DATE 12-8-82

TIME 7:30 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Bruce Wright

TELEPHONE # 303-8614246

DATE 12-9-82

SIGNED AS

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 12, 1983

DIVISION OF OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight
Director

RECEIVED

JAN 17 1983

DIVISION OF
OIL GAS & MINING

RE: Wall Federal #1
Section 30, T16S-R25E
Grand County, Utah

Dear Mr. Feight:

Enclosed find two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log" and a copy of the well history for the above referenced well.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW/dek
encls.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

③

5. LEASE DESIGNATION AND SERIAL NO.

U-24632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wall Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Bryson Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 30, T16S-R25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver-Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2088' FSL & 2277' FWL, Section 30, T16S-R25E
At top prod. interval reported below
Same as above
At total depth
Same as above

14. PERMIT NO. 43-019-30838 DATE ISSUED 10/23/81

15. DATE SPUDED 12/08/82 16. DATE T.D. REACHED 12/22/82 17. DATE COMPL. (Ready to prod.) 1/08/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7421' RKB 19. ELEV. CASINGHEAD 7407'

20. TOTAL DEPTH, MD & TVD 6520' 21. PLUG BACK T.D., MD & TVD 6460' 22. IF MULTIPLE HOW MANY 23. INTERVALS HOW MANY 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
6349-76' Dakota
6384-6419' Buckhorn
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, DIL, SP, GR 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9 5/8"	36#	316'	12 1/4"	160 sx
7"	20#	3053'	8 3/4"	200 sx
4 1/2"	10.5#	6510'	6 1/4"	200 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6278'	

31. PERFORATION RECORD (Interval, size and number)

6349'-51', 0.38, 3 holes
6358'-76', 0.38, 19 holes
6384'-6419' 0.38, 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION --- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --- WELL STATUS (Producing or shut-in) SI WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-8-83	24	20/64"	→	--	902	--	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
360#	380#	→	--	902	--	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Glenn Hodge

35. LIST OF ATTACHMENTS
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 1-11-83

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Buck Tongue	2410'		
				Castlegate	2676'		
				Mancos	2883'		
				Mancos "B"	3465'		
				Dakota	6210'		
				Morrison	6422'		

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

WELL NAME:	Wall Federal #1	PTD:	6550'
AREA:	Bryson Canyon	ELEVATIONS:	7395' GL, 7408' KB
LOCATION:	Section 30, T16S-R25E	CONTRACTOR:	CRC #75
COUNTY:	Grand	AFE NUMBER:	830521
STATE:	Utah	LSE NUMBER:	94188
FOOTAGE:	2088' FSL & 2287' FWL	TXO WI:	56.25%

ROBERT C. LAU
 2755 South Locust Street
 Ste. 103
 Denver, Colorado 80222
 Ph: (303) 758-4495

Just Mail

APCOT-FINADEL JOINT VENTURE
 American Petrofina, Inc.
 P. O. Box 2159
 Dallas, Tx 75221
 Attn: Jim Henderson

Just Mail

- 12/09/82 200' (200'), drlg. Surf. Dust 200#. Spudded 12-1/4" hole @ 7:30 PM on 12/08/82. 1/4° @ 90'. DW: 36,350. CW: 36,350. DD 1.
- 12/10/82 320' (120'), WOC. Mesaverde. Hole got damp @ 220', went to air mist. TD hole @ 9 AM. Worked tight hole & TOO H. RU & ran 3 jts 9-5/8" csg. Couldn't work past 125'. POOH & LD csg. TIH w/ bit, clean out bridges to btm. Worked tight hole & TOO H @ 6:30 PM 12/09/82. RU & ran 7 jts 9-5/8", 36#, K-55, ST&C set @ 316'. FC @ 272'. Pumped 20 bbls gelled wtr, 10 BW spacer, 100 sxs 50/50 poz w/ 2% gel & 2% CaCl₂, tailed by 60 sxs Cl "H" w/ 2% CaCl₂. PD @ 12:30 AM on 12/10/82. BP to 1000#. Float held. No returns. Waited 1 hr. RU 1" pipe & pumped 50 sxs Cl "H" w/ 2% CaCl₂ dn backside. No returns. Waited 3 hrs for additional cmt & pumped 100 sxs Cl "H" w/ 2% CaCl₂ through 1" pipe dn backside. No returns. Waited 1 hr & pumped 100 sxs Cl "H" w/ 2% CaCl₂ dn backside. No returns to surf. Appears as if cmt is +30-40' from surf. Will WOC for 2 more hrs this AM and pump 50 sxs Cl "H" w/ 2% CaCl₂ to fill cmt to surf on backside. 3/4° @ 320'. DW: 20,990. CW: 57,340. DD 2.
- 12/11/82 622' (302'), WO surf jars. Mesaverde. Dust 150#. Drld to 622', had good returns w/ air dust. Made connection. Regained circ w/ air. Began drlg. Surf press on compressors rose, pulled up pipe, became stuck. Cannot rotate, move up or dn, or circ. Presently waiting on surf jars. DW: 9584. CW: 66,924. DD 3.
- 12/12/82 1407' (786'), drlg. Mesaverde. Air mist 150#. RU surf jars, worked pipe loose. TOO H working tight spots. Check bit, in good condition. TIH, ream to btm last 60'. Resume drlg. 1° @ 871', 2° @ 1224'. DW: 14,312. CW: 81,236. DD 4.
- 12/13/82 2835' (1427'), drlg. Castlegate. Air mist 180#. Castlegate top @ 2678'. 1-1/4° @ 1832', 2-1/4° @ 2330'. DW: 27,209. CW: 108,445. DD 5.
- 12/14/82 3084' (249'), run csg. Mancos. Stiff Foam. Mancos @ 2880'. Drld to 3084', smpls appeared to show sloughing. TOO H 15 stnds, attempt to mud-up hole. Pumped 500 BM w/ no returns. TIH to btm, had 40' of fill. Went to stiff foam & CO fill. Made 10 stnd short trip. Had 40' of fill, but no tight spots on trip. CO fill, blew hole clean. TOO H strapping pipe. Strap showed TD to be 3053'. TIH w/ bit to drill additional 30', strapping in. New strap showed TD actually 3084'. Had 40' fill, CO fill. Blew hole clean & TOO H to run pipe. Presently running 7" csg. DW: 10,383. CW: 118,828. DD 6.
- 12/15/82 3265' (181'), drlg. Mancos. Dust 140#. Fin running csg. Csg details as follows: 77 jts, 7", 20#, J-55, set @ 3053'. FC @ 3013'. Circ w/ 200 BW, 20 BM flush, 10 BW spacer, 100 sxs 50/50 poz w/ 2% gel, 2% CaCl₂, 3% friction reducer, & 1/4#/sx celloflake, tailed by 100 sxs Cl "G" w/ 2% CaCl₂ & 1/4#/sx celloflake. PD @ 10:30 AM on 12/14/82. BP to 1500#. Float held OK, no returns. 3-1/2° @ 3053'. DW: 58,127. CW: 176,955. DD 7.

WELL NAME:	Wall Federal #1	PTD:	6550'
AREA:	Bryson Canyon	ELEVATIONS:	7395' GL, 7408' KB
LOCATION:	Section 30, T16S-R25E	CONTRACTOR:	CRC #75
COUNTY:	Grand	AFE NUMBER:	830521
STATE:	Utah	LSE NUMBER:	94188
FOOTAGE:	2088' FSL & 2287' FWL	TXO WI:	56.25%

- 12/16/82 4412' (1147'), drlg. Lower Mancos "B". Dusting 150#. Mancos "B" top @ 3410'. 3° @ 3407', 2-3/4° @ 3670', 4° @ 4039'. DW: 21,749. CW: 198,704. DD 8.
- 12/17/82 4854' (442'), drlg. Mancos "B". Dust 250#. 4-1/4° @ 4381', 5-1/4° @ 4470', 6° @ 4650', 6-1/2° @ 4736'. DW: 8714. CW: 207,418.
- 12/18/82 5405' (551'), TIH w/ new bit. Mancos "B". Dusting 250#. 6-1/2° @ 4805', 6-3/4° @ 4960', 6-3/4° @ 5085', 6° @ 5210', 7° @ 5363'. DW: 10,317. CW:
- 12/19/82 6105' (700'), drlg. Frontier. Dusting 250#. No flares. 7-1/4° @ 5490', 8-1/2° @ 5640', 9-1/4° @ 6048'. DW: 13,250. CW: 230,985. DD 11.
- 12/20/82 6489' (384'), mudding up. Morrison. 8.4, 40, 8.4, 8. Dakota Silt @ 6215', Buckhorn @ 6360', Morrison @ 6435'. Took 30' continuous flare w/ compressors on @ 6378'. Flare incr to 90' @ 6397'. Drld to 6489', last 40' had intermittent returns w/ dust. Stopped drlg. Worked pipe w/ no tight spots & blew hole. Smpls appeared to be damp. Mudded up hole. Have pumped 450 BM w/ no returns to surf. Presently mixing another pit of mud. 8-3/4° @ 6141', 6° @ 6263'. DW: 11,351. CW: 242,336. DD 12.
- 12/21/82 6489' (0'), attempt to circ w/ aerated mud to btm. Morrison. 8.4, 39, 7.6, 8. Attempt to circ, have pumped 800 BM, no returns. Have 3% LCM in system, and pills have had 15% LCM. Switched over to aerated mud & plugged bit. TOOH. Unplugged bit & 1st DC. TIH to 4700'. Couldn't brk circ w/ aerated mud. POOH to 4100'. Began circ w/ partial returns. Added soap to system, got good returns. Presently TIH to 5300' to attempt to establish circ. DW: 12,050. CW: 253,336.
- 12/22/82 6520' (31'), TOOH for logs. Morrison. 8.4, 37, 10, 8. Established partial returns w/ aerated mud @ 6489'. Fin reaming to btm. Drld 31'. TD 6-1/4" hole @ 2 AM 12/22/82. Made 20 stnd short trip & had one ft of fill. Circ & cond for logs. Lost additional est 200 BM. Morrison top @ 6435'. DW: 11,950. CW: 265,286. DD 14.
- 12/23/82 6520' (0'), cmtg csg. Morrison. 8.4, 42, 10, 8. Fin TOOH. RU & ran logs, had 5' of fill on logs. TIH w/ bit, tagged 30' of fill. CO fill to btm. Made 10 stnd short trip, no fill or tight spots on short trip. TOOH. LD DC & DP. RU & ran 163 jts 4-1/2", 10.5#, K-55, ST&C set @ 6510'. FC @ 6475'. Presently cmtg csg. 6° @ 6510'. DW: 81,400. CW: 346,686. DD 15.
- 12/24/82 6520' (0'), MORT. Morrison. Cmtd csg as follows: circ w/ mud for 15 min. Had partial returns. Pumped 10 BM flush, 100 sxs 50/50 poz w/ 3#/sx gilsonite, 2% gel, 5% KCL tailed by 100 sxs Cl "H" w/ 2% gel, 5% KCL & 3#/sx gilsonite. Dspl plug w/ 103 bbls 3% KCL. PD @ 9:45 AM on 12/23/82. BP to 2000#. Float held. No returns. ND BOP, set slips & cut-off csg. RR @ 6 PM on 12/23/82. Drop from report until completion begins. DW: 10,420. CW: 357,106. DD 16.
- 01/05/83 MIRUCU. Unload tbg. ND wellhead. TIH w/ 2-3/8" tbg w/ bit & csg scraper to 4500'. SDFN. DW: 52000. CW: 398,686.
- 01/06/83 6460' PBTD, fin TIH w/ 3-7/8" bit scraper & tbg to tag @ 6460' KB. TOOH w/ 6 jts tbg. RU & swab FL dn to 5000'. TOOH. RU Dyna-Jet. Ran CCL-GR corr log. Corr to CD-CNL. Perf as follows: 6349-6351', 1 JSPF (3 holes), 6358-6376', 1 JSPF (19 holes), 6384-6419', 1 JSPF (36 holes). Total 58 holes, .38" dia. RD Dyna-Jet. SIFN. Well blowing to pit before SI. DW: 7600. CW: 406,286.

WELL NAME:	Wall Federal #1	PTD:	6550'
AREA:	Bryson Canyon	ELEVATIONS:	7395' GL, 7408' KB
LOCATION:	Section 30, T16S-R25E	CONTRACTOR:	CRC #75
COUNTY:	Grand	AFE NUMBER:	830521
STATE:	Utah	LSE NUMBER:	94188
FOOTAGE:	2088' FSL & 2287' FWL	TXO WI:	56.25%

01/07/83 6460' PBTB, SICP 350#. Blew well dn. TIH w/ notched collar, SSN, 201 jts 2-3/8" tbg w/ 3' blast jt @ surf. Stripped off BOP. Screwed tbg into wellhead & landed @ 6278' KB. RU swab. Tag FL @ 3000'. Swab back 20 bbls GCF. Well kicked off flowing. After 1/2 hr CP 350#, TP 80# on 1/2" adjustable ch (580 MCFD dry gas). Put well on recorder. LOTP w/ 1/2" ch. DW: 1900. CW: 408,686.

01/08/83 6460' PBTB, flowing well to pit overnight on 1/2" ch. Well flowing w/ 100# FTP, 200# CP, FARO 713 MCFD. Choke well back to simulate 350# LP test & LOTPON on 27/64" ch. RR @ 8 AM on 1/7/83. DW: 1500. CW: 409,686.

01/09/83 6460' PBTB, well flowing w/ dry gas to pit on 27/64" ch w/ 200# FTP, 225# CP, FARO 932 MCFD. Choke well back to 20/64" ch. Well stabilized @ 360# FTP, 380# CP, FARO 902 MCFD w/ dry gas. SI & WOPL. Natural completion. SI Buckhorn & Dakota gas well. Drop from report until first sales.

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

February 25, 1983

STATE OF UTAH
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Mr. Cleon B. Feight
Director

SFOw
RE: WALL FEDERAL #1
Section 30, T16S-R25E
Grand County, Utah

Dear Mr. Feight:

Please be advised that TXO Production Corp. would appreciate having the status of the above referenced well changed to a tight hole.

Thank you for your attention to this matter.

Sincerely,

TXO PRODUCTION CORP.

Diedre Erin Kay
Diedre Erin Kay
Drilling Secretary

DEK



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 3, 1983

TXO Production Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Wall Federal # 1
Sec. 30, T. 16S, R. 25E.
Grand County, Utah
(January 1983- April 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1983

TXO Production Corporation
1800 Lincoln Center Building
Denver, Colorado 80264

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office August 24, 1983, October 15, 1981, June 25, 1981, July 7, 1982, and November 11, 1983 from the above referred to wells, indicate the following electric logs were run: Callister Fed. #1 - FDC-CNL-GR-Caliper, DIL-SP-GR; Hancock Fed. #1x - 0-6115' FDC-CNL, GR, CAL, DIL-SFL; 0-2200' DIL-SFL, GR, CAL; Hancock Fed. #2 - DIL, GR, FDC-SNP, Cement bond log; Texaco State #1 - FDC-SNP-GR, DIL-SFL, CBL; and Wall Fed. #1 - FDC-CNL, DIL, SP, GR. As of today's date, this office has not received these logs: Callister Fed #1 - all; Hancock Fed. #1x - All; Hancock Fed. #2 - Cement bond log; Texaco State #1 - All; and Wall Fed. #1 - All.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

Attachment

Well No. Callister Federal #1
API # 43-019-30857
Sec. 24, T. 16S, R. 24E.
Grand County, Utah

Well No. Hancock Federal 1-X
API # 43-019-30834
Sec. 5, T. 17S, R. 25E.
Grand County, Utah

Well No. Hancock Federal #2
API # 43-019-30833
Sec. 5, T. 17S, R. 25E.
Grand County, Utah

Well No. Texaco State #1
API # 43-019-30794
Sec. 32, T. 15 1/2S, R. 23E.
Grand County, Utah

Well No. Wall Federal #1
API # 43-019-30838
Sec. 30, T. 16S, R. 25E.
Grand County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR TXO PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg., Denver, Colorado 80264		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested that the Operator name for the attached list of wells be changed from Texas Oil & Gas Corporation to TXO Production Corp.

RECEIVED
FEB 10 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Phillip A. Kriz TITLE Petroleum Engineer DATE Feb. 9, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR
FIELD
COUNTY
WELLNAME

TEXAS OIL & GAS CORPORA
SAN ARROYO
GRAND
BENNION FEDERAL #1✓
30-165-25E
43-019-30893

COUNTY TOTALS

FIELD TOTALS

TEXAS OIL & GAS CORPORA
UNDESIGNATED
GRAND
WALL FEDERAL #1✓
30-165-25E
43-019-30838
HANCOCK FEDERAL #2✓
5 -175-25E
43-019-30833
MORMAC FEDERAL #1-14✓
14-225-16E
43-019-30817

COUNTY TOTALS

TEXAS OIL & GAS CORPORA
UNDESIGNATED
UINTAH
ASPHALT CREEK FEDERAL #2✓
10-125-24E
43-047-31056

COUNTY TOTALS

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FEB 10 1987

DIVISION OF
OIL, GAS & MINING

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0600 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92194019	MOXA FEDERAL #1 16S. 24E. 9	06	02	2	10/85	0800
92313018	BMG FEDERAL #1 16S. 24E. 8	06	02	5	11/85	0800
92232018	MOXA FEDERAL A #1 16S. 24E. 4	06	02	12	12/85	0800
92237010	CREDO FEDERAL #1 16S. 24E. 5	06	02	12	12/85	0930
92239012	CREDO FEDERAL A #1 16S. 24E. 5	06	02	12	12/85	1100
92192016	BAILEY FEDERAL #1 17S. 23E. 9	06	03	13	11/85	0900
92331016	LITTLE BERRY STATE #1 16S. 23E. 2	06	03	12	11/85	1100
92225011	PTASYNSKI FEDERAL #1 17S. 23E. 15	06	03	13	12/85	1000
92258017	SQUIER #1 15S. 23E. 31	06	03	17	12/85	1000
92347010	CISCO SPRINGS A #1 20S. 23E. 9	06	05	12	11/85	1000
92348016	CISCO SPRINGS B #1 20S. 23E. 15	06	05	12	11/85	1100
92026019	BOOK CLIFFS UNIT #3 18S. 22E. 23	06	05		12/85	CODE 84
92298019	WALL FEDERAL #1 16S. 25E. 30	06	07	13	11/85	0900
92316019	LAUCK FEDERAL A #1 16S. 25E. 29	06	07	7	11/85	1030
92261018	BENNION FEDERAL #1 16S. 25E. 30	06	07	9	12/85	1130
92303012	HOUGEN FEDERAL A #1 17S. 24E. 14	06	07	10	12/85	1030
92126013	TEXAS PACIFIC STATE #1 16S. 25E. 34	06	12	7	11/85	0800
92154017	TEXAS PACIFIC STATE #2 16S. 25E. 34	06	12	7	11/85	0900



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TXO PRODUCTION CORP.
 P. O. BOX 2690
 CODY WY 82414
 ATTN: R. P. MEABON

Utah Account No. N1580
 Report Period (Month/Year) 12 / 90
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume
API Number Entity Location			Oil (BBL) Gas (MSCF) Water (BBL)
MOXA FEDERAL A-1 U-24638 4301930792 06730 16S 26E 4	DKTA ✓		
NICOR FED #2 U-13653 4301931020 06731 16S 25E 28	DK-BK ✓		
CREDO FEDERAL 1 U-24638 4301930797 06740 16S 26E 5	BUKHN ✓		
CREDO FEDERAL A-1 U-24638 4301930798 06745 16S 26E 5	DKTA ✓		
HANCOCK FEDERAL 2 U-38720 4301930833 06750 17S 25E 5	DKTA ✓		
BENNION FED. 1 U-24632 4301930893 06760 16S 25E 30	DK-MR ✓		
WALDO FEDERAL H-1 U-0126528 4301931002 06765 16S 25E 12	MRSN ✓		
VALENTINE FEDERAL 3 U-38276 4301931009 06770 16S 25E 35	DKTA ✓		
WALL FEDERAL #1 U-24632 4301930838 06771 16S 25E 30	DK-BK ✓		
DIL SPRINGS UNIT 5 U-08424A 4304715930 06775 12S 24E 5	WSTC ✓		Need successors to unit oper. (TXO to marathon)
DIL SPRINGS UNIT #10 U-08424A 4304731656 06776 12S 24E 5	WSTC ✓		
GRYNBERG FEDERAL #1 U-13653 4301930657 06781 16S 25E 28	DKTA ✓		
BMG FEDERAL #1 U-05015 4301931017 06791 16S 26E 8	BUKHN ✓		
TOTAL			

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

RECEIVED
JAN 24 1991



**Marathon
Oil Company**

P.O. Box 2690
Cody, Wyoming 82414
Telephone 307/587-4961

DIVISION OF
OIL, GAS & MINING

df
1-3
my DRN
-cc R Furth

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203
Attention: State Director

Re: The Merger of TXO Production Corp. into
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company
Attention: Mr. R. P. Meabon
1501 Stampede Avenue
P. O. Box 2690
Cody, WY 82414
(307) 587-4961

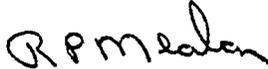
Utah Division of Oil, Gas & Mining
January 22, 1991
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,



R. P. Meabon
Regulatory Coordinator
Rocky Mountain Region
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS _____ DAY OF _____,
1991, BY:

[Governmental Agency or Department]

By _____
Name _____
Its _____
Title _____

UNITED STATES OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE.

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP., a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

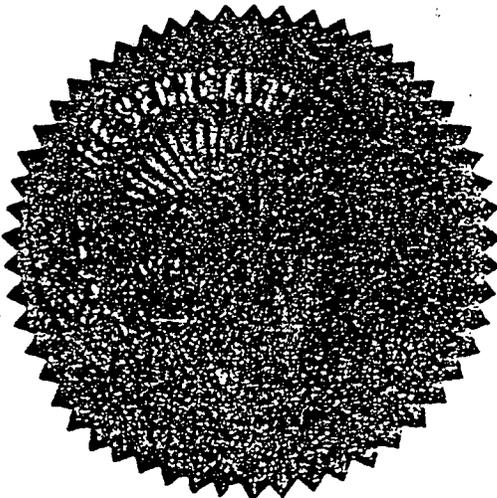
WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 19 90

Sherrod Brown

Sherrod Brown
Secretary of State



DOGm - FYI - From Connie Larson - TAX Commission

Tax Compliance Division



Findlay, Ohio 45840
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company
Tax Organization

GRL:pah
GRL100T

REC'D USTC P.B.
FEB 14 1991

Send a copy to ROOM 2-219

Copy sent to Master
File Mail

Routing:

1- LCR	<i>[initials]</i>
2- DTS	<i>[initials]</i>
3- VLC	<i>[initials]</i>
4- RJF	<i>[initials]</i>
5- RWM	<i>[initials]</i>
6- LOR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>MARATHON OIL COMPANY</u>	FROM (former operator)	<u>TXO PRODUCTION CORP.</u>
(address)	<u>P. O. BOX 2690</u>	(address)	<u>P. O. BOX 2690</u>
	<u>CODY, WY 82414</u>		<u>CODY, WY 82414</u>
	<u>phone (307) 587-4961</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 3490</u>		<u>account no. N1580</u>

Well(s) (attach additional page if needed): *****MERGER*****

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see documentation)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 1-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Federal & State wells only!)*
2. A copy of this form has been placed in the new and former operators' bond files. *(upon completion of routing)*
3. The former operator has requested a release of liability from their bond (yes) no yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. *sent 3-5-91*

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 11 1991. *RWM*

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 910204 Bfm/moe6 ~~No doc. as of yet.~~ (In the process of changing) will call when approved.
Bfm/S.Y. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)
- 910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) fee
- 910222 Bfm/S.Y. - Approved 2-20-91 - OK for DOGM to recognize eff. date 1-1-91. (T. Thompson)
- 910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTS)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: TXO PRODUCTION CORP.

LEASE: U-24632

WELL NAME: WALL FEDERAL #1

API: 43-019-30838

SEC/TWP/RNG: 30 16.0 S 25.0 E

CONTRACTOR:

COUNTY: GRAND

FIELD NAME: SAN ARROYO

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN _ / TA _:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	- DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOC., WH, HTD. SEP., MET, DEHY, 2 PITS.

REMARKS:

PGW.

ACTION:

INSPECTOR: CHRIS KIERST

DATE: 08/01/91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: MARATHON OIL COMPANY

LEASE: U-24632

WELL NAME: WALL FEDERAL #1

API: 43-019-30838

SEC/TWP/RNG: 30 16.0 S 25.0 E

CONTRACTOR:

COUNTY: GRAND

FIELD NAME: SAN ARROYO

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN / TA :			
- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOC,WH,PITA X2,HTD SEP,DEHY,MET

REMARKS:

PGW

ACTION:

INSPECTOR: TED SMITH

DATE: 07/16/92

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

February 22, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

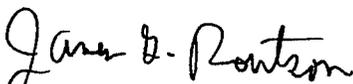
Re: Change of Operator
Sundry Notices
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company


James G. Routson
President

Enclosures

xc: Joe Dyk
Marathon

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 25 1993

UTAH FEDERAL WELLS

VERNAL BLM DISTRICT

DIVISION OF
OIL GAS & MINING

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Bookcliffs Unit No. 1	U-036905	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-T18S-R22E
Bookcliffs Unit No. 3	U-036905	Sw $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33-T18S-R22E
Hancock Fed. No. 2	U-38720	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T17S-R25E
Hougen Fed. No. A-1	U-42480	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14-T17S-R24E
TXO-POGO-USA No. 15-9	U-49535	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15-T17S-R24E
Callister Fed. No. 1	U-38363	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24-T16S-R24E
Ptasynski Fed. No. 1	U-24603-A	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-T17S-R23E
Arco Fed. B No. 1	U-9831	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 6-T16S-R25E
Arco Fed. C No. 1	U-06188-B	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T16S-R25E
Arco Fed. D No. 1	U-29645	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T16S-R25E
Arco Fed. H No. 1	U-0126528	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12-T16S-R25E
Grynberg Fed. No. 1	U-13653	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T16S-R25E
Lauck Fed. A No. 1	U-34033	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T16S-R25E
Lauck Fed. No. 2	U-34033	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T16S-R25E
Nicor Fed. No. 1	U-31807	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T16S-R25E
Nicor Fed. No. 2	U-13653	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. ²⁸ 33-T16S-R25E
Valentine Fed. No. 1	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Valentine Fed. No. 2	U-38276	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T16S-R25E
Valentine Fed. No. 3	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Wall Fed. No. 1	U-24632	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30-T16S-R25E
Bennion Fed. No. 1	U-24632	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30-T16S-R25E
Harvey Fed. No. 1-X	U-10427	Sw $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R25E

UTAH FEDERAL WELLSMOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
BMG Fed. No. 1	U-05015	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 2	U-05015	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 3	U-05015-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 4	U-05015-A	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17-T16S-R26E
BMG Fed. No. 5	U-05015-A	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 7	U-05015-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-T16S-R26E
Credo Fed. No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R26E
Credo Fed. A No. 1	U-24638	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 5-T16S-R26E
Moxa Fed. No. 1	U-24638	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-T16S-R26E
Moxa Fed. A No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 4-T16S-R26E

UTAH STATE WELLS

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Texas Pacific No. 1	ML-4468-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Texas Pacific No. 2	ML-4468-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Little Berry No. 1	ML-21061	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T16S-R23E Grand County
Evacuation Creek No. 1	ML-39868	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T11S-R25E Uintah County
Evacuation Creek A No. 1	ML-28043	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Evacuation Creek 23-2-1	ML-28043	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Stirrup No. 32-1	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-2	ML-22036	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-4	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. See Below
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	RECEIVED FEB 25 1993 DIVISION OF OIL GAS & MINING	
2. NAME OF OPERATOR Marathon Oil Company		
3. ADDRESS OF OPERATOR P.O. Box 2690, Cody, Wyoming 82414	7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone See Below	8. FARM OR LEASE NAME See Below	
14. API NO. See Below	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT - See Below
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY Grand and Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company
P.O. Box 3394, 408 Production Building
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. Meabon TITLE Regulatory Coordinator DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
North Horse Point Field			
Little Berry State #1	SW/4 SW/4, Sec. 2-16S-23E	ML-21061	043-019-31075
BAR X West Field			
Hancock Federal #2	NW/4 SW/4, Sec. 5-17S-25E	U-38720	043-019-30833
Bryson Canyon Field			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec. 14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4, Sec. 15-17S-24E	U-49535	043-019-30779
East Canyon Field			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
Horseshoe Bend Field			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
Rockhouse Field			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4-16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr. #23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-24632

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

7. If Unit or CA, Agreement Designation

M049P-84696C

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Lone Mountain Production Company

FEB 25 1993

8. Well Name and No.

Wall Fed. No. 1

3. Address and Telephone No.

P.O. Box 3394, Billings, MT 59103

DIVISION OF

9. API Well No.

43-019-30838

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2088' FSL, 2277' FWL, Sec. 30-T16S-R25E
(NE $\frac{1}{4}$ SW $\frac{1}{4}$)

OIL GAS & MINING

10. Field and Pool, or Exploratory Area

San Arroyo

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.

14. I hereby certify that the foregoing is true and correct

Signed J. Ross - Rantzen

Title Petroleum Engineer

Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

1-LEC	7-1-LEC
2-DPTS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

TO (new operator) LONE MTN PRODUCTION CO
 (address) P. O. BOX 3394
BILLINGS, MT 59103-3394
 phone (406) 245-5077
 account no. N 7210

FROM (former operator) MARATHON OIL COMPANY
 (address) P. O. BOX 2690
CODY, WY 82414
 phone (307) 587-4961
 account no. N 3490

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-30-93)*
- See* 6. Cardex file has been updated for each well listed above. *(3-30-93)*
- See* 7. Well file labels have been updated for each well listed above. *(3-30-93)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-30-93)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/31/93 1993. If yes, division response was made by letter dated 3/31/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/31/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930316 Btm/Inoab Approved some of the wells on 3-10-93 eff. 2-23-93. (See other changes)

930323 Btm/Vernal Approved some of the wells on 3-16-93 eff. 10-1-92. The remaining wells are unitized or under a C.A. (will be handled on separate change).

930330 Btm/S.Y. Approved C.A. changes eff. 3-26-93.

Unit operator changes approved 3-25-93. (Book hills, Marble Mansion, Oil Springs)

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

March 26, 1993

Lone Mountain Production Company
P.O. Box 3394
Billings, Montana 59103-3394

Re: Successor of Operator
Communitization Agreement (CA)
MO49P-84696C
Grand County, Utah

Gentlemen:

We received an indenture dated February 22, 1993, whereby Marathon Oil Company resigned as Operator and Lone Mountain Production Company was designated as Operator for CA MO49P-84696C, Grand County, Utah.

This instrument is hereby accepted effective as of March 26, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA MO49P-84696C.

Your statewide (Utah) oil and gas bond No. 0719 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division Oil, Gas, & Mining)
File - MO49P-84696C (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:09-30-92

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM M049P84696C M049P84696C	430193083800S1 1					NESW 30 16S 25E PGW		UTU24632	MARATHON OIL COMPANY

Marathon Oil Company
Change of Operator

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the following stipulations are included as a part of the approval.

1. This change of operator approval is for the following wells only:

<u>WELL NAME & NUMBER</u>	<u>LEASE NUMBER</u>
Stirrup Fed. 28-1	U - 34711
Stirrup Fed. 29-2	U - 46699
Stirrup Fed. 29-3	U - 46699
Stirrup Fed. 29-4	U - 46699
Croquet Fed. 1	U - 53862
Croquet Fed. 3	U - 53862
Bridle Fed. 1	U - 47866
Bridle Fed. 2	U - 47866
Bridle Fed. 3	U - 47866
Bridle Fed. 4	U - 47866
Cracker Fed. 1	U - 54197
Cracker Fed. 2	U - 54197
Cracker Fed. 3	U - 54193
Cracker Fed. 4	U - 54196
Wells Fed. 1	U - 54198

2. The other wells as listed in the attachment to this sundry notice are denied. The reason for denial is because the wells are either in a Communitization Agreement (C.A.) or a Federal Unit or they are located outside of the Vernal District. Changes of operator for wells that are C.A.s or Federal Units needed to be filed with our BLM State Office in Salt Lake City, Utah. The changes for the other wells will need to be filed in the appropriate District or Resource Area Office.

RECEIVED

MAR 22 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JUN 23 2014

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-24632
2. NAME OF OPERATOR: Lone Mountain Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 80965 CITY Billings STATE MT ZIP 59108-0965		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FSL ³²⁸⁰ 2277 FWL		8. WELL NAME and NUMBER: Wall Federal No. 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 30 16S ^{35E} 18E		9. API NUMBER: 4301930838
		10. FIELD AND POOL, OR WILDCAT: Bryson Canyon
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/21/14</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Lone Mountain Production Company intends to plug this well as follows:

- MIRU ND wellhead and NU BOPs
- POOH & talley tubing
- RIH with 4 1/2" cement retainer and set at 6330'
- Fill hole
- Mix & pump 20 sx cement (10 sx below retainer and 10 sx above retainer)
- POOH with tubing & setting tool
- Cut 4 1/2" casing at 3200'
- Circulate hole by going down 4 1/2" casing and up 4 1/2" X 7" annulus
- POOH 4 1/2" casing
- RIH with tubing to 3200'
- Mix & pump 40 sx balanced plug from 3200' to 2900'
- POOH tubing
- Perforate 7" casing with 8 shots at 366'
- Mix & pump cement down 7" casing until cement returns at surface in annulus. App 130 sx
- Cut wellhead off 3' below GL - Weld on dryhole marker and cover up
- Remove rig, equipment and all junk from location. Reclaim surface to Moab BLM standards.

COPY SENT TO OPERATOR

Date: 7.7.2014

Initials: _____

NAME (PLEASE PRINT) Nettie Reed TITLE Vice-President
SIGNATURE Nettie Reed DATE 6/19/2014

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

(5/2000)

Date: 7/2/2014
By: [Signature]

(See Instructions on Reverse Side)

* Plug # 2 should be set a minimum 50' into casing stub ($\pm 3250'$).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-24632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Wall Federal No. 1

9. API NUMBER:

4301930838

10. FIELD AND POOL, OR WILDCAT:

Bryson Canyon

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:

Lone Mountain Production Company

3. ADDRESS OF OPERATOR:

P O Box 80965 CITY Billings STATE MT ZIP 59108-0965

PHONE NUMBER:

(406) 245-5077

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2088' FSL 2277' FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 30 16S 25E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/8/2014	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was plugged as of 9-8-14 and witnessed by Jeff Brown and Lee Oliver of BLM

1. MIRU/ND wellhead and NU BOPs
2. Set 4 1/2" cement retainer at 6285'
3. Fill 4 1/2" casing with 9 ppg mud
4. Test 4 1/2" casing
5. Mix & pump 20 sx cement 10 sx below and 10 sx above
6. Cut 4 1/2" casing at 3210'
7. Circulate 9 ppg mud down 4 1/2" casing and up annulus
8. POOH 3210' 4 1/2" casing
9. Mix & pump 90 sx cement at 3268'
10. Fill 7" casing with 9 ppg mud
11. Perforate 7" casing with 8 shots at 366'
12. Circulate cement down 9 5/8" casing and up 7" casing to surface (pumped 305 sx)
13. Cut wellhead off 3' below GL
14. Weld on dryhole plate and cover
15. Cut all pipe and deadmen off below GL
16. Clean location of all junk

RECEIVED

SEP 12 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Nettie Reed

TITLE Vice-President

SIGNATURE Nettie Reed

DATE 9/9/2014

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

DEC 12 2014

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-24632

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Wall Federal No. 1

9. API NUMBER:

4301930838

10. FIELD AND POOL, OR WILDCAT:

Bryson Canyon

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Lone Mountain Production Company

3. ADDRESS OF OPERATOR: P O Box 80965 CITY Billings STATE MT ZIP 59108-0965 PHONE NUMBER: (406) 245-5077

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2088' FSL 2277' FWL COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 30 16S 25E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reclamation and seeding on this well is complete to BLM specifications. Seed tag is attached.

NAME (PLEASE PRINT) Nettie Reed TITLE Vice-President
SIGNATURE Nettie Reed DATE 12/10/2014

(This space for State use only)

LONE MTN PRODUCTION WELL SITE 13

LOT # : G-142142

Mixture/Variety :	Purity %	Germ%	Origin:
BLUEBUNCH WHEATGRASS, P7	15.85	71	WA
ANTELOPE BITTERBRUSH, VNS	13.48	88	CA
4-WING SALT BUSH, VNS	13.13	90	NM
MUTTONGRASS, VNS	12.96	87	CO
INDIAN RICEGRASS, RIMROCK	12.15	91	MT
ALFALFA, RANGER	12.14	96	MT
PALMER PENSTEMON, VNS	11.63	48	UT
UTAH SWEETVETCH, VNS	06.36	91	CO

Wall #1

Crop: 0.00% Inert: 2.29% Weeds: 0.01% Net Wt. 18.5 #

Noxious Weeds: NONE FOUND

Tested: JAN 2014

**CUSTOM MIX FOR CO-OP COUNTRY
THIS 18.5# BAG COVERS APPROX. 2 ACRES**

Sharp Bros. Seed Co. Greeley, CO 80631 (970) 356-4710