

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 B & L Oil Company

3. ADDRESS OF OPERATOR  
 617 Panorama Drive, Grand Junction, Colo. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 2042' FEL, 2410' FSL, S-20, T-20S, R-23E, Grand County, Utah  
 At proposed prod. zone  
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2042'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 4 40 (gas), 10 (oil)

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1945'

19. PROPOSED DEPTH  
 2600' (Entrada)

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4521' GL

22. APPROX. DATE WORK WILL START\*  
 Oct. 1981

5. LEASE DESIGNATION AND SERIAL NO.  
 U-24605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
 20-1

10. FIELD AND POOL, OR WILDCAT  
 Cisco Springs Area

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
 S-20, T-20S, R-23E

12. COUNTY OR PARISH  
 Grand County, Utah

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13 1/2"      | 8-5/8"         | 24 #            | 180'          | Circ to surface    |
| 7-3/4"       | 4 1/2"         | 10.5 #          | TD            | 150 sx + 2% KCl    |

Contractors: Own tools

Blowout Prevention Equipment

Hydraulic double ramblowout preventor will be used.  
 Tested to 1500 psi after surface pipe is set; then, daily.  
 Grant rotating head above BOP.  
 Full shutoff gate valve on well head and exhaust line.

7/10/81  
 18/01/2  
*M. J. Minder*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Leonard Collins TITLE OWNER DATE Nov. 24, 1980

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 2 1981

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator B.L. Oil and Gas Company  
Project Type Oil and Gas Well  
Project Location 2042' FEL 2410' FSL Section 20, T. 20S, R. 23E  
Well No. 20-1 Lease No. U-24605  
Date Project Submitted February 17, 1981

FIELD INSPECTION

Date May 19, 1981

Field Inspection  
Participants

Greg Darlington - USGS, Vernal  
Elmer Duncan, Micol Walker, and Carmen Beightel - BLM, Moab  
Craig Ivie - Northwest Pipeline  
Thomas Harrison - B. L. Oil and Gas  
David Iles - Dirt Contractor

Related Environmental Documents: Unit Resource Analysis, Book Mountain

Planning Unit, BLM, Moab.

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

July 1, 1981  
Date Prepared

Greg Darlington  
Environmental Scientist

I concur  
JUL 06 1981  
Date

W. Martin FOR E. W. GYNN  
District Supervisor DISTRICT ENGINEER

PROPOSED ACTIONS:

B. L. Oil and Gas Company plans to drill the Cisco Springs 20-1 well, a 2600' hydrocarbon test of various formations. About ½ mile of new road will be needed to reach this location from the proposed Cisco Springs 20-2 well. A pad 125' by 250' and a reserve pit 25' by 100' are planned for the location. The pad would be rotated 60° to counterclockwise to place the pits in the "cut" portion of the pad. A pipeline right of way has been requested for this well. This was granted by the BLM.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations



North View  
of BL Oil 20-1

FIELD NOTES SHEET

Date of Field Inspection: May 19, 1981

Well No.: 20 - 1

Lease No.: V-24605

Approve Location: Rotate 60° counterclockwise

Approve Access Road: ✓ OK

Modify Location or Access Road: put the pits uphill.

Right of way given for pipeline construction see BLM slips.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

