

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED **OIL & GAS** SUB REPORT/abd.

* Location Abandoned - Well never drilled - 7-15-82

DATE FILED **3-2-81**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. **U-24605**

INDIAN _____

DRILLING APPROVED: **7-10-81**

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR. _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: **LA July 15, 1982**

FIELD: **1/2 Gr. Cisco Area**

UNIT: _____

COUNTY: **Grand**

WELL NO. **20-2**

API# **43-019-30822**

LOCATION **1150'** FT. FROM (W) (S) LINE, _____

856'

FT. FROM (E) (N) LINE, _____

SW SE

1/4 - 1/4 SEC. **20**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	23E	20	B. L. OIL COMPANY				

RECEIVED

MAR 2 1981

DIVISION OF
OIL, GAS & MINING

24-3
25-4
102-34
file
Z
Feb 27, 1981
102-34
file
Hwy

Dear Jack

Enclosed please find applications to drill 6 wells in the Casco Springs field.

The 24-3 well will be only 1192 feet from the 24-1 well.

The 25-4 well will be only 1141 feet from the 25-3 well due to Topo exception (problems).

Please file both of these spacing exceptions in the March 1981 hearings. Thanks.

The other wells which are within the 200 ft quarter-quarter rule, are stuck as such due to topographical problems (mostly with the old narrow gauge railroad roadbed) or minimum spacing req's with existing wells.

If there are any questions please call me right away at (303) 242-5321. Thanks a lot!

Sincerely,
Tom Harrison

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 B & L Oil Company

3. ADDRESS OF OPERATOR
 617 Panorama Drive, Grand Junction, Colo. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 856' FEL, 1150' FSL, S-20, T-20S, R-23E, Grand County, Utah
 At proposed prod. zone
 Same as above *SWS*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 856 ft.

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 (Gas), 10 (Oil)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1945'

19. PROPOSED DEPTH
 2600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4632' GL

22. APPROX. DATE WORK WILL START*
 Jan. 10, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 1/2"	8-5/8"	24#	180'	Circ to surface
7-3/4"	4 1/2"	10.5"	TD	150 Sx + 2% KCl

Contractors: Own tools

Blowout Prevention Equipment:

Hydraulic double ram blowout preventor will be used

Tested to 1500 psi after surface pipe is set; then daily Grant rotating head above BOP.

Full shutoff gate valve on well head and exhaust

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 7/10/81
 BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Leonard Collins* TITLE *OWNER* DATE *November 24, 1980*

(This space for Federal or State office use)

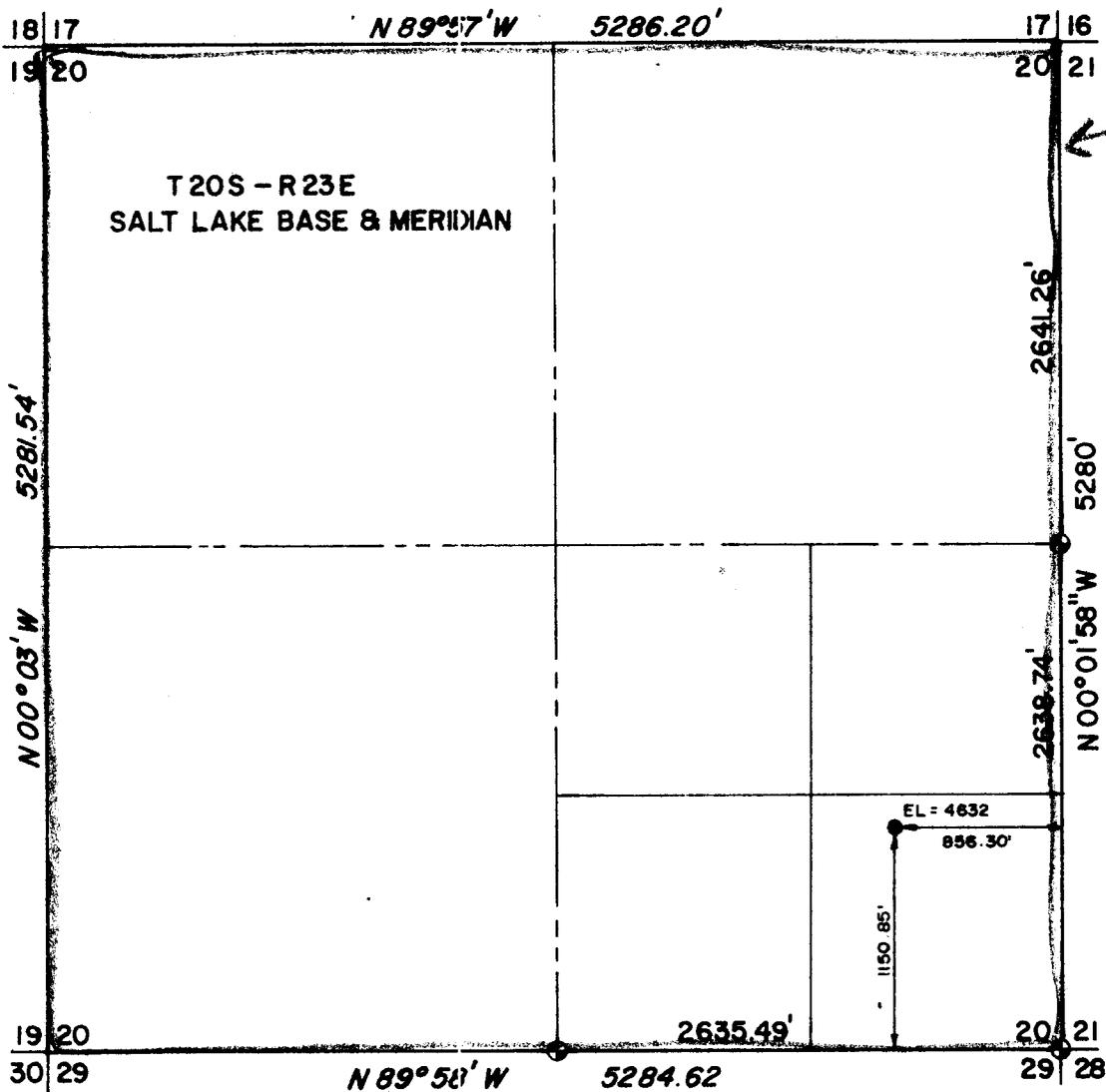
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1981



LEASE
LINE



NOTES:

- INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON OCTOBER 3, 1980.
- INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA
- ⊕ INDICATES GLO SECTION CORNER FOUND AS SHOWN
- ⊙ INDICATES GLO 1/4 CORNER FOUND AS SHOWN
- ELEVATION BASED ON MEAN SEA LEVEL
- INDICATES PROPOSED DRILL HOLE

THIS CERTIFIES THAT ON THE 3rd DAY OF OCTOBER, 1980
A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL
HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS
ACCURATELY SHOWN ON THE ABOVE PLAT.

William H. Ryan

COLORADO REGISTERED LAND SURVEYOR
L.S. No. 9331



**COLORADO WEST
SURVEYING COMPANY**

COMPREHENSIVE LAND PLANNING
COMPLETE SURVEYING SERVICE

835 COLORADO AVENUE
GRAND JUNCTION, COLORADO 81501

303-245-2767

NO.	DATE	REVISION	MAR 2 1981
-----	------	----------	------------

JACOBS DRILLING COMPANY DIVISION OF
OIL, GAS & MINING

WELL NUMBER 20-2 LEASE #U24605
SE 1/4 SE 1/4, SECTION TWENTY
T20S-R23E SALT LAKE B & M

SCALE 1" = 1000'

DATE	10-15-80	DES.	DR. <i>S. Hudson</i>	CK
------	----------	------	----------------------	----

** FILE NOTATIONS **

9.25.90

DATE: July 8, 1981

OPERATOR: B&L Oil Company

WELL NO: 20-2

Location: Sec. 20 T. 20S R. 23E County: Grant

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30822

CHECKED BY:

Petroleum Engineer: M. L. Minder 7/10/81

Director: _____

Administrative Aide: as per order below,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-34 3-26-81

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 13, 1981

B & L Oil Company
617 Panorama Drive
Grand Junction, Colo. 81503

RE: Well No. 20-2
Sec. 20, T. 20S, R. 23E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-34.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30822.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

1241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 3, 1982

B & L Oil Company
617 Panorama Drive
Grand Junction, Colorado 81503

Re: Well No. 20-2
Sec. 20, T. 20S, R. 23E.
Grand County, Utah

Well No. 25-3
Sec. 25, T. 20S, R. 23E.
Grand County, Utah

RECEIVED

MAR 11 1982

Gentlemen:

**DIVISION OF
OIL, GAS & MINING**

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

3-9-82

WE STILL PLAN TO DRILL THE ABOVE WELLS.

Jan Collins

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 B. L. OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
 617 Panorama Drive, Grand Junction, Colo. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 856' FEL, 1150' FSL, S-20, T-20S, R-23E, Grand County, Utah
 At proposed prod. zone
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 856 ft.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1945'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4632' GL

5. LEASE DESIGNATION AND SERIAL NO.
 U-24605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 20-2

10. FIELD AND POOL, OR WILDCAT
 Cisco Springs

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 S-20, T-20S, R-23E

12. COUNTY OR PARISH
 Grand County

13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 (Gas), 10 (Oil)

19. PROPOSED DEPTH
 2600'

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 Jan. 10, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 1/2"	8-5/8"	24#	180'	Circ to surface
7-3/4"	4 1/2"	18.5"	TD	150 Sx + 2% KCl

Contractors: Own tools

Blowout Prevention Equipment:

Hydraulic double ram blowout preventor will be used
 Tested to 1500 psi after surface pipe is set; then daily.
 Grant rotating head above BOP.
 Full shutoff gate valve on well head and exhaust

RECEIVED
 JUL 16 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on presently productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Leonard Collins TITLE owner DATE November 24, 1980

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. W. Mautner FOR E. W. GYNN DISTRICT ENGINEER DATE JUL 13 1981
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

NOTICE OF APPROVAL

State 046

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Identification CER/EA No. 255-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator B. L. Oil and Gas Company
Project Type Oil and Gas Well
Project Location 856' FEL 1150' FSL Section 20, T. 20S, R. 23E
Well No. 20-2 Lease No. U-24605
Date Project Submitted February 17, 1981

FIELD INSPECTION

Date May 19, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal
Elmer Duncan, Micol Walker and Carmen Beightel - BLM, Moab
Craig Ivie - Northwest Pipeline
Thomas Harrison - B. L. Oil and Gas
David Iles - Dirt Contractor

Related Environmental Documents: Unit Resource Analysis, Book Mountain Planning
Unit, BLM, Moab

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

July 1, 1981
Date Prepared

Greg Darlington
Environmental Scientist

I concur

JUL 06 1981
Date

W. P. Matthews FOR E. W. GYNN
District Supervisor DISTRICT ENGINEER

Typing In 7-1-81 Typing Out 7-2-81

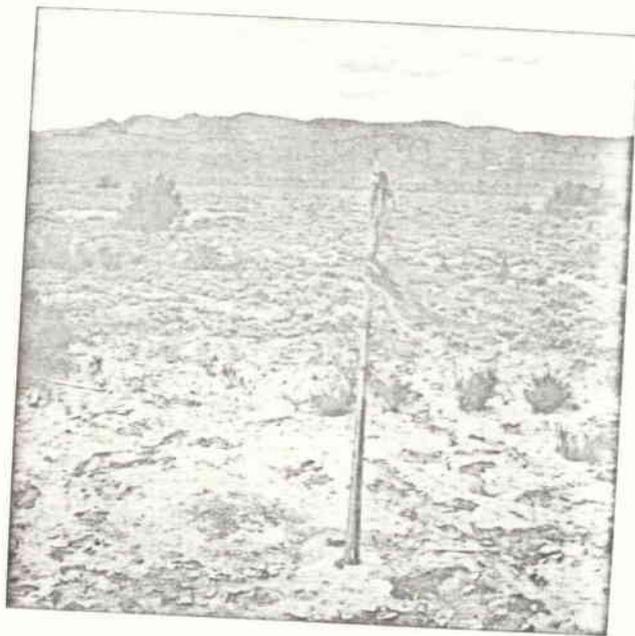
PROPOSED ACTIONS:

B. L. Oil and Gas Company plans to drill the Cisco Springs 20-2 well, a 2600' oil and gas test of various formations. About ½ mile of new road will be required for the location including a major low water crossing of Cisco Wash. A pad 125' by 250' and a reserve pit 100' by 25'. The location will be rotated 90° and the reserve pits shifted 20' west after this rotation. This would avoid placing the pits in Cisco Wash and place them in solid cut material instead. A pipeline right of way has been requested for this well for a 4" O.D. surface *gas* line and was granted by the BLM.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations



Northwest View of
BL 20--2

FIELD NOTES SHEET

Date of Field Inspection: May 19, 1981

Well No.: 20-2

Lease No.: U-24605

Approve Location: Rotate 90° and move pits 20' West away from Wash on East side of Pad.

Approve Access Road: ✓

Modify Location or Access Road: _____

Some discussion of location with the indicated rotation
Right of way given for pipeline construction
see BLM strips.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

We may have gotten tangled up on the onsite I made my notes for this well on the layout diagram for 20-1 and vice versa I think we all had the numbers switched in our minds at the time of the onsite. This one is the one at the edge of Cisco Wash see the APD map
At the onsite we were looking at the right layout diagram in the wrong APD.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	May 19 1981	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
(U-068)
U-24605

JUN 18 1981

Memorandum

To: Oil & Gas Office
USGS Conservation Division
P. O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: B. L. Oil & Gas Company (APD)
Cisco Spring 20-2, Lease # U-24605
NW/SE/SE Sec. 20 T. 20 S., R. 23 E., SLB&M
Grand County, Utah

On May 19, 1981 a representative from this office met with Greg Darlington, USGS, and Thomas Harrison, agent of the B. L. Oil & Gas Company for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to B. L. Oil & Gas Company.

Greg R. Dawson
ACTING

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 18 inches of topsoil in a wind-row on the north end of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the Pre-drill field examination -

Access -

- 1) The existing access through SE $\frac{1}{4}$ Section 9, W $\frac{1}{2}$ W $\frac{1}{2}$ Section 21, T. 20 S. R. 23 E. will be up-graded and maintained as needed. This access is covered by right-of-way # U-48432.
- 2) Approximately 0.50 miles of new road will be constructed from the W $\frac{1}{2}$ SW $\frac{1}{4}$ Section 21, going west across Cisco Wash to Well 20-2 in SE/SE Section 20 T. 20 S., R. 23 E., SLB&M.
- 3) A major low water crossing will be constructed in the Cisco Wash. Excess soils at the wash will be piled on each bank, and at each side of the crossing.
- 4) Surface disturbance will be kept to a minimum, except at the Cisco Wash. Travel surface will be a maximum of 18 feet wide, until production is determined. New access will be up-graded to BLM standards with reference to the Yellow Oil & Gas Surface Operating Standards Pamphlet (USFS - BLM - USGS) if well is a producer.

Location -

- 1) Surface disturbance of pad area will be confined to 125 feet wide X 250 feet long.
- 2) Rotate the pad layout 90 degrees counter clock wise to get pit(s) away from Cisco Wash.
- 3) Pit(s) will be on the north border of the pad, 90 degrees to the border, and moved 20 feet to west of center.
- 4) Pit(s) will be 100 feet long X 25 feet wide X 6 feet deep. Pit(s) dikes off the pad will be 1.5 feet to 2.0 feet above the level of the pad, constructed in 8 inch soil lifts and compacted with machinery. Top of dike will be wide enough to drive machinery along it.
- 5) Pit(s) will be fenced with 48 inch high woven wire with 2 strands of barbed wire along the top for support. Three sides will be fenced prior to drilling, the 4th side prior to rig removal.

20-2
rod

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2 percent	Grade	-	200 ft. intervals
2-4 percent	Grade	-	100 ft. intervals
4-5 percent	Grade	-	75 ft. intervals
5 percent	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SEED MIXTURE

<u>Species</u>		<u>lbs/ac</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Curley grass	1
<u>Forbs</u>		
Sphaeralcea coccinnia	Globemallow	1
<u>Shrubs</u>		
Atriplex nuttallii	Nuttal salt bush	1
Ceretooides lanata	Winterfat	<u>1</u>
	Total	5



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-24605

OPERATOR: B.L. O & G WELL NO. 20-2

LOCATION: NW 1/4 SE 1/4 SE 1/4 sec. 20, T. 20S., R. 23E., S1M
Grand County, Utah

1. Stratigraphy:

Mancos Sh	surface
Dakota SS	1600'
Cedar Mtn.	1700'
Morrison	1790'
Salt Wash	2070'
Entrada SS	2400'
<u>TD</u>	<u>2500'</u>

2. Fresh Water:

Useable water may occur in the Dakota.

3. Leasable Minerals:

Coal: Minor amounts may occur in the Dakota
Gas: Dakota, Cedar Mtn, Morrison, Entrada

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood Date: 2-21-81

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

July 15, 1982

B L Oil & Gas Company
617 Panorama Drive
Grand Junction, Colorado 81503

Re: Rescind Application for Permit
to Drill
Well No. 20-2
Section 20-T20S-R23E
Grand County, Utah
Lease No. U-24605

Gentlemen:

The Application for Permit to Drill the referenced well was approved on July 13, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gynn
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Vernal
Well File
APD Control
DH/dh

RECEIVED
JUL 16 1982

DIVISION OF
OIL, GAS & MINING