

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

25-4

10. FIELD AND POOL, OR WILDCAT

Dr. Cisco *area*

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

S-25, T-20S, R-23E

12. COUNTY OR PARISH 13. STATE

Grand County, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

B & L Oil Company

3. ADDRESS OF OPERATOR

617 Panorama Drive, Grand Junction, Colo 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

546' FEL, 1547' FSL, S-25, T-20S, R-23E, Grand County, Utah

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

N 55 E

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any) 546'

16. NO. OF ACRES IN LEASE

1320

17. NO. OF ACRES ASSIGNED TO THIS WELL

40 (Gas), 10 (Oil)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1141'

19. PROPOSED DEPTH

2000' (Entrada)

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, BT, GR, etc.)

4532' GL

22. APPROX. DATE WORK WILL START*

Jan. 20, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 1/2	8-5/8"	24#	100'	Circ. to surface
7-3/4"	4 1/2"	10.5#	TD	100 sx + 2% KC1

Contractors: Own tools

Blowout Prevention Equipment

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/10/81
BY: M.G. Minder

Hydraulic double ram blowout preventor will be used

Tested to 1000 psi after surface pipe is set, then daily.

Grant rotating head above BOP.

Full shutoff gate valve on well head and exhaust line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNATURE Leonard Collins

TITLE OWNER

DATE Nov. 23, 1980

(This space for Federal or State office use)

PERMIT NO. _____

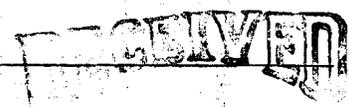
APPROVAL DATE _____

APPROVED BY _____

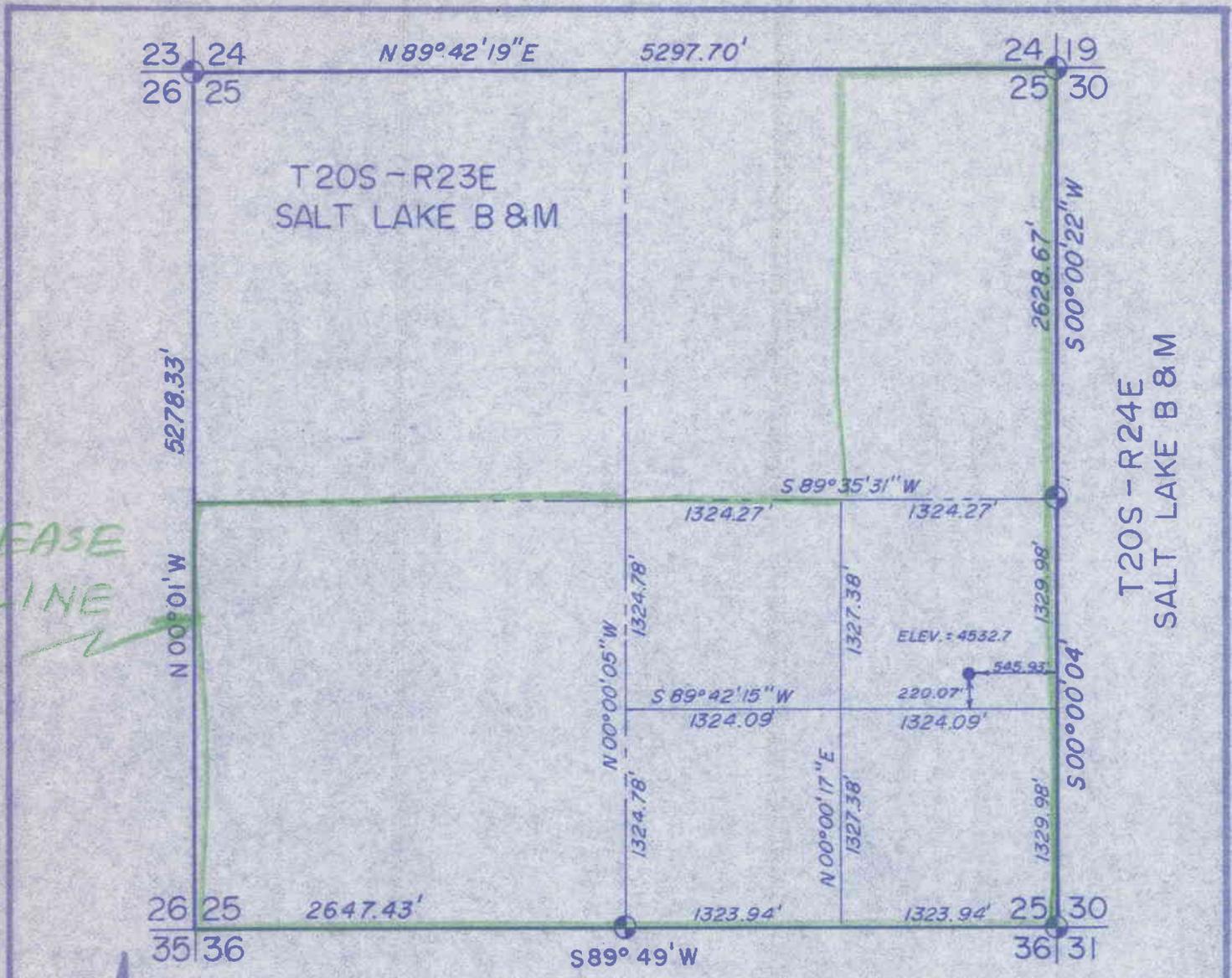
TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



