

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd. _____

LOCATION ABANDONED, this well was never drilled or disturbed. as per 3-15-82

DATE FILED 7-13-81

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-15029 INDIAN _____

DRILLING APPROVED: 7-13-81

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: L.A. 3-15-82, this well was never drilled

FIELD: Development 3/86 Undesignated

UNIT: _____

COUNTY: Grand

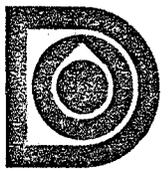
WELL NO. Skyline Unit #3 API# 43-019-30826

LOCATION 806' 1103' FT. FROM (N) LINE, 1958' 2105' FT. FROM (W) LINE. NE NW 1/4 - 1/4 SEC. 5

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
26S	20E	5	DAVIS OIL COMPANY				

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000



NEW ORLEANS
HOUSTON
TULSA

June 29, 1981

RECEIVED
JUL 03 1981

DIVISION OF
OIL, GAS & MINING

USGS
1745 West & 1700 South
Salt Lake City, Utah 84104

RE: #3 Skyline Unit
NE NW Sec. 5, T26S, R20E
Grand County, Utah

Gentlemen:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test. Designation of Operator from Skyline and Gulf will be forthcoming. By carbon copy of this letter to the Utah State Oil & Gas Commission, we are furnishing them with a copy of our application and staking plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

Michelle

Michelle Fisher
Executive Secretary

/mf
Enclosures

✓ cc: Utah State Oil & Gas Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
 410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NE NW Sec. 5, T26S, R20E
 At proposed prod. zone 1103
 958 2105' FWL, 806' FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 28 miles northeast to Moab, Utah by road

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660' north

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2900' southeast 7192'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5261' GR Est., 5271' KB Est.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5# K-55	STC (NEW)	0-300' 300 sxs. est.
12 1/4"	9 5/8"	36# K-55	STC (NEW)	0-3500' 1000 sxs. est.
8 3/4"	5 1/2"	20# N-80	LTC (NEW)	0-7192' 500 sxs. est.

5. LEASE DESIGNATION AND SERIAL NO.
 U-15029
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

 7. UNIT AGREEMENT NAME
 Skyline Unit
 8. FARM OR LEASE NAME

 9. WELL NO.
 #3
 10. FIELD AND POOL, OR WILDCAT
 Development
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 5, T26S, R20E
 12. COUNTY OR PARISH
 Grand
 13. STATE
 Utah

(SEE TEN POINT PROGRAM)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 7/13/81
 BY: Clem B. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafaye TITLE Chief Geologist DATE 6/29/81

(This space for Federal or State office use)

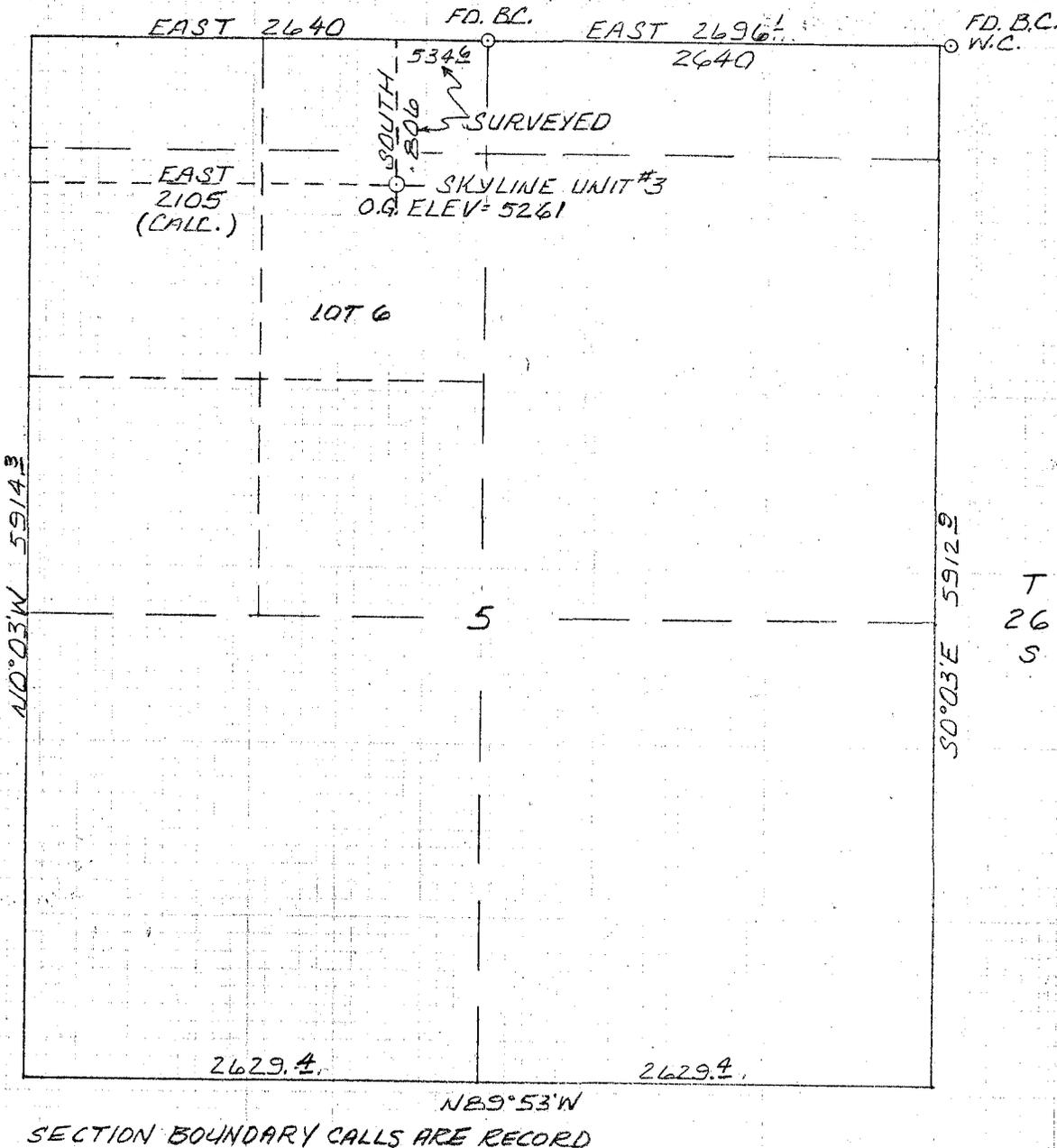
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

