

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED OIL SUB. REPORT/abd. \_\_\_\_\_

**LOCATION ABANDONED, this well was never drilled or disturbed as per 3-15-82**

DATE FILED 7-13-81

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_

PUBLIC LEASE NO. U-14643

INDIAN \_\_\_\_\_

DRILLING APPROVED: 7-13-81

SPUDDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: L.A. 3-15-82, this well was never drilled

FIELD: Development 3/86 Undesignated

UNIT: \_\_\_\_\_

COUNTY: Grand

WELL NO. Skyline Unit #2

API# 43-019-30827

LOCATION 660' FT. FROM (N)  LINE.

1980'

FT. FROM (E)  LINE.

NW NE

1/4 - 1/4 SEC. 8

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
26S	20E	8	DAVIS OIL COMPANY				

DAVIS OIL COMPANY

10 - 17TH STREET, SUITE 1400  
DENVER, COLORADO 80202  
TELEPHONE: 303-623-1000

NEW ORLEANS  
HOUSTON  
TULSA

June 26, 1981

**RECEIVED**  
JUL 03 1981

DIVISION OF  
OIL, GAS & MINING

USGS  
1745 West & 1700 South  
Salt Lake City, Utah 84104

RE: #2 Skyline Unit  
NW NE Sec. 8, T26S, R20E  
Grand County, Utah

Gentlemen:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test. Designation of Operator from Skyline Oil Company will be forthcoming.

By carbon copy of this letter to the Utah State Oil & Gas Commission, we are furnishing them with a copy of our application and staking plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

*Michelle*

Michelle Fisher  
Executive Secretary

/mf  
Enclosures

✓ cc: Utah State Oil & Gas Commission

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR  
 410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface NW NE Sec. 8, T26S, R20E

At proposed prod. zone  
 660' FNL, 1980' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 28 miles northeast by road to Moab, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660' north

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3900' south

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5939' GR Est., 5949' KB Est.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5 # K-55	STC (NEW)	0-300' 300 sxs. est.
12 1/4"	9 5/8"	43.5# N-80	LTC (NEW)	0-80'
12 1/4"	9 5/8"	40# N-80	LTC (NEW)	80-3400'
12 1/4"	9 5/8"	43.5# N-80	LTC (NEW)	3400-4000' 1000 sx. est.
8 1/2"	5 1/2"	20# N-80	LTC (NEW)	0-7400' 500 sxs. est.

(SEE TEN POINT PROGRAM)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/13/81  
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Ed Lafaye* TITLE Chief Geologist DATE 6/26/81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
U-14643

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
\_\_\_\_\_

7. UNIT AGREEMENT NAME  
Skyline Unit

8. FARM OR LEASE NAME  
\_\_\_\_\_

9. WELL NO.  
#2

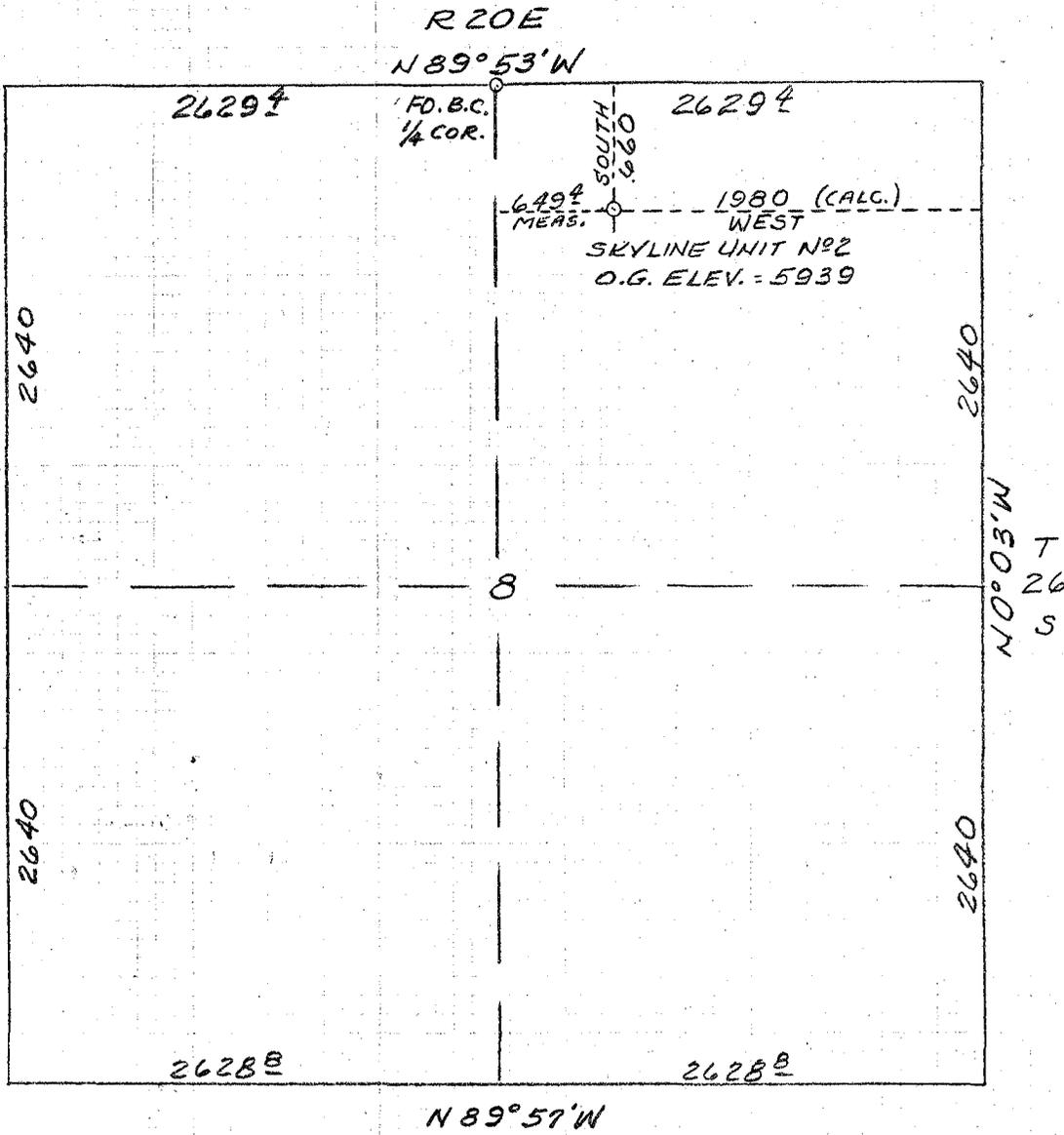
10. FIELD AND POOL, OR WILDCAT DEVELOPMENT  
Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T26S, R20E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

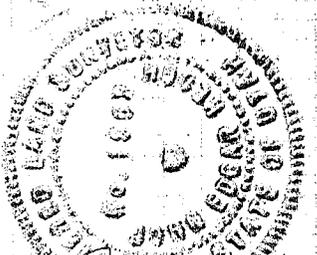
N  
BEARING FROM SOLAR OBSERVATION  
N 0° 03' W



N 89° 57' W  
SECTION BOUNDARY CALLS ARE RECORD

WELL LOCATION PLAT - SKYLINE UNIT No. 2  
IN NE 1/4, SEC. 8, T26S, R20E, S.L.B. & M.  
GRAND COUNTY, UTAH  
SCALE: 1" = 1000'      JUNE 5, 1981  
FOR: DAVIS OIL CO.  
TRANSIT & E.D.M. SURVEY

ELEV. BY VERTICAL ANGLES FROM U.S.G.S.  
TOPO. QUAD. "MOAB 4 SW, UTAH" 1952  
(W.C.E 1/4 COR., SEC. 5, T26S, R22E = 5648)



*John E. Hoop*  
UTAH R.L.S. No. 1963

TEN POINT PROGRAM

- 1) SURFACE FORMATION: Glen Canyon Group
- 2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)

Glen Canyon Group	surface	water where porous
Moenkopi	480'	tite
Cutler	840'	brackish water where porous
Hermosa	2385'	salt water where porous
Ismay	3340'	tite
Paradox Salt	4116'	salt water where porous
Cane Creek	6942'	high pressure oil zone
Molas	7354'	tite
Leadville	7592'	possible oil and gas
Total Depth	7725'	

4) CASING PROGRAM:

- 17 1/2", 13 3/8" 54.5# K-55 STC(NE)W 0-300' 300 sxs. est.
- 12 1/4", 9 5/8" 43.5# N80 LTC(NEW) 0-80'
- 12 1/4", 9 5/8" 40# N-80 LTC(NEW) 80-3400'
- 12 1/4" 9 5/8" 43.5# N-80 LTC(NEW) 3400-4000' 1000 sx. est.
- 8 1/2", 5 1/2" 20# N-80 LTC(NEW) 0-7400' 500 sxs. est.

- 5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.

6) MUD PROGRAM:

- 0-300' spud mud
  - 300-4100' air mist
  - 4100-7725' salt water gel, maximum mud weight 10.0-13.5 ppg based on offset of wells.
  - 35-50 vis., 10 cc W.L., PH 9-10.
- Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

7) AUXILLIARY EQUIPMENT:

- 1) Kelly Cock.
- 2) Drill Pipe Float (Except for lost circulation drilling conditions)
- 3) Monitoring of Mud System will be visual unless otherwise specified.
- 4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.

8) LOGGING:

Laterolog, sonic, FDC-CNL - from base of intermediate casing to TD; Dipmeter and FIL base of intermediate casing to total depth. Gamma Induction log from base of surface casing to top salt.

CORING:

none planned

8) Continued -

TESTING:

- 1 DST Cane Creek
- 1 DST Leadville

STIMULATION:

Cane Creek - Leadville Formation - acidize each zone with 10,000 gallons HCL.

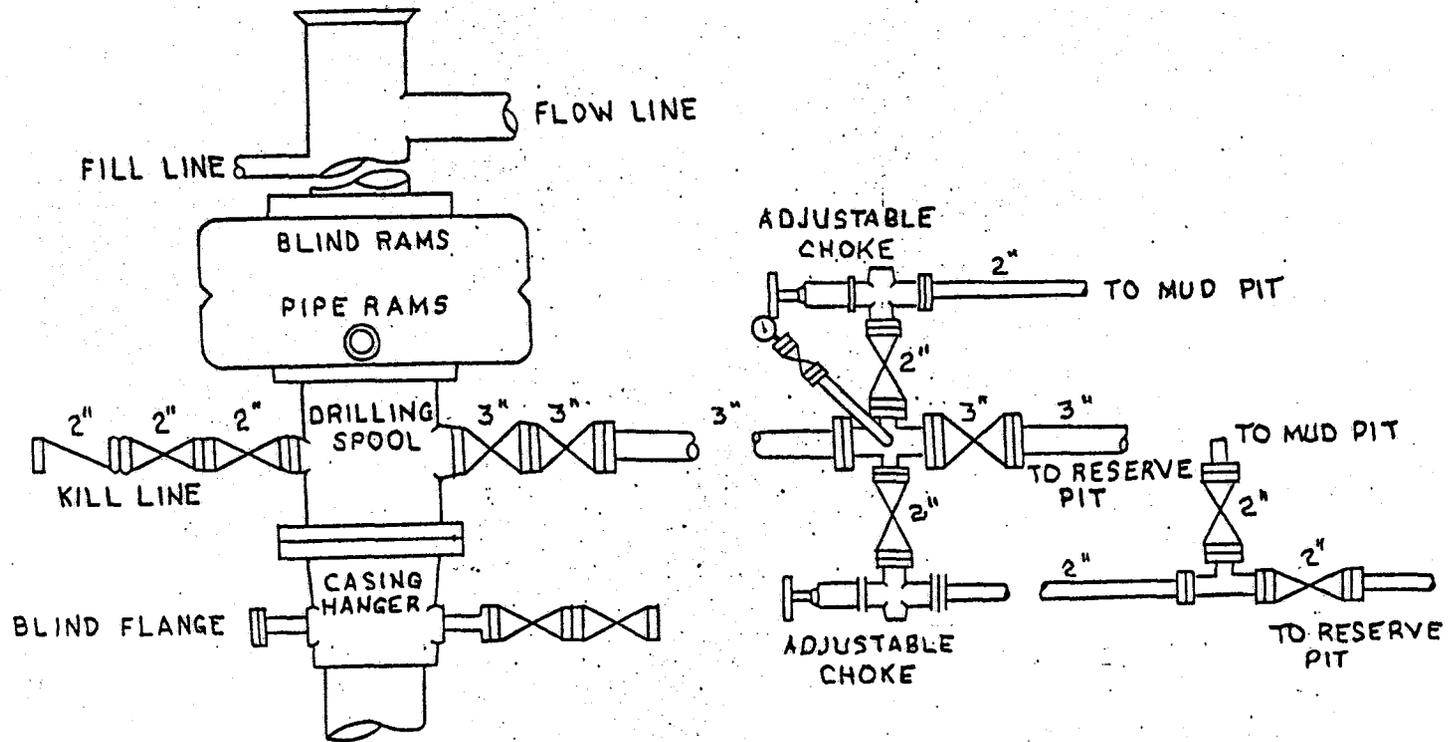
Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 5000 PSI.

10) ANTICIPATED STARTING DATE: Within 30 - 45 days from Government approval.

DURATION OF OPERATION: 30-60 Days.



DAVIS OIL COMPANY

ARAPAHOE RIG

BLOW-OUT PREVENTION SYSTEM

12" 900 SERIES SHAFFER TYPE 48

3000 LBS. WP

United States Department of the Interior  
Geological Survey  
Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name DAVIS Oil COMPANY SKYLINE UNIT No. 2

Project Type OIL WELL

Project Location NW/4, NE/4 Sec 8 T 26S, R 20E

Date Project Submitted 7-7-81

FIELD INSPECTION

Date 7-29-81

Field Inspection  
Participants

GEORGE DIWACHAK USGS

ELMER DUNCAN BLM

KEVIN CLEARY BLM

ROY MOYER DAVIS Oil Co.

JIM BOULDEN BOULDEN CONST. Co.

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

AUG 18 1981

Date Prepared

George J. Diwachak  
Environmental Scientist

I concur

8/19/81

Date

E. S. [Signature]  
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (8-10-81)						6	6 (7-29-81)	4, 8
2. Unique characteristics	1						6	6	4, 8
3. Environmentally controversial	1						6	6	4, 8
4. Uncertain and unknown risks							6	6	4, 8
5. Establishes precedents							6	6	4
6. Cumulatively significant							6	6	4
7. National Register historic places	1								
8. Endangered/threatened species	1								
9. Violate Federal, State, local, tribal law	1						6	6	4, 8

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS



## RECOMMENDED STIPULATIONS

1. SEE ATTACHED BLM STIPULATIONS
2. A BLOOIE PIT WILL BE INTEGRATED INTO THE RESERVE PIT AND SHALL BE DESIGNED TO DRAIN TO THE MAIN PIT. THE BLOOIE LINE MUST BE AT LEAST 125 FEET LONG AND BE DIRECTED INTO THE PIT.
3. THE RESERVE PIT WILL BE LINED WITH AT LEAST 10 MILL PLASTIC SUFFICIENT TO PREVENT SEEPAGE. ADEQUATE SUPPLIES OF SAND MUST BE PLACED ABOVE AND BELOW THE LINER TO PREVENT PUNCTURES. THE RESERVE PIT BANKS WILL BE 1.5 TO 2.0 FEET ABOVE THE PAD AND CONSTRUCTED IN 8 INCH LIFTS, MACHINERY COMPACTED, AND DESIGNED SUFFICIENTLY WIDE FOR EQUIPMENT TO PASS OVER. TREES BEHIND THE BLOOIE PIT WILL BE CLEARED 1.5 TO 2.0 CAT BLADES WIDE TO PREVENT FIRES. A KEYWAY WILL BE CONSTRUCTED IN THE PIT TO PREVENT PERCOLATION.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

IN REPLY REFER TO  
3109  
(U-068)  
U-14643

Memorandum

AUG 10 1981

To: Oil & Gas Office  
USGS Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84101

Attn: George Diwachak

From: Area Manager, Grand

Subject: Davis Oil Company (APD)  
Skyline #2, Lease #U-14643  
NW/NE Sec. 8, T. 26 S., R. 20 E., SLB&M  
Grand County, Utah

On July 29, 1981, a representative from this office met with George Diwachak, USGS, and Roy Moyer, agent of the Davis Oil Company for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Davis Oil Company.

Enclosures: (3)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors - Production Facilities

Noted - G. Diwachak

AUG 13 1981

Company: Davis Oil Co.  
Well: Skyline Unit #2  
Section 8, T. 26 S., R. 20 E.

ADDITIONS TO THE MULTIPOINT  
SURFACE USE PLAN  
AND  
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 20 feet. Access will be ripped, blasted, padded as needed, to permit travel.

New road construction will be limited to a total disturbed width of 24 feet. The allowable travel surface width will be 20 feet. Low water crossings in all drainages on access road. Vegetation and soils will be windrowed to the north side of access road.

Pinyon and Juniper trees will be windrowed to both sides of road.

Topsoil will be saved up to 6" along the route between the trees and the road.

Surface disturbance and vehicular travel will be limited to approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on the south side of the location.

Trees removed from the location will be stockpiled behind topsoil.

*DISREGARD!  
STIP HAS BEEN  
MODIFIED BY ES.  
SEE USGS  
STIP #3*

7. The reserve pit will be lined with at least a 10 mill plastic sufficient to prevent seepage. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over. Clear trees and vegetation from an area 1.5 to 2.0 cat blades behind the pits to mineral soil. Pit(s) will have a key way installed to prevent percolation into the soils.

8. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fence as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 5 strand barbed wire.
9. Water bars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
2-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing

10. Notify the BLM District Archaeologist if cultural material from subsurface deposits are exposed during the operation. The "blooey" line will be centered and directed into the pit.

### Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Topsoil will be seeded after scattered and ripped or disced, using the prescribed seed mixture.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. If production is obtained the access road will be up-graded to BLM standards and specifications for long-term roads as outlined in the Surface Use Standards section of the Oil & Gas" pamphlet (joint BLM, USGS, and USFS publication).
4. If oil is produced the loading valves and oil sumps will be kept on the inside of the 4 foot dikes or berms surrounding the oil storage tanks.

## Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource area BLM office in Moab, Utah, phone (801)259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be drilled at a time to be specified by the BLM with the enclosed seed prescription.
8. If well is a non-producer after seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any vehicle use.

SEED MIXTURE

Species		Rate
Grasses		
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Curly grass	1
Forbs		
Sphaeralcea coccinea	Globemallow	1
Shrubs		
Ephedra nevadensis	Mormon tea	1
Purshia tridentata	Bitterbrush	1
Cecocarpus montanus	Mountain mahogany	1

Seed roads and pads in the fall (October through December).



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

## SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.



2. Fresh Water Sands--continued

WRD reports as follows:

Estimated formation tops:

Wingate Ss - permeable but dry

Chinle Fm - permeable in part, but dry

Moenkopi Fm - mostly impermeable, probably dry

Cutler Fm - aquifer if White Rim Mem is present, contains  
water usable by stock

Rico Fm - mostly an aquiclude, may contain some salty water

Hermosa Fm - an aquifer in part, yielding brine

Paradox Mem - evaporites which may yield some brine

The zones containing fresh or usable ground water in this area are above the Rico Fm. Regional dip of strata is about 2°-3° NE. Formations which are dry at this location may be aquifers a short distance to the northeast.

\*\* FILE NOTATIONS \*\*

DATE: July 8, 1981

OPERATOR: Davis Oil Co.

WELL NO: Skyline Unit #2

Location: Sec. 8 T. 26S R. 20E County: Dravard

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30 827

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK Conf

Administrative Aide: Unit Well, ok on boundaries

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Feed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 13, 1981

Davis Oil Company  
410-17th St., Ste #1400  
Denver, Colo. 80202

RE: Well No. Skyline Unit #2,  
Sec. 8, T. 26S, R. 20E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30827.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Cleon B. Feight  
Director

CBF/db  
CC: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Davis Oil Company

3. ADDRESS OF OPERATOR  
410-17th Street, Suite 1400, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: NWNE Sec. 8, T26S, R20E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change of Plans</u>	

5. LEASE  
U-14643

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
Skyline Unit

8. FARM OR LEASE NAME  
---

9. WELL NO.  
#2

10. FIELD OR WILDCAT NAME  
Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NWNE Sec. 8, T26S, R20E

12. COUNTY OR PARISH | 13. STATE  
Grand | Utah

14. API NO.  
#43-019 30827

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5880' GR Est., 5892' KB Est.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that Davis Oil Company has decided not to drill this well. No surface disturbance was done.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ed Lafaye TITLE Chief Geologist DATE 2/26/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1982

Davis Oil Company  
410 17th Street  
Suite 1400  
Denver, Colorado 80202

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

Well No. Matthew Federal #4  
Sec. 4, T. 26S, R. 20E.  
Grand County, Utah

Well No. Skyline Unit #3  
Sec. 5, T. 26S, R. 20E.  
Grand County, Utah

Well No. Skyline Unit #2  
Sec. 8, T. 26S, R. 20E.  
Grand County, Utah

Well No. Recapture Pocket Federal #3  
Sec. 3, T. 40S, R. 22E.  
San Juan County, Utah

Well No. Tank Mesa Federal Unit #4  
Sec. 7, T. 40S, R. 22E.  
San Juan County, Utah

Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

March 15, 1982

Davis Oil Company  
410 - 17th Street - Suite 1400  
Denver, Colorado 80202

Re: Applications for Permit to Drill  
Well No. 3  
Section 3-T26S-R20E  
Grand County, Utah  
Lease No. U-44203

Well No. 3  
Section 5-T26S-R20E  
Grand County, Utah  
Lease No. U-15029

Well No. 2  
Section 8-T26S-R20E  
Grand County, Utah  
Lease No. U-14643

Gentlemen:

We are returning the referenced applications for permit to drill as per your Sundry Notice dated February 26, 1982.

If you again desire to drill at these locations, please resubmit new complete APD packages in triplicate.

If you have any questions, please feel free to contact this office.

Sincerely,

E. W. Gynn  
District Oil and Gas Supervisor

EH/dh

bcc: Well Files  
State O&G ✓  
State BIM  
BLM Moab  
APD Control

RECEIVED  
MAR 16 1982

DIVISION OF  
OIL, GAS & MINING