

Frank B. Adams

OIL OPERATOR
716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

May 2, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Adams & Dizdar No. 2
Chris P. Jouflas
sw sw 20-19s-23e
Grand County, Utah

Gentlemen:

Enclosed , in triplicate, please find Form OGC-1a, my application to drill the above noted test well.

The location is spaced pursuant to the requirements set out in Cause No. 102-16B dated November 15, 1979.

If you find the enclosed in order, I would appreciate having your approval as soon as possible. Lease Bond No. 72-0130-95-77 issued by US Fidelity and Guaranty Company is in effect.

Sincerely yours,

Frank B. Adams -

FBA/g
encl:

RECEIVED

MAY 7 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~TRIPPLICATE~~*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

&/or Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Adams & Dizdar

C.P. Jouflas Fee

9. Well No.

No. 2

3. Address of Operator

716 Wilson Bldg., Corpus Christi, TX 78426

~~Greater Cisco area~~
~~N. Cisco Springs~~

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 500' fsl and 500' fwl Section 20, 19s 23e

11. Sec., T., R., M., or Blk. and Survey or Area

20-19s-23e SLB&M

At proposed prod. zone

Same as above

SWSW

14. Distance in miles and direction from nearest town or post office*

13 miles nnw from Cisco, Utah

12. County or Parrish 13. State

Grand County, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

160 acres

17. No. of acres assigned to this well

10 ac (oil) 40 ac (gas)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No producing wells on lease

19. Proposed depth

3,300' Salt Wash

20. Rotary or cable tools

Rotary (air)

21. Elevations (Show whether DF, RT, GR, etc.)

5,069' Gr 5,078' KB

22. Approx. date work will start*

June 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	7-5/8ths"	20#	160'	50 sx to surface
6 1/2"	4 1/2"	10.5#	3,300' ±	150 sx + 2% KCL

Drilling Contractor: Starner Drilling Co. Rig No. 3
P. O. Box 1868, Grand Junction, CO 81502

Blowout Prevention Equipment

- Rigan 3,000 psi test BOP (with hyd closing unit) tested to 1,000 psi after surface pipe is set and then daily thereafter.
- Grant rotating head above BOP while air drilling
- Full shut off gate valve on wellhead and exhaust line.

Plat showing lease is attached hereto

MAY 7 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and depths and true vertical depths. Give blowout preventer program, if any.

24.

Signed Frank B. Adams Title Operator Date May 2, 1981

(This space for Federal or State office use)

Permit No. 43-019-30808 Approval Date

Approved by Title

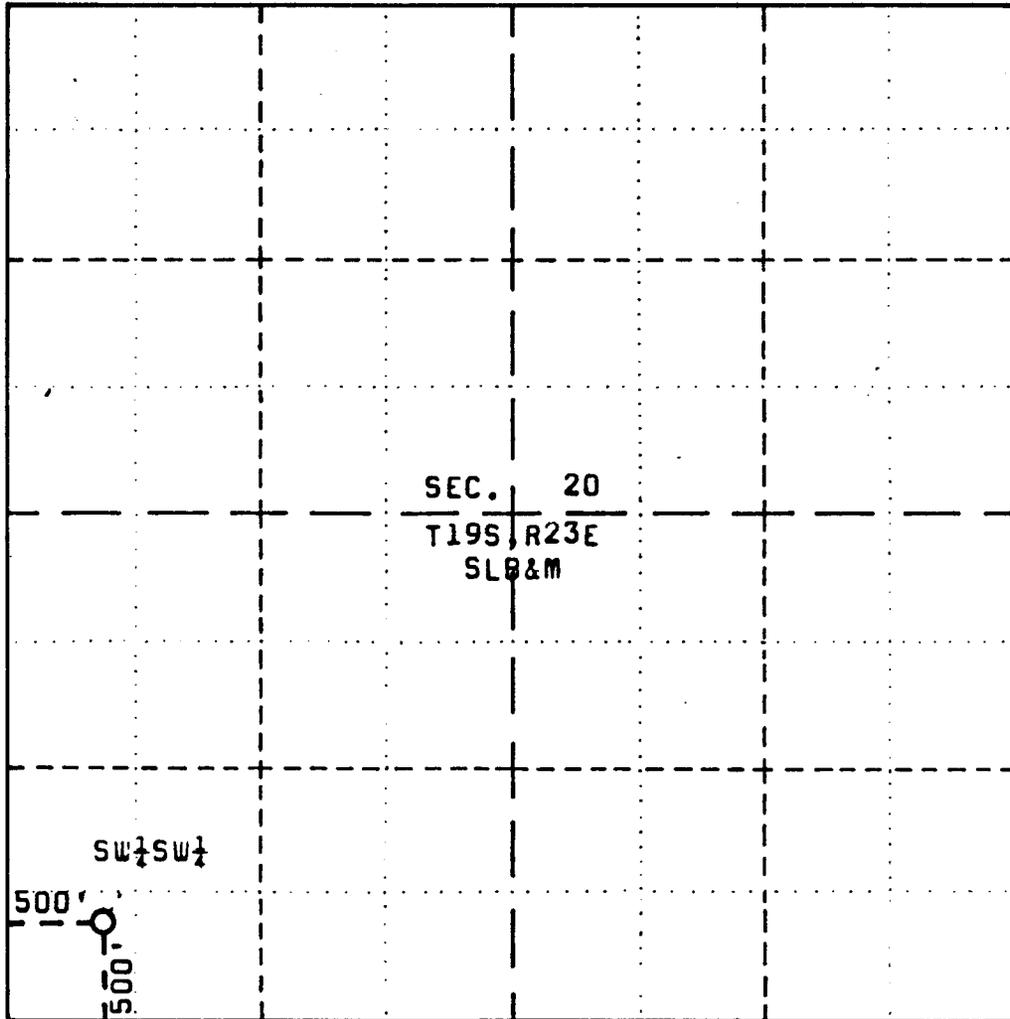
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 6/23/81

BY: [Signature]

*See Instructions On Reverse Side



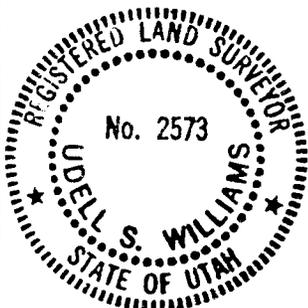
SCALE: 1" = 1000'

FRANK B. ADAMS #2 JOUFLAS

Located North 500 feet from the South boundary and East 500 feet from the West boundary of Section 20, T19S, R23E, SLB&M.

Elev. 5069

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

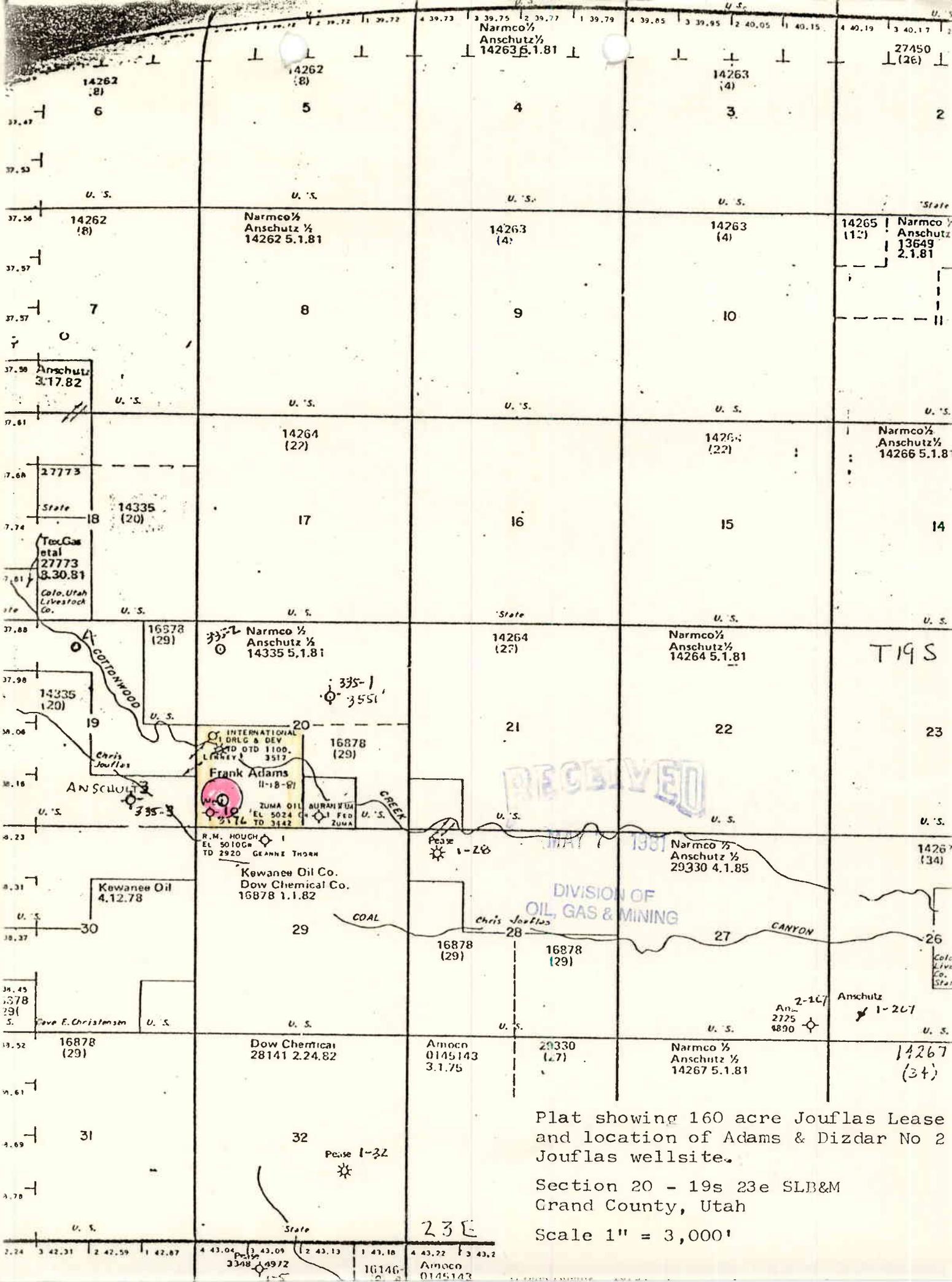
Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
FRANK B. ADAMS #2 JOUFLAS
SW 1/4 SW 1/4 SECTION 20
T19S, R23E, SLB&M

SURVEYED BY: USW DATE: 2/12/81
DRAWN BY: USW DATE: 2/12/81



Plat showing 160 acre Joufflas Lease and location of Adams & Dizdar No 2 Joufflas wellsite.

Section 20 - 19s 23e SLB&M Grand County, Utah

Scale 1" = 3,000'

RECEIVED
 DIVISION OF OIL, GAS & MINING

23E

** FILE NOTATIONS **

DATE: June 10, 1981

OPERATOR: Adams & Dignan

WELL NO: C.P. Douglas Fee #2

Location: Sec. 20 T. 19S R. 23E County: Grand

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-049-30808

CHECKED BY:

Petroleum Engineer: _____

Director: OK [Signature]

Administrative Aide: OK as per order below, OK on lease ownership, OK on boundaries, OK on any other or other wells,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 102-16B, 4-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 24, 1981

Frank B. Adams & Mark Dizdar TR.
716 Wilson Bldg.
Corpus Christi, Texas 78476

RE: Well No. C.P. Jouflas #2
Sec. 20, T. 19S, R. 23E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30808

MTM/db
CC:

Sincerely,
DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight,
Director

CBF/db
CC: OGM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: FRANK ADAMS & Dizdar

WELL NAME: Joulas - Well #2

SECTION SWSW 20 TOWNSHIP 19S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starner Drilling

RIG # 3

SPUDDED: DATE 11-18-81

TIME 3:00 P.M.

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Frank Adams - (Holiday Inn - Room #1039, Grand Junction, Colo.)

TELEPHONE # 303-243-6790

DATE November 18, 1981 SIGNED Phiz.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

Interim Report

5. LEASE DESIGNATION AND SERIAL NO. C.P. Jouflas Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. No. 2
10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 20 - 19s 23e SLB&M

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

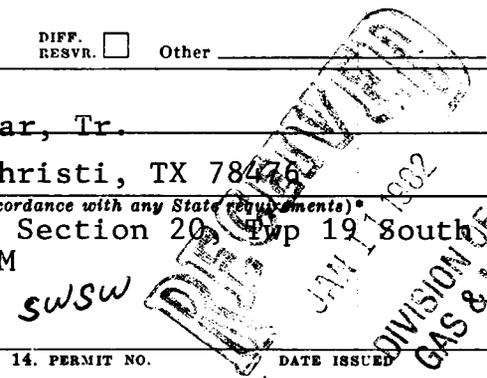
1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other Partial

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other

2. NAME OF OPERATOR Frank B. Adams & Mark Dizdar, Tr.

3. ADDRESS OF OPERATOR 716 Wilson Bldg., Corpus Christi, TX 78446

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 500' fsl & 500' fwl Section 20, Twp 19 South Range 23 East, SLB&M At top prod. interval reported below At total depth Same as above



14. PERMIT NO. 43-019-30808 DATE ISSUED 6/24/81 12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUDDED 11-18-81 16. DATE T.D. REACHED 11-23-81 17. DATE COMPL. (Ready to prod.) Testing 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5,076' KB 19. ELEV. CASINGHEAD 5,072'

20. TOTAL DEPTH, MD & TVD 3,250' 21. PLUG, BACK T.D., MD & TVD 3,250' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - 3,250' ROTARY TOOLS 0' CABLE TOOLS 0'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perf 3,121-3,126' w/ 2shots per foot (GO,Inc casing gun) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction & Compensated Neutron Density (Welex) 27. WAS WELL CORRED No - air drlg

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8ths, 4 1/2" casing details.

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) 3,121-26' w/2/ft 11 shots .49"; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED)

Table with 8 columns: 33.* PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKES SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well being blown down every third day - very little gas- final report TEST WITNESSED BY

35. LIST OF ATTACHMENTS when determined whether commerical or-not.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operator DATE January 7, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
Base Mancos			
Dakota	2,700	2,681	Dusting
Morrison	2,910	2,790'	Dusting
		3,250'	Dusting to 3,140' (Salt Wash) First Flare @ 3,070' (Salt Wash)

SUBMIT IN DUPLICATE*

FINAL REPORT

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Chris P. Jouflas Fee

8. FARM OR LEASE NAME

Chris P. Jouflas Fee

9. WELL NO.

No. 2

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

sw sw 20-19s-23e SLB&M

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Frank B. Adams & Mark Dizdar, Tr.

3. ADDRESS OF OPERATOR
718 Wilson Bldg., Corpus Christi, TX 78406

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)

At surface 500' fsl & 500' fwl

Sec 20-Twp 19 South, Range 23 E SLB&M

At top prod. interval reported below

At total depth Same as above

14. PERMIT NO. 43-019-30808
DATE ISSUED 6/24/81

12. COUNTY OR PARISH Grand
13. STATE Utah

15. DATE SPUNDED 11/18/81
16. DATE T.D. REACHED 11/23/81
17. DATE COMPL. (Ready to prod.) 2/15/82
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5,076' KB
19. ELEV. CASINGHEAD 5,072'

20. TOTAL DEPTH, MD & TVD 3,250'
21. PLUG, BACK T.D., MD & TVD CIBP @ 3,112'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY → 0=3,250'
ROTARY TOOLS
CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Perf after CIBP set @ 3,112' - 3085-90' KB w/2/ft PML XVI casing gun.
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL & CNDL (Welex) already furnished 1/01/82
27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8ths	24#	200'	11 1/2"	50 sx to surface	none
4 1/2"	10 1/2#	3,250'	6 1/2"	40 sx to 2,800'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8	3,038'	3,049'

31. PERFORATION RECORD (Interval, size and number)

(old) 3,121-26' w/2/ft
Set CIBP @ 3,112'
(new) 3,085-90' w/2/ft PML XVI
Brushy Basin (Morrison)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 2/15/82
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing gas
WELL STATUS (Producing or shut-in) SI w/o pipeline con.

DATE OF TEST 2/1682
HOURS TESTED 1 hour
CHOKE SIZE 3/8ths
PROD'N. FOR TEST PERIOD →
OIL—BBL. none
GAS—MCF. 10m
WATER—BBL. none
GAS-OIL RATIO

FLOW. TUBING PRESS. 67#
CASING PRESSURE SI
CALCULATED 24-HOUR RATE →
OIL—BBL. none
GAS—MCF. 248mcf
WATER—BBL. none
OIL GRAVITY-API (CORR.) NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting for well test by Northwest Pipeline and
TEST WITNESSED BY Hart Gleason, P.E.

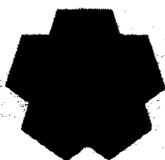
35. LIST OF ATTACHMENTS
sales connection.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank B Adams TITLE Operator DATE 2/25/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
MAR 01 1982
DIVISION OF OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

~~Frank B. Adams
718 Wilson Building
Corpus Christi, Texas
78476~~

Re: Well No. Federal 33-1
Sec. 33, T. 19S, R. 24E.
Grand County, Utah

3-19-82

Adams & Dizdar
Well No. C. P. Jouflas #2
Sec. 20, T. 19S, R. 23E.
Grand County, Utah

12-10-81

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 19, 1982 & February 25, 1982, from above referred to wells, indicates the following electric logs were run: Dual Induction, Density Neutron, Cement Bond Log-- Jouflas #2- DIL, CNDL. As of todays date this office has not received these logs: Dual Induction & Density Neutron, Jouflas #2- DIL, CNDL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

RECEIVED
APR 26 1982
DIVISION OF OIL, GAS AND MINING

*4/19/82
C. Carlson*

April 20, 1982

I checked with Welex about the above logs and was advised that the No 2 Jouflas logs were sent to you by UPS 12-10-81 and that the logs on the No. 33-1 were sent by UPS on March 19,1982. They have shipping receipts for each mailing. Kindly check your files for same and advise. They should be in your office somewhere.

Sincerely,

Frank B. Adams

Frank B. Adams

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92250014	JOUFLAS FEE #2 <i>19S. 23E. 20</i>	06	05	<u>1</u>	10/85	<u>1000</u>
94030013	ADAMS PURCHASE	06	05	<u>4</u>	11/85	<u>1000</u>
92020010	CASEEN #1 <i>20 S. 21E. 3L</i>	06	13	<u>2</u>	10/85	<u>1100</u>
92169014	FEDERAL #22-2 <i>20S. 21E. 20</i>	06	13	<u>2</u>	10/85	<u>1300</u>

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED
APR 07 1986

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chris P. Joufflas Fee

WELL NO.

No. 2

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

sw sw 20-19s-23e SLM

12. COUNTY OR PARISH

Grand

18. STATE

Utah

1. OIL WELL GAS WELL OTHER Abandonment

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
718 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 500' fsl & 500' fwl Section 20, Township 19 South, Range 23 East, SLM (sw sw)

14. PERMIT NO.
43-019-30808

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5,067' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-5/8ths" 24# Surface casing @ 200' cemented to surface w/50 sx
4 1/2" 10 1/2# production casing @ 3250' cemented w/40 sacks
Perforated 3121-26' w/2/ft - non-commercial (Tite)
Set C.I.B.P. @ 3112' (9.9# mud below CIBP)
Perforated 3085-90' w/2/ft - Depleted gas zone
✓ Top of Dakota = 2,700' Top of cement per bond log @ 2800'

Request permission to pull 4 1/2' and plug as follows:

- 1) Shoot off 4 1/2" @ 2,500'
- 2) Set 200' plug in and out of stub (2400-2600')
- 3) Set 100' plug in and out of surface pipe (150-250')
- 4) Set 10 sack surface plug in top of 8-5/8ths casing
- 5) Install regulation dryhole marker
- 6) Clean up location

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator

DATE April 4, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4-9-86

BY: John R. Bays

① After setting plug @ 2400', wait on cement and tag plug.
② Notify Division 48 hrs. prior to work for witnessing. *See Instructions on Reverse Side

To Arlene

Date 5/13

Time 4:45 p.m.

While You Were Out

M Frank Adams

Of _____

Phone (512)884-9004 Ext. _____

Telephoned



Please Call



Wants to See You



Will Call Again



Returned Your Call



URGENT



Message

Plugging Jowlaf #2

Grand County.

Shoot off pipe Thurs.

Close 2500 ft.

Setting plugs Friday A.M.

Signed Diana

Wilson Jones. 601-30
Business Forms

over →

I. they don't.
here from you
they'll go ahead
with it.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

070346

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Abandonment		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Frank B. Adams		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 718 Wilson Bldg., Corpus Christi, TX 78476		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 500' fsl & 500' fwl Section 20, Township 19 South Range 23 East, SLM		8. FARM OR LEASE NAME Chris P. Joufflas Fee
14. PERMIT NO. 43-019-30808	15. ELEVATIONS (Show whether OP, ST, CR, etc.) 5,067' Gr.	9. WELL NO. No. 2
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA swsw 20-19s-23e SLM
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

May 20, 1986 Shot off 2,500' - 4½" casing and pulled same.
 May 20, 1986 Set Plug # 1 from 2,400-2,600' w/ 25 sacks cement
 May 22, 1986 Set Plug # 2 from 150'- 250' w/ 23 sacks cement
 May 22, 1986 Set Plug # 3 Surface plu from 35' to surface w/ 10 sacks cement

Space between plugs filled with 8.5# mud.

May 22, 1986 Regulation dry-hole marker installed.

Work performed by Fowler Well Service, Montrose, CO.

RECEIVED
JUN 23 1986

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Frank B. Adams TITLE Operator DATE June 20, 1986

(This space for Federal or State office use)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE 7-1-86
BY John R. Baya

*See Instructions on Reverse Side

RECEIVED
OCT 09 1986

Frank B. Adams

OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

September 23, 1986

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Re: Adams No. 2 Jouflas Fee
Grand County, Utah

Attn: Arlene Sollis, Adm. Analyst

Gentlemen:

I am attempting to get USF&G Bond No. 72-0130 95 77 released since the existing well covered by the bond has been plugged.

July 30th we discussed this lease and at the time I advised that Mr. Chris Jouflas, Lessor and owner of the fee simple title to the land which the well is located on had expressed a desire to use the pit on the lease for water storage at some future date and that backfilling would not be required.

In an effort to have Mr. Jouflas wishes honored, I am sending this letter through him for his signature which indicates his desire to leave the pit as is.

With this evidence in your files, I would appreciate your releasing the bond as requested. Please advise if you have any questions.

Sincerely yours,

Frank B. Adams

Approved as stated above, this 30th day of September, 1986.

Chris P. Jouflas
Chris P. Jouflas, Fee Owner

cc: Brenda Salinas, Bond Department
Shelton Insurance Co., CC, TX

Adams, Frank B.

9-1-512-884-9004

RE: Bond release on Douglas # 2
Sec 20 - 195 - 23E Grand Co.

April 20, 1987: 8:30 AM

Spoke w/ Mr. Adams - he will be inspecting location the week of April 27th to make sure work is completed. He will call back when work is ready for inspection. Mr. Adams had been told that all work was completed.