At the onsite we were looking at the right layout diagram in the wrong APD. The location looked pretty good and was somewhat improved by the 60° rotation.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria<br>516 DM 2.3.A                        | Federal/State Agency          |                          |                   | Local and private<br>corre-<br>spondence<br>(date) | Previous<br>NEPA | Other<br>studies<br>and<br>reports | Staff<br>expertise | Onsite<br>inspection<br>(date) | Other |
|---|-------------------------------|--------------------------|-------------------|--|------------------|------------------------------------|--------------------|--------------------------------|-------|
|   | Corre-<br>spondence<br>(date) | Phone<br>check<br>(date) | Meeting<br>(date) |  |                  |                                    |                    |                                |       |
| Public health<br>and safety                     |                               |                          |                   |  |                  |                                    | 1, 2, 4, 6         | May 19<br>1981                 |       |
| Unique charac-<br>teristics                     |                               |                          |                   |  |                  |                                    | 1, 2, 4, 6         |                                |       |
| Environmentally<br>controversial                |                               |                          |                   |  |                  |                                    | 1, 2, 4, 6         |                                |       |
| Uncertain and<br>unknown risks                  |                               |                          |                   |  |                  |                                    | 1, 2, 4, 6         |                                |       |
| Establishes<br>precedents                       |                               |                          |                   |  |                  |                                    | 1, 2, 4, 6         |                                |       |
| Cumulatively<br>significant                     |                               |                          |                   |  |                  |                                    | 1, 2, 4, 6         |                                |       |
| National Register<br>historic places            |                               |                          |                   |  |                  |                                    | 1, 6               |                                |       |
| Endangered/<br>threatened species               |                               |                          |                   |  |                  |                                    | 1, 6               |                                |       |
| Violate Federal,<br>State, local,<br>tribal law |                               |                          |                   |  |                  |                                    | 1, 2, 4, 6         |                                |       |

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

IN REPLY REFER TO

3109  
(U-068)  
U-24605

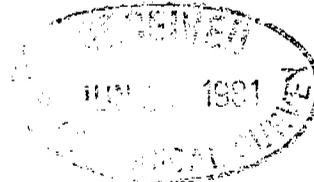
JUN 18 1981

## Memorandum

To: Oil & Gas Office  
USGS Conservation Division  
P. O. Box 1037  
Vernal, Utah 84078

From: Area Manager, Grand

Subject: B. L. Oil & Gas Company  
Cisco Springs 20-1, Lease # U-24605  
NW/SE Section 20, T. 20 S., R. 23 E., SLB&M  
Grand County, Utah



On May 19, 1981 a representative from this office met with Greg Darlington, USGS, and Thomas Harrison, agent of the B. L. Oil and Gas Co. for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to B. L. Oil and Gas Company.

*Greg R. Lawson*

ACTING

Enclosures: (3)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors - Production Facilities

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 18 inches of topsoil in a wind-row on the east end of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the Pre-drill field examination -

Access -

- 1) Use the existing road in SE $\frac{1}{4}$  Section 9 T. 20 S. R. 23 E that connects with the Cisco Springs road. Also the existing road in W $\frac{1}{2}$ W $\frac{1}{2}$  Section 20, to its junction with new road construction in SW/SW Section 20 (This new road goes well across Cisco Wash to Well 20-2, in SE $\frac{1}{4}$ SE $\frac{1}{4}$  Section 20 T. 20 S. R. 23 E.
- 2) A new section of road, approximately 0.50 miles long will be constructed in the N $\frac{1}{2}$ S $\frac{1}{2}$  Section 20 to Well # 20-1.
- 3) Surface disturbance will be kept to an absolute minimum, till production is determined. Travel surface will be a maximum of 18 feet wide, and only that amount of borrow ditching to control any water run-off from the construction surface.
- 4) Low water crossings will be installed in each drainage. Any soils and vegetation removed from the road construction area will be windrowed along the north side. Access roads are covered by right-of-way # U-48432, on file in the Grand Resource Area Office.

- 5) Any soil and vegetation removed from the new access during minimal construction will be windrowed along the north end/or east sides.

Location -

- 1) Rotate pad 60 degrees counter clock wise to put pit(s) in the "cut" portion of the pad.
- 2) Pad size (area of surface disturbance) will be 125 feet wide X 250 feet long.
- 3) Pit(s) will be 100 feet long X 25 feet wide X 8 feet deep. Pit dikes off the pad (see layout on plat #3) will be 1.5 feet - 2.0 feet higher than the level of the pad, constructed in 8 inch lifts of soil and compacted with machinery.
- 4) Pit(s) will be fenced with 48 inches high woven wire. Two (2) strands of barbed wire will be stretched along the top for support. Three sides of the pit(s) will be fenced prior to drilling, the 4th side prior to rig removal.

## RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
  - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
  - a. Lay berms into centers.
  - b. Use cut material for fill areas.
  - c. Lay stockpiled surface soil over top of pads and spread evenly.
  - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
  - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

|             |       |   |                   |
|-------------|-------|---|-------------------|
| * 2 percent | Grade | - | 200 ft. intervals |
| 2-4 percent | Grade | - | 100 ft. intervals |
| 4-5 percent | Grade | - | 75 ft. intervals  |
| 5 percent   | Grade | - | 50 ft. intervals  |

\* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SEED MIXTURE

| <u>Species</u>        |                  | <u>lbs/ac</u> |
|-----------------------|------------------|---------------|
| <u>Grasses</u>        |                  |               |
| Oryzopsis hymenoides  | Indian ricegrass | 1             |
| Hilaria jamesii       | Curley grass     | 1             |
| <u>Forbs</u>          |                  |               |
| Sphaeralcea coccinnia | Globemallow      | 1             |
| <u>Shrubs</u>         |                  |               |
| Atriplex nuttallii    | Nuttal salt bush | 1             |
| Ceretooides lanata    | Winterfat        | <u>1</u>      |
|                       | Total            | 5             |



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

## SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

### Cisco Desert and Flats below the Bookcliffs:

|               |                   |
|---------------|-------------------|
| Dynasty Green | (Sears)           |
| Tumbleweed    | (Pratt & Lambert) |
| Desert Tan    | -----             |
| Sage Gray     | (Pratt & Lambert) |

### Bookcliffs Region:

|               |                   |
|---------------|-------------------|
| Sage Gray     | (Pratt & Lambert) |
| Sea Life      | (Pratt & Lambert) |
| Dynasty Green | (Sears)           |

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH  
DISTRICT ENGINEER, OSG, SALT LAKE CITY, UTAH  
APD MINERAL EVALUATION REPORT

LEASE NO. U-24605

R: B.L. D & G WELL NO. 20-1

N: NW 1/4 NW 1/4 SE 1/4 sec. 20, T. 20 S., R. 23 E., S 1/4 M  
Grand County, Utah

Stratigraphy:

|            |         |
|------------|---------|
| Nu. cos Sh | surface |
| Dakota SS  | 1600'   |
| Cedar Mtn. | 1700'   |
| Morrison   | 1790'   |
| Salt Wash  | 2070'   |
| Entrada SS | 2400'   |
| T.D.       | 2500'   |

sh Water:

Usable water may occur in the Dakota.

Usable Minerals:

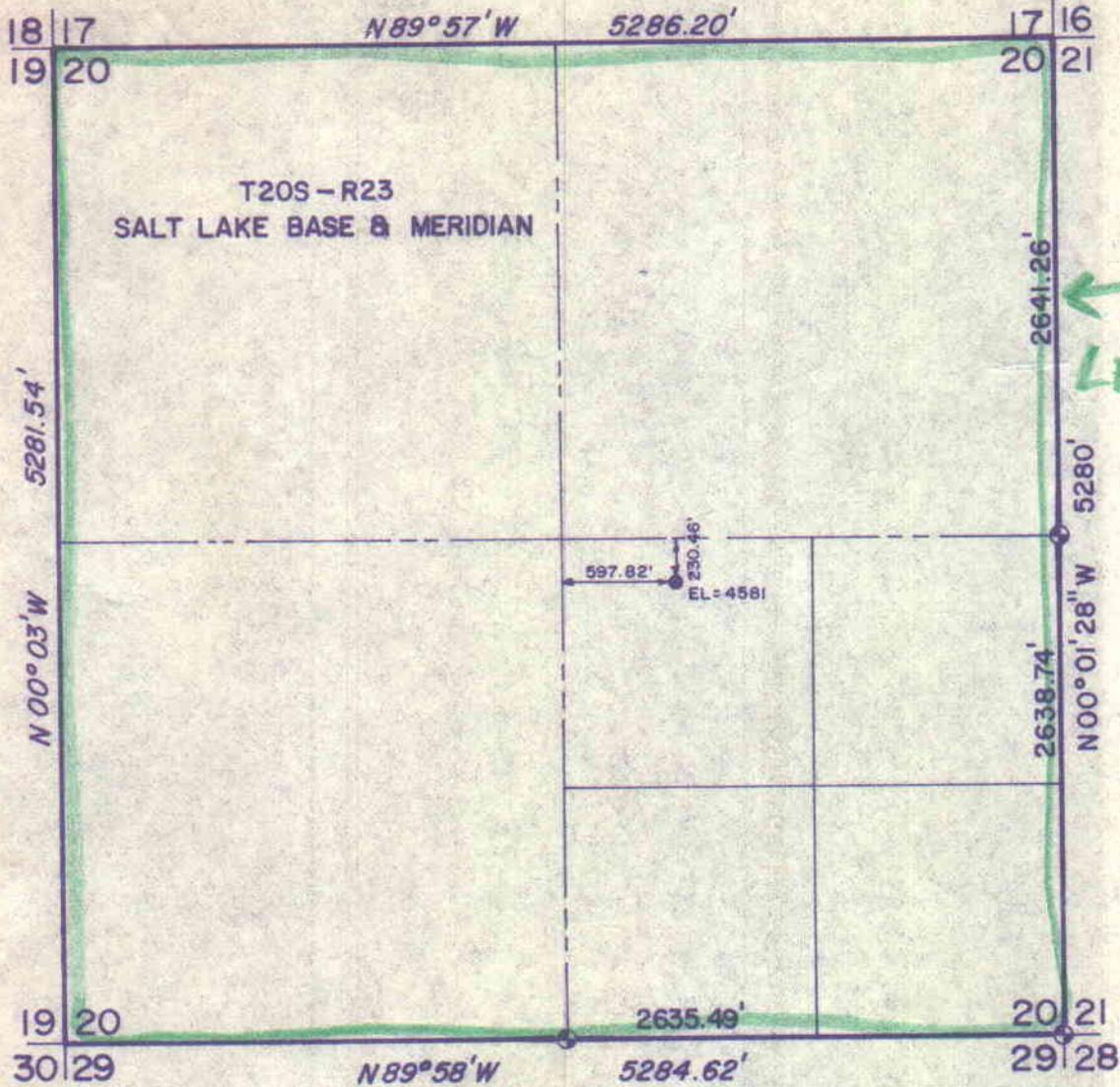
Coal: Minor amounts may occur in the Dakota  
Gas: Dakota, Cedar Mtn, Morrison, Entrada

Additional Logs Needed: Adequate

Potential Geologic Hazards: None expected

References and Remarks:

Signature: Gregory W. Wood Date: 2-21-81



LEASE LINE

**NOTES:**

INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON OCTOBER 3, 1980.

INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA

⊕ INDICATES GLO SECTION CORNER FOUND AS SHOWN

⊙ INDICATES GLO 1/4 CORNER FOUND AS SHOWN

ELEVATION BASED ON MEAN SEA LEVEL

● INDICATES PROPOSED DRILL HOLE



THIS CERTIFIES THAT ON THE 3rd DAY OF OCTOBER, 1980 A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS ACCURATELY SHOWN ON THE ABOVE PLAT.

*William G. Ryden*

COLORADO REGISTERED LAND SURVEYOR  
L.S. No. 9331



RECEIVED

MAR 2 1981

DIVISION OF OIL, GAS & MINING

**COLORADO WEST SURVEYING COMPANY**

COMPREHENSIVE LAND PLANNING  
COMPLETE SURVEYING SERVICE

835 COLORADO AVENUE  
GRAND JUNCTION, COLORADO 81501

303 - 245-2767

| NO. | DATE | REVISION | BY |
|-----|------|----------|----|
|     |      |          |    |

**JACOBS DRILLING COMPANY**

WELL NUMBER 20-1 LEASE NO. U24605  
NW 1/4 SE 1/4 SECTION TWENTY  
T20S - R23E SALT LAKE B & M

SCALE 1" = 1000'

DATE 10-16-80

DES.

DR. S. Hudson

CK

\*\* FILE NOTATIONS \*\*

7/9/81  
A. 25-90

DATE: July 8, 1981

OPERATOR: B. J. Oil Co.

WELL NO: ~~109-16B~~ # 20-1

Location: Sec. 20 T. 20S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-30819

CHECKED BY:

Petroleum Engineer: M. J. Minder 7/10/81

Director: \_\_\_\_\_

Administrative Aide: as per order B. J. Oil

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 109-16B

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 13, 1981

B & L Oil Company  
617 Panorama Drive  
Grand Junction, Colo. 81503

RE: Well No. 20-1  
Sec. 20, T. 20S, R. 23E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30819.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder  
Petroleum Engineer

MTM/db  
CC: USGS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: B-L Oil & Gas

WELL NAME: 20-1

SECTION NWSE 20 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR JDM Drilling

RIG # 1

SPUDDED: DATE 9-3-81

TIME 3:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Lynn Collins

TELEPHONE # (303) 243-7814

DATE 9-4-81 SIGNED DB

NOTICE OF SPUD

*D.L. Gas Company*

Caller: Lynn Collins

Phone: \_\_\_\_\_

Well Number: 20-1

Location: NW SE 20 - 205 - 23F

County: Yard State: Wah

Lease Number: 11-24605

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 3:00 P.M.

Dry Hole Spudder  Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 1 3/4"

Rotary Rig Name & Number: JDM #1

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: [Signature]

Date: 7/2/81

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER WAITING ON RIG

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
BL OIL & GAS COMPANY

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
617 PANORAMA DR. GRAND JCT. G. 81503

9. WELL NO.

20-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

11. SEC., T., R. N. OR BLE. AND SURVEY OR AREA

S-20, T-20S, R-23E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
4581' GL.

12. COUNTY OR PARISH

13. STATE  
GRAND UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) COMPLETE DRILLING OPR

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD ON SEPT. 3, 1981

SHUT-DOWN RIG AT 1835' DUE TO RIGS INABILITY TO DRILL TO T.D OF 2600' ON SEPT. 12, 1981.

WAITING ON AVAILABILITY OF ANOTHER RIG TO FINISH DRILLING OF THIS WELL

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins

TITLE OWNER

DATE 11-15-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

20-1

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S-20, T-20S, R-23E

12. COUNTY OR PARISH 13. STATE

GRAND

UTAH

1. OIL WELL  GAS WELL  OTHER

WAITING ON RIG

2. NAME OF OPERATOR

BL OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

617 PANORAMA DR. GRAND JCT. CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2042' FEL, 2410' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4581' GL.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) COMPLETE DRILLING OPR

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

SPUD ON SEPT. 3, 1981

SHUT-DOWN RIG AT 1835' DUE TO RIGS INABILITY TO DRILL  
TO T.D OF 2600' ON SEPT. 12, 1981.

WAITING ON AVAILABILITY OF ANOTHER RIG TO FINISH DRILLING  
OF THIS WELL

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collier

TITLE

OWNER

DATE

12-15-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

December 16, 1981

B&L Oil Company  
617 Panorama Drive  
Grand Junction Colo.  
81503

Re: Well No. 20-1  
Sec. 20, T. 20S, R. 23E  
Grand County, Utah  
(October 1981- November 1981)

Well No. 25-4  
Sec. 25, T. 20S, R. 23E  
Grand County, Utah  
(September 1981- November 1981)

Gentlemen:

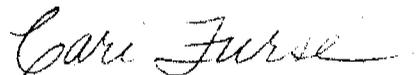
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



CARI FURSE  
CLERK TYPIST

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER WAITING ON RIG

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
BL OIL & GAS COMPANY

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
617 PANORAMA DR. GRAND JCT. G. 81503

9. WELL NO.

20-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

S-20, T-20S, R-23E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
4581' GL.

12. COUNTY OR PARISH  
GRAND

13. STATE  
UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) COMPLETE DRILLING OP. X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD ON SEPT. 3, 1981

SHUT-DOWN RIG AT 1835' DUE TO RIGS INABILITY TO DRILL TO T.D OF 2600' ON SEPT. 12, 1981.

WAITING ON AVAILABILITY OF ANOTHER RIG TO FINISH DRILLING OF THIS WELL

RECEIVED  
JAN 06 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins

TITLE OWNER

DATE 10-15-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-24605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

20-1

10. FIELD AND POOL, OR WILDCAT

CISCO SPRINGS

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

S-20, T-20S, R-23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1.

OIL WELL  GAS WELL

OTHER WAITING ON RIG

2. NAME OF OPERATOR

BL OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

617 PANORAMA DR. GRAND JCT. G. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2042' FEL, 2410' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4581' GL.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) COMPLETE DRILLING OPR.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD ON SEPT. 3, 1981

SHUT-DOWN RIG AT 1835' DUE TO RIGS INABILITY TO DRILL TO T.D OF 2600' ON SEPT. 12, 1981.

WAITING ON AVAILABILITY OF ANOTHER RIG TO FINISH DRILLING OF THIS WELL

RECEIVED  
JAN 11 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE

OWNER

DATE

1-7-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

10

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**B. L. OIL & GAS COMPANY**

3. ADDRESS OF OPERATOR  
**617 Panorama Drive, Grand Junction, Colo. 81503**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **2042' FEL, 2410' FSL, Sec. 20, Tp. 20S, R. 23 E. (NW 1/4 SE 1/4)**  
At top prod. interval reported below **As Above**  
At total depth **As Above**

14. PERMIT NO. **43-019-30819** DATE ISSUED **July 13/81**

5. LEASE DESIGNATION AND SERIAL NO.

**U-24605**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

**20 - 1**

10. FIELD AND POOL, OR WILDCAT

**Cisco Area**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 20, Tp. 20 S., R. 23 E.**

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

15. DATE SPUNDED **Sept. 3/81** 16. DATE T.D. REACHED **May 24/82** 17. DATE COMPL. (Ready to prod.) **N/A** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **G.L. 4581** 19. ELEV. CASINGHEAD **4579**

20. TOTAL DEPTH, MD & TVD **2704** 21. PLUG, BACK T.D., MD & TVD **N/A** 22. IF MULTIPLE COMPL., HOW MANY\* **N/A** 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **N/A** 25. WAS IRREGULAR SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE   | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE      | CEMENTING RECORD        | AMOUNT PULLED |
|---------------|-----------------|----------------|----------------|-------------------------|---------------|
| <b>8-5/8"</b> | <b>24#</b>      | <b>180'</b>    | <b>13 1/2"</b> | <b>Circ. to surface</b> | <b>nil</b>    |
|               |                 |                |                |                         |               |
|               |                 |                |                |                         |               |

29. LINER RECORD

| SIZE       | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|------------|----------|-------------|---------------|-------------|
| <b>N/A</b> |          |             |               |             |
|            |          |             |               |             |
|            |          |             |               |             |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
|      |                |                 |
|      |                |                 |
|      |                |                 |

31. PERFORATION RECORD (Interval, size and number)

**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| <b>None</b>         |                                  |
|                     |                                  |
|                     |                                  |

33.\* PRODUCTION

DATE FIRST PRODUCTION **None** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
|              |              |             |                         |          |          |            |               |
|              |              |             |                         |          |          |            |               |

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **R. Gordon LeBaron** TITLE **Geologist** DATE **May 26, 1982**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

**Item 1:** If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:** SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION   | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.               |
|-------------|-------|--------|---|
| Dakota Silt | 1830' |        | Siltstone, med. gry., v shly.             |
| Dakota Sand | 1975' | 2010   | Sandstone, med/crs gr., uncon., sub-rnd.  |
| Cedar Mtn.  | 2060' |        | Sandstone, fg, slc., calc. w/carb.pts.    |
| Morrison    | 2070  |        | Siltstone, lt grn, & shales:red, grn mtn. |
| Entrada     | 2703  | 2704   | Sandstone, vfg, red, slty, shly. tight.   |

| NAME   | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|--------|-------------|-----|------------------|
| SOBRIE | 208         |     |                  |

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number B. L. Oil & Gas Cisco Area 20 - 1  
Operator R. L. Jacobs Oil & Gas Co. Address 2467 Commerce Blvd., Gr. Jct., CO  
Contractor Hi Country Dilling Address Grand Junction, CO  
Location NW 1/4 SE 1/4 Sec. 20 T. 20S R. 23E County Grand

Water Sands

|    | <u>Depth</u> |           | <u>Volume</u>            | <u>Quality</u>        |
|----|--------------|-----------|--------------------------|-----------------------|
|    | <u>From</u>  | <u>To</u> | <u>Flow Rate or Head</u> | <u>Fresh or Salty</u> |
| 1. | 2035         | 2050      | TSTM                     | Fresh                 |
| 2. | 2703         | 2704      | moderate                 | Fresh (?)             |
| 3. |              |           |                          |                       |
| 4. |              |           |                          |                       |
| 5. |              |           |                          |                       |

(Continue of reverse side if necessary)

|                       |           |      |
|-----------------------|-----------|------|
|                       | Dakota SS | 1975 |
|                       | Cedar Mnt | 2060 |
| <u>Formation Tops</u> | Morrison  | 2070 |
|                       | Salt Wash | 2350 |
|                       | Entrado   | 2703 |

Remarks

Formation tops were determined from samples. No electric logs were run in this well due to condition of the hole.

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Lease No. U-24605  
Communitization Agreement No. \_\_\_\_\_  
Field Name Cisco Springs Gr C15<sup>th</sup> Area  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County GRAND State UTAH  
Operator R.L. JACOBS OIL & GAS CO.  
 Amended Report

MONTHLY REPORT  
OF  
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MARCH, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks   |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| 20-1     | SEC. 20 NW SE     | 20S | 23E | TA          | NONE       | NONE            | NONE        | NONE              | WAITING ON DEEPER RIG TO FINISH DRILLING TO 2600 FT. SHUT DOWN SUCR RIG AT 1835' 43-019-30819 |

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

|                           | Oil & Condensate (BBLs) | Gas (MCF)            | Water (BBLs)         |
|---------------------------|-------------------------|----------------------|----------------------|
| *On hand, Start of Month  | <u>NONE</u>             | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced                 | <u>NONE</u>             | <u>NONE</u>          | <u>NONE</u>          |
| *Sold                     | <u>NONE</u>             | <u>NONE</u>          | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost          | <u>NONE</u>             | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented         | XXXXXXXXXXXXXXXXXXXX    | <u>NONE</u>          | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease            | <u>NONE</u>             | <u>NONE</u>          | XXXXXXXXXXXXXXXXXXXX |
| *Injected                 | <u>NONE</u>             | <u>NONE</u>          | <u>NONE</u>          |
| *Surface Pits             | XXXXXXXXXXXXXXXXXXXX    | XXXXXXXXXXXXXXXXXXXX | <u>NONE</u>          |
| *Other (Identify)         | <u>NONE</u>             | <u>NONE</u>          | <u>NONE</u>          |
| *On hand, End of Month    | <u>NONE</u>             | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Contents | <u>NONE</u>             | <u>NONE</u>          | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Len Collins Address: 267 Cambridge Gro. Det. Co.  
Title: CONTROLLER Page 1 of 1

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-24605  
Communitization Agreement No. \_\_\_\_\_  
Field Name CISCO SPRINGS  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County CAND State UTAH  
Operator R.L. JACOBS OIL & GAS Co.  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of FEB., 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks  |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|--|
| 20-1     | SEC. 20 NW SE     | 20S | 23E | TA          | NONE       | NONE            | NONE        | NONE              | WAITING ON DEEPER RIG TO FINISH DRILLING TO 2600 FT.<br>SHUT DOWN SMALL RIG AT 1835' |

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

|                          | Oil & Condensate (BBLs) | Gas (MCF)          | Water (BBLs)       |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | NONE                    | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced                | NONE                    | NONE               | NONE               |
| *Sold                    | NONE                    | NONE               | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost         | NONE                    | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented        | XXXXXXXXXXXXXXXXXX      | NONE               | XXXXXXXXXXXXXXXXXX |
| *Used on Lease           | NONE                    | NONE               | XXXXXXXXXXXXXXXXXX |
| *Injected                | NONE                    | NONE               | NONE               |
| *Surface Pits            | XXXXXXXXXXXXXXXXXX      | XXXXXXXXXXXXXXXXXX | NONE               |
| *Other (Identify)        | NONE                    | NONE               | NONE               |
| *On hand, End of Month   | NONE                    | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | NONE                    | NONE               | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Gen. Callan Address: 2467 COMMERCIAL CTR. JCT. G.S.  
Title: CONTROLLER Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-24605  
Communitization Agreement No. \_\_\_\_\_  
Field Name CISCO SPRINGS  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County GRAND State UTAH  
Operator R.L. JACOBS OIL & GAS Co.  
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JAN., 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks  |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|--|
| 20-1     | SEC. 20<br>NW SE  | 20S | 23E | TA          | NONE       | NONE            | NONE        | NONE              | WAITING ON DEEPER RIG TO FINISH DRILLING TO: 2600 FT. SHUT DOWN SMALL RIG AT 1835' |

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

|                          | Oil & Condensate (BBLs)   | Gas (MCF)                 | Water (BBLs)              |
|--------------------------|---------------------------|---------------------------|---------------------------|
| *On hand, Start of Month | <u>NONE</u>               | <u>XXXXXXXXXXXXXXXXXX</u> | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Produced                | <u>NONE</u>               | <u>NONE</u>               | <u>NONE</u>               |
| *Sold                    | <u>NONE</u>               | <u>NONE</u>               | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Spilled or Lost         | <u>NONE</u>               | <u>XXXXXXXXXXXXXXXXXX</u> | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Flared or Vented        | <u>XXXXXXXXXXXXXXXXXX</u> | <u>NONE</u>               | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Used on Lease           | <u>NONE</u>               | <u>NONE</u>               | <u>XXXXXXXXXXXXXXXXXX</u> |
| *Injected                | <u>NONE</u>               | <u>NONE</u>               | <u>NONE</u>               |
| *Surface Pits            | <u>XXXXXXXXXXXXXXXXXX</u> | <u>XXXXXXXXXXXXXXXXXX</u> | <u>NONE</u>               |
| *Other (Identify)        | <u>NONE</u>               | <u>NONE</u>               | <u>NONE</u>               |
| *On hand, End of Month   | <u>NONE</u>               | <u>XXXXXXXXXXXXXXXXXX</u> | <u>XXXXXXXXXXXXXXXXXX</u> |
| *API Gravity/BTU Content | <u>NONE</u>               | <u>NONE</u>               | <u>XXXXXXXXXXXXXXXXXX</u> |

Authorized Signature: Don Collins Address: 2467 COMMERCE GRO. SEC. 66.  
Title: CONTROLLER Page 1 of 1