

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED OIL & GAS SUB REPORT: abd

* Location Abandoned - Well never drilled 3-24-83

DATE FILED 3-2-81

LAND: FEE & PATENTED _____ STATE LEASE NO _____ PUBLIC LEASE NO U-24606 INDIAN _____

DRILLING APPROVED: ~~7-10-81~~ 7-13-81

SPUDDED IN: _____

COMPLETED _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY API _____

GOR _____

PRODUCING ZONES _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 3-24-83

FIELD: Gr. Cisco Area

UNIT: _____

COUNTY: Grand

WELL NO 25-3 API# 43-019-30824

LOCATION 2618 FT. FROM (N) (S) LINE: 604' FT. FROM (E) (W) LINE: SE NE 1/4 - 1/4 SEC. 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>20S</u>	<u>23E</u>	<u>25</u>	<u>B&L OIL COMPANY</u>

REGISTRATION
MAR 2 1981

24-3
25-4

DIVISION OF
OIL, GAS & MINING

Feb 27, 1981

Dear Jack

Enclosed please find applications to drill 6 wells in the Casco Springs field.

The 24-3 well will be only 1192 feet from the 24-1 well.

The 25-4 well will be only 1141 feet from the 25-3 well due to Topo exception (problems).

Please file both of these spacing exceptions in the March 1981 hearings. Thanks.

The other wells which are within the 200 ft quarter-quarter rule, are stake as such due to topographical problems (mostly with the old narrow gauge railroad roadbed) or minimum spacing req'ts with existing wells.

If there are any questions please call me right away at (303) 242-5321. Thanks a lot!

Sincerely,
Tom Harrison

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 B & L Oil Company

3. ADDRESS OF OPERATOR
 617 Panorama Drive, Grand Junction, Colo 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 604' FEL, 2618 FNL, S-25, T-20S, R-23E, Grand County, Utah
 At proposed prod. zone
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5.5 NE

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 604'

16. NO. OF ACRES IN LEASE
 1320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40(Gas), 10(Oil)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'

19. PROPOSED DEPTH
 2000' (Entrada)

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4525' GL

22. APPROX. DATE WORK WILL START*
 Dec. 20, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 25-3

10. FIELD AND POOL, OR WILDCAT
 In Cisco Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 S-25, T-20S, R-23E

12. COUNTY OR PARISH
 Grand County, Utah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 3/4"	8-5/8"	24#	100'	Circ. to surface
7-3/4"	4 1/2"	10.5#	TD	100 Sx + 2% KCl

Contractors: Own tools

Blowout Prevention Equipment

Hydraulic double ram blowout preventor will be used
 Tested to 1000 psi after surface pipe is set; then daily.
 Grant rotating head above BOP.
 Full shutoff gate valve on well head and exhaust line.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 7/10/81
 BY: M. J. Munder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Leonard Collins 303-243-7814 TITLE OWNER DATE Nov. 23, 1980

(This space for Federal or State office use) Sussie

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
 MAR 2 1981

*See Instructions On Reverse Side

DIVISION OF
OIL, GAS & MINING

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator B. L. Oil and Gas Company
Project Type Oil and Gas Well
Project Location 604' FEL 2618' FNL Section 25, T. 20S, R. 23E
Well No. 25-3 Lease No. U-24606
Date Project Submitted February 17, 1981

FIELD INSPECTION Date May 19, 1981

Field Inspection Participants
Greg Darlington - USGS, Vernal
Elmer Duncan, Micol Walker, Carmen Beightel, and
Wallis Miller - all of the Moab, BLM
Craig Ivie - Northwest Pipeline
Thomas Harrison - B. L. Oil & Gas
David Iles - Dirt Contractor

Related Environmental Documents: Unit Resource Analysis, Book Mountain
Planning Unit, BLM, Moab

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 29, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur
JUL 02 1981
Date

E. W. GUYNN FOR
District Supervisor
DISTRICT ENGINEER

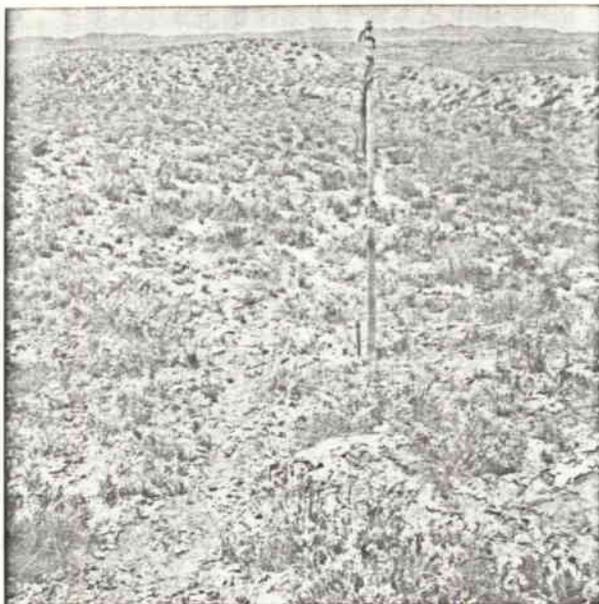
PROPOSED ACTIONS:

B. L. Oil and Gas Company plans to drill the 25-3 well, a 2000' oil and gas test of various formations. About ½ mile of new access road will be required. An area of operations ~~100' by 200'~~ and a reserve pit ~~25' by 100'~~ are requested for the location.
125' by 250' *20' by 125'*

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations



North view
BL Oil #25-3

FIELD NOTES SHEET

Date of Field Inspection: May 19, 1981

Well No.: 25-3

Lease No.: U-246 06

Approve Location:

Approve Access Road:

Modify Location or Access Road: Plans adequate

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Good location

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	5-19-1981	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6	✓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



United States Department of the Interior

IN REPLY REFER TO

3109
(U-068)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

JUN 22 1981

Memorandum

To: Oil & Gas Office, USGS Conservation Division,
P.O. Box 1037, Vernal, Utah 84078

From: Area Manager, Grand

Subject: B. L. Oil & Gas Co.
Cisco Springs 25-3, Lease #U-24606
SE/NE Section 25, T. 20 S., R. 23 E. SLB&M
Grand County, Utah

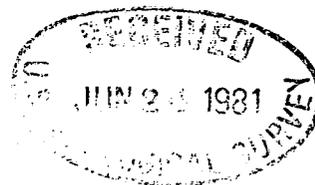
On May 19, 1981, a representative from this office met with Greg Darlington, USGS, and Thomas Harrison agent of B.L. Oil and Gas Company for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to B. L. Oil and Gas Company.


ACTING

Enclosures (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors for
Production Facilities



STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 18" of topsoil in a wind-row on the North east quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from subsurface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "oil and Gas" pamphlet (joint BLM, USGS, and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors to paint production facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agree upon at the pre-drill field examination.

Access

1. Use existing access per row U-48430, to the center of the NW/SE Section 25, T. 20 S., R. 23 E. Up-grading will be done according to the Right-of-way.
2. New access will be 0.47 miles long, from approximately the center of NW/SE Section 25, east and north to well 25-3.
3. Surface disturbance will be kept to a minimum, until well production is determined. Travel surface will be 18' wide, total disturbed width will be 24' wide. Soils and vegetation removed from the road will be windrowed along the north side of the road. Drainages will be kept open by installation of low water crossings to control the water.

Location

1. Pad size will be 125' wide by 250' long.
2. Pit(s) will be constructed at the center of NE border of the pad and at a 90⁰ angle to the pad. Pit(s) will be 125' long X 20' wide X 8' deep. Pit dikes constructed off the location will be 1.5'-2.0' above the pad, constructed in 8" soil lifts, compacted with machinery and wide enough along the top to drive machinery across.
3. Pit(s) will be fenced with 48" woven wire, with 2 strands of barbed wire along the top for support. Three sides will be fenced prior to drilling the well, the 4th side will be fenced prior to rig removal.

Rehabilitation

1. Regardless if the well is a producer or dry, recontouring, topsoil placement and ripping will be done within 30 days after drilling. Liquid evaporation from the pit(s) may delay this time period. The work will be done on the disturbed surface area not needed for production (from 15' outside the deadman to the outer edge of the pad), or the whole pad and the 0.25 miles of new road construction in NE/SE Section 25 will be contoured. Topsoil replaced and ripped for seed bed preparation. Pad and road will be closed to all vehicular travel if the well is a non-producer.
2. Work will be done in accordance with the Oil & Gas Surface Operating standards for Oil and Gas, 2nd edition and will meet BLM standards.

SEED MIXTURE

SPECIES		LBS/ACRE
Grasses		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Forbs		
Sphaeralcea coccinnia	Globemallow	1
Shrubs		
Atriplex confertifolia	Shadscale	1
Atriplex nuttallii	Nuttall Saltbush	1
Ceratoideia lanata	Winterfat	<u>1</u>
		6

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2 percent	Grade	-	200 ft. intervals
2-4 percent	Grade	-	100 ft. intervals
4-5 percent	Grade	-	75 ft. intervals
5 percent	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-24606

OPERATOR: B.L. D & G

WELL NO. 25-3

LOCATION: NE $\frac{1}{2}$ NE $\frac{1}{2}$ SE $\frac{1}{2}$ sec. 25, T. 20S., R. 23E., SLM
Grand County, Utah

1. Stratigraphy:

Muncos Sh	surface
Dakota SS	800'
Cedar Mtn.	900'
Morrison	990'
Salt Wash	1270'
Entrada SS	1600'
TD	1700'

2. Fresh Water:

Useable water may occur in the Dakota.

3. Leasable Minerals:

Coal: Minor amounts may occur in the Dakota
Gas: Dakota, Cedar Mtn, Morrison, Entrada

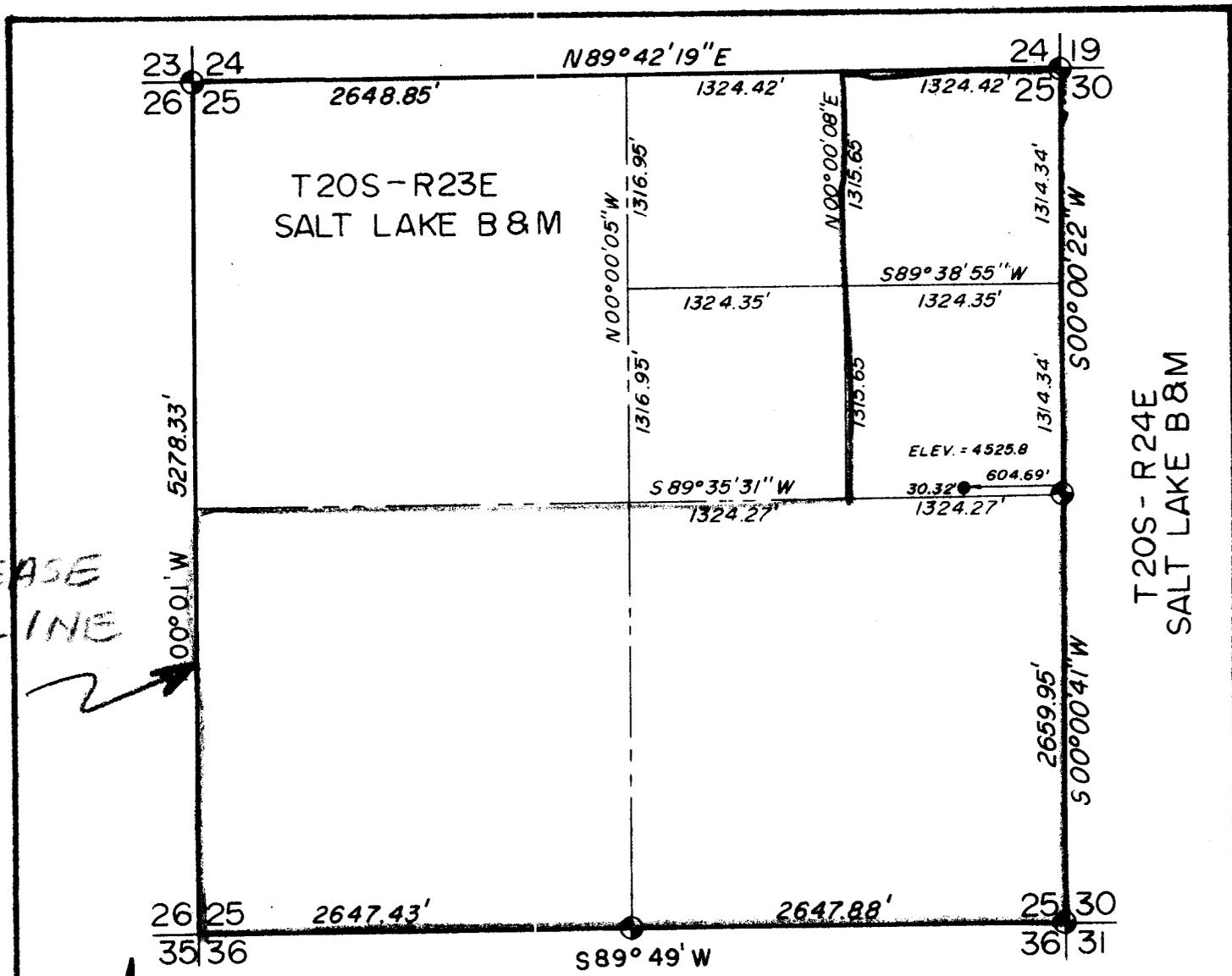
4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood

Date: 2-21-81



NOTES:

INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON SEPTEMBER 24, 1980

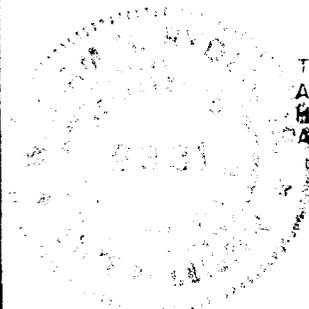
INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA

- INDICATES GLO SECTION CORNER FOUND AS SHOWN
- INDICATES GLO 1/4 CORNER FOUND AS SHOWN
- ELEVATION BASED ON MEAN SEA LEVEL
- INDICATES PROPOSED DRILL HOLE

THIS CERTIFIES THAT ON THE 24th DAY OF SEPTEMBER, 1980 A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS ACCURATELY SHOWN ON THE ABOVE PLAT.

William S. Ryan

COLORADO REGISTERED LAND SURVEYOR
L.S. No. 9331



COLORADO WEST SURVEYING COMPANY

COMPREHENSIVE LAND PLANNING
COMPLETE SURVEYING SERVICE

835 COLORADO AVENUE
GRAND JUNCTION, COLORADO 81501

303 245 2767

NO DATE

REVISION

JACOBS DRILLING COMPANY

DRILL HOLE NO. 25-3 LEASE NO. U24606

SE 1/4 NE 1/4 SECTION 25

T20S-R23E SALT LAKE B&M

DIVISION OF OIL, GAS & MINING

SCALE 1" = 1000'

DATE 10/7/80

DES

DR *S. Ryan*

CK *WR*

** FILE NOTATIONS **

DATE: July 8, 1981

OPERATOR: B & L Oil Company

WELL NO: 25-3

Location: Sec. 25 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30824

CHECKED BY:

Petroleum Engineer: M. J. Minder 7/10/81
To close to 1/4 1/4 line. Requires a Board Order 7/10/81

Director: _____

Administrative Aide: ok as per order below, has topo request,
ok on any other oil or gas well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-~~118~~ 35 3/26/81

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 13, 1981

B & L Oil Company
617 Panorama Drive
Grand Junction, Colo. 81503

RE: Well No. 25-3
Sec. 25, T. 20S, R. 23E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-35.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30826.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 3, 1982

B & L Oil Company
617 Panorama Drive
Grand Junction, Colorado 81503

Att: Len Collins

Re: Well No. 20-2
Sec. 20, T. 20S, R. 23E.
Grand County, Utah

Well No. 25-3
Sec. 25, T. 20S, R. 23E.
Grand County, Utah

RECEIVED
MAR 11 1982

Gentlemen:

DIVISION OF
OIL, GAS & MINING

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

3-9-82

WE STILL PLAN TO DRILL THE ABOVE WELLS.

Len Collins



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 15, 1982

B & L Oil Company
Att: Len Collins
617 Panorama Drive
Grand Junction, Colorado 81503

Re: Well No. 25-3
Sec. 25, T. 20S, R. 23E.
Grand County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

B & L Oil Company
 Att: Len Collins
 617 Panorama Drive
 Grand Junction, Colorado 81503

2nd NOTICE

Re: Well No. #25-3
 Sec. 25, T. 20S, R. 23E.
 Grand County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

3-24-83

CARI

WE ARE NOT GOING TO
 DRILL AT THIS TIME.
 PLEASE CANCEL.

Len Collins

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
 Well Records Specialist

CF/cf

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
 Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

RECEIVED
 DIVISION OF OIL, GAS & MINING
 MAR 28 1983