NOV 2 1981



NOTES:

INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON SEPTEMBER 30, 1980

INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA

⊕ INDICATES GLO SECTION CORNER FOUND AS SHOWN

⊕ INDICATES GLO 1/4 CORNER FOUND AS SHOWN

ELEVATION BASED ON MEAN SEA LEVEL

● INDICATES PROPOSED DRILL HOLE



THIS CERTIFIES THAT ON THE 30th DAY OF SEPTEMBER, 1980 A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS ACCURATELY SHOWN ON THE ABOVE PLAT.

William G. Ryden

COLORADO REGISTERED LAND SURVEYOR
L.S. No. 9331

COLORADO WEST SURVEYING COMPANY COMPREHENSIVE LAND PLANNING COMPLETE SURVEYING SERVICE 835 COLORADO AVENUE GRAND JUNCTION, COLORADO 81501 303-245-2767	NO.	DATE	REVISION	RECEIVED MAR 2 1981 DIVISION OF OIL, GAS & MINING
	JACOBS DRILLING COMPANY DRILL HOLE NO. 25-4 LEASE NO. U8659 NE 1/4 SE 1/4 SECTION 25 T20S - R23E SALT LAKE B & M			
SCALE 1" = 1000'	DATE 10/7/80	DES.	DR. S. Ryden	CK. ur

Identification CER/EA No. 257-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator B. L. Oil and Gas Company
Project Type Oil and Gas Well
Project Location 546' FEL 1547' FSL Section 25, T. 20S, R. 23E
Well No. 25-4 Lease No. U-24606
Date Project Submitted February 17, 1981

FIELD INSPECTION

Date May 19, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal
Elmer Duncan, Micol Walker, Carmen Beightel, and Wallis Miller
all of BLM, Moab
Craig Ivie - Northwest Pipeline
Thomas Harrison - B. L. Oil and Gas
David Iles - Dirt Contractor

Related Environmental Documents: Unit Resource Analysis, Book Mountain
Planning Unit, BLM, Moab

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

July 1, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

JUL 06 1981
Date

W.P. Martinus
District Supervisor

FOR E. W. GUYNN
DISTRICT ENGINEER

Typing In 7-1-81 Typing Out 7-2-81

PROPOSED ACTIONS:

B.L. Oil and Gas Company plans to drill the Cisco Springs #25-4 well, a 2000' hydrocarbon test of the Entrada formation. About 1300' of new access road will be required for this location. A pad 125' by 250' and a reserve pit 20' by 125' are planned for this location. If production is established, permission is requested to lay a 3½" gas gathering line for .94 miles to connect to existing facilities at the Cisco Springs # 24-1 well.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations

FIELD NOTES SHEET

Date of Field Inspection: May 19, 1981

Well No.: Cisco Springs 25-4

Lease No.: V-24606

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Possible flowline to connect 25-2, 25-3, 25-4 wells with existing gas gathering lines at 24-1.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

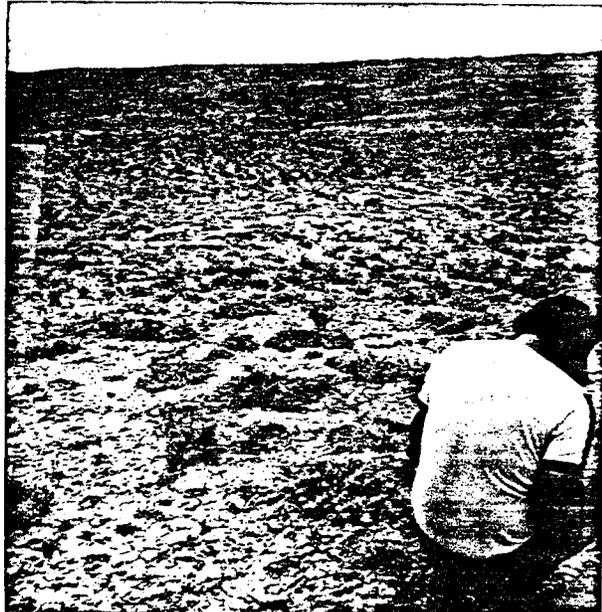
Comments and special conditions of approval discussed at onsite: (include local topography) Plans are apparently adequate.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	May 19 1981	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6	↓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*South View
of BL Oil+Gas 25-4*



United States Department of the Interior

IN REPLY REFER TO
3109
(U-068)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

JUN 22 1981

Memorandum

To: Oil & Gas Office, USGS Conservation Division,
P.O. Box 1037, Vernal, Utah 84078

From: Area Manager, Grand

Subject: B. L. Oil & Gas Co.
Cisco Springs 25-4, Lease #U-24606
NE/SE Section 25, T. 20 S., R. 23 E. SLB&M
Grand County, Utah

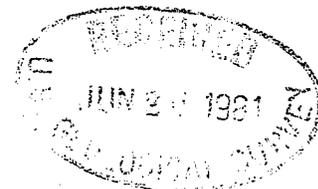
On May 19, 1981, a representative from this office met with Greg Darlington, USGS, and Thomas Harrison agent of B.L. Oil and Gas Company for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to B. L. Oil and Gas Company.


ACTING

Enclosures (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors for
Production Facilities



STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 18 inches of topsoil in a wind-row on the northeast quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be on the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS, and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors to paint production facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

Access

1. The existing road from the Cisco Springs road in Section 19, T. 20 S., R. 24 E., will be used. This road goes west through Section 19, then southwest through the $S\frac{1}{2}SE\frac{1}{4}$ Section 24, and the $N\frac{1}{2}N\frac{1}{2}$ Section 25, southeast through the $S\frac{1}{2}N\frac{1}{2}$ and $N\frac{1}{2}S\frac{1}{2}$ Section 25, T. 20 S., R. 23 E.
2. New construction for 0.25 mile will be in the $NE\frac{1}{4}SE\frac{1}{4}$ Section 25. (This road branches off to the southeast from the new road constructed to 25-3).
3. Surface disturbance will be kept to a minimum until well production is determined. Travel surface will be 18 feet wide (maximum), total disturbed surface will be 24 feet wide (maximum). Drainages will be kept open by the installation of low water crossings to control the water run-off.

4. Topsoils and vegetation removed from the road will be windrowed along the north side.
5. If the well is a producer, the 0.25 miles of new road will be upgraded to BLM standards and according to the oil and gas surface operating standards for oil and gas exploration and production, 2nd edition (U.S.G.S., B.L.M. and U.S.F.S.).

Location

1. The total disturbed surface area for the pad will be 125 feet wide by 250 feet long.
2. The reserve pit(s) will be at the center of the northeast border of the pad. They will be constructed at a 90 degree angle to the pad and be 100 feet long by 25 feet wide by 8 feet deep.

The pit(s) dikes constructed off the pad will be 1.5 feet - 2.0 feet above the level of the pad, built in 8 inch lifts of soils, machinery compacted and wide enough at the top to drive machinery over it.

3. Pit(s) will be fenced on three sides prior to drilling the well, and the fourth side will be fenced prior to rig removal. Woven wire 48 inches high will be used, with two strands of barbed wire along the top for support.

Restoration

1. If the well is completed or abandoned, dirt work will be completed within 30 days after drilling. Liquid evaporation from the pit(s) may delay this time period.
2. If the well is a non-producer, the access road and pad will be closed to all vehicular travel.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2 percent	Grade	-	200 ft. intervals
2-4 percent	Grade	-	100 ft. intervals
4-5 percent	Grade	-	75 ft. intervals
5 percent	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SEED MIXTURE

SPECIES		LBS/ACRE
Grasses		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Forbs		
Sphaeralcea coccinnia	Globemallow	1
Shrubs		
Atriplex confertifolia	Shadscale	1
Atriplex nuttallii	Nuttall Saltbush	1
Ceretoides lanata	Winterfat	<u>1</u>
		6



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

FROM: ; DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-24606

OPERATOR: B.L. O & G

WELL NO. 25-4

LOCATION: SE 1/4 NE 1/4 SE 1/4 sec. 25, T. 20S., R. 23E., S1M
Grand County, Utah

1. Stratigraphy:

Mancos Sh	surface
Dakota SS	800'
Cedar Mtn.	900'
Morrison	990'
Salt Wash	1270'
Entrada SS	1600'
<u>TD</u>	<u>1700'</u>

2. Fresh Water:

Useable water may occur in the Dakota.

3. Leasable Minerals:

Coal: Minor amounts may occur in the Dakota

Gas: Dakota, Cedar Mtn, Morrison, Entrada

4. Additional Logs Needed:

Adequate

5. Potential Geologic Hazards:

None expected

6. References and Remarks:

Signature:

Gregory W. Wood

Date: 2-21-81

Dear Jack -

This well 25-4

is only 1141 feet

from the 25-3, due to

a Topographical problem.

We may change it to be

400 ft South, satisfying

the 1320 ft spacing rule.

Please submit this spacing
exception on the March 1981
hearing. Thanks

Tom Harrison

REGISTRATION
MAR 2 1981

24-3
25-4

DIVISION OF
OIL, GAS & MINING

Feb 27, 1981

Dear Jack

Enclosed please find applications to drill 6 wells in the Cisco Springs field.

The 24-3 well will be only 1192 feet from the 24-1 well.

The 25-4 well will be only 1141 feet from the 25-3 well due to Topo exception (problems).

Please file both of these spacing exceptions in the March 1981 hearings. Thanks.

The other wells which are within the 200 ft quarter-quarter rule, are stuck as such due to topographical problems (mostly with the old narrow gauge railroad roadbed) or minimum spacing req's with existing wells.

If there are any questions please call me right away at (303) 242-5321. Thanks a lot!

Sincerely,
Tom Harrison

** FILE NOTATIONS **

DATE: July 8, 1981
OPERATOR: B&D Oil Company
WELL NO: 25-4
Location: Sec. 25 T. 20S R. 23E County: Harold

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-019-30821

CHECKED BY:

Petroleum Engineer: M. J. Winder 7/10/81

Director: _____

Administrative Aide: as per order below,

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 102-34 326-81 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Fed Plotted on Map
Approval Letter Written
Hot Line P.I.

July 13, 1981

B & L Oil Company
617 Panorama Drive
Grand Junction, Colo. 81503

RE: Well No. 25-4
Sec. 25, T. 20S, R. 23E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to ~~oil~~ well is hereby granted in accordance with the Order issued in Cause No. 102-34.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30821.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGB

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: ~~Jacobs Drilling~~ B & L Oil

WELL NAME: 25-4 Federal

SECTION 25 NE SE TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR J. D. M. Drilling Company

RIG # 1

SPODDED: DATE 7-30-81

TIME 12:00 p.m.

How air rotary

DRILLING WILL COMMENCE 7-30-81

REPORTED BY Tom Harrison

TELEPHONE # 303-242-5321 company 303-243-7814

DATE 7-30-81 SIGNED LM

NOTICE OF SPUD

B+Z. Sisco.

Caller: Lynn Collins

Phone: _____

Well Number: 25-9

Location: Sec - 25 - 705 - 23E NE SE

County: Grand State: Utah

Lease Number: U-24606

Lease Expiration Date: NA

Unit Name (If Applicable): NA

Date & Time Spudded: 7/30/81 1:00 P.M.

Dry Hole Spudder Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) 13 1/2 size hole

8 5/8 casing

Rotary Rig Name & Number: L.M. Drilling #1

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: [Signature]

Date: 7/30/81

RECEIVED

JUL 31 1981

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 16, 1981

B&L Oil Company
 617 Panorama Drive
 Grand Junction Colo.
 81503

Re: Well No. 20-1
 Sec. 20, T. 20S, R. 23E
 Grand County, Utah
 (October 1981- November 1981)

Well No. 25-4
 Sec. 25, T. 20S, R. 23E
 Grand County, Utah
 (September 1981- November 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

CARI FURSE
 CLERK TYPIST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
B L OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
617 PANORAMA DR. GRAND JCT. G. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

546' FEL, 1547' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

25-4

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-25, T-20S, R-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4532' GL

12. COUNTY OR PARISH 13. STATE

GRAND UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD ON July 30, 1981

T.D. ON AUG. 20, 1981 T.D OF 1700'

LOGS ON AUG. 22, 1981

RUN 4 1/2" PIPE & CEMENTED ON AUG. 24, 1981

WAITING ON WORKOVER RIG TO PERFORATE

PERFORATED ON NOV. 13, 1981 AND SWABBED } 4 Hours ON 11/13 AND
ESTIMATED PRODUCTION OF ONE TO TWO ROPD } 4 Hours ON 11/14.

WELL SHUT-IN WAITING ON WORKOVER RIG AND PRODUCTION EQUIP.

RECEIVED

DEC 23 1981

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE

owner

DIVISION OF

OIL, GAS & MINING

DATE 12-15-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

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U-24606

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SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
B L OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
617 PANORAMA DR. GRAND JCT. G. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

546' FEL, 1547' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

25-4

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-25 T-20S R-23E

12. COUNTY OR PARISH 13. STATE

GRAND UT

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4532' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD ON July 30, 1981

T.D. ON AUG. 20, 1981 T.D OF 1700'

LOGS ON AUG. 22, 1981

RUN 4 1/2" PIPE + CEMENTED ON AUG 24, 1981

WAITING ON WORKOVER RIG TO PERFORATE

RECEIVED
DEC 23 1981

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE

OWNER

DIVISION OF
OIL, GAS & MINING

DATE

10-15-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
B L OIL & GAS COMPANY

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
617 PANORAMA DR. GRAND JCT. CO. 81503

9. WELL NO.

25-4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

546' FEL, 1547' FSL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-25, T-20S, R-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4532' GL

12. COUNTY OR PARISH

GRAND

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD ON July 30, 1981
T.D. ON AUG. 20, 1981 T.D OF 1700'
LOGS ON AUG. 22, 1981
RUN 4 1/2" PIPE + CEMENTED ON AUG. 24, 1981

RECEIVED

DEC 23 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collier

TITLE OWNER

DATE SEPT. 15, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
B L OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
617 PANORAMA DR. GRAND JCT. CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

546' FEL, 1547' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

25-4

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-25, T-20S, R-23E

12. COUNTY OR PARISH 13. STATE

GRAND UT

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4532' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD ON July 30, 1981
T.D. ON AUG. 20, 1981 T.D OF 1700'
LOGS ON AUG. 22, 1981
RUN 4 1/2" PIPE & CEMENTED ON AUG. 24, 1981
WAITING ON WORKOVER RIG TO PERFORATE

RECEIVED
OIL & GAS DIVISION
AUG 28 1981
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE

Owner

Oil 022 & MINING
DIAGRAM 11-15-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

25-4

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-25, T-20S, R-23E

12. COUNTY OR PARISH 13. STATE

GRAND UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
B L OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
617 PANORAMA DR. GRAND JCT. CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

546' FEL, 1547' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4532' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD ON July 30, 1981
T.D. ON AUG. 20, 1981 T.D OF 1700'
LOGS ON AUG. 22, 1981
RUN 4 1/2" PIPE & CEMENTED ON AUG. 24, 1981
WAITING ON WORKOVER RIG TO PERFORATE
PERFORATED ON NOV. 13, 1981 AND SWABBED } 4 Hours ON 11/13 AND
ESTIMATED PRODUCTION OF ONE TO TWO BOPD } 4 Hours ON 11/14.
WELL SHUT-IN WAITING ON WORKOVER RIG AND PRODUCTION EQUIP.

18. I hereby certify that the foregoing is true and correct

SIGNED

Collins

TITLE

Owner

DATE

1-7-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 3, 1982

B & L Oil Company
617 Panorama Drive
Grand Junction, Colorado 81503

Re: Well No. 25-4
Sec. 25, T. 20S, R. 23E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO. U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. 25-4

10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S-25 T-20S R-23E

12. COUNTY OR PARISH GRAND 13. STATE UTAH

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR B.L. OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JUNCTION CO. UT

4. LOCATION OF WELL (Report location clearly and in accordance with any regulations) At surface 546' FEL, 1547' FSL At top prod. interval reported below Nese At total depth _____

RECEIVED MAR 12 1982 DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-019-30821 DATE ISSUED 7-10-21

15. DATE SPUDDED July 30, 1981 16. DATE T.D. REACHED AUG 20, 1981 17. DATE COMPL. (Ready to prod.) _____ 18. DEPT. OPERATIONS (DF, RSB, RT, GR, ETC.)* 4532' GL 19. ELEV. CASINGHEAD 4532'

20. TOTAL DEPTH, MD & TVD 1700' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-1700' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 894-1032 MORRISON

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL INDUCTION, COMPENSATED DENSITY 27. WAS WELL CORED NO

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" 26# 132' 7 7/8" 30 SACKS -0- and 4 1/2" 9.5# 1127' 6 1/4" 56 SACKS -0-

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED).

Table with 7 columns: 33.* PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS DUAL INDUCTION LOG, COMPENSATED DENSITY LOG.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED J. Collins TITLE OWNER DATE 3-9-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUB VERT. DEPTH
MANCUS SHALE	0	670	GRAY SHALE		670		
DAKOTA	670	978	MED. GRAINED SAND & SHALE	DAKOTA			
MORRISON	978	1530	GREEN SHALE	MORRISON	978		
T.D.	1700	-	SAND STONE				

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DRY HOLE

2. NAME OF OPERATOR BL OIL & GAS Company

3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JUNCTION CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
546' FEL 1547' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 25-4

10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH GRAND 13. STATE UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4532

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL IS NONE PRODUCTIVE AND WE PLAN TO PLUG AND ABANDON.

PLUG PLAN.

10 SACKS AT SURFACE, 100' TO 200',
794 TO 1132

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/22/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED J Collins TITLE OWNER DATE NOV. 22, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

3
9

5. LEASE DESIGNATION AND SERIAL NO.

U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>DRY HOLE</u>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>BL OIL AND GAS COMPANY</u>		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <u>617 PANORAMA DR. GRAND JUNCTION CO. 81503</u>		9. WELL NO. <u>25-4</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>546' FEL 1547' FSL</u>		10. FIELD AND POOL, OR WILDCAT <u>CISCO SPRINGS</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) <u>4532</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC. 25, T-20S, R-23E</u>
		12. COUNTY OR PARISH <u>GRAND</u>
		13. STATE <u>UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL PLUGGED ON 11-29-82
CEMENT: 10 SACKS AT SURFACE
100' TO 200'
794' TO 1132'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/31/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins TITLE OWNER DATE 12-1-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: