

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ OIL _____ SUB. REPORT/abd. _____

This well has not been drilled - Location abandoned well never drilled
 March 17-1982

DATE FILED 7-16-81

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-44104 _____ INDIAN _____

DRILLING APPROVED: ~~7-16-81~~ 7-17-81

SPUDED IN: _____
 COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5538' KB 5-10-82

DATE ABANDONED: 3/17/82 LOCATION ABANDONED - well never drilled

FIELD: Wildcat 3/86 Undesignated

UNIT: _____

COUNTY: Grand

WELL NO. Matthew Federal #4 API# 43-019-30831

LOCATION 1700 FT. FROM (N) LINE. 1146 FT. FROM (W) LINE. SW NW 1/4 - 1/4 SEC. 4

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				26S	20E	4	DAVIS OIL COMPANY

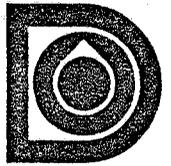
DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA

June 18, 1981

RECEIVED
JUN 20 1981



DIVISION OF
OIL, GAS & MINING

Mr. Carl Barrick
U.S.G.S
701 Camino Del Rio
Durango, CO 81301

RE: #4 Matthew Federal
C NW Sec. 4, T26S, R20E
Grand County, Utah

Dear Mr. Barrick:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test.

By carbon copy of this letter to the Utah State Oil & Gas Commission, we are furnishing them with a copy of our application and staking plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

Michelle Fisher
Executive Secretary

/mf
Enclosures

cc: Utah State Oil & Gas Commission

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
 410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface S20W Sec. 4, T26S, R20E
 At proposed prod. zone 1146' FWL & 1700' FNL
1200' FWL, 1500' FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 28 miles by road to Moab, Utah east

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1200' west

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 1800' southeast

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5526' GR Est., 5538' KB Est.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5# K-55	STC (NEW)	0-300' 300 sxs. est.
12 1/4"	9 5/8"	43.5# N-80	LTC (NEW)	0-80'
12 1/4"	9 5/8"	40# N-80	LTC (NEW)	80-3400'
12 1/4"	9 5/8"	43.5# N-80	LTC (NEW)	3400-4000' 1000 sxs. est.
8 1/2"	5 1/2"	20# N-80	LTC (NEW)	0-7400' 500 sxs. est.

5. LEASE DESIGNATION AND SERIAL NO.
U-44014
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

 7. UNIT AGREEMENT NAME

 8. FARM OR LEASE NAME
Matthew Federal
 9. WELL NO.
#4
 10. FIELD AND POOL, OR WILDCAT
Development Wildcat
 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T26S, R20E
 12. COUNTY OR PARISH Grand 13. STATE Utah

16. NO. OF ACRES IN LEASE
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 19. PROPOSED DEPTH 7400'
 20. ROTARY OR CABLE TOOLS Rotary
 22. APPROX. DATE WORK WILL START*
Upon approval

(SEE TEN POINT PROGRAM)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 7/16/81
 BY: UB [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafaye TITLE Chief Geologist DATE 6/18/81
 (This space for Federal or State office use)

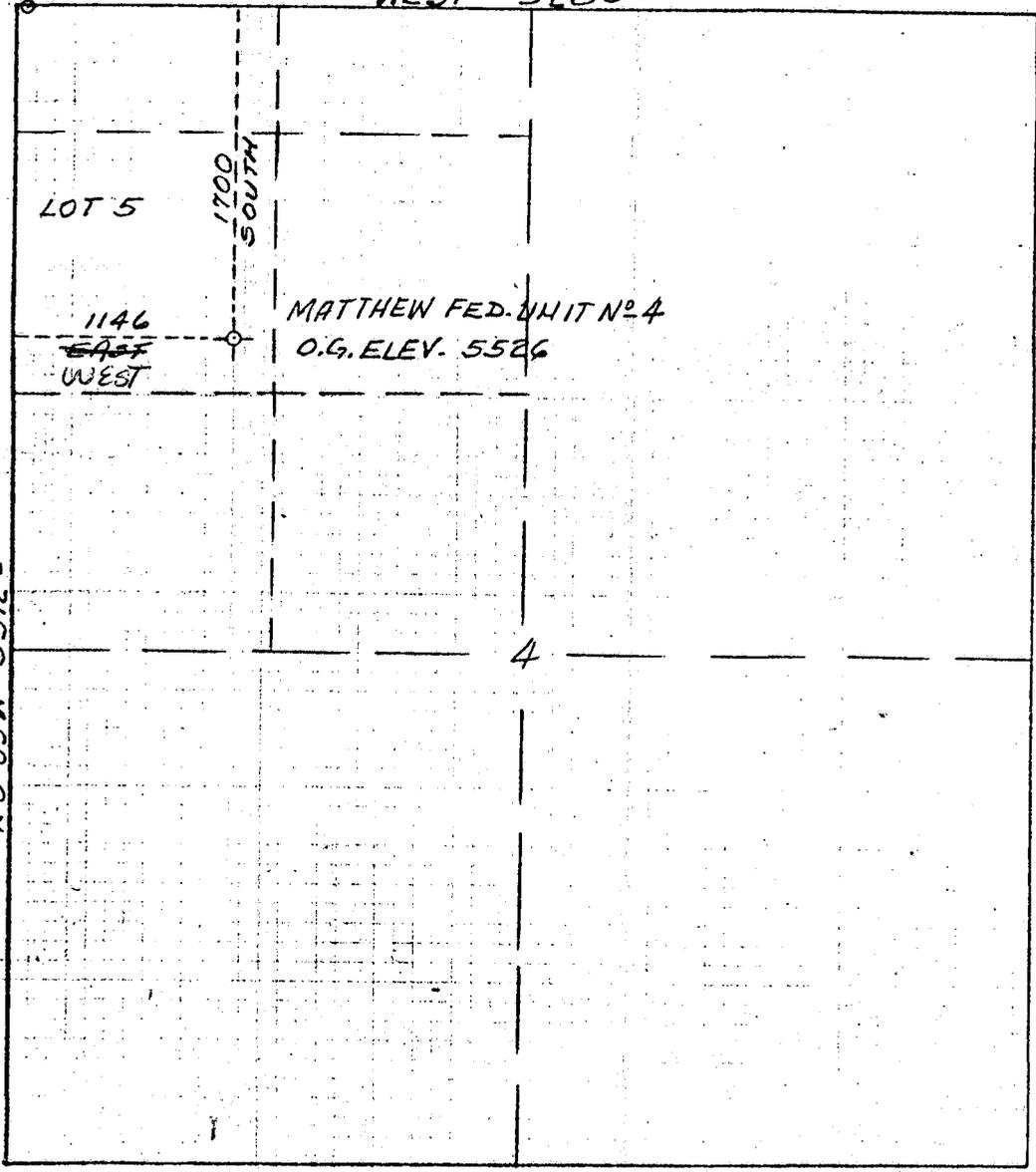
PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

R 20 E

FD.B.C. W.C.

WEST - 5280

N
BEARING FROM N. LINE, NE 1/4, SEC. 5 (EAST)



N 10° 03' W 5912'

S 89° 56' W 5287'

T 26 S

SECTION BOUNDARY CALLS ARE RECORDED



UTAH R.L.S. N° 1963

WELL LOCATION PLAT - MATTHEW FED. N° 4
 IN NW 1/4, SEC. 4, T 26 S, R 20 E, S.L.B. & M.
 GRAND COUNTY, UTAH
 SCALE: 1" = 1000' JUNE 6, 1981
 FOR: DAVIS OIL CO.
 TRANSIT & E.D.M. SURVEY
 ELEV. BY VERTICAL ANGLES FROM U.S.G.S.
 TOPO. QUAD. "MOAB 4 SW, UTAH" 1952
 (N 1/4 COR., SEC. 5, T 26 S, R 20 E = 5250)

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name DAVIS OIL COMPANY / MATTHEW FEDERAL #4
Project Type OIL WELL
Project Location 1146' FWL E 1700' FNL SEC 4, T 26S R 20E
Date Project Submitted 7/2/81

FIELD INSPECTION

Date 7/29/81

Field Inspection
Participants

GEORGE DIWACHAK USGS
ELMER DUNCAN / KEVIN CLEARY BLM
ROY MOYER DAVIS OIL CO.
JIM BOULDEN BOULDEN CONS. CO.

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

AUG 14 1981

Date Prepared

George J. Diwachak
Environmental Scientist

I concur

AUG 14 1981

Date

W. W. Martin FOR E. W. GYNN
District Supervisor DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (8-10-81)						6	6 (7-29-81)	4,8
2. Unique charac- teristics	1						6	6	4,8
3. Environmentally controversial	1						6	6	4,8
4. Uncertain and unknown risks							6	6	4,8
5. Establishes precedents	1						6	6	4,8
6. Cumulatively significant							6	6	4
7. National Register historic places	1								
8. Endangered/ threatened species	1								
9. Violate Federal, State, local, tribal law	1						6	6	4,8

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS (USGS)



DAVIS Oil Co #4

↑
N-NW

RECOMMENDED STIPULATIONS

1. SEE ATTACHED BLM STIPULATIONS
2. A BLODIE PIT WILL BE INTEGRATED INTO THE RESERVE PIT AND SHALL BE DESIGNED TO DRAIN TO THE MAIN PIT. THE BLODIE LINE MUST BE AT LEAST 125 FEET LONG AND BE DIRECTED INTO THE PIT.
3. THE RESERVE PIT WILL BE LINED WITH AT LEAST 10 MILL PLASTIC SUFFICIENT TO PREVENT SEEPAGE. ADEQUATE SUPPLIES OF SAND MUST BE PLACED ABOVE AND BELOW THE LINER TO PREVENT PUNCTURE BY SHARP OBJECTS. THE RESERVE PIT BANKS WILL BE 1.5 TO 2.0 FEET ABOVE THE PAD AND CONSTRUCTED IN 8 INCH LIFTS, MACHINERY COMPACTED, AND DESIGNED SUFFICIENTLY WIDE FOR EQUIPMENT TO PASS OVER TREES BEHIND THE BLODIE PIT WILL BE CLEARED 1.5 CAT BLADES WIDE TO PREVENT FIRES. A KEYWAY WILL BE CONSTRUCTED IN THE PIT AGAINST THE NORTH SIDE ADJACENT TO THE WASH TO PREVENT SEEPAGE.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
U-44014
(U-068)

Memorandum

AUG 10 1981

To: Oil & Gas Office
USGS Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84101

Attn: George Diwachak

From: Area Manager, Grand

Subject: Davis Oil Company
Matthew Fed. 4, Lease # U-44014
NW/NW Sec. 4, T. 26 S., R. 20 E., SLB&M
Grand County, Utah

On July 29, 1981 a representative from this office met with George Diwachak, USGS, and Roy Moyer, agent of the Davis Oil Company for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Davis Oil Company.

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities

Noted - G. Diwachak

AUG 13 1981

Company: Davis Oil Company
Well: Matthew Fed. #4
Section: 4, T. 26 S., R. 20 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 20 feet. Shoot sandstone ledges, rip and plate as needed on lease. 36" culvert north of pad in 1st drainage. 40' long with 2:1 slope at each end. Trees (pinon-juniper) from access to up-hill side, drainages kept open.

New road construction will be limited to a total disturbed width of 24 feet. The allowable travel surface width will be 20 feet.

- 6) If production is obtained, the access road will be up-graded to BLM Specifications for long term roads as outlined in the Surface Use Standards section of the "Oil & Gas" pamphlet (joint BLM, USGS, & USFS publication).

Trees (pinon-juniper) will be windrowed to both sides of the road.

Topsoil will be saved along the route between the trees and the road.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

- 7) Up to 6 inches of soil material will be removed from the location and stockpiled separate from the trees on the south east quadrant of the location.

Trees (pinon-juniper) will be removed from the location and placed behind the topsoil in south east quadrant.

REVISED
IN USGS
STIPS - SEE
STIP# - 3 W
CER 8/80
8/14/81

- 8) The reserve pit will be lined with at least 10 mill plastic sufficient to prevent seepage. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. Clear trees behind blooey pit for 1.5 cat blades wide to prevent fires. A keyway will be constructed in the pit against the side where the wash runs to prevent leakage.
- 9) Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 5 strands barbed wire.
- 10) Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
4-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing

- 11) Notify the BLM District Archaeologist if natural material from subsurface deposits are exposed during construction.
- 12) The "blooey" line will be centered and directed into the pit.

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Topsoil will be scattered, ripped and seeded within the prescribed seed mixture. Cover the non-producing area.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. If production is obtained, the access road will be up-graded to BLM specifications and standards for long-term roads as outlined in the Surface Use Standards section of the "Oil & Gas" pamphlet (BLM, USGS, & USFS joint publication).
4. If oil is produced and storage tanks are placed on location, the loading valves and oil sumps will be kept inside the dirt dikes or berms.

Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be drilled at a time to be specified by the BLM with the enclosed seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. If a non-producer -

After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any vehicle use.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SEED MIXTURE

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamessii	Curley grass	1
<u>Forbs</u>		
Sphaeralcea coccinea	Globemallow	1
<u>Shrubs</u>		
Ephedra Nevadensis	Mormon tea	1
Purshia tridentata	Bitterbrush	1
Cecocarpus mantanus	Mountain mahogany	<u>1</u>
	Total	<u>6</u>

Seed access roads and pads in the fall
(October through December)

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-44014OPERATOR: Davis Oil Co.WELL NO. 2LOCATION: C. SW 1/4 NE 1/4 sec. 4, T. 26S, R. 20E, SLMGrand County, Utah

1. Stratigraphy:

Chinle surface

Cutler 400'

Hermosa 2300'

Paradox

Ismay

Salt 3600'

Cane Creek 6570'

TD 7000'

2. Fresh Water:

Fresh water may be present in Cutler sandstones.

3. Leasable Minerals:

NaCl: Paradox

Potash: Paradox

Oil/Gas: Cane Creek

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. WoodDate: 6 - 2 - 81

TEN POINT PROGRAM

- 1) SURFACE FORMATION: Chinle
- 2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)

Chinle	surface	shale
Cutler	400'	brackish water where porous
Hermosa	2300'	salt water where porous
Top Paradox Salt	4192'	salt water where porous
Clastic #19	6635'	shale; siltstone; possible oil and gas
Cane Creek	6992'	shale, siltstone, limestone, oil and gas
Matthew Zone	7100'	shale; siltstone, limestone, oil and gas
Total Depth	7400'	

- 4) CASING PROGRAM: 17 1/2", 13 3/8" 54.5# K-55 STC(NEW) 0-300' 300 sxs. est.
12 1/4", 9 5/8" 43.5# N-80 LTC(NEW) 0-80'
12 1/4", 9 5/8" 40# N-80 LTC(NEW) 80-3400'
12 1/4", 9 5/8" 43.5# N-80 LTC(NEW) 3400-4000' 1000 sxs. est.
8 1/2", 5 1/2" 20# N-80 LTC(NEW) 0-7400' 500 sxs. est.
- 5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.
- 6) MUD PROGRAM: 0-300' spud mud
300-4000' air/mist
4000-7400' salt water gel maximum mud weight 10-13.5 ppg based on offset of wells. 35-50 vis., 10 cc W.L., PH 9+.
- Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.
- 7) AUXILIARY EQUIPMENT:
- 1) Kelly Cock.
 - 2) Drill Pipe Float (Except for lost circulation drilling conditions)
 - 3) Monitoring of Mud System will be visual unless otherwise specified.
 - 4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.
- 8) LOGGING:
DIL, dipmeter - FIL, CNL-FDC - from base of intermediate casing to total depth.

CORING:

at discretion of geology dept.

8) Continued -

TESTING:

- 1 DST Cane Creek
- 1 DST Matthew Zone

STIMULATION:

Cane Creek Formation - 10,000 gallons HCL.

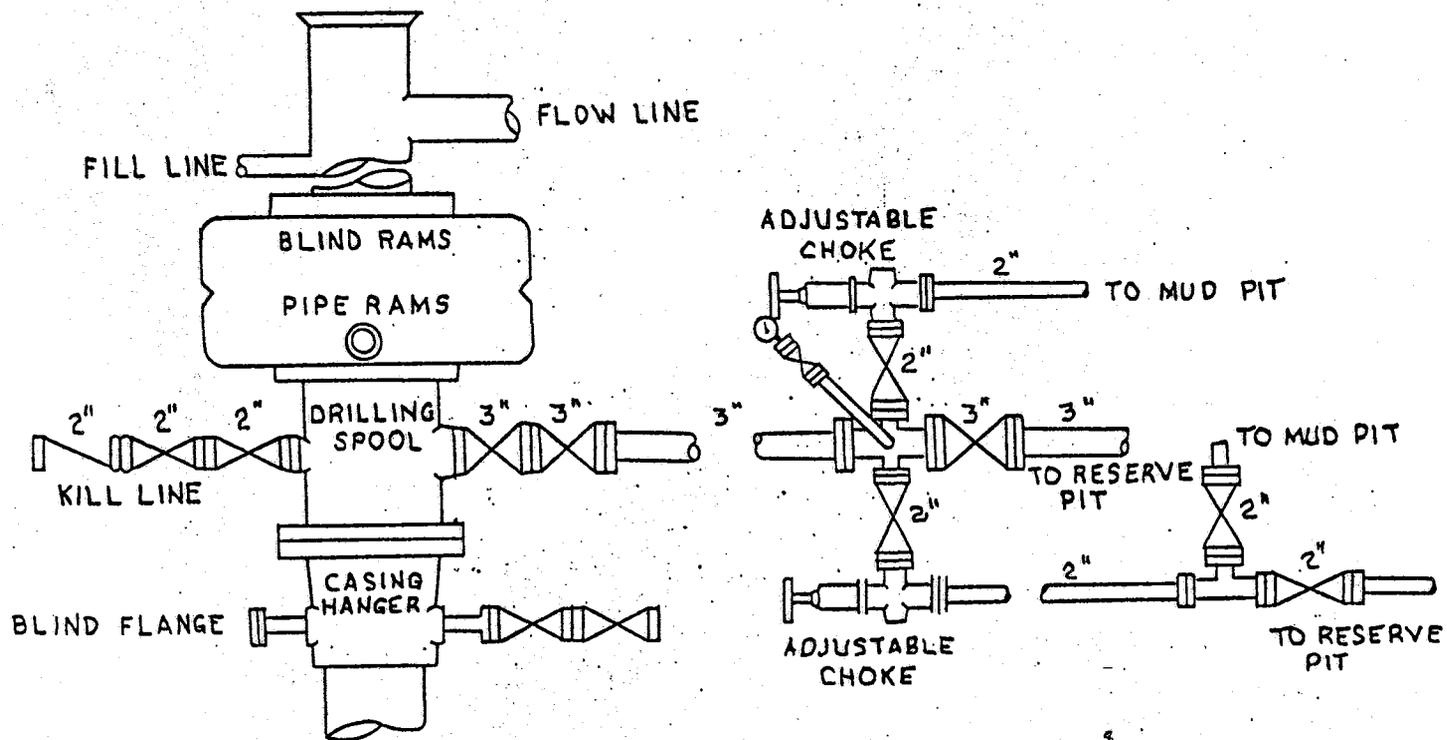
Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 5000 PSI.

10) ANTICIPATED STARTING DATE: Within 30 - 45 days from Government approval.

DURATION OF OPERATION: 30-60 Days.



DAVIS OIL COMPANY

ARAPAHOE RIG

BLOW-OUT PREVENTION SYSTEM

12" 900 SERIES SHAFFER TYPE 48

3000 LBS. WP

** FILE NOTATIONS **

DATE: July 8, 1981
OPERATOR: Davis Oil Co.
WELL NO: Matthew Federal #4
Location: Sec. 4 T. 26S R. 20E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-019-30831

CHECKED BY:

Petroleum Engineer: _____

Director: OK - Commitment upon a topo report
being filed

Administrative Aide: As per Rule C-3(c) needs topo, ok
on any other oil or gas well.

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

July 17, 1981

Davis Oil Company
410 18th Street
Suite #1400
Denver, Colo. 80202

RE: Well No. Mathew Federal #4
Sec. 4, T. 26S, R. 20E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this is conditional upon this office receiving a statement that your company owns or controls the acreage within a 660' radius of the proposed site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

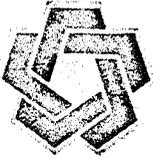
The API number assigned to this well is 43-019-30831.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

CBF/db

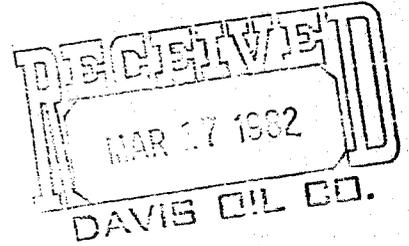


STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1982



L.A.

Davis Oil Company
410 17th Street
Suite 1400
Denver, Colorado 80202

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

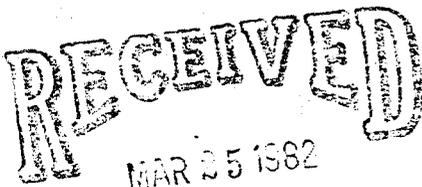
Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist



DIVISION OF
OIL, GAS & MINING

See Attached!

*Michelle Heller file in
DAVIS oil*

*just put
P + A
cards and
done + Black
Book idere*

Well No. Matthew Federal #4
Sec. 4, T. 26S, R. 20E.
Grand County, Utah

cancel

Well No. Skyline Unit #3
Sec. 5, T. 26S, R. 20E.
Grand County, Utah

cancel
~~*possibly drill later*~~ *done*

Well No. Skyline Unit #2
Sec. 8, T. 26S, R. 20E.
Grand County, Utah

cancel
~~*possibly drill later*~~ *done*

Well No. Recapture Pocket Federal #3
Sec. 3, T. 40S, R. 22E.
San Juan County, Utah

cancel

Well No. Tank Mesa Federal Unit #4
Sec. 7, T. 40S, R. 22E.
San Juan County, Utah

possibly drill later

RECEIVED
MAR 25 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
410 17th Street, Suite 1400, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
SWNW Sec. 4, T26S, R20E
AT SURFACE:
AT TOP PROD. INTERVAL: 1200' FWL, 1500' FNL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) CHANGE OF PLANS	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE U-44014
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
7. UNIT AGREEMENT NAME -----
8. FARM OR LEASE NAME Matthew Federal
9. WELL NO. #4
10. FIELD OR WILDCAT NAME Development
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T26S, R20E
12. COUNTY OR PARISH Grand
13. STATE Utah
14. API NO. 43-019-30831
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5480' GR Est.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT DAVIS OIL COMPANY HAS DECIDED NOT TO DRILL THE ABOVE CAPTIONED WELL. THERE WAS NO SURFACE DISTURBANCE DONE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ed Lafaye TITLE Chief Geologist DATE 4/12/82
Ed Lafaye

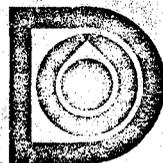
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA



April 13, 1982

USGS
1745 West & 1700 South
Room 2000 Administration Bldg.
Salt Lake City, Utah 84104

RE: Cancelled Well

Gentlemen:

Please be advised that enclosed is the original and three copies
cancelling the #4 Matthew Federal, SWNW Sec. 4, T26S, R20E,
Grand County, Utah.

Very truly yours,

DAVIS OIL COMPANY

Michelle Hiller
Executive Secretary

/mh
enclosures

cc: Garry Roggow
State of Utah - Department of Natural Resources
4241 State Office Bldg., Salt Lake City, Utah 84114

RECEIVED
APR 17 1982

DIVISION OF
OIL, GAS & MINING

LA

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84154-3884

May 10, 1982

Davis Oil Company
410-17th Street Suite 1400
Denver, Colorado 80202

Re: Rescind Application for Permit
to Drill
Well No. 4
Section 4-T265-R20E
Grand County, Utah
Lease No. U-44014

Gentlemen:

The Application for Permit to Drill the referenced well was approved August 24, 1981. We are rescinding the approval of the referenced application, without prejudice, per your Sundry Notice dated April 13, 1982.

If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please feel free to contact this office.

Sincerely,

E. W. Guyon
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Vernal
Well File
AFD Control

DH/ch

RECEIVED
MAY 11 1982

DIVISION OF
OIL, GAS & MINING