R 20 E

1/2
BEARING BASE ALL LINE N.E. 1/4 SEC. 5
(EAST)



WELL LOCATION PLAT - SKYLINE UNIT No 3
 IN NW 1/4, SEC. 5, T26S, R20E, S.L.B. #M.
 GRAND COUNTY, UTAH
 SCALE: 1" = 1000' JUNE 3, 1981
 FOR: DAVIS OIL CO.
 TRANSIT & E.D.M. SURVEY

ELEV. BY VERTICAL ANGLES FROM U.S.G.S.
 TOPO. QUAD. "MOAB 4 SW, UTAH" 1952
 (N 1/4 COR., SEC. 5 = 5250)



UTAH R.L.S. No 1963

TEN POINT PROGRAM

- 1) SURFACE FORMATION: Chinle
- 2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)
- | | | |
|-------------|---------|-----------------------------|
| Chinle | surface | water where porous |
| Cutler | 362' | brackish water where porous |
| Hermosa | 2262' | salt water where porous |
| Top Salt | 3560' | salt water where porous |
| Clastic #19 | 6174' | possible oil zone |
| Cane Creek | 6642' | possible oil zone |
| Mblas | 6943' | tite |
| Leadville | 7042' | possible gas and oil zone |
| Total Depth | 7192' | |

4) CASING PROGRAM:

- 17 1/2", 13 3/8" 54.5# K-55 STC(NEW) 0-300' 300 sxs. est.
- 12 1/4", 9 5/8" 36# K-55 STC(NEW) 0-3500' 1000 sxs. est.
- 8 3/4", 5 1/2" 20# N80 LTC(NEW) 0-7192' 500 sxs. est.

- 5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.

6) MUD PROGRAM:

- 0-300' spud mud
- 300-3500' air mist
- 3500-7192' salt water gel 10-13 ppg based on offset of wells.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

7) AUXILLIARY EQUIPMENT:

- 1) Kelly Cock.
- 2) Drill Pipe Float (Except for lost circulation drilling conditions)
- 3) Monitoring of Mud System will be visual unless otherwise specified.
- 4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.

8) LOGGING:

CNL-FDC, DIL, dipmeter & FIL - from base of intermediate casing to total depth.
Gamma-Induction log from base of surface casing to top salt.

CORING:

none planned.

8) Continued -

TESTING:

- 1 DST Cane Creek
- 1 DST Leadville

STIMULATION:

Cane Creek/Leadville Formation - acidize each zone with 10,000 gallons HCL.

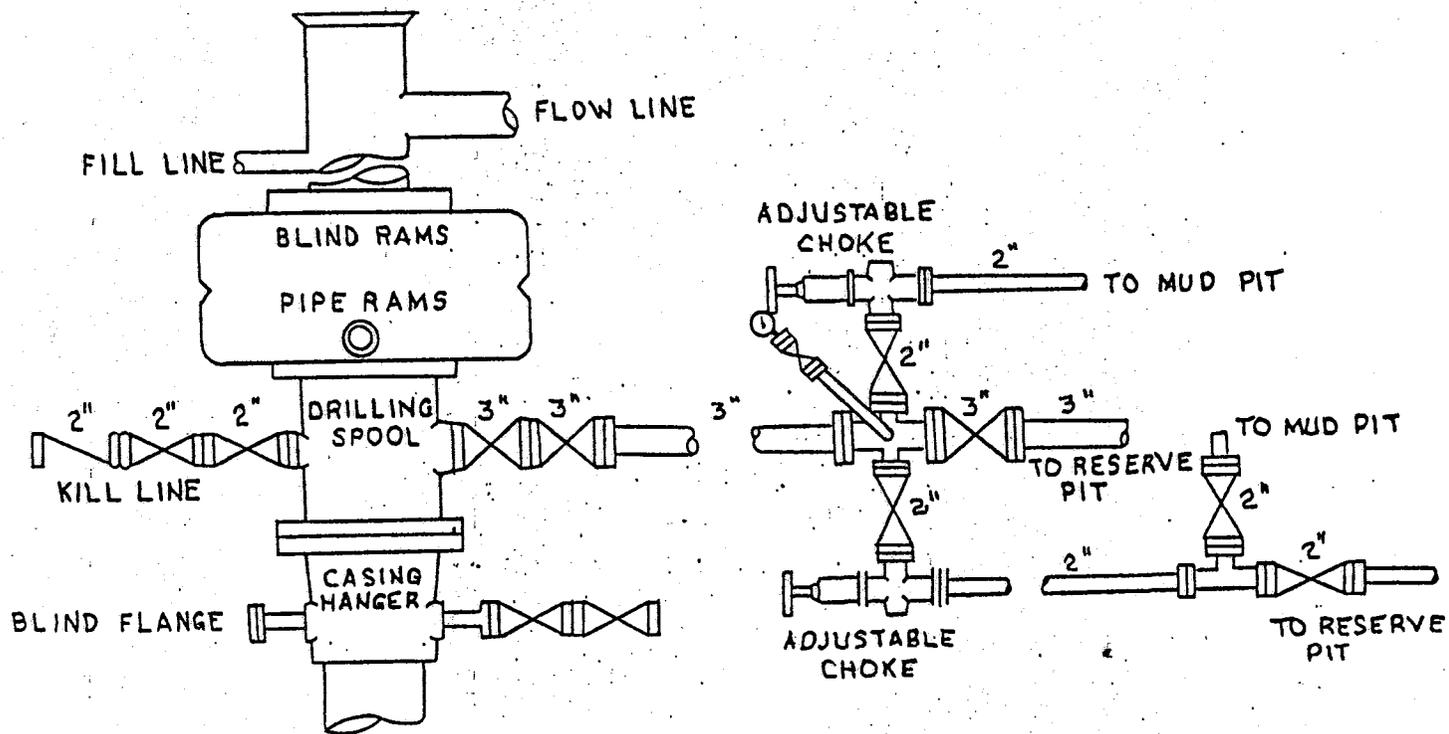
Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 5000 PSI.

10) ANTICIPATED STARTING DATE: Within 30 - 45 days from Government approval.

DURATION OF OPERATION: 30-60 Days.



DAVIS OIL COMPANY

ARAPAHOE RIG

BLOW-OUT PREVENTION SYSTEM

12" 900 SERIES SHAFFER TYPE 48

3000 LBS. WP

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name DAVIS OIL COMPANY/SKYLINE UNIT #3
Project Type OIL WELL
Project Location 1958' FNL 1103' FNL SEC 5, T 26S, R 20E
Date Project Submitted 7-8-81

FIELD INSPECTION

Date 7-29-81

Field Inspection
Participants

<u>GEORGE DIWACHAK</u>	<u>USGS</u>
<u>ELMER DUNCAN</u>	<u>BLM</u>
<u>KEVIN CLEARY</u>	<u>BLM</u>
<u>ROY MOYER</u>	<u>DAVIS Oil</u>
<u>JIM BOULDEN</u>	<u>BOULDEN CONST.</u>

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

SEP 15 1981
Date Prepared

George J. Diwachak
Environmental Scientist

I concur

SEP 15 1981
Date

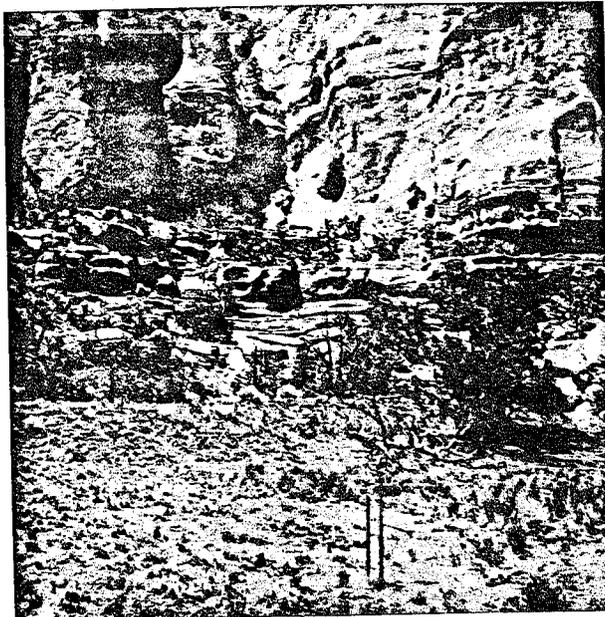
HP Motta
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (9-10-81) ↓						6	6 (7-29-81) ↓	4, 8
2. Unique characteristics	1						6	6	4, 8
3. Environmentally controversial	1						6	6	4, 8
4. Uncertain and unknown risks							6	6	4, 8
5. Establishes precedents							6	6	4, 8
6. Cumulatively significant							6	6	4
7. National Register historic places	1								
8. Endangered/threatened species	1								
9. Violate Federal, State, local, tribal law	1						6	6	4, 8

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS (USGS)



ORIGINAL LOC.

DAVIS OIL CO
SKYLINE UNIT #3

↑
W

RECOMMENDED STIPULATIONS

1. SEE ATTACHED BLM STIPULATIONS
2. A BLOOIE PIT WILL BE INTEGRATED INTO THE RESERVE PIT AND SHALL BE DESIGNED TO DRAIN TO THE MAIN PIT. THE BLOOIE LINE MUST BE AT LEAST 125 FEET LONG AND BE DIRECTED INTO THE PIT
3. THE DRILL PAD LOCATION WILL BE REMOVED AS AGREED TO AT THE PRE DRILL INSPECTION. FROM 2105' FWL AND 806' FNL TO 1958' FWL AND 1103' FNL. PAD LAYOUT AND CONSTRUCTION WILL FOLLOW THE NEW SURVEY, CUT AND FILL AND LAYOUT PLATS SUBMITTED ON AUGUST 10, 1981, PLACING THE DRILLSITE SOUTH AND WEST OF THE MAIN DRAINAGE CHANNEL.
4. THE RESERVE PIT WILL BE CONSTRUCTED ENTIRELY IN SOLID "CUT" AND LINED WITH 20 MILL PLASTIC TO PREVENT SEEPAGE. SAND MUST BE PLACED ABOVE AND BELOW THE LINER TO PREVENT PUNCTURE. THE RESERVE PIT BANKS WILL BE 1.5 TO 2.0 FEET ABOVE THE PAD AND CONSTRUCTED IN 8 INCH LIFTS, MACHINERY COMPACTED AND BE SUFFICIENTLY WIDE FOR EQUIPMENT TO PASS OVER.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 18 feet.

(Low water crossings will be installed where needed.) Pad location was moved, new survey, cut and fill diagram, and pad layout were submitted on August 10, 1981. Original well location was 2,105 feet FWL and 806 feet FNL in NE/NW Section 5, T. 26 S., R. 20 E. New well location is 1958 FWL and 1,103 feet FNL, putting well pad to the south and west of the main drainage channel. The long pit(s) will be in solid "cut" all the way.

New road construction for 2.2 miles will be flat bladed and limited to a total disturbed width of 24 feet. The allowable travel surface width will be 18 feet. Low water crossings will be installed as needed. The road goes through the north side of the pad and will become part of the pad during the drilling of the well.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. The top 12 inches of soil material will be removed from the location and stockpiled on the west side of the location.

*omit -
covered in
USGS STIP
#4*

X. The reserve pit will be lined with 20 mill plastic sufficient to prevent seepage. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8 inch lifts, machinery compacted, and sufficiently wide for equipment to pass over.

8. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 48 inch high woven wire with two strands of barbed wire along the top.

9. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacings</u>
2%	200 feet spacing
2-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing.

Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM Office in Moab, Utah, phone 801 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 6 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be drilled at a time to be specified by the BLM with the enclosed seed prescription.
8. Seed will be planted in the fall of the year.

SEED MIXTURE

SPECIES		RATE
Grasses		<u>lbs/acre</u>
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Stipa comata	Needle & thread grass	1
Forbs		
Sphaeralcea coccinea	Globemallow	1
Shrubs		
Atriplex canescens	Four-wing saltbush	1
Ephedra nevadensis	Brigham tea	1
Purshia tridentata	Bitterbrush	1



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section.
2. All above ground production facilities will be painted using the attached suggested colors.
3. If the well is a producer, the non-productive areas will be re-contoured, ripped and seeded.
4. If oil is produced and oil storage tanks are placed on the location, a three (3) foot high berm will be placed around the tanks. The loading valve will be kept inside the berm and a half barrel sump will be placed at the valve end to prevent oil spillage.

GlennFROM: DISTRICT GEOLOGIST, ~~ME~~, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 11-15029OPERATOR: Davis OilWELL NO. 3LOCATION: NE NW
sec. 5, T. 26S, R. 20E., S1MGrand County, Utah

1. Stratigraphy:

Glen Canyon	surface	Paradox Salt	3920'
Moenkopi	480'	Cane Creek	6890'
Cutler	840'	Base Salt	7305'
Hermosa	2385'	<u>TD</u>	<u>7400'</u>
Ismay	3340'		
Desert Creek	3455'		

2. Fresh Water:

Fresh water may be present thru Moenkopi, and in Cutler sandstones.

3. Leasable Minerals:

Sodium & Potassium salts: Paradox
Oil/Gas: Cane Creek

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: none expected

6. References and Remarks:

Signature: Gregory W. WoodDate: 3-28-71

** FILE NOTATIONS **

DATE: July 8, 1981
OPERATOR: Davis Oil company
WELL NO: Skyline unit #3
Location: Sec. 5 T. 26S R. 20E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30826

CHECKED BY:

Petroleum Engineer: _____

Director: OR Costello

Administrative Aide: unit wells, ok on boundaries,

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

July 13, 1981

Davis Oil Company
410-17th St., Ste #1400
Denver, Colo. 80202

RE: Well No. Skyline Unit #3,
Sec. 5, T. 26S, R. 20E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

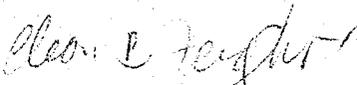
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30826.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

CBF/db
CC: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1982

Davis Oil Company
410 17th Street
Suite 1400
Denver, Colorado 80202

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Matthew Federal #4
Sec. 4, T. 26S, R. 20E.
Grand County, Utah

Well No. Skyline Unit #3
Sec. 5, T. 26S, R. 20E.
Grand County, Utah

Well No. Skyline Unit #2
Sec. 8, T. 26S, R. 20E.
Grand County, Utah

Well No. Recapture Pocket Federal #3
Sec. 3, T. 40S, R. 22E.
San Juan County, Utah

Well No. Tank Mesa Federal Unit #4
Sec. 7, T. 40S, R. 22E.
San Juan County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Davis Oil Company

3. ADDRESS OF OPERATOR
410-17th Street, Suite 1400, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FWL & 660' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: NENW Sec. 5, T26S, R20E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change of Plans</u>	

5. LEASE
U-15029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skyline Unit

8. FARM OR LEASE NAME

9. WELL NO.
#3

10. FIELD OR WILDCAT NAME
Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NENW Sec. 5, T26S, R20E

12. COUNTY OR PARISH | 13. STATE
Grand | Utah

14. API NO.
#43-019 30826

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5280' GR Est., 5292' KB Est.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Davis Oil Company has decided not to drill this well. No surface disturbance was done.

RECEIVED
MAR 12 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ed LaRaye TITLE Chief Geologist DATE 3/1/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

March 15, 1982

Davis Oil Company
410 - 17th Street - Suite 1400
Denver, Colorado 80202

Re: Applications for Permit to Drill
Well No. 3
Section 3-T26S-R20E
Grand County, Utah
Lease No. U-44203

Well No. 3
Section 5-T26S-R20E
Grand County, Utah
Lease No. U-15029

Well No. 2
Section 8-T26S-R20E
Grand County, Utah
Lease No. U-14643

Gentlemen:

We are returning the referenced applications for permit to drill as per your Sundry Notice dated February 26, 1982.

If you again desire to drill at these locations, please resubmit new complete APD packages in triplicate.

If you have any questions, please feel free to contact this office.

Sincerely,

E. W. Gynn
District Oil and Gas Supervisor

DH/dh

bcc: Well Files
State O&G ✓
State BLM
BLM Moab
APD Control

RECEIVED
MAR 16 1982

DIVISION OF
OIL, GAS & MINING