



# JACOBS DRILLING CO.

EXPLORATION  
Oil & Gas Well  
DRILLING CONTRACTOR

2467 COMMERCE BLVD.  
GRAND JUNCTION, CO 81501  
(303) 243-7814

**RECEIVED**

June 27, 1981

JUN 29 1981

Mr. Cleon Feight, Director  
Utah Division of Oil and Gas  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

Dear Jack:

Enclosed please find an application to drill that State well that Tom Harrison discussed with you last Thursday during the monthly hearings. We would like to obtain a verbal go-ahead, if possible, as the rig is standing by at the location ready to go. As shown by your files, there are a number of wells that have been drilled in the same general area of the lease. None of them are productive, nor would hold the lease when its term expires in two months. We plan to plug either or both of the two wells which are still unplugged, as required if this well is successful. If the proposed well is dry, we would attempt to rework one or both of the existing non-productive wells in an attempt to save the lease. In any event, none of the wells will be produced in violation of the spacing requirements which exist in the Cisco area on this lease.

The proposed well is 500' from the lease line, and 200' from the  $\frac{1}{4}$ - $\frac{1}{4}$  line.

Tom will give you a call on Tuesday, June 30, to answer any questions you might have and give you any additional information we may have overlooked.

Sincerely,

*Two other wells in lease  
which are to close 6/30/81*

JACOBS DRILLING COMPANY

*Leonard Collins*

Leonard Collins, Controller

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

MI-27749

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

R. L. Jacobs Oil and Gas

9. Well No.

Jacobs State 2-11

3. Address of Operator

2467 Commerce Blvd, Grand Junction, CO 81501

10. Field and Pool, or Wildcat

Wildcat In Cisco Area

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface.

500' FSL, 2440' FWL, S-2, T-21S, R-23E, SLB&M, Grand County, Utah

11. Sec., T., R., M., or Blk. and Survey or Area

S-2, T-21S, R-23E

At proposed prod. zone

Same as above SESW

14. Distance in miles and direction from nearest town or post office\*

8 miles North Cisco, Utah

12. County or Parrish 13. State

Grand

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

320

17. No. of acres assigned to this well

40 Acres (gas), 10 Acres (oil)

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

1800'-Entrada

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4566'GL

All wells on lease are non-productive, and will be plugged as req'd.

22. Approx. date work will start\*

July 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9-7/8"	7-3/4"	24 lbs.	125'	Circ. to surface
6-3/4"	4 1/2"	10.5 lb.	TD	As required

Well to be drilled on air as far as possible, swithing to mist/soap injection and/or mud as required to combat potential water flows. Well to be drilled to Entrada, unless a higher formation produces oil or gas in such quantities as to terminate the well sooner.

BOP: Double ram (pipe and blind) hydraulically operated, with closing unit, rated 1500 psi working pressure. Manual closing devices will be on hand.

Grant (or eqivilent) rotating head will be used to seal off kelly.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Ron Jacobs Title: Owner Date: 6-28-81

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by: ..... Date: .....

Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

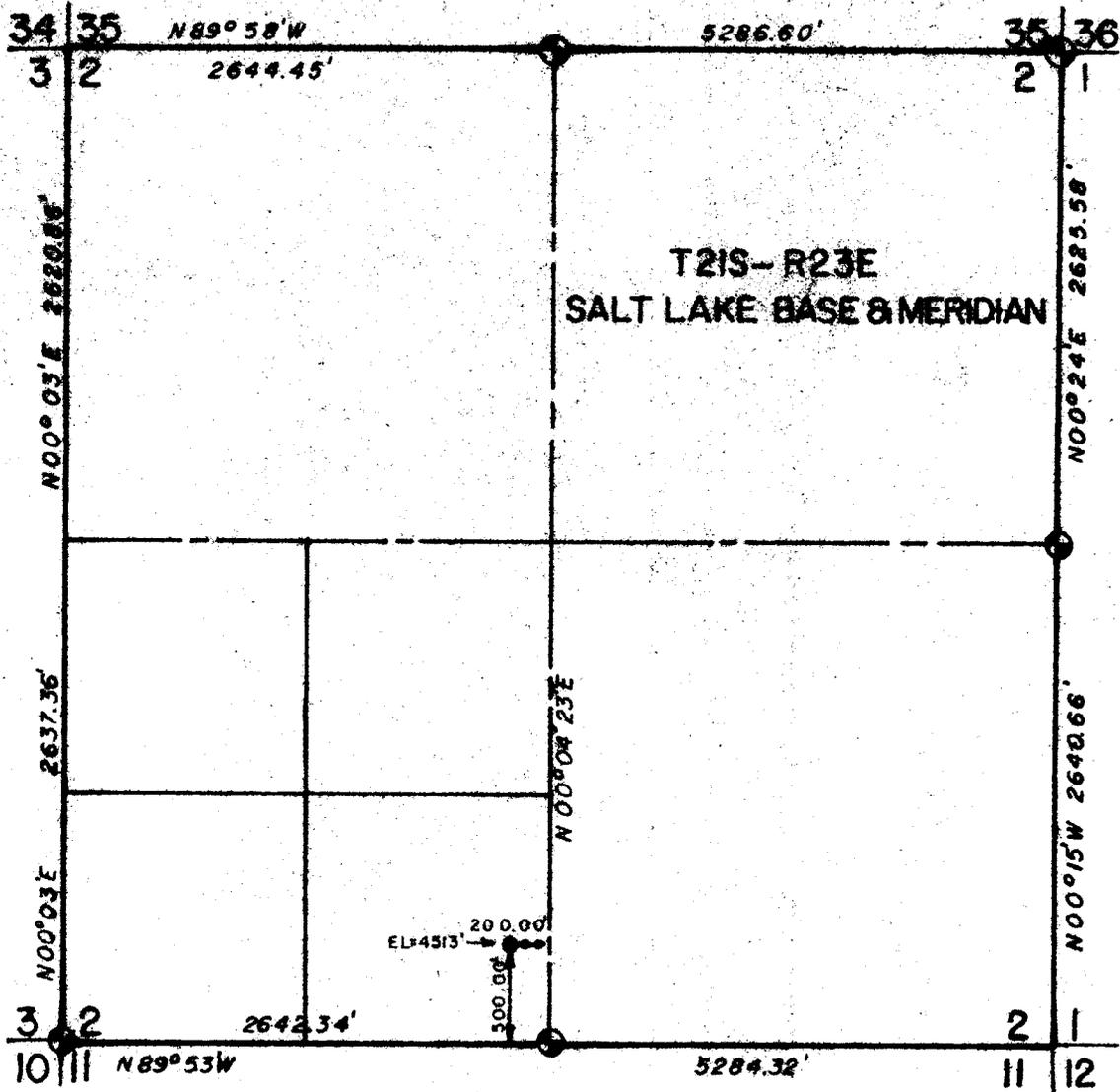
DATE: 7/1/81  
BY: [Signature]

See Instructions On Reverse Side

RECEIVED

JUN 28

DIVISION OF OIL, GAS & MINING



**NOTES:**

- INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON JUNE 28, 1981
- INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA
- ⊙ INDICATES GLO SECTION CORNER FOUND AS SHOWN
- ⊙ INDICATES GLO 1/4 CORNER FOUND AS SHOWN
- ELEVATION BASED ON MEAN SEA LEVEL
- INDICATES PROPOSED DRILL HOLE

**RECEIVED**

JUN 30

DIVISION OF OIL, GAS & MINING

THIS CERTIFIES THAT ON THE TWENTYEIGHTH DAY OF JUNE, 1981 A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS ACCURATELY SHOWN ON THE ABOVE PLAT.

*William G. Ryden*  
 COLORADO REGISTERED LAND SURVEYOR  
 L.S. No. 9331

<b>COLORADO WEST SURVEYING COMPANY</b> COMPREHENSIVE LAND PLANNING COMPLETE SURVEYING SERVICE  835 COLORADO AVENUE GRAND JUNCTION, COLORADO 81501 303-245-2767	NO.	DATE	REVISION	BY
	<b>TOM HARRISON</b>  JACOBS STATE 2-11 LEASE NO. ML 2-7749 SE 1/4 SW 1/4, SECTION TWO T21S-R23E SALT LAKE B & M			
SCALE 1" = 1000'	DATE	DES.	DR.	CK
	JUNE 28, 1981		J. BUTTS	

\*\* FILE NOTATIONS \*\*

DATE: July 1, 1981

OPERATOR: ~~Grand Drilling Co.~~ R.L. Jacobs Oil & Gas

WELL NO: Jacobs State #2-11

Location: Sec. 2 T. 21S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-019-~~30~~ 30815

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Director: OK as per order in Course 102-16B  
condemned on a 400' front well or 1320' front gas  
well on lease one or other well will be P & A'd

Administrative Aide: OK as per order below, upon  
boundaries, this well is to close to other gas  
well\* but will be approved conditionally upon the  
other well being plugged if the well is completed as a  
producer

\* *Conditional*

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B 9-26-79 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 2, 1981

R.L. Jacobs Oil & Gas  
2467 Commerce Blvd.  
Grand Junction, Colo. 81501

RE: Well No. Jacobs State #2-11  
Sec. 2, T. 21S, R. 23E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gaswell is hereby granted in accordance with the Order issued in Cause No. 102-16B. However, this is conditionally that if this well is completed as a producer that any other oil well within 400 foot and/or any other gas well within 1320 foot is plugged and abandoned.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

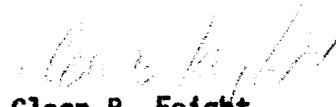
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30815.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Cleon B. Feight  
Director

MTM/db  
CC: State Lands Attn: DOnald Prince

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Jacob Drilling (Tom Harrison)

WELL NAME: Jacobs State 2-11

SECTION SE SW 2 TOWNSHIP 21S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1530'

CASING PROGRAM:

7" @ 120' (cement to surface)

6¼" openhole TD

FORMATION TOPS:

Dakota-	979' (SSG)
Cedar Mtn.-	none
Buckhorn-	none
Salt Wash-	1410'-TD

Air drilled, no water, no DST, no Cores

PLUGS SET AS FOLLOWS:

1. 1530-1480'
2. 1050-950'
3. 170-surface

The interval between plugs shall be filled with a 10.2%, 90 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 7-30-81 SIGNED MTM 

August 5, 1981

R. L. Jacobs Oil & Gas  
2467 Commerce Blvd.  
Grand Junction, Colorado 81501

Re: Well No. Jacobs State #2-11  
Sec. 2, T. 21S, R. 23E  
Grand Junction Utah

Gentlemen:

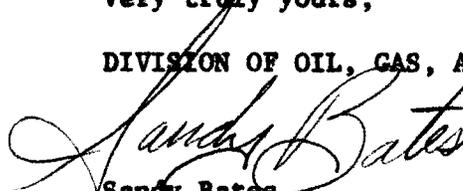
This letter is to advise you that the Well Completion of Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



Sandy Bates  
Clerk-Typist

/lm  
Enclosure

PJA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Plugging Notice

2. NAME OF OPERATOR  
Jacobs Drilling Co.

3. ADDRESS OF OPERATOR  
2467 Commerce Blvd Grand Junction

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 500' FSL 2440' FWL S-2  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same

5. LEASE  
ML-27749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
Jacobs State 2-11

10. FIELD OR WILDCAT NAME  
Cisco Area

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
S-2 T-2IS R 23E

12. COUNTY OR PARISH 13. STATE  
Grand Utah

14. API NO.

15. ELEVATIONS (SHOW DEPTH) 4513 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	

(NOTE: Report results of multiple completion or change on Form 9-330.)

1981

DIVISION OF OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was drilled dry. Plugged & abandoned per instructions given by Michael Mender of Utah Oil & Gas Division. 6 1/2" hole drilled to 1510. Hole full of mud. 5 sacks plug (100') at 1450' (to 1350') to cover salt wash. 5 sacks plug (100') at 1050' (to 950') to cover Dakota. 5 sacks plug (100') at 170' (to 70') to cover surface pipe. Regulation marker to be set within 60 days. Pits already filled in.

Subsurface Safety Valve: Manu. and Type none \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Leonard Collins TITLE Controller DATE SEPT 18 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

14

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Jacobs Drilling Co.**

3. ADDRESS OF OPERATOR  
**2467 Commerce Blvd Grand Junction, CO 81501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **500' FSL 2440' FWL S-2**  
At top prod. interval reported below  
At total depth **Same**

**RECEIVED**  
1981  
43-019-30815

5. LEASE DESIGNATION AND SERIAL NO.  
**ML-27749**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
**Jacobs State 2-11**

10. FIELD AND POOL, OR WILDCAT  
**Cisco Area**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**S-2 T-21S R-23E**

14. PERMIT NO. **43-019-30815** DATE ISSUED **7-6-81**

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

15. DATE SPUDDED **7/2/81** 16. DATE T.D. REACHED **7/18/81** 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ 18. ELEVATION (OF, RKB, RT, GR, ETC.)\* **4513 MINING GL** 19. ELEV. CASINGHEAD **4510**

20. TOTAL DEPTH, MD & TVD **1510** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPLETIONS, HOW MANY? \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS  CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**None** 25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**None** 27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24 lbs	120'	9 7/8	circulate to surface	None
None reem		TD	6 1/2		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION **None** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Leonard Collins TITLE Controller DATE SEPT. 18, 1981

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	995	1010	White Beach Sand Show of Dry Gas
Buckhorn	1210	1222	Tight fine sand dry
Salt Wash	1410	1435	Show of water Brown fine grained sand tight

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 9, 1985  
1985

**COPY**

Mr. R.L. Jacobs  
R.L. Jacobs Oil and Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81505

Dear Mr. Jacobs:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division State Lands and Forestry Leases ML-27749 and ML-22604 of which you are assigned operatorship by John N. Baird and Frank B. Adams respectively. These wells and the incidences of noncompliance associated with each are included in the attached list.

Please respond within 15 days with your intent and a timetable for compliance to the attached list of requirements to avoid further action. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore  
Oil and Gas Field Specialist

sb  
Attachments  
cc: R.J. Firth  
J.R. Baza  
Well Files  
9686T-48

Attachment 1

Grindstaff 2-10-c, T.21S, R.23E, Sec. 2, ML-27749, Grand County,

This well lacks legal identification which is a violation of Rule C-7-Identification. This rule states that "every drilling and producible well shall be identified by a sign posted on the derrick or in a conspicuous place near the well. The sign shall be of durable construction and the lettering thereon shall be kept in a legible condition and shall be large enough to be legible under normal conditions at a distance of twenty-five (25) feet. The wells on each lease or property shall be numbered in non-repetitive, logical and distinctive sequence. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter-section, township and range."

The reserve pit and trash were also left on this site which is a violation of Rule C-17-Pollution and Surface Damage. This rule requires all pits, mounds, etc. to be leveled with the surrounding contours and the surface rehabilitated. This same rule also requires all reasonable precaution to be taken to avoid pollution, which includes both solid trash and liquid products.

Therefore, the well must have legal identification installed, the trash removed and the surface leveled and rehabilitated.

Jacobs State 2-11, T.21S, R.23E, Sec. 2, ML-27749, Grand County.

This well is plugged on September 18, 1981 according to well records, however, the well was to have a regulation marker set within 60 days. Currently no marker has been set or the sump around the well filled in. This is a violation of Rule C-4-Markers for Abandoned Wells. This rule states that "unless otherwise approved by the division all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of the lease. The monument shall consist of a piece of pipe not less than four (4) inches in diameter and not less than ten (10) feet in length, of which four (4) feet shall be above the ground level, the remainder being securely embedded in cement. The top of the pipe must be permanently sealed. Therefore, the marker must be set in a 10 sack surface plug (Rule D-1(3)) and the cellar filled.

State 2-14, T.21S, R.23E, Sec. 2, ML-27749, Grand County.

This is a shut-in gas well. This well lacks legal identification and has a deep sump around the wellhead that constitutes a safety hazard to man and livestock. The lack of identification is a violation of Rule C-7, as stated above. Therefore, proper identification must be posted. The sump must either be filled in or securely fenced to prevent accidents.

Attachement 1 (continued)

State 36-1, T.20S, R.21E, Sec. 36, ML-22604, Grand County.

This well was reported as plugged and abandoned on July 17, 1980. However, no marker has been set. A violation of Rule D-4, as stated above and no surface rehabilitation has been attempted, a violation of Rule C-17 as stated above. A letter regarding this well was sent on May 10, 1984, however, no reply was received. This well must be properly plugged and the surface rehabilitated.

WM/sb  
9686T-49-50



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 24, 1985

Mr. R.L. Jacobs  
R.L. Jacobs Oil and Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81505

Dear Mr. Jacobs:

RE: Division of State Land and Forestry Lease ML-27749, Sec.2, T.21S, R.23E, and ML-22604, T.20S, R.21E, Sec.36, Grand County, Utah.

You are on file as the Agent and Operator of the following wells on the above leases. These wells have major to minor incidences of noncompliance issued in my previous letters of May 10, 1984 and February 9, 1985, none of which have been resolved as of April 16, 1985. I am including these and additional incidences of noncompliance in this letter as attached.

Please respond within 15 days with your intent and a time table for compliance convenient for you so that a resolution might be reached. If a meeting is desired, it can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

A handwritten signature in black ink that reads "William E. Moore".

William Moore  
Oil and Gas Field Specialist

sb  
Attachments  
cc: R.J. Firth  
J.R. Baza  
Well Files  
9686T-74

Attachment  
R.L. Jacobs  
April 24, 1985

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks legal identification                 | minor    |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site                   | moderate |
| 4) Sundry Reports on status and intent        | minor    |

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks legal identification                 | minor    |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site                   | moderate |
| 4) Sundry Reports on status and intent        | minor    |

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County.

- |   |       |
|---|-------|
| 1) Lacks regulation marker                          | minor |
| 2) Lacks subsequent plugging and abandonment report | minor |

Grindstaff 2-7x (2-7c), Sec.2, T.21S, R.23E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks legal identification                 | minor    |
| 2) Reserve pit and location not rehabilitated | moderate |
| 3) Trash and debris on site                   | moderate |
| 4) Sundry Reports on status and intent        | minor    |

Promontory State 7, Sec.2, T.21S, R.23E, Grand County.

- |  |       |
|--|-------|
| 1) Lacks regulation marker                             | minor |
| 2) Lacks surface plug of 5 sacks                       | minor |
| 3) Open rat hole next to well (must be filled)         | major |
| 4) Lacks subsequent Report of Plugging and Abandonment | minor |

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County.

- |   |       |
|---|-------|
| 1) Lacks regulation marker as per Sundry Notice 9-18-81 | minor |
| 2) Lacks Surface plug                                   | minor |
| 3) Sump around well needs filling                       | minor |

State 2-14, Sec.2, T.21S, R.23E, Grand County.

- |   |       |
|---|-------|
| 1) Lacks legal identification   | minor |
| 2) Unfenced sump around well is a safety hazard (must be securely fenced) | major |

State 36-1, Sec.36, T.20S, R.21E, Grand County.

- |   |          |
|---|----------|
| 1) Lacks regulation marker              | minor    |
| 2) Lacks surface plug                   | minor    |
| 3) Lacks surface rehabilitation of pits | moderate |
| 4) open rat hole is a safety hazard     | major    |



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 6, 1985

TO: John R. Baza, Petroleum Engineer

FROM: William Moore, Oil and Gas Field Specialist

RE: State lease ML-27749, T.21S, R.23E, Sec.2, Grand County, Utah.

I talked to Mr. John N. Baird on 5/3/85 regarding the above lease and the following wells:

<u>WELLS</u>	<u>STATUS</u>
Grindstaff #9	SI
Grindstaff #2-10-C	SI
Grindstaff 2-7-C (2-7X)	SI
Grindstaff #8	P&A
Promontory #7	P&A
Jacobs #2-11	P&A
State #2-14	SI

Mr. Baird is the owner of the above lease and has recently talked to R.L. Jacobs, who is the operator of record and who had informed him of the letter I had sent Mr. Jacobs regarding the wells. Mr. Baird requested that I send him a detailed account of what has to be done on the lease to bring it up to standards. He also, requested a copy of my map of this lease, so that he can more easily located the wells unfamiliar to him the next time he visits the lease. Mr. Jacobs is apparently to begin work on bringing this lease up to standards as soon as possible.

Mr. Baird use to be involved as a limited partner in Crest Oil Corporation. When asked what is going on with this company he says that he is now getting re-involved in this company and will help me get what information that is needed to bring our records up to date.

sb  
 9686T-82



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

Mr. John N. Baird  
P.O. Box 10457  
Honolulu, Hawaii 96816

Dear Mr. Baird:

RE: Wells in Section 2, T.21S, R.23E, Grand County, Utah.

The Division requests information and action to be taken on several items of concern previously brought to your attention. As indicated by your discussion with Mr. William E. Moore of this Division, you are listed with the Utah Division of State Lands and Forestry as the operator of record for state lease number ML-27749. As you requested, an itemized list is enclosed which includes well numbers and specific action to be taken with each well included in the aforementioned lease.

Please provide a written reponse with fifteen (15) days of receipt of this letter indicating your intent and a time table for resolving each of the problems listed. If you desire to have a meeting to discuss any of these concerns, one can easily be arranged. Thank you for your consideration in this matter.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WEM/sb  
cc: R.J. Firth  
Well Files  
0090T-87-88

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor) "Each sign shall be posted in a conspicuous place near the well,... and shall show the number of the well, name of the owner or operator, the lease name, and the location by quarter, section, township and range."
2. Remove trash and debris, including but not limited to, old pipe, wooden spools, boards and oil soaked soils. (moderate)
3. Level and scarify the pits and mounds covering any drilling fluids so that new growth can start by reseeding and/or natural means. (moderate)
4. File sundry reports at least annually on well status and progress of development. (minor)

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

Grindstaff 2-7X (2-7c), Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

State 2-14, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor)
2. Securely fence sump around well head as it presents a safety hazard. (major)

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install regulation marker in surface plug of well. (minor)
2. Fill the sump around the plugged well and marker. (minor)

Promontory State 7, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Submit report of plugging and abandonment. (minor)  
Fill the sump around the plugged well and marker. (minor)
2. Fill rat hole next to well as it presents a safety hazard. (major)

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Fill the sump around the plugged well and marker. (minor)

COMPANY: \_\_\_\_\_ UT ACCOUNT # \_\_\_\_\_ SUSPENSE DATE: \_\_\_\_\_

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: John Baird, lease owner ML-27749

CONTACT TELEPHONE NO.: ~~303-243-9844~~ 1-808-377-5101

SUBJECT: T215, 73E, Sec 2, S1/2, Need action on lease to  
get it cleaned up

Got Ross Jacobs phone # 1-303-245-8046 to arrange meeting.

(Use attachments if necessary)

RESULTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(Use attachments if necessary)

CONTACTED BY: WY

DATE: 10:00a 7-30-85

CONFIDENTIAL

COMPANY: \_\_\_\_\_ UT ACCOUNT # \_\_\_\_\_ SUSPENSE DATE: \_\_\_\_\_

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Ross Jacobs

CONTACT TELEPHONE NO.: 1-303-245-8046

SUBJECT: Meeting regarding ML-27749 on Friday Aug 2, 1985  
at 10:00am

(Use attachments if necessary)

RESULTS: \_\_\_\_\_

(Use attachments if necessary)

CONTACTED BY: WV

DATE: 11:00a 8-30-85

COMPANY: R.L. Jacobs Oil & Gas DATE: 8-2-85 TIME: 10:00a

PERSONAL CONTACT DOCUMENTATION

CONTACT: R.L. Jacobs, John Baird Jr., Ed Bannor State Lands

CONTACT TELEPHONE NO: Conference Room 'C'

SUBJECT: Lease ML-27749 owned by John Baird Sr., Termination date Aug 1985 to be extended by SE production, BL Oil & Gas to take gas (Leonard Collins) and operate section 1. Determined problems to fix on wells on lease

Lease ML-22604 R.L. Jacobs Farm out Sum Adams, clean up and unwork  
(Use attachments if necessary)

RESULTS Master Petroleum will begin working on lease today and taking toward  
Sum out from Mr. Baird Sr., Mr. Jacobs to send in reports, Mr Jacobs  
to clean up lease ML-22604 on Adams lease.

(Use attachments if necessary)

CONTACTED BY: W<sup>m</sup> Moore, John Bizza

Mtg. w/ Ross Jacobs (303) 245-8046  
8/2/85 - 1000 hrs.

- Claims that a good share of problem has been involvement w/ Tom Harrison. Very likely that Bairds will initiate litigation against Harrison to recover their equipment & property.
- Specifically, there are four wells on a State Section that are of concern to the Division.
- Tom Harrison obtained agreements & records from Jacobs' office - question as to whether these were obtained legally & illegally.
- Jacobs' suggests that Tom Harrison should meet w/ John Baird & reach some settlement.
- Lease termination is imminent (within 6 mos. or so). Actually expiring at the end of August.
- Determine records that are needed. Get this info. to Ross Jacobs.
- Good wells: 2-14, 2-10C, 2-7K.

Promontory State 7 - Surface marker & plug,  
fill rat hole.

2-7c - Rehab pits, well sign, trash  
on location, bull plug or locks.

Grindstaff 8 - Locate well bore & set  
marker.

Grindstaff 9 - Plug well, rehab, bury  
trash, set marker.

2-14 - Sign, secure cellar, comp. report.

Jacobs 2-11 - Should be plugged? Set  
marker, fill cellar & pit.

2-10c - Tank on site, sign, rehab,  
trash, bull plug or locks.

State 36-1 (Frank B. Adams)  
(another lease) - No marker,  
open rat hole, rehab. reserve pit.

Master Petroleum - working on lease as ~~86~~ 8-2-85  
ML-27749  
Farm out from Baird.  
(Leonard Collins - BL - Oil & Gas)  
going to operate

---

Termination date? = End of Aug 1985

---

Get together w state lands on extensions  
due to possible production extension.

---

Check on 2-14 Completion report.

R.L. Jacobs 303-245-8046

COMPANY: John Baird DATE: 10/30/85 TIME: 2:10p

PERSONAL CONTACT DOCUMENTATION

CONTACT: John Baird

*Jacob's date #9-11  
43-019-30813  
21 22 23 24 Dec #2*

CONTACT TELEPHONE NO: 1-808-377-5101

SUBJECT <sup>date</sup> 2-14 <sup>sign, fence</sup> (60 days); Jacob St. 2-11 sump filled; Grindstoffs 2-10-C  
sign, brush, rehab, Op change, Grindstoffs #9 Op change, clean up  
Gr 2-7X, Op change, fence or rehab pits,

(Use attachments if necessary)

RESULTS He will try to get the progress as clean up etc. speeded up  
has not yet worked out problems w Harrison. Tom level  
of Master Petroleum will probably doing work.

(Use attachments if necessary)

CONTACTED BY: WJ Moore



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. John Baird  
 P.O. Box 10457  
 Honolulu, HI 96816

Dear Mr. Baird:

RE: Wells in Sec. 2, T. 21S, R. 23E, Grand County, Utah

Several problems exist on the sites of the wells listed below and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 30, 1985, the Division staff has reviewed these problems and has determined that the listed problems should be resolved within 60 days of receipt of this letter.

<u>Well Number</u>	<u>Problem and Corrective Action</u>
State 2-14	Install well sign, fence or fill sump.
Jacobs 2-11	Fill sump around PA marker.
Grindstaff 2-10-C	Install well sign and rehabilitate the site.
Grindstaff #9	Rehabilitate site.
Grindstaff 2-7X	Fence or fill pits.

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

*John R. Baza*  
 John R. Baza  
 Petroleum Engineer

WM/sb  
 cc: D. R. Nielson  
 R. J. Firth  
 Well files  
 9686T-96

RECEIVED

AUG 04 1986

DIVISION OF OIL  
GAS & MINING

July 16, 1986

RECEIVED  
JUL 30 1986

Utah Natural Resources  
Oil, Gas and Mining  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180

Attention Mr. Bob Moore

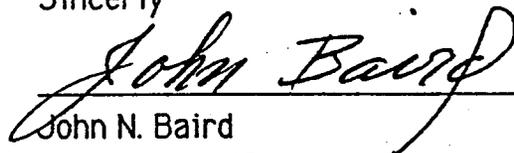
Re: Lease # ML-27749  
So 1/2 Sec 2-Ts 21 So-R23 E  
Grand County, Utah

Dear Mr. Moore;

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerely



John N. Baird  
P.O. Box 10457  
Honolulu, Hi. 96816

Tom Kucel, Pres.  
Master Petroleum & Development Co. Inc  
814 South 7th Street  
Grand Junction Colo. 81501

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF STATE LANDS & FORESTRY  
3 TRIAD CENTER, SUITE 400  
355 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84180-1204

January 22, 1987

CERTIFIED MAIL NO. P 657 352 831

John M. Baird  
P.O. Box 10457  
Honolulu, Hawaii 96816

Dear Mr. Baird:

RE: State of Utah Oil, Gas, and Hydrocarbon Lease ML 27749

A recent field inspection conducted by this office on State of Utah Oil, Gas, and Hydrocarbon Lease ML 27749 has confirmed several problems on various well locations which have been brought to our attention by personnel of the Division of Oil, Gas, and Mining.

State #2-14 API 43-019-30815:

This location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 2, T21S, R23E, SLB&M., was approved by the Division of Oil, Gas, and Mining on July 1, 1981. It was drilled and completed on July 18, 1981 and subsequently plugged and abandoned. The location has had a dry hole marker installed but the sump area around the marker has not yet been filled in.

State #2-14, API 43-019-31096:

This location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 2, T21S, R23E, SLB&M., was approved by the Division of Oil, Gas, and Mining on August 16, 1983 and subsequently drilled and completed as a producing well. This well is not properly identified. The location is covered with brush and grass which presents a fire hazard and the well head is set down in a sump which, if not filled or fenced, presents a safety hazard.

Grindstaff #2-7C (2-7X), API 43-019, 30081:

This location in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 2, T21S, R23E, SLB&M., was approved by the Division of Oil, Gas, and Mining on February 28, 1972 and subsequently drilled and completed as a producing well. The location has a small pit which needs to be fenced or filled. Oil has leaked from barrels onto the location and needs to be cleaned up.

Grindstaff 2-10-C, API 43-019-30181:

This location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 2, T21S, R23E, SLB&M., was approved by the Division of Oil, Gas, and Mining on October 12, 1973 and subsequently drilled and completed as a producing well. This well is not properly identified. There is debris and trash scattered about the location from the drilling operation which needs to be cleaned up.

John N. Baird  
January 22, 1987  
Page Two

**Grindstaff #9, API 43-019-30195:**

This location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 2, T21S, R23E, SLB&M., was approved by the Division of Oil, Gas, and Mining on April 22, 1974 and subsequently drilled and completed as a producing well. This location has substantial debris scattered about from operations which need to be cleaned up.

Please be advised that unless substantial progress has been made within the next thirty (30) days to properly reclaim, identify, and clean up the above listed locations, this matter will be taken to the Director of the Division of State Lands and Forestry with a recommendation that this lease be cancelled due to non-compliance with the terms and conditions of the lease, and that your bond (Bond #5015891 with Hartford Accident and Indemnity Company as surety) be foreclosed on and payment used for cleanup of locations.

If you have any questions concerning this matter, please call this office.

Sincerely,

EDWARD W. BONNER  
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Donald G. Prince  
Assistant Director  
Division of State Lands & Forestry

Ronald J. Firth  
Associate Director  
Division of Oil, Gas, and Mining

Master Petroleum & Development Co., Inc.  
814 South 7th Street  
Grand Junction, CO 81501