

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

ML-27695
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other _____
Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name
7. Unit Agreement Name
Tusher Canyon
8. Farm or Lease Name
Tusher Canyon Unit State

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
P.O. Box 3249, Englewood, CO 80155

9. Well No.
2-9
10. Field and Pool, or Wildcat
Entrada Test, Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface
1683.4 FSL, 711.4 FEL
At proposed prod. zone
same

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 2, T20S, R19E

14. Distance in miles and direction from nearest town or post office*
Approx. 22 miles ENE of Green River, UT

12. County or Parrish 13. State
Grand UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) unit boundary
Approx. 2 miles to

16. No. of acres in lease 17. No. of acres assigned to this well
1828.08 320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
N/A

19. Proposed depth 20. Rotary or cable tools
±6650' Rotary

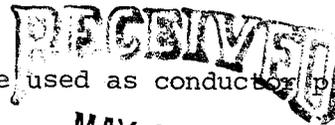
21. Elevations (Show whether DF, RT, GR, etc.)
ground 6410'

22. Approx. date work will start*
May/June, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7" new	23#	±2015'	Circulate to surface
6 1/2"	4 1/2" new	10.5#	±6650'	Sufficient to cover all productive zones

Set 1-3 joints of 9 5/8" casing as needed to be used as conductor pipe.



MAY 8 1981

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: R. A. Mishler Title: Senior Production Analyst Date: May 6, 1981
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

ML-27695
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name
7. Unit Agreement Name
Tusher Canyon
8. Farm or Lease Name
Tusher Canyon Unit State

2. Name of Operator
Tenneco Oil Company

9. Well No.
2-9

3. Address of Operator
P.O. Box 3249, Englewood, CO 80155

10. Field and Pool, or Wildcat
Entrada Test, Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface
1683.4 FSL, 711.4 FEL
At proposed prod. zone
same

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 2, T20S, R19E

14. Distance in miles and direction from nearest town or post office*
Approx. 22 miles ENE of Green River, UT

12. County or Parrish 13. State
Grand UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
Approx. 2 miles to unit boundary

16. No. of acres in lease
1828.08
17. No. of acres assigned to this well
320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
N/A

19. Proposed depth
±6650'
20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
ground 6410'

22. Approx. date work will start*
May/June, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7" new	23#	±2015'	Circulate to surface
6 1/4"	4 1/2" new	10.5#	±6650'	Sufficient to cover all productive zones

Set 1-3 joints of 9 5/8" casing as needed to be used as conductor pipe.

RECEIVED
MAY 8 1981

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-29-81
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Senior Production Analyst Date May 6, 1981
R. A. Mishler
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

TENNECO OIL COMPANY
ROCKY MOUNTAIN DIVISION
P.O. BOX 3249
ENGLEWOOD, COLORADO 80155

DRILLING PROCEDURE

DATE: March 3, 1981

LEASE: Tusher Canyon Unit State

WELL NO.: 2-9

LOCATION: 1683' FSL, 711' FEL
Section 2, T20S, R19E
Grand County, Utah

FIELD: Wildcat

ELEVATION: 6410' Surveyed G.L.

TOTAL DEPTH: 6650'

PROJECTED HORIZON: Entrada

SUBMITTED BY:

James Ladd

DATE:

3/3/81

APPROVED BY:

Tom Running

DATE:

5/5/81

CC: Administration
DSB Well File
Field File

ESTIMATED FORMATION TOPS

Mesaverde	Surface
Mancos	1700'
Castlegate	1815' (Water)
Dakota Silt	5650' (Gas)
Dakota	5785 (Gas)
Morrison	6030' (Gas)
Entrada	6550 (Gas)
T.D.	6650

DRILLING, CASING, AND CEMENT PROGRAM

1. MIRURT.
2. Set 1-3 joints of 9 5/8" casing as needed to be used as conductor pipe.
3. Install casing head and nipple up rotating head and bloopie line.
4. Drill 8 3/4" hole to 2015' or 200 feet into the Castlegate Formation.
5. Log well as per G.E. department recommendations.
6. Run 7", 23#, K-55, ST&C surface casing to T.D. Cement with sufficient volume to circulate cement to the surface.
7. WOC. Nipple up casing spool, BOP's rotating head, choke manifold, etc. Pressure test BOP's, manifold, etc. to 1000 psi for 15 minutes.
8. TIH and displace water in casing with air. Drill out shoe and dry up hole.
9. Drill 6 1/4" hole to T.D.
10. Log well as per G.E. department recommendations.
11. If well is productive, run 4 1/2", 10.5#, K-55, ST&C casing to T.D. Cement with sufficient volume to cover all possible productive zones.
12. If the well is non-productive, P & A as per Regulatory Agency Specifications.

CASING PROGRAM

CONDUCTOR:	30' to 125' as needed	9 5/8", 36#, K-55, ST&C.
SURFACE:	0-2015'	2015' 7", 23#, K-55, ST&C.
PRODUCTION:	0-6650	6650' 4 1/2", 10.5#, K-55, ST&C.

MUD PROGRAM

0-120 Spud mud. Viscosity as needed to clean hole.

120-2015 Air or Air/Mist.

2015-T.D. Air or Air/Mist.

NOTE: Should the hole become wet or encounter large gas flows which require mud up, keep the weight as low as possible, vis as needed, and W.L. + 6 cc.

EVALUATION

Cores and DST's:

None.

Deviation Surveys:

0-120 Every 100' unless hole conditions prohibit running the surveys. Maximum deviation at T.D. 1°.

120-2015 Every 500' or on trips. Maximum deviation 1° per 100' or 2° at TD.

2015-6650 Every 500' or on trips. Maximum deviation 1° per 100' or 7° at TD.

Samples:

Samples to be taken at 10' intervals. There will be a two man mud logging unit on location.

Logs:

Surface Hole - as specified by G.E. Department.

Production Hole - as specified by G.E. Department.

BLOWOUT EQUIPMENT

1. Double ram hydraulic with pipe and blind rams operated by an accumulator.
2. Rotating head on air or air/mist holes.
3. Preventors must be checked for operation every 24 hours. This check must be recorded on the IADC Drilling Report Sheet.

REPORTS

Drilling Reports for the past 24 hours will include depth, footage, time distribution, activity breakdown, mud properties, bit record, bottom hole assembly, daily and cumulative mud cost, deviation surveys, and other pertinent information to be called into Division Office by 7:30 A.M. Monday thru Friday.

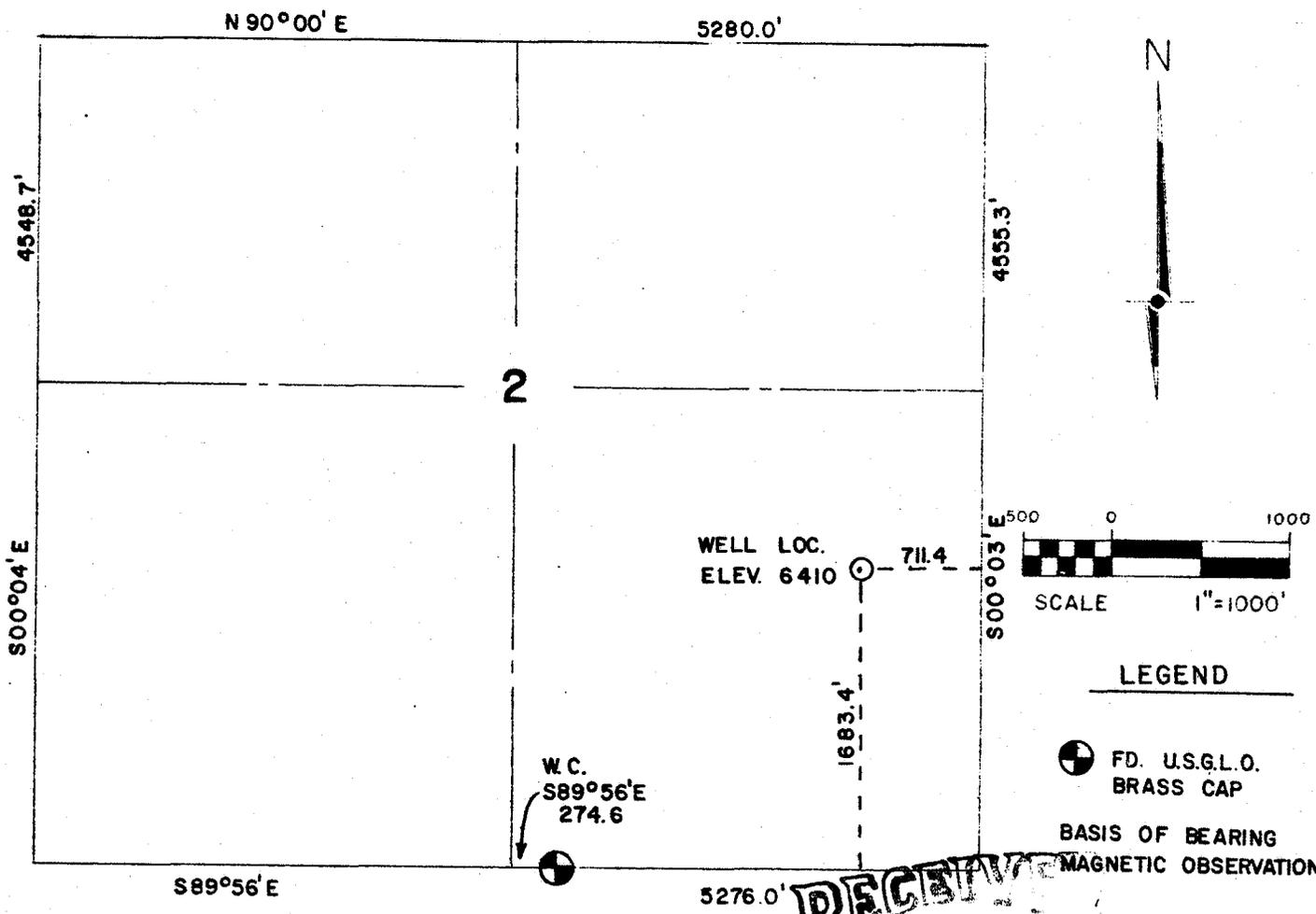
TENNECO OIL COMPANY
P.O. BOX 3249
ENGLEWOOD, COLORADO 80155
PHONE: 303-740-4800

Office Directory

Don S. Barnes	740-4814
John W. Owen	740-4810
Tom Dunning	740-4813
Dale Kardash	740-4809

In case of emergency or after hours call the following in the preferred order.

- | | | |
|--|----------|--------|
| (1) Don S. Barnes | 740-4814 | Office |
| Division Drilling Engineer | 936-0704 | Home |
| (2) John W. Owen | 740-4810 | Office |
| Senior Drilling Engineering Specialist | 795-0221 | Home |
| (3) Mike Lacey | 797-2651 | Home |
| Division Production Manager | | |



WELL LOCATION
 1683.4 FT. N. S.L. — 711.4 FT. W. E.L.
 SECTION 2, T. 20S., R. 19E., S.L.B. & M.
 GRAND COUNTY, UTAH

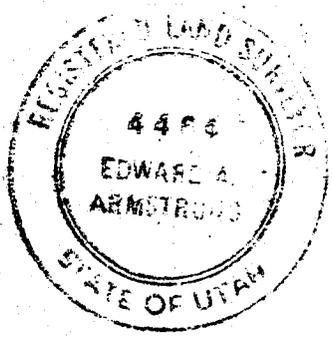
MAY 8 1981
 DIVISION OF
 OIL, GAS & MINING

SURVEYOR'S CERTIFICATE

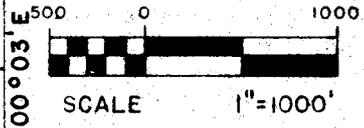
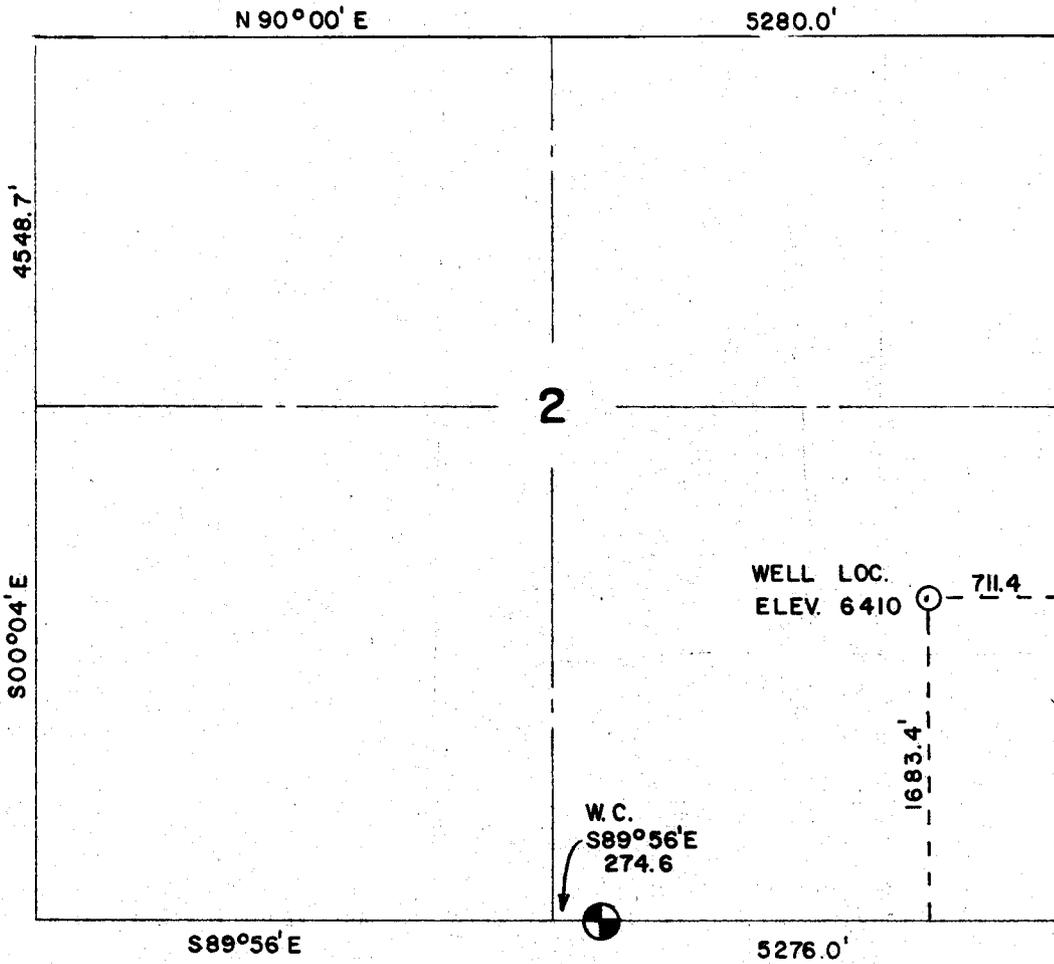
I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong

EDWARD A. ARMSTRONG P.E. & L.S. 4464



	ARMSTRONG ENGINEERS and ASSOCIATES, INC. ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING 861 ROOD AVENUE -- GRAND JUNCTION, COLORADO 81501 -- (303) 245-3861	
	SCALE 1" = 1000'	TENNECO OIL TUSHER CANYON UNIT STATE 2-9
	DATE / /	CHECKED BY EAA
	DATE OF SURVEY 4 / 8 / 81	JOB NUMBER 813284
SHEET 1 of 1		



LEGEND

- FD. U.S.G.L.O. BRASS CAP
- BASIS OF BEARING
MAGNETIC OBSERVATION

WELL LOCATION
 1683.4 FT. N. S.L. — 711.4 FT. W. E.L.
 SECTION 2 , T. 20S., R. 19E., S.L.B. 8M.
 GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong
 EDWARD A. ARMSTRONG P.E. & L.S. 4464



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	SCALE 1" = 1000' DATE / / DRAWN BY MWD CHECKED BY EAA DATE OF SURVEY 4/8/81	TENNECO OIL TUSHER CANYON UNIT STATE 2-9
	SHEET 1 of 1	
	JOB NUMBER 813284	

TENNECO OIL COMPANY
ROCKY MOUNTAIN DIVISION
P.O. BOX 3249
ENGLEWOOD, COLORADO 80155

DRILLING PROCEDURE

DATE: March 3, 1981

LEASE: Tusher Canyon Unit State

WELL NO.: 2-9

LOCATION: 1683' FSL, 711' FEL
Section 2, T20S, R19E
Grand County, Utah

FIELD: Wildcat

ELEVATION: 6410' Surveyed G.L.

TOTAL DEPTH: 6650'

PROJECTED HORIZON: Entrada

SUBMITTED BY:

James Ladd

DATE:

3/3/81

APPROVED BY:

Tom Running

DATE:

5/5/81

CC: Administration
DSB Well File
Field File

ESTIMATED FORMATION TOPS

Mesaverde	Surface
Mancos	1700'
Castlegate	1815' (Water)
Dakota Silt	5650' (Gas)
Dakota	5785 (Gas)
Morrison	6030' (Gas)
Entrada	6550 (Gas)
T.D.	6650

DRILLING, CASING, AND CEMENT PROGRAM

1. MIRURT.
2. Set 1-3 joints of 9 5/8" casing as needed to be used as conductor pipe.
3. Install casing head and nipple up rotating head and bloopie line.
4. Drill 8 3/4" hole to 2015' or 200 feet into the Castlegate Formation.
5. Log well as per G.E. department recommendations.
6. Run 7", 23#, K-55, ST&C surface casing to T.D. Cement with sufficient volume to circulate cement to the surface.
7. WOC. Nipple up casing spool, BOP's rotating head, choke manifold, etc. Pressure test BOP's, manifold, etc. to 1000 psi for 15 minutes.
8. TIH and displace water in casing with air. Drill out shoe and dry up hole.
9. Drill 6 1/4" hole to T.D.
10. Log well as per G.E. department recommendations.
11. If well is productive, run 4 1/2", 10.5#, K-55, ST&C casing to T.D. Cement with sufficient volume to cover all possible productive zones.
12. If the well is non-productive, P & A as per Regulatory Agency Specifications.

CASING PROGRAM

CONDUCTOR:	30' to 125' as needed 9 5/8", 36#, K-55, ST&C.
SURFACE: 0-2015'	2015' 7", 23#, K-55, ST&C.
PRODUCTION: 0-6650	6650' 4 1/2", 10.5#, K-55, ST&C.

MUD PROGRAM

0-120 Spud mud. Viscosity as needed to clean hole.

120-2015 Air or Air/Mist.

2015-T.D. Air or Air/Mist.

NOTE: Should the hole become wet or encounter large gas flows which require mud up, keep the weight as low as possible, vis as needed, and W.L. + 6 cc.

EVALUATION

Cores and DST's:

None.

Deviation Surveys:

0-120 Every 100' unless hole conditions prohibit running the surveys. Maximum deviation at T.D. 1° .

120-2015 Every 500' or on trips. Maximum deviation 1° per 100' or 2° at TD.

2015-6650 Every 500' or on trips. Maximum deviation 1° per 100' or 7° at TD.

Samples:

Samples to be taken at 10' intervals. There will be a two man mud logging unit on location.

Logs:

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BLOWOUT EQUIPMENT

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REPORTS

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TENNECO OIL COMPANY
P.O. BOX 3249
ENGLEWOOD, COLORADO 80155
PHONE: 303-740-4800

Office Directory

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John W. Owen	740-4810
Tom Dunning	740-4813
Dale Kardash	740-4809

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- | | | |
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| (1) Don S. Barnes | 740-4814 | Office |
| Division Drilling Engineer | 936-0704 | Home |
| (2) John W. Owen | 740-4810 | Office |
| Senior Drilling Engineering Specialist | 795-0221 | Home |
| (3) Mike Lacey | 797-2651 | Home |
| Division Production Manager | | |

** FILE NOTATIONS **

DATE: June 12, 1981
OPERATOR: Zenneco Oil Co.
WELL NO: Zusha Cyn. Unit State #2-9
Location: Sec. 2 T. 20S R. 19E County: Grand.

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30813

CHECKED BY:

Petroleum Engineer: M. J. Minder 6-29-81

Director: _____

Administrative Aide: ok on boundaries, unit well

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation State ~~State~~ Plotted on Map
Approval Letter Written
Hot Line P.I.

June 30, 1981

Tenneco Oil Company
P. O. Box 3249
Englewood, Colo. 80155

RE: Well No. Tusher Canyon Unit State #2-9
Sec. 2, T. 20S, R. 19E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sabds (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30813.

Sincerely,
DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: State Lands Attn: Donald Prince

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML 27695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Tusher Canyon

8. FARM OR LEASE NAME

Tusher Canyon Unit State

9. WELL NO.

2-9

10. FIELD AND POOL, OR WILDCAT

Entrada Test, Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T20S, R19E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1683.4' FSL, 711.4' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6410' gr.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to change the drilling procedure for the above referenced well as described in the attachment enclosed.

RECEIVED
DEC 11 1981

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 12/15/81
BY: CB Feight

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Don H. Morrison
Don H. Morrison

TITLE Production Analyst

DATE 11/25/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

TENNECO OIL COMPANY
ROCKY MOUNTAIN DIVISION
P. O. BOX 3249
ENGLEWOOD, COLORADO 80155

DRILLING PROCEDURE

DATE: November 3, 1981

LEASE: Tusher Canyon Unit State

WELL NO.: 2-9

LOCATION: 1683' FSL, 711' FEL
Section 2, T20S, R19E
Grand County, Utah

FIELD: Wildcat

ELEVATION: 6410' Surveyed G.L.

TOTAL DEPTH: 6900'

PROJECTED HORIZON: Entrada

SUBMITTED BY: T. D. [Signature]

DATE: 11-3-81

APPROVED BY: [Signature]

DATE: 11-3-81

CC: Administration
DSB Well File
Field File

ESTIMATED FORMATION TOPS

Mesaverde	Surface
Mancos (Buck Tongue)	1710'
Castlegate	1840' (water)
Mancos "B" (top)	2800'
Mancos "B" (base)	3650'
Frontier	5360'
Dakota Silt	5660' (Gas)
Dakota	5890' (Gas)
Morrison	6120' (Gas)
Entrada	6800' (Gas)
T.D.	6900'

DRILLING, CASING, AND CEMENTING PROGRAM

1. MIRURT. Set conductor pipe as needed.
2. Drill 17 1/2" hole to 125' with mud. Run 13 3/8", 54.5, K-55, ST&C, casing to TD and cement with sufficient volume to circulate cement to the surface.
3. WOC. Nipple up 12" flange, rotating head, blooie line, and choke manifold. Pressure test manifold to 1000 psi for 15 minutes. Drill out shoe and dry up hole.
4. Drill an 12 1/4" hole to 2140' or 300 feet into the Castlegate Formation.
5. Log well as per G. E. Department recommendations.
6. Run 9 5/8", 36#, K-55, ST&C casing to T.D. Cement with sufficient volume to circulate cement to the surface.
7. WOC, Nipple up casing spool, BOP's, rotating head, blooie line, and choke manifold. Pressure test BOP's, manifold, etc. to 1000 psi for 15 minutes. Drill out shoe and dry up hole. Drill 100' of new hole then trip out and pick up packed B.H.A.
8. Strap drill pipe and drill collars, first bit trip under 9 5/8" casing.
9. Strap out of hole and lay down packed BHA before drilling Dakota silt.
10. Log well as per G. E. Department recommendations. Estimated logging depth- 6220'.
11. Run 7", 26#, N-80, LT&C casing to T.D. Cement with sufficient volume to cover 500' above all possible productive zones.
12. WOC, Nipple up BOP's, rotating head, flow line, choke manifold and gas buster. Pressure test BOP's, manifold, etc. to 1000 psi for 15 minutes.
13. Drill 6 1/4" hole to T.D. with aireated mud.
14. Log well as per G. E. Department recommendations.
15. If well is productive, run 4 1/2", 11.6#, N-80, LT&C liner to T.D. Overlap liner 100' back into 7" and cement with sufficient volume to cover up to liner hanger.
16. If the well is non-productive, P&A as per Regulatory Agency specifications.

CASING PROGRAM

CONDUCTOR: As needed.

SURFACE: 0' - 125', 125', 13 3/8", 54.5#, K-55, ST&C

INTERMEDIATE: 0' - 2140', 2140', 9 5/8", 36#, K-55, ST&C, K-55, ST&C

INTERMEDIATE: 0' - 6220', 5220', 7", 26#, N-80, LT&C

PRODUCTION: 6220' - 6900', 680', 4 1/2", 11.6#, N-80, LT&C

CASING PROGRAM (Cont)

NOTE: Before drilling into top of Entrada reduce pump pressure and weight on bit. Raise LCM to 20% and control drill to avoid losing circulation.

If a gas flare is encountered in Dakota, continue to drill to top of Morrison then run temperature survey. Also, gage gas flow rate with orifice flow meter.

MUD PROGRAM

0- 125' Spud mud. Viscosity as needed to clean hole.
125-2140' Air or Air/Mist. KCL 3-6%.
2140-6220' Air or Air/Mist. KCL 3-6%.
6220-6900' Airedated Mud. KCL 3-6%.

NOTE: Should the hole become wet or encounter large gas flows which require mud up, keep the weight as low as possible, vis as needed, and W.L. + 6 cc. KCL 3% - 6%.

EVALUATION

Cores and DST's:

None. Sidewall coring if conditions permit.

Deviation Surveys:

0- 125' Every 100' unless hole conditions prohibit running the surveys. Maximum deviation at T.D. 1°.
125-2140' Every 500' or on trips. Maximum deviation 1° per 100' or 2° at T.D.
2140-6900' Every 500' or on trips. Maximum deviation 1° per 100' or 7° at T.D.

NOTE: Tenneco representative will be notified of any survey with a 2° change or more.

Samples:

At 10' intervals in all potential objectives and through remainder of section as possible. Two man logging unit will be used.

Logs:

Intermediate Holes - as specified by G. E. Department.

Production Hole - as specified by G. E. Department.

BLOWOUT EQUIPMENT

1. Double rams hydraulic with pipe and blind rams operated by an accumulator.
2. Rotating head on air or air/mist holes.
3. Preventors must be checked for operation every 24 hours. This check must be recorded on the IADC Drilling Report Sheet.

REPORTS

Drilling Reports for the past 24 hours will include depth, footage, time distribution, activity breakdown, mud properties, bit record, bottom hole assembly, daily and cumulative mud cost, deviation surveys, and other pertinent information to be called into Division Office by 7:30 a.m. Monday through Friday.

TENNECO OIL COMPANY
P. O. BOX 3249
ENGLEWOOD, COLORADO 80155
PHONE: 303-740-4800

Office Directory

Charles Jenkins	740-4814
John W. Owen	740-4810
Tom Dunning	740-4813
Dale Kardash	740-4809

In case of emergency or after hours, call the following in the preferred order:

(1) Charles R. Jenkins	Office	740-4814
Division Drilling Engineer	Home	989-1727
(2) John W. Owen	Office	740-4810
Senior Drilling Engineering Specialist	Home	795-0221
(3) Tom Dunning	Office	740-4813
Project Drilling Engineer	Home	797-2154
(4) Harry Hufft	Office	740-4892
Division Production Manager	Home	771-7257

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface 1683.4' FSL, 711.4' FEL

14. PERMIT NO. ---

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
 6410' gr.

5. LEASE DESIGNATION AND SERIAL NO.
 ML-27695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Tusher Canyon

8. FARM OR LEASE NAME
 Tusher Canyon Unit State

9. WELL NO.
 2-9

10. FIELD AND POOL, OR WILDCAT
 Entrada Test

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 2, T20S, R19E

12. COUNTY OR PARISH
 Grand

13. STATE
 Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/7/81 - Spud well.

12/11/81 - Ran 13-3/8" csg. 54# K-55 to 55'. Cmt. w/175 sxs cl-H w/2% cc & 1/4# sx celloflake. Good circ. thruout.

18. I hereby certify that the foregoing is true and correct

SIGNED *Laurinda Decon* TITLE Production Analyst DATE 12/15/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-27695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Tusher Canyon

2. NAME OF OPERATOR
Tenneco Oil Company

8. FARM OR LEASE NAME

Tusher Canyon Unit State

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

9. WELL NO.

2-9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1683.4' FSL 711.4' FEL

10. FIELD AND POOL, OR WILDCAT

Entrada Test

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T20S R19E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6410' gr.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/15/81 - Drill out fill w/heavy viscosity polymer and wtr to 125'. Hole sluffing Ran 3 jts. 118' 13-3/8" 54.5# K-55 ST&C to 91' w/2% CACL and 1/4#/sx celloflake. Good circ and rtns to surf. Displace plug w/16 bbls fresh wtr to 105, 16 bbls cmt rtns. Shoe @ 115'. Cmt w/175 sx Cl. Rig released 12/14/81.

12/16/81 - Operations ceased due to winter. SD by USGS.

18. I hereby certify that the foregoing is true and correct

SIGNED Saundra Peron

TITLE Production Analyst

DATE 12/30/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-27695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Tusher Canyon

8. FARM OR LEASE NAME
Tusher Canyon Unit State

9. WELL NO.
2-9

10. FIELD AND POOL, OR WILDCAT
Entrada TEST

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T20S R19E

12. COUNTY OR PARISH 13. STATE
Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1683.4' FSL 711.4' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6410' gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/15/81 - Drill out fill w/heavy viscosity polymer and wtr to 125'. Hole sluffing Ran 3 jts. 118' 13-3/8" 54.5# K-55 ST&C to 91' w/2% CACL and 1/4#/sx celloflake. Good circ and rtns to surf. Displace plug w/16 bbls fresh wtr to 105, 16 bbls cmt rtns. Shoe @ 115'. Cmt w/175 sx Cl. Rig released 12/14/81.

12/16/81 - Operations ceased due to winter. SD by USGS.



18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 12/30/81
Sandra Peron

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

May 6, 1982

Tenneco Oil Company
P. O. Box 3249
Englewood, Colorado 80155

Re: Well No. Federal 5-13
Sec. 5, T. 17S, R. 24E.
Grand County, Utah
(January - April 1982)

Well No. Tusher Canyon Unit State #2-9
Sec. 2, T. 20S, R. 19E.
Grand County, Utah
(January - April 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-27695
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		7. UNIT AGREEMENT NAME Tusher Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1683.4' FSL, 711.4' FEL		8. FARM OR LEASE NAME Tusher Canyon Unit State
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6410' gr	9. WELL NO. 2-9
		10. FIELD AND POOL, OR WILDCAT Entrada Test
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T20S, R19E
		12. COUNTY OR PARISH 13. STATE Grand UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to plug and abandon the above referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/18/82
BY: [Signature]
verbal 5/18/82

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 5/18/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-27695
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME Tusher Canyon
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		8. FARM OR LEASE NAME Tusher Canyon Unit State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1683.4' FSL, 711.4' FEL		9. WELL NO. 2-9
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Entrada Test
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6410' gr		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T20S, R19E
		12. COUNTY OR PARISH Grand
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to plug and abandon the above referenced well.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 5/18/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED Denise Wilson TITLE Production Analyst DATE 5/18/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-27695	
6. IF INDIAN, ALLOTTED OR TRIBE NAME	
7. UNIT AGREEMENT NAME Tusher Canyon	
8. FARM OR LEASE NAME Tusher Canyon Unit State	
9. WELL NO. 2-9	
10. FIELD AND POOL, OR WILDCAT Entrada Test	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T20S R19E	
12. COUNTY OR PARISH Grand	13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1683.4' FSL 711.4' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, XT, CR, etc.) 6410' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/11/82 - Clean hole to 125'. Ran 13-3/8" csg 54# K-55 to 55'. Could not get deeper. Lay down 13-3/8" csg. SDON.

12/12/82 - Ran 20" 78.7# conductor to 26'. Cmt-w/175 sx Cl-G + 2% CACL + 1.4#/sx celloflake. PD 1:30 a.m. 12/12/81.

12/13/-14/82 - WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 6/16/82
Denise Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-27695
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Tusher Canyon
8. FARM OR LEASE NAME Tusher Canyon Unit State
9. WELL NO. 2-9
10. FIELD AND POOL, OR WILDCAT Entrada Test
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T20S, R19E
12. COUNTY OR PARISH 13. STATE Grand UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. NAME OF OPERATOR Tenneco Oil Company
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1683.4' FSL 711.4' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether SF, RT, GR, etc.) 6410' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/3/82 - MIRUSU. Cut surface pipe to surface. RIH w/3 jts 2-3/8" tbg. RU Western. Established circ. Cemented to surface w/100 sxs Class H cmt. POOH w/2-3/8" tbg. Pmpd cmt to surface. Installed P&A marker. RD MOSU.

RECEIVED
JUN 17 1982
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 6/4/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML-27695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Tusher Canyon

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

FARM OR LEASE NAME

Tusher Canyon Unit State

2. NAME OF OPERATOR

Tenneco Oil Company

WELL NO.

2-9

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

10. FIELD AND POOL, OR WILDCAT

Entrada Test WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1683.4' FSL 711.4' FEL

At top prod. interval reported below

At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T20S R19E

12. COUNTY OR PARISH

Grand

13. STATE

UT

14. PERMIT NO. DATE ISSUED

43-019-30813 | 6-29-81

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

12/7/81 12/15/81 P&A'd 6/3/82 6422' KB 6410' gr

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

125' KB - - -> 0' - TD -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

None No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	55' KB	17-1/2"		55'
20"	Line pipe	26' KB	26"	175sx C1-G	
13-3/8"	54#	115' KB	17-1/2"	175 sx C1-H	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
N/A							
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Denise Wilson TITLE Production Analyst DATE 6/16/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NOT AVAILABLE - NO LOGS WERE RUN			

38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH