

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Capansky - Fee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Prospector Energy, Inc.

3. Address of Operator
 2017 South 1100 East, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface
 660' from south line and 660' FWL SW SW
 At proposed prod. zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
 Capansky

8. Farm or Lease Name
 Prospector 18-1

9. Well No.
 Greater Cisco
 Wildcat Area

10. Field and Pool, or Wildcat
 Sec. 18, T 20 S R24E

11. Sec., T., R., M., or Blk. and Survey or Area
 SLBM

14. Distance in miles and direction from nearest town or post office*
 6 miles north and east of Cisco, Utah

12. County or Parrish
 Grand

13. State
 Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
 660'

16. No. of acres in lease
 320

17. No. of acres assigned to this well
 40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 1408'

19. Proposed depth
 1800'

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 4615 GR.

22. Approx. date work will start*
 6-1-81

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10'	7"	24#	150'	30 sacks

We propose to drill a salt wash test using rotary tools. The estimated depth is 1800'. We will drill a 6-1/4" hole and run 4-1/2" production casing if saturation is found.

We will set 150' of 7" surface casing and cement it with 30 sacks of cement. (Circulate to surface) A Shaffer B.O.P. will be used.

Kathy OK conditional upon a Board *J*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

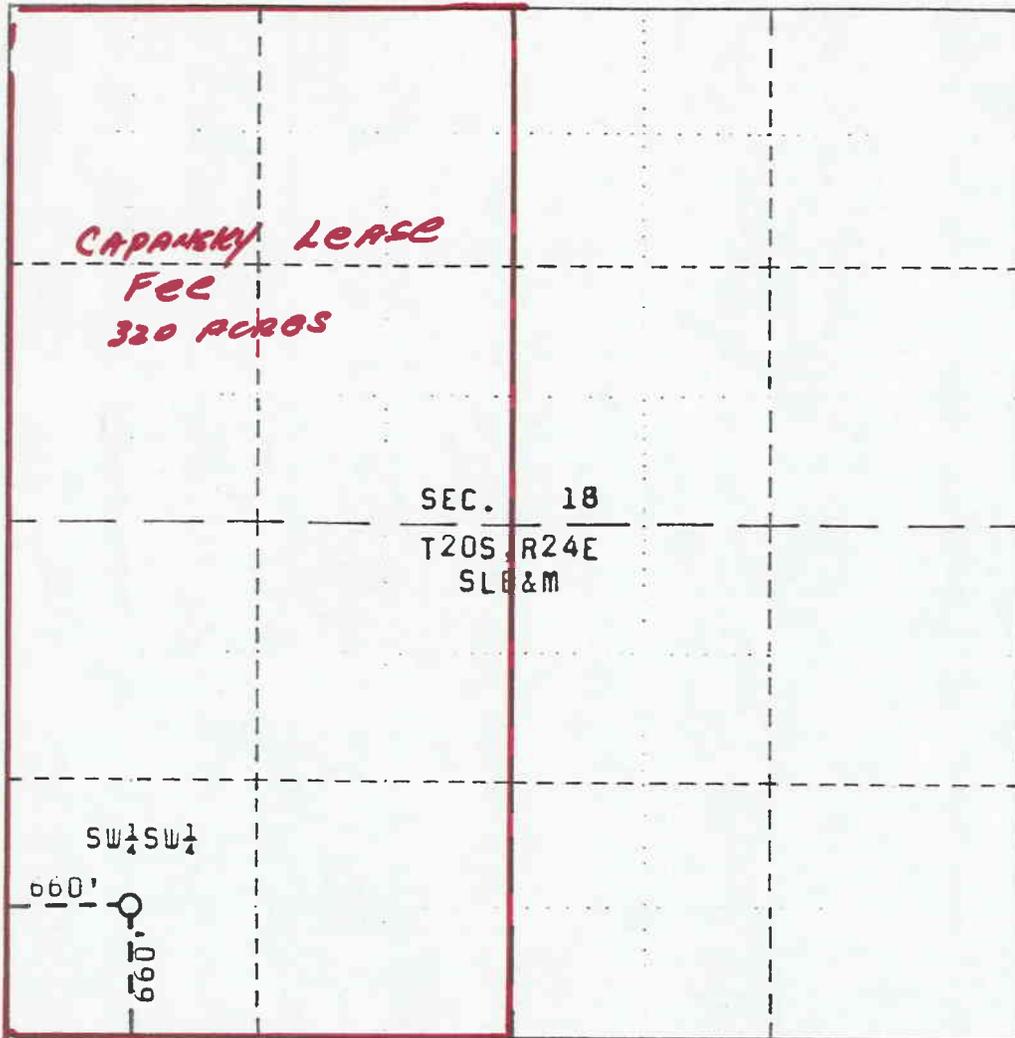
24. Signed Donald W. Boukus Res. Title President Date 5/14/81

(This space for Federal or State office use)

Permit No. 43-019-30 30805 Approval Date

Approved by _____ Title _____
 Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH, DIVISION OF OIL, GAS, AND MINING
 DATE: 6-1-81
 BY: [Signature]



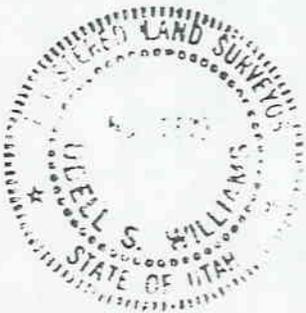
SCALE: 1" = 1000'

PROSPECTOR ENERGY FEE #1

located North 660 feet from the South boundary, and East 660 feet from the West boundary of Section 18, T20S, R24E, SLB&M.

Elev. 4615

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO 2573



UDELL S. WILLIAMS

751 Road Avenue
GRAND JUNCTION COLORADO 81501

PLAT OF
PROPOSED LOCATION

PROSPECTOR ENERGY FEE #1
SW 1/4 SW 1/4 SECTION 18
T20S. R24E. SLB&M

SURVEYED BY U.S. DATE 3/4/54
DRAWN BY U.S. DATE 3/4/54

** FILE NOTATIONS **

DATE: May 29, 1981
OPERATOR: Prospector Energy, Inc.
WELL NO: Prospector 18-1
Location: Sec. 18 T. 20S R. 24E County: Grand

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-019-30805

CHECKED BY:

Petroleum Engineer: M. J. Minder 6-1-81

Director: _____

Administrative Aide: ok as per order ok on lease
boundary ok on boundary; ok on any other oil & gas
wells.

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 102-16B, 9/26/79 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation See Plotted on Map

Hot Line P.I. Approval Letter Written

Residence
Dr. Junc.
243-6679

June 3, 1981

Prospector Energy, Inc.
2017 South 1100 East
Salt Lake City, Utah 184108

Re: Well No. Capansky Prospector 18-1
Sec. 18, T. 20S, R. 24E, SW SW
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979. However, this approval is conditional that a Brilling and Plugging Bond is filed with this office. Please refer to attached requirements for filing Bond.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

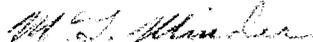
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30805.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/ko
cc:

P

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Prospector

WELL NAME: Copansky Prospector 18-1

SECTION SW SW 18 TOWNSHIP 20 s RANGE 24E COUNTY Grand

DRILLING CONTRACTOR Frontier Drilling--Bill Bush

RIG # 4

SPUDDED: DATE 6-9-81

TIME morning

How

DRILLING WILL COMMENCE

REPORTED BY Shelly Rowles

TELEPHONE # 303-243-6679

DATE SIGNED

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Prospector Energy Don Bolts 303-243-6679
801-485-3913

WELL NAME: Prospector Fee #1

SECTION SW 18 TOWNSHIP 20S RANGE 24E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1700'; PBD 1630'

CASING PROGRAM:

- 7" @ 150' cement to surface
- 4½" @ 1640' (TOC 1240' calc.)

FORMATION TOPS:

Dakota
Bottom Silt- 1082'
no sands
Morrison-
Salt Wash

No cores or DSTs; slight show 1530+
Perfs: 1579-83 (fresh water)

PLUGS SET AS FOLLOWS:

1. 1630-1500 10 sx.
2. Part casing at freepoint 20 sx.
3. 200-100' 15 sx.
4. 30'-surface

The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; erect regulation dry hole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 7-6-81 SIGNED MTM 

July 27, 1981

Prospector Energy, INC.
2017 South 1000 East
Salt Lake City, Utah 84106

Re: Well No. Capansky Prospector 18-1
Sec. 18, T. 20S, R. 24E
Grand County, Utah

Gentlemen:

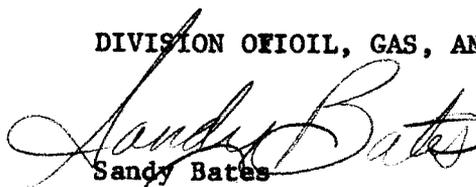
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicated and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm
Enclosures

D

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Prospector Energy Inc.

WELL NAME: Prospector #1

SECTION 18 TOWNSHIP 20S RANGE 24E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 2000'

CASING PROGRAM:

125' cement top to bottom

FORMATION TOPS:

Mancos	surface
Dakota	1060'
Entrada	1880'

PLUGS SET AS FOLLOWS:

- 960' to 1160'
- 80' to 180'
- 50' to surface

The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE November 22, 1981

SIGNED CBF





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 22, 1982

Prospector Energy, Inc.
2017 South 1000 East
Salt Lake City, Utah 84106

Re: Well No. Capansky Prospector 18-1
Sec. 18, T. 20S, R. 24E
Grand County, Utah
SECOND NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Capansky-Fee

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Capansky

8. FARM OR LEASE NAME

Prospector 18-1

9. WELL NO.

Greater Cisco Area

10. FIELD AND POOL, OR WILDCAT

Sec. 18, T. 20 S. R. 24

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Prospector Energy, Inc.

3. ADDRESS OF OPERATOR
2017 South, 1100 East, Salt Lake City, Utah, 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' from South line 660' FWL. SWSW
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-019-30805 | DATE ISSUED 6-1-81

12. COUNTY OR PARISH Grand | 13. STATE Utah

15. DATE SPUDDED 6-5-81 | 16. DATE T.D. REACHED 6-11-81 | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* GL 4615 | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1700' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none | 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
NI-SFL-GR, FDC, CNL, Cyberlook | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		150	8 1/2"	Circulated	
4 1/2"		1640'	6"	50 Sax 2% Caco3	1000'

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
1579'-1593 4 Shots per Foot
57 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION none | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE [Title] DATE [Date]

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		TOP	
		NEAR. DEPTH	TRUE VERT. DEPTH
Morrison	1579	1593	Fresh Water (4000 PPM Salt) Trace of Brown Oil
			Dakota Brushy Basin
			1100 1182



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1982

Prospector Energy, Inc.
2017 South 1100 East
Salt Lake City, Utah 84106

Re: Well No. Capansky Prospector 18-1
Sec. 18, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 16, 1982, from above referred to well, indicates the following electric logs were run: DI-SFL-GR, FDC, CNL, Cyberlook. As of today's date, this office has not received these logs: Cyberlook.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist