

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

April 9, 1981

Mr. Cleon B. Feight, Director
State of Utah Oil, Gas & Mining Division
1588 West North Temple
Salt Lake City, Utah 84116

Re: Texaco State #1
Section 32-T15 1/2S-R23E
Grand County, Utah

Dear Mr. Feight:

Texas Oil & Gas Corp. submits the enclosed APD in triplicate for the above-referenced well. The surveyor's certificate showing the well location within the section is also enclosed. The APD is submitted on the USGS form 9-331 because the Fence Canyon Unit incorporates part of the lease although the well location falls outside of the Unit boundary.

If you have any comments or questions, please contact me at this office.

Very truly yours,

TEXAS OIL & GAS CORP.

Karen P. Laurie

Karen P. Laurie
Environmental Scientist

KPL/bs
Enclosures/as stated

RECEIVED
APR 13 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 981.1' FSL, 1747.1' FWL, Section 32-T15¹/₈-R23E SE SW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 43 miles W NW of Grand Junction, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 981.1'

16. NO. OF ACRES IN LEASE 453.76

17. NO. OF ACRES ASSIGNED TO THIS WELL 240

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 8680' *MORRISON*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 7626' GR

22. APPROX. DATE WORK WELL START*
 June 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	40'	2.5 yards
12 1/2"	9 5/8"	36#	400'	350 sacks <i>Cas. to surface</i>
8 3/4"	7"	23#	5550'	300 sacks
6 1/2"	4 1/2"	11.6#	8680'	150 sacks

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 5-15-81
 BY: *W.S. Mader*

B.O.P. equipment rated at 5000 w.p. shall be used in drilling this well

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R.A. Varela* TITLE Drilling & Production Mgr. DATE 4/15/81

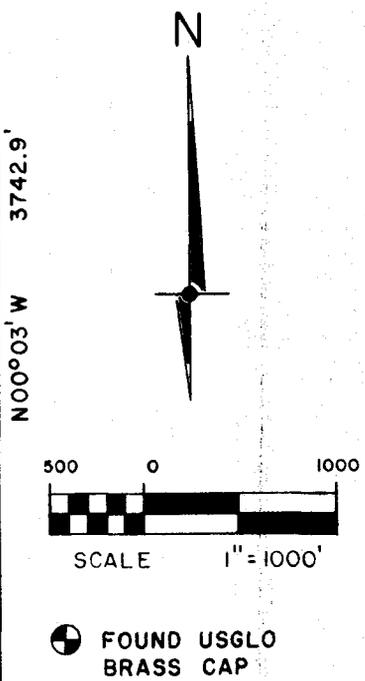
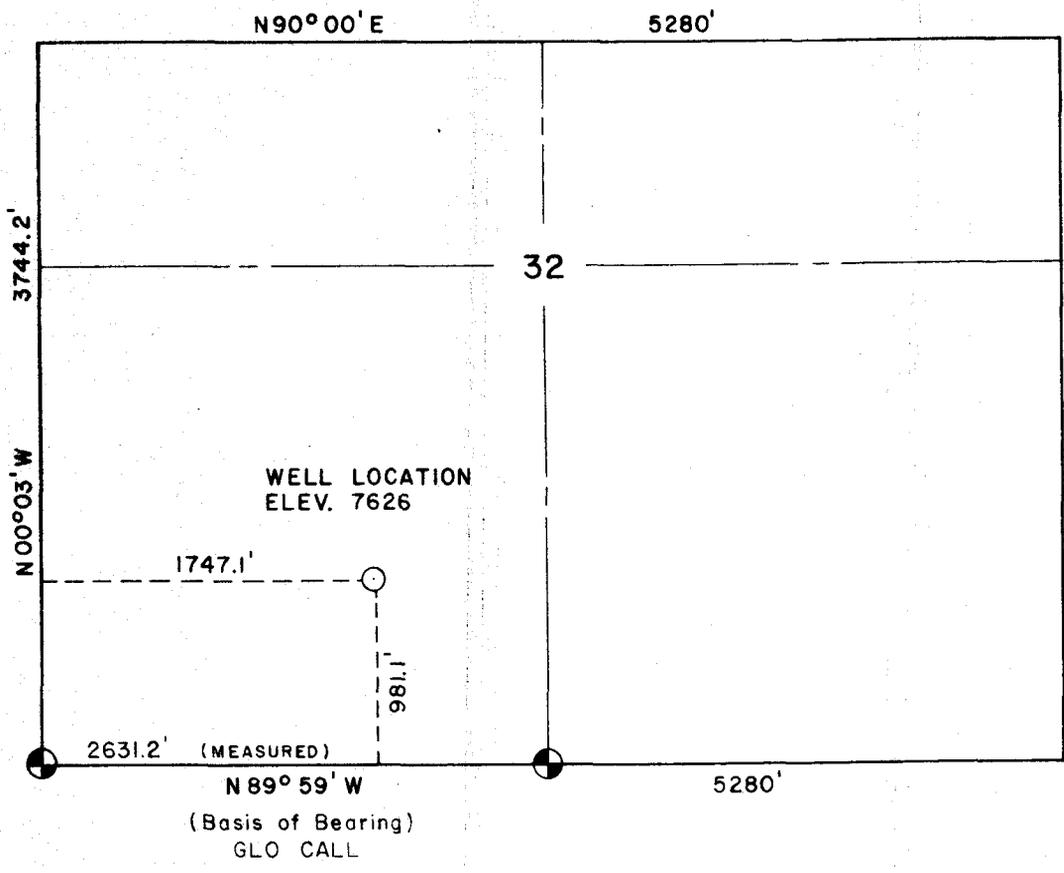
(This space for Federal or State office use)

PERMIT NO. 30794 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 13 1981
 DIVISION OF OIL, GAS & MINING



WELL LOCATION

981.1 FT. N. S. L. - 1747.1 FT. E. W. L.

SECTION 32, T. 15 1/2 S., R. 23 E., S.L.B. & M.

GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong

EDWARD A. ARMSTRONG P.E. & L.S. 4464

APR 13 1981

DIVISION OF
OIL, GAS & MINING

	ARMSTRONG ENGINEERS and ASSOCIATES, INC.	
	ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING	
	861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861	
	SCALE 1" = 1000'	
DATE	3/27/81	TEXAS OIL & GAS CORP. TEXACO STATE #1
DRAWN BY	PAP	
CHECKED BY	EAA	SHEET 1 of 1
DATE OF SURVEY	3/25/81	
		JOB NUMBER 813301

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 981.1' FSL, 1747.1' FWL, Section 32-T15½S-R23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 43 miles W NW of Grand Junction, Colorado

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18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 8680'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7626' GR

22. APPROX. DATE WORK WILL START* June 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 ML2117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Fence Canyon

8. FARM OR LEASE NAME
 Texaco State

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 32-T15½S-R23E

12. COUNTY OR PARISH | 13. STATE
 Grand | Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	40'	2.5 yards
12½"	9 5/8"	36#	400'	350 sacks
8 3/4"	7"	23#	5550'	300 sacks
6½"	4½"	11.6#	8680'	150 sacks

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: _____
 BY: _____

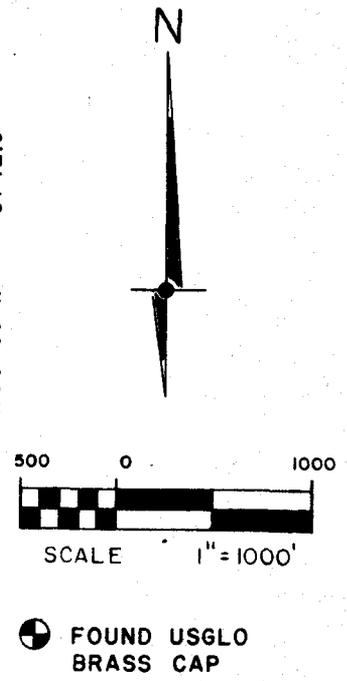
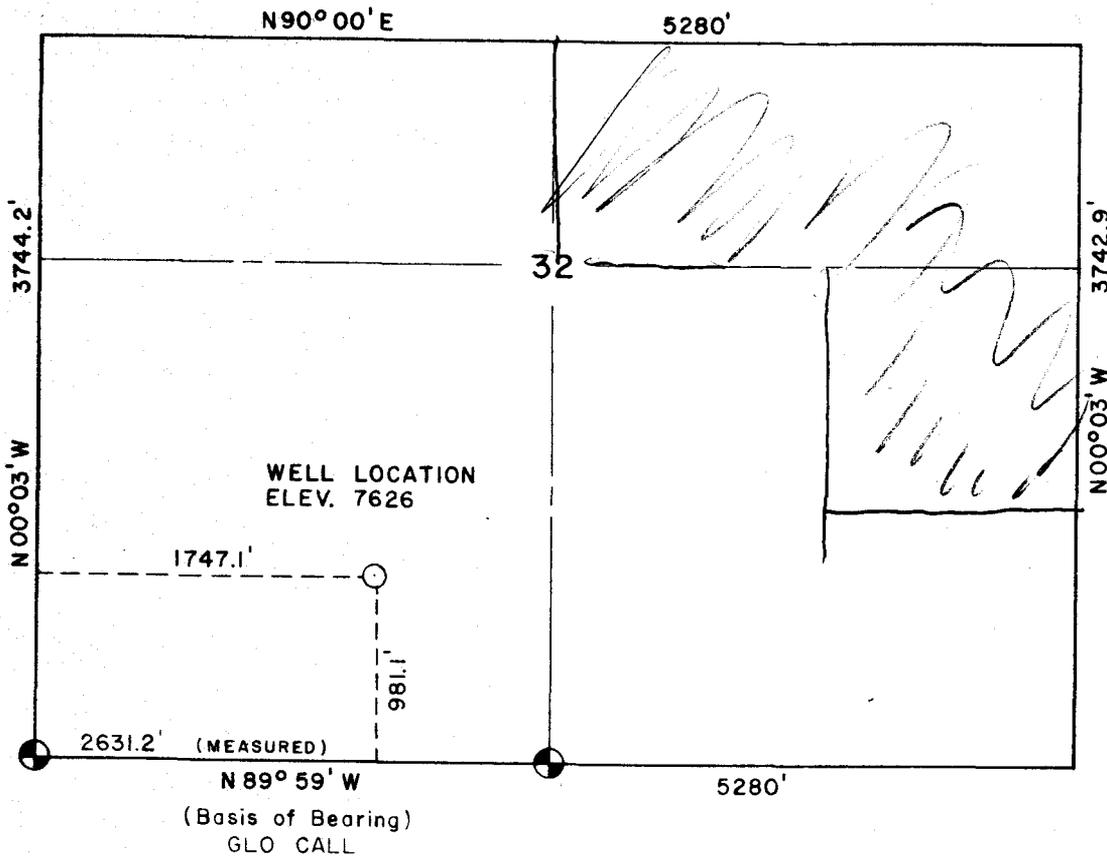
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24. SIGNED R.A. Varela TITLE Drilling & Production Mgr. DATE 4/9/81
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

APR 13 1981

DIVISION OF
 OIL, GAS & MINING



WELL LOCATION
 981.1 FT. N. S. L. - 1747.1 FT. E. W. L.
 SECTION 32, T. 15 1/2 S., R. 23 E., S.L.B. & M.
 GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong

 EDWARD A. ARMSTRONG P.E. & L.S. 4464

APR 13 1981
 DIVISION OF
 OIL, GAS & MINING

	ARMSTRONG ENGINEERS and ASSOCIATES, INC. ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (970) 245-3861	
	SCALE 1"=1000' DATE 3/27/81 DRAWN BY PAP CHECKED BY EAA DATE OF SURVEY 3/25/81	TEXAS OIL & GAS CORP. TEXACO STATE #1
	SHEET 1 OF 1	DIVISION OF OIL, GAS & MINING JOB NUMBER 813301
	APR 13 1981	

** FILE NOTATIONS **

DATE: May 11, 1981
OPERATOR: Texas Oil & Gas Corp.
WELL NO: Texaco State #1
Location: Sec. 32 T. 15 1/2 S R. 23E County: Grand

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-019-30794

CHECKED BY:

Petroleum Engineer: M. J. Munder 5-15-81

Director: _____

Administrative Aide: as per Order: ok on badrys;
no other wells in sec 32 (15 1/2 S, 23E)

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 149-7, 4/30/81 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Hot Line P.I.
Approval Letter Written

May 19, 1981

Texaco Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Texaco State #1
Sec. 32, T. 15½S, R. 23E, SE SW
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 149-7, dated April 30, 1981. Please note, that BOP equipment rated at 5000# wp shall be used in drilling this well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30794.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/ko

cc: State Land Board, Donald Prince

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 18, 1981

State of Utah
Division of Oil, Gas
& Mining
1588 W.N. Temple
Salt Lake City, UT 84116

ATTENTION: Mike Minder

RE: Texaco State #1
Section 32 - T15½S - R23E
Grand County, Utah

Dear Mike:

Pursuant to our phone conversation of May 15, 1981, I have enclosed three (3) copies of the Blowout Preventer diagram for the above mentioned well.

If you have any questions, please contact me at this office.

Very truly yours,

TEXAS OIL & GAS CORP.



Paul Urban
Environmental Scientist

PU/js
Enclosure/ as stated

RECEIVED

MAY 21 1981

DIVISION OF
OIL, GAS & MINING

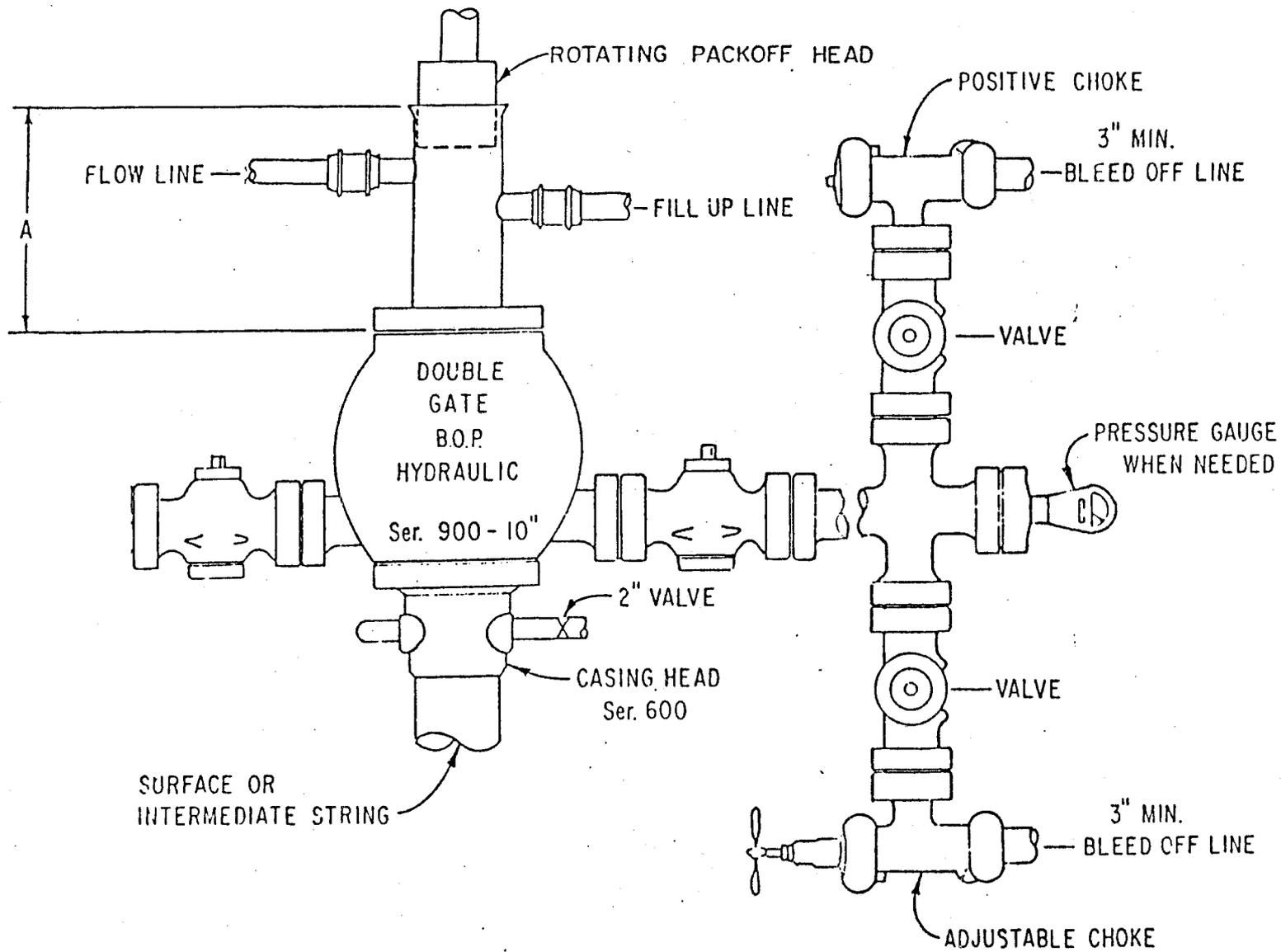


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

P

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Texas Oil and Gas Corporation

WELL NAME: Texaco St. #1

SECTION SE SW 32 TOWNSHIP 15½S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Nicor

RIG # 36

SPODDED: DATE 6-22-81

TIME 7:30 a.m.

How rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill Stockman

TELEPHONE # 303-858-9481

DATE 6-22-81 SIGNED D.B.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Texas Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80266

Re: Well No. Texaco State #1
Sec. 32, T. 15½S, R. 23E
Grand County, Utah
(July 1981- December 1981)

Well No. Squier #1
Sec. 31, T. 15S, R. 23E
Uintah County, Utah
(October 1981- December 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

May 6, 1982

Texas Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Texaco State #1
Sec. 32, T. 15½S, R. 23E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CONFIDENTIAL

Date 7-1-82
 Field Receipt 5282

- Production Acid
 Liner Other

STATION 11112

WELL NAME AND NO. 11112 LOCATION (LEGAL) _____
 FIELD-POOL _____ FORMATION _____
 COUNTY/PARISH 11112 STATE 11112 API NO. _____
 NAME _____ AND _____
 ADDRESS _____ ZIP CODE _____
 TELEPHONE _____
 SPECIAL INSTRUCTIONS 11112 2nd plug - 11112
11112 2nd plug - 11112
 DIRECTIONS 11112 2nd plug - 11112
11112 2nd plug - 11112
 CREW 11112 2nd plug - 11112

RIG NAME 11112
 WELL DATA

		A	B	C	D		
BIT SIZE	CSG/LINER						
TOTAL DEPTH	WEIGHT						
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP						
MUD TYPE	BOTTOM						
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	GRADE						
MUD DENSITY	THREAD						TOTAL
MUD VISC.	CAPACITY						
HEAD & PLUGS	<input type="checkbox"/> TBG <input type="checkbox"/> CSN <input type="checkbox"/> C.P.	SQUEEZE JOB					
<input type="checkbox"/> DOUBLE	SIZE	TOOL	TYPE				
<input type="checkbox"/> SINGLE	WEIGHT		DEPTH				
<input type="checkbox"/> SWAGE	GRADE	TAIL PIPE: SIZE				DEPTH	
<input type="checkbox"/> KNOCKOFF	THREAD	TUBING VOLUME					Bbls
TOP <input type="checkbox"/> ROW	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL BELOW TOOL					Bbls
BOT <input type="checkbox"/> ROW	DEPTH	TOTAL					Bbls
WATER SOURCE	<u>TRUCK</u>	ANNULAR VOLUME					Bbls

SHOE FLOAT: TYPE _____ DEPTH _____
 STAGE TOOL: TYPE _____ DEPTH _____

PRESSURE LIMIT _____ PSI BUMP PLUG TO _____ PSI
 ROTATE _____ RPM RECIPROCATATE _____ FT NO. OF CENTRALIZERS 2

TIME	PRESSURE		VOLUME PUMPED		JOB SCHEDULED FOR			ARRIVED ON LOCATION		LEFT LOCATION		ARRIVED/STATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400													
12:30			12		3	Slu	156						
12:40			6		5	WTR							
13:30			12		5	Slu	156						
13:40			4		5	WTR							
14:00			5		5	Slu	156						
14:15			0			WTR							

PRE-JOB SAFETY MEETING

TIME	DATE	DESCRIPTION	AMOUNT
12:30	7-1	Start 1st plug	2,000
12:40	7-1	Displ plug	
13:30	7-1	Start 2nd plug	1,000
13:40	7-1	Displ plug	
14:00	7-1	Start 3rd plug	430
14:15	7-1	Displ plug	

105x Top

REMARKS 2 7/8 Slu. Tubing. 300g

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	PUMP TIME	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
						BBLs	DENSITY
1	132	1.18	4R	Class G		29	15.6
2							
3							
4							
5							
6							

BREAKDOWN FLUID TYPE _____ VOLUME _____ DENSITY _____ PRESSURE MAX. _____ MIN. _____

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO CEMENT CIRCULATED TO SURF. YES NO

BREAKDOWN PSI _____ FINAL PSI _____ DISPLACEMENT VOL. _____ Bbls _____

WASHED THRU PERFS YES NO TO FT _____ MEASURED DISPLACEMENT WATER RATIO _____

PERFORATIONS TO: _____ TO: _____ CUSTOMER REPRESENTATIVE Miss Sutter SERVICE SUPERVISOR Ken Burdine

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

July 7, 1982

U.S. GEOLOGICAL SURVEY
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

CONFIDENTIAL

Attention: Mr. Ed Guynn

RE: TEXACO STATE #1
Section 32, T15 $\frac{1}{2}$ S-R23E
Grand County, Utah
TIGHT HOLE

Dear Mr. Guynn:

Enclosed please find two (2) copies of Form 9-330, "Well Completion or Re-completion Report and Log", and Form 9-331, "Sundry Notices and Reports on Wells", for the above referenced well. Also find enclosed a copy of the well history and the plugging report.

If there are any further requirements concerning this well, please contact me at this office. TXO would appreciate your cooperation in keeping this information confidential.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW/dek
encls.

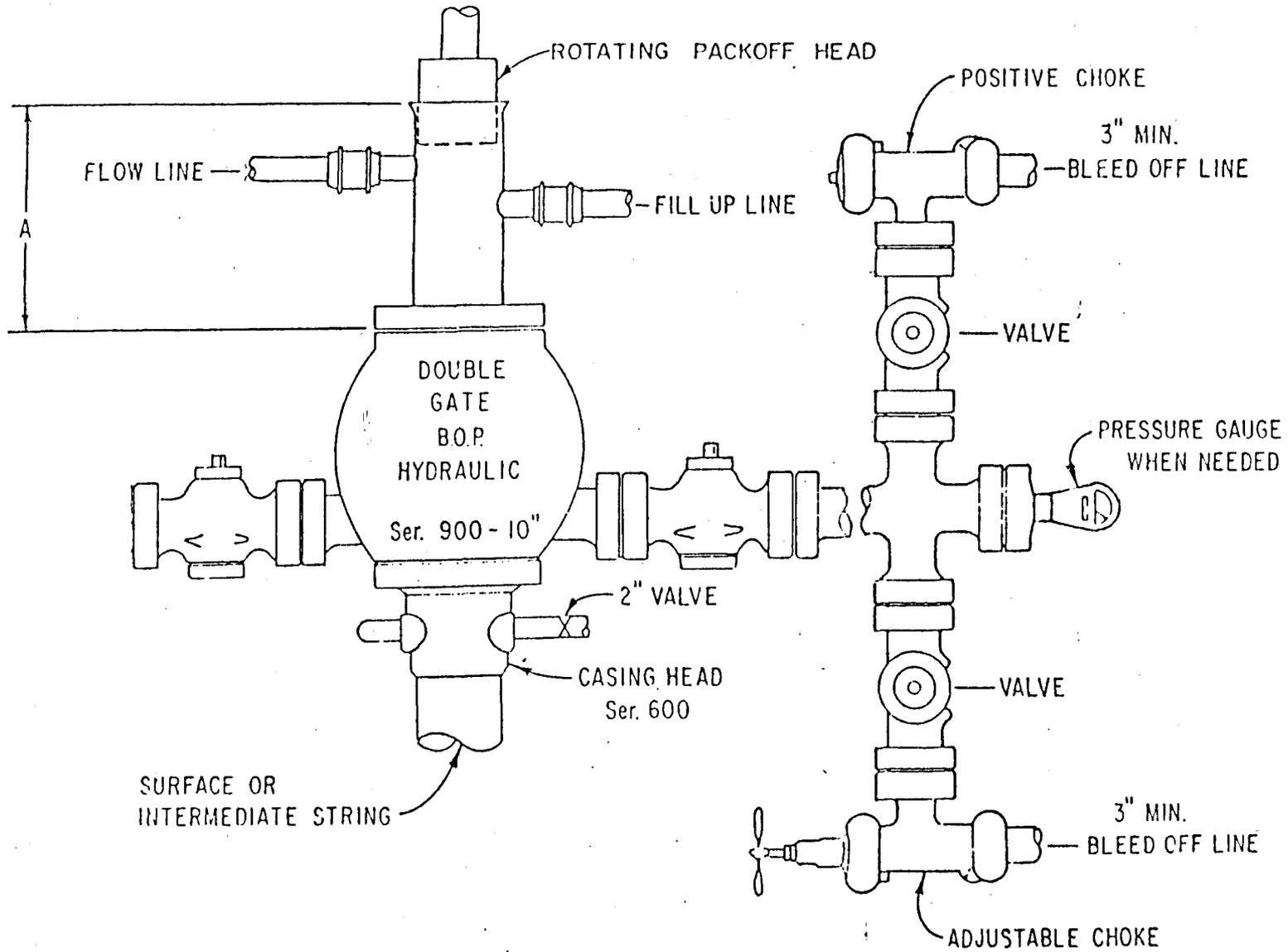


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other DRY

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR 80264
1800 Lincoln Center Building, Denver, Co.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 981' FSL & 1747' FWL
AT TOP PROD. INTERVAL: same as above
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	

5. LEASE
ML 2117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Fence Canyon

8. FARM OR LEASE NAME
Texaco State

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 32, T15S-R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30794

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7646' KB - 7626' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged and abandoned as follows:

- 1) Bled well dn and established flowrate of 35 MCFD.
- 2) Filled well up to surf w/ 3% KCL wtr.
- 3) Set CIBP @ 5830'. Dumped 2 sxs cmt on top of CIBP.
- 4) Cut 4-1/2" csg @ 5080'. Rec 125 jts 4-1/2", 11.6#, N-80, LT&C csg. Left csg cutter, sinker bar, & collar locator in hole w/ + 100' of cable.
- 5) Cut 7" csg @ 1809'. Rec 41 jts 7", 20#, K-55, ST&C csg.
- 6) Set cmt plugs as follows: 50 sxs @ 2000', 50 sxs @ 1000', 25 sxs @ 450', 10 sxs @ 40'. Cut off 9-5/8" csg 3' below ground and weld on plate and dry-hole marker. Well P & A'd @ 2:30 PM on 7/01/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 7/07/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

WELL NAME: TEXACO STATE #1
AREA: Fence Canyon
LOCATION: Section 32-15 1/2 S-23E
COUNTY: Grand
STATE: Utah
ELEVATIONS: 7626' GL, 7646' KB
FOOTAGE: 981' FSL, 1747' FWL

CONTRACTOR: NICOR #36
NID APPROVED: _____
EST. TD: 8680'
AFE NUMBER: 811089
LEASE NUMBER: 92130
TWO WI: 100%

TIGHT HOLE

COMPANY

CONTACT

ALTERNATE

TEXAS OIL & GAS CORP.
2700 Fidelity Union Tower
Dallas, TX 75201

Telecopy
(214) 747-8341

J. D. Huppler

TEXACO INC.
P. O. Box 2100
Denver, CO 80201
LTD 1110

(303) 861-4220 X492
~~Renee Withrow Javel~~
Mail Weekly
Call Daily

~~D. Pasta~~
Mr. Agster

USGS
1745 W. 1700 South
Salt Lake City, UT 84104

Mail Weekly

E. W. Gwynn

- 06/22/81 MIRURT. SPUD 12 1/4" hole @ 7:15 am on 6/22/81. DW 10,405. CW 22,143.
- 06/23/81 126'(66'), drlg, sd, 8.8, 34, 10, 11. Drlg SS w/little wt (3 DC's & Kelly), drlg 3'/hr incr to 8"/ft. DW 47,346. CW 69,592. DD 1.
- 06/24/81 419'(293' in 13 1/2 hrs), circ, WO cmt'r, sd/sh, 8.8, 40, 14, 12. 1/2° @ 140', 1/2° @ 380'. RIH w/ 10 jts 9 5/8", 36#, h-55' csg, shoe @ 410' KB. Bit No. 1 RR, 12 1/4", STC, DTJ made 140' in 80 hrs. Bit No. 2, 12 1/4", STC, DGJ, out @ 419', made 279' in 13 1/2 hrs. WOB 20-25-000 RPM 60-65. DW 15,640. CW 85,232. DD 2.
- 06/25/81 419'(0'), WO csg spool. Cmt w/235 sxs Class "G" w/2% KCL, Displ w/28.1 BW. Bmp plg w/700# PD @ 6:45 am on 6/24/81. DW 17,791. CW 103,023. DD 3.
- 06/26/81 700'(281' in 11 hrs), drlg, sd/sh, 8.8, 35, 8.8, 11. 1/2° @ 675'. Press 9 5/8" csg to 3000#. TOC 380'. Bit No. 3, 8 3/4", STC, F-2 made 281' in 11 hrs. DW 11,171. CW 114,194. DD 4.
- 06/27/81 1559'(859' in 23 hrs), drlg, Wasatch fm, 9.0, 35, 9, 12. 1/2° @ 1007'. Bit No. 3, STC, F-2 made 1140' in 35 hrs. WOB 40,000 RPM 60. DW 13,584. CW 127,778. DD 5.
- 06/28/81 2200'(641' in 23 hrs), drlg, sd/sh, 9.0, 34, 13, 12. 1° @ 1550', 1/2° @ 1990', Bit No. 3, 8 3/4", STC, F-2 made 1781' in 58 hrs). DW 11,580. CW 139,358. DD 6
- 06/29/81 2515'(315'), drlg, sd/sh, 9.0+, 33, 11, 11, 1/4° @ 2425'. Bit No. 3, 8 3/4", STC, F-2 out @ 2463' made 2044' in 71 hrs. Bit No. 4, 8 3/4", STC, F-2 made 52' in 3 1/2 hrs. WOB 35,40,000 RPM 50. DW 11,872. CW 151,230. DD 7.
- 06/30/81 2875'(360' in 23 1/2 hrs), drlg, sd/sh, 9.2, 36, 8.4, 11.5, 1/2° @ 2820'. Bit No. 4, 8 3/4", made 412' in 27 hrs. DW 10,336. CW 161,566. DD 8.
- 07/01/81 3355'(480' in 24 hrs), drlg, sd/sh, 9.0, 34, 8.4, 11.5. Bit No. 4, 8 3/4", STC, F-2 made 892' in 51 hrs. DW 13,934. CW 175,500. DD 9.
- 07/02/81 3766'(411' in 23 hrs), drlg, sd/sh, 9.1, 34, 8.8, 10.5, 1/2° @ 3600'. Bit No. 4, 8 5/8", STC, F-2 made 1305' in 74 hrs. WOB 40-45,000 RPM 55-60. DW 10,389. CW 185,889. DD 10.
- 07/03/81 4095'(329' in 24 hrs), drlg, sd/sh, 9, 33, 10, 10.5. Bit No. 4, 8 3/4", STC, F-2 made 1632' in 88 hrs. WOB 40-45,000 RPM 60-65. DW 11,533. CW 197,422. DD 11.
- 07/04/81 4445'(350' in 23 hrs), drlg, sd/sh, 9, 35, 8.8, 10.5. 1 1/4° @ 4300'. Bit No. 4, 8 5/8", STC, F-2 made 1982' in 111 hrs. DW 11,175. CW 208,597. DD 12.
- 07/05/81 4778'(333' in 15 1/2 hrs), drlg, sd/sh, 9.0, 35, 8.8, 10. 1 1/4° @ 4460'. Bit No. 4, 8 3/4", STC, F-2 made 2027' in 126 1/2 hrs. WOB 40-45,000 RPM 60. DW 23,819. CW 232,416. DD 13.
- 07/06/81 5000'(222' in 16 1/2 hrs), TOOH to log, sd/sh, 9.0, 36, 8, 10. Bit No. 5, 8 3/4", Smith, F-2 made 610' in 30 hrs. WOB 40-45,000 RPM 55-60. DW 10,777. CW 243,193. DD 14.

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- 07/07/81 5040'(40' in 6 hrs), circ, WO csg, sh, 9, 35, 7.2, 10, 1 1/4° @ 4980'. Bit No. 5, 8 3/4", STC, F-2, made 650' in 36 hrs. DW 20,714. CW 263,907. DD 15.
- 07/08/81 5040'(0'), Tst'g BOP, Mancos. RIH w/guide shoe, 1 jt 7", 23#, LT&C, flt, 14 jts 7", 23#, LT&C, 11 jts 7", 23#, ST&C, 92 jts 20#, ST&C, 1 jt 23#, ST&C, shoe @ 5017', flt @ 4975', cmt w/250 sxs 50-50 Poz w/2% Gel, 2% CaCl₂, tailed by 100 sxs Class "G" w/3% CaCl₂. Bmp plg w/1400#, flt held. PD @ 11:15 pm on 7/7/81. DW 60,943. CW 324,850. DD 16.
- 07/09/81 5050'(10' in 1/2 hrs), drlg, sh, dusting, 9.0, 36, 9.0, 10. Bit No. 6 RR, 6 1/4", ST&C, F-4 made 10' in 1/2 hr. DW 12,059. CW 297,424. DD 17.
- 07/10/81 5400'(350' in 14 1/2 hrs), Drlg, Mancos, Dusting @ 195#. 4° @ 5360'. Bit No. 6, 6 1/4", ST&C, F-4RR made 360' in 15 hrs. DW 14,191. CW 311,615. DD 18.
- 07/11/81 5550'(150' in 16 1/2 hrs), drlg, Mancos, air dusting, 4 3/4° @ 5495'. Bit No. 6, Smith, F-4 out @ 5417' made 367' in 15 1/2 hrs. Bit No. 7, 6 1/4", Smith, F-2, made 133' in 6 1/2 hrs. WOB 6-8,000 RPM 55. DW 14,595. CW 326,210. DD 19.
- 07/12/81 6125'(575' in 21 hrs), drlg, sh, air dusting, 4 3/4° @ 5500', 5° @ 5600', 5 1/4° @ 5700', 5 1/4° @ 5800', 5 1/8° @ 5900', 5° @ 6000', 5° @ 6100'. Bit No. 7, 6 1/4", Smith, F-2 made 708' in 27 1/2 hrs. DW 12,284. CW 338,494. DD 20.
- 07/13/81 6725'(600' in 21 hrs), drlg, Mancos, air 200#, 1700 CFM, 5° @ 6200', 5 1/4° @ 6345', 5 3/4° @ 6436', 6° @ 6556', 5° @ 6700'. Bit No. 7, 6 1/4", ST&C, F-2 made 1308' in 48 hrs. WOB 5-7,000 RPM 90. DW 11,061. CW 344,555. DD 21.
- 07/14/81 7110'(385' in 15 1/2 hrs), drlg, Mancos, dusting 200#, 6° @ 6786', 6° @ 6858', 5 3/4° @ 6965', 5 3/4° @ 7050'. Bit No. 7, 6 1/5", STC, F-2 out @ 6950', made 1533' in 57 1/2 hrs. Bit No. 8, 6 1/4", STC, F-4 made 170' in 6 hrs. WOB 7,000. RPM 90. DW 12,388. CW 401,428. DD 22.
- 07/15/81 7880'(870' in 20 hrs), drlg, sh, 5 1/2° @ 7160', 5 1/4° @ 7290', 5° @ 7417', 4 1/2° @ 7600', 4° @ 7725', 4° @ 7880'. Bit No. 8, 6 1/4", ST&C, F-4 made 1030' in 26 hrs. WOB 5-7,000 RPM 90. DW 15,031. CW 416,459. DD 23.
- 07/16/81 8534'(554' in 14 3/4 hrs), drlg, sd/sh, dusting 200# surf. GTS @ 8220' for appx 2 hrs then stopped, while blowing 15' Flare. Corrected TD on 7/15/81 7980'. Bit No. 8, 6 1/4", STC, F-4, out @ 8102', made 1152' in 29 hrs. Bit No. 9, 6 1/4", STC, F-4 made 432' in 11 3/4 hrs. DW 20,401. CW 436,860. DD 24.
- 07/17/81 8909'(375' in 9 hrs), WO loggers, Morrison, Dust, 2' flare on 3" line since 8220' BHA 20 CD & jars. Bit No. 8, 6 1/4", ST&C out @ 8102' made 1152' in 29 hrs. Bit No. 9, 6 1/4", ST&C, F-4 out @ 8909', made 807' in 20 3/4 hrs. DW 14,557. CW 406,932.
- 07/18/81 8960'(51' in 13 hrs), drlg, Morrison. Bit No. 9, 6 1/4", ST&C, F-4 made 858' in 33 3/4 hrs. DW 11,886. CW 442,902. DD 26.
- 07/19/81 9173'(213' in 24 hrs), drlg, Morrison, dusting 200#, 1700 CFM. Bit No. 9, 6 1/4", ST&C F-4 made 1071' in 56 3/4 hrs. WOB 10-12,000 RPM 60-70. DW 11,924. CW 454,826. DD 27.
- 07/20/81 9248'TD(76' in 7 1/2 hrs), Log'g (LTD 9237'), Morrison, air 1900#. Bit No. 9, 6 1/4", STC made 147' in 64 1/2 hrs. DW 11,924. CW 466,750. DD 28.
- 07/21/81 9279'(31' in 4 1/2 hrs), Circ to RIH w/4 1/2" csg, Morrison. DW 28,374. CW 495, 124. DD 29.
- 07/22/81 9279'(0'), Rn'g 4 1/2" csg (118 jts of csg in hole), Morrison. DW 11,468. CW 506,610. DD 30.
- 07/23/81 9279'(0'), RDRT, 9.0, 34, 8.8, 10.5. RIH w/4 1/2", 11.6#, N-80, LT&C csg to 9245'. Att to air dust to TD, unsuccessful. Preceed cmt w/800 BM, 20 bbls 2% KCl, cmt w/ 211 sxs 50-50 Poz w/2% Gel, 5% KCl, 3/4% D-65. Displ w/144 BW. PD @ 3:45 pm on 7/22/81. Bmp'd plg to 1400# for 3", flt held OK. RR @ 7:00 pm on 7/22/81. DW 108,406. CW 615,016. DD 31.
- 07/24/81 9207' PBTB, WOCU.
- 07/25/81 9207' PBTB, WOCU.
- 07/26/81 9207' PBTB, WOCU.
- 07/27/81 9207' PBTB, WOCU.
- 07/28/81 9207' PBTB, WOCU.
- 07/29/81 9207' PBTB, NU WH, unload 303 jts, 2 3/8", 4.7#, J-55 tbq. Tst btm spool to 2000#, held OK. SDFD. DW 12,710. CW 630,502.

DENVER DISTRICT
 TEXAS OIL & GAS CORP.
 TEXACO STATE #1
 Section 32-15½S-23E
 Grand County, Utah

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- 07/30/81 9207' PBTB, TIH w/3 7/8" bit, scraper, 1 jt 2 3/8", SSN, & tbg, tag cmt @ 9186', RU pwr swivel. Drl flt @ 9200', drl to 9231', circ hole w/2% KCL, TOOH w/24 stnds. DW 4133. CW 634,635.
- 07/31/81 9207' PBTB, TOOH w/2-3/8" tbg, RU Schlumberger, RIH w/GR log, Log btm of hole, LTD 9223', PU & RIH w/CBL-GR, Log w/no press. Log looked fair. Rerun w/1000# surf press. TOC: 7535', Good bond log, RD Schlumberger. RU Dowell. ND BOP's, NU Tree, Test tree & 4½" csg to 6000# surf press, Held ok. RD Dowell. ND BOP, TIH w/SSN & tbg to 6000'. SDFD. CW 4644. CW 639,279.
- 08/01/81 9207' PBTB, swb well to 5800'. TOOH w/tbg. RU Schlumberger, perf Buckhorn fm fr 8956'-8980' w/2 JSPF, total of 50 holes. RIH w/pkr, SSN & 2 3/8" tbg, SPA 8850'. Tst annulus to 1000# for 10", held OK. RU swb, IFL @ 4600'. Rec 5 BW. Left op to pit ON. DW 11,002. CW 650,281.
- 08/02/81 9207' PBTB, RU swb, IFL @ 3200', swb 8 hrs, rec 24 BW. GTSTM. SWI. DW 2550. CW 652,831.
- 08/03/81 9207' PBTB, SDFS. CW 652,831.
- 08/04/81 9207' PBTB, IFL @ 5000', swb well to SSN, rec 7 BW, 4 rns fr SSN. Rec 2 BW, GTSTM. Total Fl rec 9 BW. DW 2550. CW 655,381.
- 08/05/81 9207' PBTB, RU Western to acdz w/2000 gal of 7½% HCl, WFC-1, (iron sequestering inhibitor, clay stab, Min TP 2800#, MAX TP 3300# AVG TP 3200#, AIR 5 BPM, ISIP: 600#, 4" Vac, BD @ 3200# to 2800#, dropped 70 ball sealers, little ball action. flush w/35 bbls 2% KCl H₂O, RU swb, rec 24 BW, 16 bbls acid H₂O, FFL @ 8000', Sand line came off spool @ 2:30 pm and will be replaced today, no gas. SDFD. DW 6929. CW 662,310.
- 08/06/81 9207' PBTB, Rig Repair. CW 662,310.
- 08/07/81 9207' PBTB, Rig svc. DW 0. CW 662,310.
- 08/08/81 9207' PBTB, RIH w/swb, IFL @ 6200'. swb'd 8 hrs, rec 11 BW. GTSTM. DW 2076. CW 664,386.
- 08/09/81 9207' PBTB, RIH w/swb, IFL @ 7200'. Swb'd well to SSN, 1 rn/hr, rec 300'/rn, total rec 8 BW, gas wld flare, GTSTM, SWI @ 3:00 pm. SDFD. DW 2076. CW 666,936.
- 08/10/81 9207' PBTB, SDFS. 40 hrs SITP 1150#. CW 666,936.
- 08/11/81 9207' PBTB, SITP 1150#, blo well dwn, RIH w/swb, tag FL @ 7300'. Total rec 8 BW in 8 hrs, FL is gas cut. GTSTM. SDFD. DW 2121. CW 669,057.
- 08/12/81 9207' PBTB, SITP @ 1050#, Flw well dwn, RIH w/swb, IFL @ 7500', Swb'd dwn, rec 6 BW in 8 rns, well flaring GTSTM, SDFD. DW 2121. CW 671,178.
- 08/13/81 9207' PBTB, SITP @ 1100#, blw well dwn, TIH w/swb, IFL @ 7200', rec 7 BF, 28# on ¼" ck, F 3 hrs, FARO 59 MCFD, RD swb, unset pkr, TOOH w/tbg. SWI. Prep to frac this am. DW 2121. CW 673,299.
- 08/14/81 9207' PBTB, RU Western to frac Buckhorn fm, Started frac @ 2:17 pm (pull trucks up hill carbonics cost transfer case) max press:3200#, avg press:3100#, AIR:25BPM, ISIP:2500#, 15":2000#.
- | | | | | | |
|----------------|---------|----|---------|-------|---------|
| PAD: 600 bbls | Polaris | 50 | | | |
| 1 : 185 bbls | Polaris | 50 | .5 ppg | 20/40 | 3885 |
| 2 : 180 bbls | Polaris | 40 | 1.0 ppg | 20/40 | 7560 |
| 3 : 180 bbls | Polaris | 40 | 1.5 ppg | 20/40 | 11340 |
| 4 : 240 bbls | Polaris | 40 | 2.0 ppg | 20/40 | 20160 |
| 5 : 240 bbls | Polaris | 40 | 2.5 ppg | 20/40 | 25200 |
| 6 : 360 bbls | Polaris | 40 | 3.0 ppg | 20/40 | 46360 |
| 7 : 480 bbls | Polaris | 40 | 3.5 ppg | 20/40 | 70560 |
| 8 : 120 bbls | Polaris | 40 | 4.0 ppg | 20/40 | 20160 |
| 120 bbls flush | | | | | 205225# |
| 2700 bbls | | | | | |
- Completed frac @ 4:30 pm, 4 hr SICP:1250#, Op well @ 8:30 pm, well making sd, ck'd well to 32/64" and sd stopp'd, op'd well wide open @ 7:00 am on 8/14/81. TLTR 2700 bbls Rec=400 bbl, BLTR 2300 bbl. 105 ton CO₂. DW 105,750. CW 779,049.
- 08/15/81 9207' PBTB, F well to pit w/100# FTP, 7:00am-9:00am for 2 hrs. 9:00am-11:00am well F'g CO₂ w/50# FTP for 2 hrs. TIH w/notch collar & SSN, tbg, Tag sd @ 8895', btm perf @ 8980', POOH w/ 5 std, SWI. Rec 550 FL, BLTR 2150. DW 2850. CW 781,899.
- 08/16/81 9207' PBTB, SITP:0#, CP:0#, TIH w/tbg, tag @ 8895'. CO to 9226', circ hole clean, 300 BW lost whole CO hole, TOOH w/tbg to 8837', swb'd well, rec 75 BW, lowred FL to 2500'. SWI. BLTR 2375 BW. DW 3224. CW 785,123.
- 08/17/81 9207' PBTB, SITP:50#, CP:0#, RIH w/swb, IFL @ 1000', swb'd 10 hrs, rec 80 BW, no sd, well G'g slightly, lowered FL to 6500'. SWI. BLTR 2295. DW 2950. CW 788,073.

- 8/18/81 9207' PBTB, SITP: 150#, CP: 75#, RIH w/swb, IFL @ 4500', swb'd 10 hrs, (19 rns)
Rec 114 BW, lowered FL to 5600', SWI. BLWTR 2261 BW. SDFD. DW 2850. CW 790,923.
- 8/19/81 9207' PBTB, TP: 100#, CP: 75#. Tag Fl @ 2200'. Swb dwn to 6500'. Rec 115 BLW w/sl
blw (wld not burn) SWION. 2146 BLWTR. DW 2950. CW 793,873.
- 8/20/81 9207' PBTB, SITP 170#. CP 120#. IFL @ 4800'. Swb well, 20 rns, rec 120 BLW
in 10 hrs. Gassing stly but will not burn. 2026 BLWTR. SWIFN. DW 2950. CW
796,823.
- 8/21/81 9207' PBTB, SITP: 450#, SICP: 410#. Blw well-dwn in 10". Wld not burn. RU swb. IFL
@ 5000'. Made 15 swb rns, Rec 17 BLW. Well KO @ 3:30 pm w/510# CP. F'g wtr in heads.
LOTPON. DW 2950. CW 799,753.
- 8/22/81 9207' PBTB, CP:565#. IFL @ 5600'. Swb'd 40 BLW in 15 rns, highly GC, will burn. SDFN.
Left op to pit ON. 1969 BLWTR. DW 3050. CW 802,823.
- 8/23/81 9207' PBTB, FTP:0#, CP:825#, RIH w/swb, IFL @ 3800', Swb'd 10 hrs, 14 rns, Rec 60 BW,
1909 BLWTR. DW 3050. CW 805,873.
- 8/24/81 9207' PBTB, SDFS. CW 805,873.
- 8/25/81 9207' PBTB, FTP:0#, CP:925#, Blw well dwn, TIH w/tbg & tag fill @ 9214', TOOH w/tbg,
TIH & tally tbg, SWI. SDFN. DW 3050. CW 808,923.
- 8/26/81 9207' PBTB, Fin TIH w/tbg. Landed tbg 8854'. RU to swb. Tag fl @ 5000'. Made 12 rns
Rec 45 BW. Well KO w/CP:500# & FTP:60# on 22/64" ck w/fine mist, FARO 172 MCFD. Left
op to pit ON. 1864 BLWTR. DW 2950. CW 811,873.
- 8/27/81 9207' PBTB, 7:00am on 8/26/81 FTP:60#, CP:500#, 22/64". FARO 171MCFD w/lite mist,
blw well dwn, RIH w/swb, IFL @ 5000', 15 rns, Rec 90BW, Inst 3/8" orifice, 20#,
FARO 100MCFD w/lite mist, 1774 BLWTR. Left op to pit ON. SDFD. DW 2950. CW 811,873.
- 8/28/81 9207' PBTB, CP:600#, FTP:20#, 3/8" orifice. FARO 100 MCFD, Blw well dwn, RIH w/
swb, IFL @ 6000', made 10 swb rns w/G after ea rn w/hvy mist for 45", Rec 35BW, inst
adj ck, Left op to pit ON. On 22/64" ck, 1769 BLWTR. SDFD. DW 2950. CW 814,823.
- 8/29/81 9207' PBTB, CP:550#, Well f'g in heads, RIH w/swb, make 8 rns, Rec 40 BW, Left op
to tnk. Well F'd 5 bbls ON. 1724 BLWTR. DW 3150. CW 815,023.
- 8/30/81 9207' PBTB, CP:600#, RIH w/swb, IFL @ 4000', swb'd 14 rns, Rec 70 BW, med to hvy mist
after ea rn, Left op to tnk. 1654 BLWTR. DW 3050. CW 818,073.
- 8/31/81 9207' PBTB, SDFS. Well f'd 6 BW to tnk. 1648 BLWTR. CW 818,073.
- 9/01/81 9207' PBTB, CP:625#, F'd 2 BW ON to tnk, RIH w/swb, IFL @ 5000', 12 rns G blws after
ea rn. Rec 48BW. CP drop'd to 300#, left op to tnk. 1598 BLWTR. SDFD. DW 2950.
CW 821,023.
- 9/02/81 9207' PBTB, Well F'd 80 BW ON. Well F'd 33 BW in 10 hrs, left op to tnk. FTP:40# on
22/64" ck, FARO 114 MCFD. 9/1/81 well F'd 13 BW ON. 1472 BLWTR. DW 2750. CW 823,773.
- 9/03/81 9207' PBTB, F'd 51BW ON in 12 hrs, F'd well till 3:00pm. Rec 11½BW, Blw well dwn,
RU to swb, swb'd 2 hrs, IFL @ 1000'. Rec 14½BW, well wld F after ea rn. Tot rec 86BW.
FTP:75#, 22/64" ck, FARO 214 MCFD, CP:395#. Left op to tnk, 1406 BLWTR. SDFD.
DW 2750. CW 826,523.
- 9/04/81 9207' PBTB, F'd well 24 hrs. Rec 78BW. CP:425#, FTP:60#, 22/64" ck, FARO 172 MCFD.
Left op to tnk, 1328 BLWTR. DW 2550. CW 829,073.
- 9/05/81 9207' PBTB, F well 24 hrs, FTP 60#, CP 420#, Rec 34 BW, left op to tnk. BLWTR
1294. DW 2550. CW 831,622.
- 9/06/81 9207' PBTB, F well 24 hrs, CP 390#, rec 30 BW, left op to tnk, BLWTR 1264. DW
400. CW 832,022.
- 9/07/81 9207' PBTB, F well 24 hrs, CP 400#, rec 30 BW, left op to tnk, BLWTR 1234. DW
400. CW 832,422.
- 9/08/81 9207' PBTB, F well 24 hrs, FTP 35#, CP 390#, rec 30 BW, BLWTR 1204, FARO 100 MCFD.
DW 400. CW 832,822.
- 9/09/81 9207' PBTB, F'd well 24 hrs, FTP 35#, CP 390#, rec 25 BW, 1179 BLWTR. FARO 100
MCFD. RR @ 9:30 am on 9/9/81. DW 250. CW 833,072.
- 9/10/81 9207' PBTB, F'd well 24 hrs, FTP 35#, CP 320#, rec 28 BW, 1151 BLWTR, FARO 100
MCFD. Left op to tnk ON. DW 250. CW 833,32.
- 9/11/81 9207' PBTB, F'd well 6½ hrs, rec 8 BW, SWI to RD Gibson equip & RU to tnk again,
F'd well another 13½ hrs @ 40# FTP, 300# CP, rec 11 BW, total rec for day 19 BW,
1132 BLWTR. FARO 114 MCFD. DW 250. CW 833,570.
- 9/12/81 9207' PBTB, FTP:30#, CP:300#, Rec 27BW in 24 hrs. FARO 86 MCFD, 1105 BLWTR. DW 250.
CW 833,572.
- 9/13/81 9207' PBTB, FTP:10#, CP:290#. Rec 25 BW in 24 hrs, 22/64" ck, FARO 28 MCFD, 1080 BLWTR.
DW 250. CW 833,822.
- 9/14/81 9207' PBTB, FTP:35#, CP:290#, Rec 14 BW in 24 hrs, 26/64" ck, FARO 142 MCFD, 1066 BLWTR.
DW 250. CW 834,072.

DENVER DISTRICT
TXO PRODUCTION CORP.
TEXACO STATE #1
Section 32-15 $\frac{1}{2}$ S-23E
Grand County, Utah

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- 9/15/81 9207' PBTB, FTP:20#, CP:290#, Rec 9 BW, 30/64" ck. FARO 109 MCFD, 1057 BLWTR. DW 250. CW 834,322.
- 9/16/81 9207' PBTB, Well F'g 20# FTP, 290#CP on 30/64" ck, Rec 6BW, op ck & blw well dwn, Rec zero Fl during this time. FARO 109 MCFD, 1051 BLWTR. DW 250. CW 834,572.
- 9/17/81 9207' PBTB, Add'd 2 $\frac{1}{2}$ gals soap dwn annulus, 2 sticks dwn tbg, SWI for 2 hrs. F'd well on 26/64" ck w/20# FTP, 290# CP. Rec 30 BW, FARO 81 MCFD, 1021 BLWTR. Left op to tnk. DW 250. CW 834,822.
- 9/18/81 9207' PBTB, F'd well 11 hrs, 20# FTP, 290# CP. Rec 5 BW, SWI @ 6:00pm. FARO 81 MCFD, 1016 BLWTR. SDFD. DW 250. CW 835,070.
- 9/19/81 9207' PBTB, 0# FTP, 300# CP, well SI 12 hrs. Op to tnk, well dead, incr'd to slight blw, Rec 0 BW in 12 hrs. 1016 BLWTR. DW 250. CW 835,320.
- 9/20/81 9207' PBTB, 0# FTP, 300# CP. Rec 15 BW, 22/64" ck, well fl'g in heads GTSTM. 1001 BLWTR. DW 250. CW 835,470.
- 9/21/81 9207' PBTB, 0# FTP, 300# CP, Rec 15 BW, 22/64" ck, well fl'g in heads. GTSTM. 986 BLWTR. DW 250. CW 835,720.
- 9/22/81 9207' PBTB, FTP:0#, CP:300#, 22/64" ck. Rec 30 BW in 24 hrs, 956 BLWTR. DW 250. CW 835,970.
- 9/23/81 9207' PBTB, Well op on 22/64" ck. FTP:0#, CP:290#. Rec 6BW, GTSTM. 950 BLWTR. DW 100. CW 836,070.
- 9/24/81 9207' PBTB, FTP:0#, CP:290#. Rec 5 BW on 22/64" ck. 945 BLWTR. Will remove ck this am.
- 9/25/81 9207' PBTB, 290# CP, 0# FTP, rec 8 BW, removed ck, fl to pit wide op. 937 BLWTR. DW 250. CW 836,570.
- 9/26/81 9207' PBTB, TP:0#, CP:290#. Made 3 BW w/no ck. 934 BLWTR. DW 100. CW 836,370.
- 9/27/81 9207' PBTB, Blw well around w/80,000 SCF N₂. Rec no Fl. This am TP:0#, CP:290#. G incr'g. Left op to tnk ON. DW 3000. CW 839,370.
- 9/28/81 9207' PBTB, No ck. CP:300#, TP:0#. G rate TSTM. Made 10 BW in 24 hrs. 924 BLWTR. Left op to tnk ON. DW 100. CW 839,470.
- 9/29/81 9207' PBTB, Well fl'g w/no ck. TP:0#, CP:300#. Rec 5 BW in 24 hrs. G'g w/lite mist. 919 BLWTR. DW 100. CW 839,570.
- 9/30/81 9207' PBTB, FTP:0#, CP:300#. Rec 7 BW, G'g w/lite mist. 912 BLWTR. DW 100. CW 839,670.
- 10/01/81 9207' PBTB, TP:0#, CP:300#. Made 5 BW in 24 hrs. G'g w/lite mist. 907 BLWTR. DW 100. CW 839,770.
- 10/02/81 9207' PBTB, TP:0#, CP:300#. Made 5 BW in 24 hrs. G'g w/lite mist. 902 BLWTR. DW 100. CW 839,870.
- 10/03/81 9207' PBTB, F'd well 24 hrs, FTP:0#, CP:300#. Rec 4 Bbls 898 BLWTR, G'g w/lite mist. DW 100. CW 839,970.
- 10/04/81 9207' PBTB, F'd well 24 hrs, FTP:0#, CP:300#. Rec 3 Bbls 895 BLWTR, G'g w/lite mist. DW 100. CW 840,070.
- 10/05/81 9207' PBTB, No Report.
- 10/06/81 9207' PBTB, No Report.
- 10/07/81 9207' PBTB, WOCU.
- 10/08/81 9207' PBTB, Fl'd well 96 hrs, FTP:0#, CP:290#. Rec 60 BW, well G'g w/lite mist. 835 BLTR. Inst orif 8#, 3/8" orif, FARO 56 MCFD. DW 200. CW 840,270.
- 10/09/81 9207' PBTB, No Report.
- 10/10/81 9207' PBTB, No Report.
- 10/11/81 9207' PBTB, No Report.
- 10/12/81 9207' PBTB, No Report.
- 10/13/81 9207' PBTB, No report.
- 10/14/81 9207' PBTB, MIRUCT, well F'g too much gas & wtr to TIH w/swb, gauge tnk rec 41 BF, CP 290#, 794 BLWTR. DW 4300. CW 844,570.
- 10/15/81 9207' PBTB, RIH w/swb, IFL @ 7500', Rec 11 BW, ND tree, NU BOP's, TIH w/ 2 3/8" tbg. Tag fill @ 9200'. TOOH w/ 2 3/8" to 8914', RU to swb. FL @ 7500', made 2 swb rns, rec 7 BW. Total 18 BW. DW 3181. CW 847,751.

DENVER DISTRICT
TXO PRODUCTION CORP.
TEXACO STATE #1
Section 32-15½S-23E
Grand County, Utah

CONFIDENTIAL

- 10/16/81 9207' PBTB, well dead, rec 0 BF ON, RU to swb, IFL @ 5500', made 2 rns, rec 3 BF Lowered FL to 7500', made 16 rns, rec 11 BW w/lite gas after ea rn, lowered FL to 7800'. Left op to pit ON. DW 2800. CW 850,551.
- 10/17/81 9207' PBTB, IFL @ 7500', CP 300#, made 14 rns, rec 16 BF, lowered FL to 8914', recovering GC fl, 760 BLWTR. DW 1794. CW 852,345.
- 10/18/81 9207' PBTB, IFL @ 7000', CP 300#, made 12 rns, rec 12 BW. lowered FL to 8914', recovering GC fl, 748 BLWTR. DW 1794. CW 854,139.
- 10/19/8. 9207' PBTB, SDFS.
- 10/20/81 9207' PBTB, Swb'd 8 hrs, IFL @ 8300'. Rec 8 BF, Fl G cut, Lowered FL to 8914'. Left op to tnk ON. DW 2800. CW 853,351.
- 10/21/81 9207' PBTB, left op to tnk ON, F'g some gas w/lite mist, rec 0.5 bbls ON, ND BOP, NU WH. Landed tbg @ 8854'. RD rig, RR @ 12:00 noon on 10/20/81. Drop fr report, WO further evaluation. DW 1450. CW 854,801. Water Sample 10/17/81:
Rw=.518@74.6°F
SPGR=1.019
PH=7.190
CL=13,894
K=positive
- 10/22/81 9207' PBTB, Will drp fr report pend'g further evaluation of the Mancos "B" fm.
- 11/17/81 9207' PBTB, Fin RU, blw tbg dwn to pit, rec no Fl. Pmp'd 25 Bbls 3% KCl wtr. Remove tbg head, attempt to RU BOP, wld only RU w/under size nuts & bolts. TOO H w/324 jts of 2-3/8" tbg. RU "GO" WL. Set CIBP @ 8500' KB. Spot 1 sx of cmt. RD "GO". SWION. Will change out TH this am. DW 5415. CW 860,216.
- 11/18/81 9207' PBTB, Change out TH, inst BOP, press tst. RIH w/"GO" WL. Rn 400' correlation strip. Fill csg w/110 Bbls, press csg to 4000# for 15". Perf @ 6201-03', 8 holes, .38" dia. RU to WH & pmp'd 40 Bbls 2% KCl wtr, estb circ @ surf, pmp tot 90 Bbls @ 4 BPM @ 150#, set Baker mod "k-1" cmt retainer @ 6160' KB. RIH w/15 stds of tbg & K-1 stinger. DW 10,009. CW 870,225.
- 11/19/81 9207' PBTB, PBTB 6160'. RIH w/200 jts of 2-3/8" tbg, stung into retainer @ 6160' KB. RU Halco. Circ 40 BGCM to reserve pit, circ 3 hrs w/3% KCl wtr @ 700# @ 4½ BPM. Pmp'd 20 BM flush, tailed w/150 sxs Cl "G" cmt w/3/4% CFR-2 & 6¢ Haliad-9 (wtr loss additive), displ w/23 BFW. Pull out of retainer, RO .8 bbls, full rtns, complete @ 1:30 pm. POOH w/5 stds of tbg. SWION. DW 7840. CW 878,065.
- 11/20/81 9207' PBTB, RIH & tag cmt @ 6157' (4' off retainer). Rev circ for 1½ hrs, TOO H w/ tbg. LD 100 jts of tbg. RU NL McCullough, ran CBL-GR fr 6157' - 4000' w/o press bond 30% or less, press csg to 1000#, no change, RD McCullough, SWION. (NL McCullough had 3 hrs of tl problems.) DW 5750. CW 883,815.
- 11/21/81 9207' PBTB, RU McCollough, rerun CBL tl, 1st run w/o pres showed 85% bond fr PBTB (6157') to 5760', 2nd rn w/1000# press on csg showed 90% bond fr 6157' to 5688', TOC @ 5490', perf Mancos "B" w/ 25 shots, .38" dia @ 5790', 97', 5835', 37', 41', 51', 55', 95', 5900', 02', 05', 13', 19', 25', 36', 38', 40', 42', 44', 46', 49', 52', 54', 58', DW 13,420. CW 897,235.
- 11/22/81 9207' PBTB, TIH w/ Baker Pkr, "F" nipple, 185 jts 2-3/8" tbg, SPA 5723', RU to swab, IFL @ 700' Swab well dn in 3 rns, rec 20 Bbls, pull 2 more rns fr "F" nipple, rec gas cut Fl w/ 3' flare ahead of swab Fl. Wait 30", no gas to surf pull 1 rn, rec no Fl, SWION. DW 3000. CW 900,235.
- 11/23/81 9207' PBTB, SDFS. CW 900,235.
- 11/24/81 9207' PBTB, SITP:0#, made 1 swb rn, IFL @ 5350'. Rec 100' Fl w/G ahead of swb rn. RU Western, acdz Mancos "B" w/3000 gal 15% HCl, w/additives & 500SCF/bbl N₂, 40 ball sealers, displ w/28 bbls 2% KCl w/N₂, AIR 6 BPM @ 3500#, balled off pers to 4600#, ISIP 3200#, 5" 1200#, 10" 600#, SWI. RD Western. Fl well to tnk @ 10:30 am. Fl'd 38 bbls acid wtr, RU to swb, swb 6 rns. IFL @ 1700'. Rec 15 bbls, Lowered FL to 5550'. G ahead of all swb rns, well on vacuum after swbs. Left op to tnk ON. 54 BLWR, 43 BLTR. DW 9770. CW 910,005.
- 11/25/81 9207' PBTB, SITP 220#, Opn well up & blew dn in 4", G would burn. RU swb. IFL @ 4800' Trace of oil on top of 1st swb rn. Made 4 swb rns to SN, rec 3 BLW. Had G flare ahead of ea swb rn. After swb rn, well was on vaccuum. Made 4 more swb rns, rec 1 BLW. Had 1'-2' flare @ end of day. SWIFN. 39 BLWTR. DW 3000. CW 913,005.

DENVER DISTRICT
TXO PRODUCTION CORP.
TEXACO STATE #1
Section 32-15 $\frac{1}{2}$ S-23E
Grand County, Utah

CONFIDENTIAL

- 11/26/81 9207' PBTB, SITP:150#. Op well up & blw dwn on 1" ck in 6" to a 2' flare. RU swb. IFL @ 5400'. Made 2 swb rns, rec 10' of oil & 250' of wtr. Well on vaccum after swb rns. Rel pkr & RIH w/swb, swb'd Fl to 4300'. RIH w/tbg to 5971'. POOH w/tbg, SN, pkr. SWIFH. Prep to frac Monday am. DW 5100. CW 918,105.
- 11/27/81 9207' PBTB, SDFH.
- 11/28/81 9207' PBTB, SDFH.
- 11/29/81 9207' PBTB, SDFH.
- 11/30/81 9207' PBTB, Heat'g frac tnks to frac Monday am. DW 2000. CW 920,105.
- 12/01/81 9207' PBTB, SICP:200#. Blw csg dwn, stab w/2' flare, GTSTM. RU Western to frac Mancos, sandmaster brk Hydraulic hose, rep'd & will frac this am. DW 5800. CW 925,905.
- 12/02/81 9207' PBTB, SICP:120#. Blw well dwn to 2' flare, GTSTM. RU Western. Tst lines, 4" frac valve leak'd, waited 4-5 hrs for valve, start frac @ 1:00pm. Frac w/81,250 gals Polaris 40, 14,000 gal of CO₂, 305,000# 20/40 sd. Fm brk @ 2100# to 1800# @ 40 BPM. Max TP:2100#, Max IR 42 BPM. Max sd concentration pmp'd 6 ppb, ISIP 500#, 5" 495#, 10" 490#, 15" 490#. SWI for 5 hrs. Op to flat tnk & fl'd ON. DW 2800. CW 928,705.
- 12/03/81 9207' PBTB, Fl'd well ON on $\frac{1}{2}$ " ck, FCP:520# w/hvy mist, wld not burn, no sd, decr to 420# FCP @ 12:00 noon on $\frac{1}{2}$ " ck, change ck to 3/4", FCP:335# w/med mist. FCP decr to 170# @ 5:30pm, will not burn, Left op to tnk ON. 700 BLWR, 1300 BLWTR. DW 3300. CW 932,006.
- 12/04/81 9207' PBTB, Fl'd well to frac tnk ON. Rec 16 BW, fl'd to pit to check G, 6-8' flare, Tst'd w/1" orif w/5# FCP, 280 MCFD w/lite mist, RU to TIH w/tbg. TIH w/notch collar, SN, 3 stds & drp'd pipe (when push'g a collar thru strip'g head, tbg jmp'd & elevators opened). RIH w/187 jts of tbg & screwed into fsh @ 5766'. TOOH & LD 6 jts bent tbg. RIH w/64 jts tbg & SDFD. 16 BLWR, 1284 BLWTR. DW 3050. CW 1,035,056.
- 12/05/81 9207' PBTB, Rep tongs, tbg try'g to unload, pmp'd 10 bbls 2% KCl dwn tbg, RIH to check for sd fill, sd @ 5979' KB. POOH w/7 jts & land 187 jts (5762.85') of 2-3/8" tbg @ 5781' KB. RU to swb, make 12 rns, FL between 2300' & 3700'. Rec 2-3 BF/rn, highly G cut. Rec tot of 28 bbls 10-12' flare after swb, dies to 2' flare in 4-5". Lite orange to clear flare, ND BOP. NU tree. RU to swb, made 1 swb rn. FL @ 4200'. Rec 1500' highly G cut wtr. CP 210#. Left op to pit ON w/2-3' flare. 1256 BLWTR. DW 2400. CW 1,037,456.
- 12/06/81 9207' PBTB, Rec no Fl ON, well had 2-3' flare. RU to swb. IFL @ 3100'. Pulled fr SN @ 5750'. Made 12 rns, rec 15 BW, inst 3/8" plate, 5#, FARO 44 MCFD. Skim of oil in tnk. SWI. 1241 BLWTR. DW 2250. CW 1,039,706.
- 12/07/81 9207' PBTB, SDFS.
- 12/08/81 9207' PBTB, 40 hr SITP: 550#, SICP: 575#, blw well dwn. RU to swb. IFL @ 2700', make 14 rns, Lowered FL to 4800'. Rec 26 BLW, 1214 BLWTR. Inst 3/8" orif, 4#, FARO 38 MCFD. Left op to pit ON. DW 2250. CW 1,041,956.
- 12/09/81 9207' PBTB, No Fl rec ON. Inst 3/8" plate, 3#, FARO 33 MCFD. RU to swb, IFL @ 5500', made 11 rns, lowered FL to 5550'. Inst $\frac{1}{4}$ " plate, 8#, 25 MCFD, tot of 19 BLW, 1195 BLWTR. CP decr fr 260# to 215# oil skim in tnk. DW 2350. CW 1,044,306.
- 12/10/81 9207' PBTB, SITP:380#, SICP:245#. Blw well dwn, inst $\frac{1}{4}$ " orif, 15#, FARO 38 MCFD. RU to swb, IFL @ 5000', made 8 rns, lowered FL to 5450'. Rec 10 BW, inst $\frac{1}{4}$ " orif, 9#, FARO 28 MCFD. CP decr fr 200# to 140#, 1185 BLWTR. SWION. DW 2350. CW 1,046,656.
- 12/11/81 9207' PBTB, SITP: 320#, SICP:300#, blw well dwn, CP decr to 140#, inst $\frac{1}{4}$ " orif, 20#, FARO 45 MCFD. RU to swb, IFL @ 5300', made 10 rns, rec 9 BW tot. Lowered FL to 5400', inst $\frac{1}{4}$ " plate, 8 $\frac{1}{2}$ #, FARO 26 MCFD, CP decr to 110#. SWION, 1176 BLWTR. DW 2350. CW 1,049,006.
- 12/12/81 9207' PBTB, SITP 290#, SICP 300#. Blw well dwn, inst $\frac{1}{4}$ " orif, 25#, FARO 54 MCFD. RU to swb. IFL @ 5300', made 8 rns, rec'd 7 BW w/skim of oil, tst'd w/ $\frac{1}{4}$ " orif, 10#, FARO 29 MCFD. RR @ 2:00pm on 12/12/81. Left op to pit. 1169 BLWTR. DW 1950. CW 1,050,956.
- 12/13/81 9207' PBTB, Will cont to monitor well, drp fr report.
- 12/18/81 9207' PBTB, MIRUCT. DW 1110. CW 1,052,066.
- 12/19/81 9207' PBTB, MIRUCT. RIH w/ parrafin knife. IFL @ 5550'. SSN @ 5740', made 3 rns, rec 3 BW. Well gasses slightly after swb rns, GTSTM. CP: 260#. Left op to pit ON 1159 BLWTR. DW 1205. CW 1,054,476.
- 12/20/81 9207' PBTB, IFL @ 5100', made 10 rns, rec 11 BW. Lowered FL to SSN, well G'g, GTSTM. CP:260#. 1156 BLWTR. DW 1425. CW 1,055,891.
- 12/21/81 9207' PBTB, SDFS. CW 1,055,891.

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- 12/22/81 9207' PBTD, IFL @ 4800', made 12 swb rns, Lowered FL to 5300', Rec 24 BW. Fl G cut & oil cut. 1132 BLWTR, GTSTM. DW 1351. CW 1,057,242.
- 12/23/81 9207' PBTD, RU to swb. IFL @ 4800', Made 10 rns, rec 19 BW. Lowered FL to 5700'. Rec G cut oil & wtr. CP:250#. 1113 BLWTR. DW 1351. CW 1,058,593.
- 12/24/81 9207' PBTD, FTP 0#, RU to swb, IFL @ 4800', made 12 rns, rec 22 BF, lowered FL to 5740', fl is gas & oil cut, 1091 BLTR, left op to pit ON. DW 1325. CW 1,059,918.
- 12/25/81 9207' PBTD, SDFH.
- 12/26/81 9207' PBTD, SDFH.
- 12/27/81 9207' PBTD, SDFH.
- 12/28/81 9207' PBTD, SDFH.
- 12/29/81 9207' PBTD, SICP 475#, SITP 325# (4 day SI), blew well dwn, RU swb, IFL @ 5000', made 5 swb rns, rec 12 BF, made 5 more rns, rec 4 BF. total rec 16 BF, 1075 BLTR GTSTM, oil cut appx 5%. DW 1325. CW 1,061,243.
- 12/30/81 9207' PBTD, Rig crew had head on crash on way to location. SDFD. No report. DW 0. CW 1,061,243.
- 12/31/81 9207' PBTD, SITP:370#, SICP:400#. Blw well dwn. RU swb. IFL @ 4090'. Swb'd 16 BF w/trace of oil in 10 rns. Well G'g during & right after swb rns, then dying out. Pulling fr SSN, FFL @ 5300'. RR @ 3:30 pm on 12/30/81. SWIFN. DW 1481. CW 1,062,724.
- 6/27/82 9207' PBTD, MIRU pulling unit. SDFN. DW: 2500. CW: 2500.
- 6/28/82 9207' PBTD, SDFS.
- 6/29/82 9207' PBTD, bleed well dn. Establish flow rate of 35 MCFD. Fill well to surf w/ 3% KCL wtr. ND tree. POOH & LD all but 2000' of 2-3/8" tbg. RIH w/ WL & set CIBP @ 5839'. Dump 2 sxs cmt on top of BP. RU McCullough & run free point. FP @ 5480'. Csg wouldn't come free. SDFN. DW: 2900. CW: 5400.
- 6/30/82 9207' PBTD, RU WL. Cut csg @ 5080'. Tool pulled tight coming out of hole. Left csg cutter, sinker bar, collar locator, and + 100' of cable in hole. RU csg tongs. Pulled 10 jts 4-1/2", 11.6#, N-80, LT&C csg. Tongs crimping csg. RU csg crew. Pulled 55 jts 4-1/2", 11.6#, N-80, LT&C csg. SDFN. DW: 9750. CW: 15,150.
- 7/01/82 9207' PBTD, POOH & LD remaining 60 jts 4-1/2", 11.6#, N-80, LT&C csg. PU 7" csg out of slips. Free-point csg @ 1809'. Fill hole w/ 400 bbls fresh wtr. FFL @ 1200'. RIH w/ jet cutter, had a misrun w/ cutter. POOH. RU new cutter & RIH. Cut csg @ 1809'. RU csg crew. POOH & LD 10 jts 7", 20#, K-55, ST&C. SDFN. DW: 10,559. CW: 25,709.
- 7/02/82 9207' PBTD, POOH & LD remaining 31 jts 7", 20#, K-55, ST&C. TIH w/ 2-3/8" tbg to 1810'. Tagged 7" csg. RU cementers. Set 50 sxs plug @ 1000', 25 sxs plug @ 430', 10 sxs @ 40'. RD cementers. Cut off 9-5/8" csg head 3' below surf. Welded on plate & dry hole marker. RR @ 2:30 PM 7/01/82. Well P & A'd on 7/01/82. FINAL REPORT!!!

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771

State Lease No. ML 2117
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon/Texaco State
#1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 82.

Agent's Address 1800 Lincoln Center Bldg.
Denver, CO 80264
Phone No. 303-861-4246

Company TXO PRODUCTION CORP.
Signed Jeanne Anderson
Title Production Clerk

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓ SESW 32	15½S	23E	1							<p><i>Confidential</i></p> <p>#43-019-30794</p> <p>P & A'd 7/1/82-FINAL REPORT. ✓</p>

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 533-5771

State Lease No. ML 2117
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon/Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 1982.

Agent's Address 1800 Lincoln Center Bldg. Company TXO PRODUCTION CORP.
Denver, CO 80264 Signed *Jeanne Anderson*
 Title Production Clerk
 Phone No. 303-861-4246

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓ SESW 32	15½S	23E	1	-0-	-0-	-	-0-	-0-	-0-	#43-019-30794 ✓ Waiting on pipeline. <i>Confidential</i>

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-^{Confidential}Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

May, 19 82

Agent's Address
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO Production Corp.
 Signed *Susanne Andersen*
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓ SE SW 32	15½S	23E	1							43-019-30794 WAITING ON PIPELINE. ✓

GAS: (MCF)
 Sold
 Flared/Vented
 Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month
 Produced during month
 Sold during month
 Unavoidably lost
 Reason:
 On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
 _____ Apr., 1982_____

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO Production Corp.
 Signed *Jeanne Anderson*
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 32	15 1/2 S	23E	1							30794 ✓ WAITING ON PIPELINE.

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. ML 2117
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-^{Worldcat}Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
Mar., 1982

Agent's Address
1800 Lincoln Center Bldg.
Denver, Colorado 80264
Phone No. 303/861-4246

Company TXO Production Corp.
Signed *Jeanne Anderson*
Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
SE SW 32	15 $\frac{1}{2}$ S	23E	1	0	-0-	-	-0-	-0-	-0-	Waiting on pipeline. 43-019-70794 Conf.

GAS: (MCF)
Sold
Flared/Vented
Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
Feb., 1982

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO Production Corp.
 Signed *Hanne Andersson*
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 32	15 1/2 S	23E	1	0	-0-	0	-0-	-0-	-0-	In completion.

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator TXO Production Corporation Representative Ed Quinlin

Well No. Texaco St. #1 Location SE 1/4 SW 1/4 Section 32 Township 15 1/2 Range 23E

County Grand County Field Wildcat State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 9279 Size hole and Fill per sack _____ " _____ ' and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	From	Plugging Requirements	
					To	Sacks Cement
<u>9 5/8"</u>	<u>410</u>	<u>Surf.</u>	<u>No.</u>	_____	<u>Mesa Verde</u>	<u>50 Sax</u>
<u>7"</u>	<u>5017</u>	<u>3400'</u>	<u>Yes</u>	<u>3000</u>	<u>Wasatch</u>	<u>50 Sax</u>
<u>4 1/2"</u>	<u>9245</u>	<u>8000</u>	<u>Yes</u>	<u>4500</u>	<u>across the 9 5/8"</u>	<u>23 Sax</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	_____	<u>surface</u>	<u>10 Sax</u>
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

all other major formations behind pipe.

REMARKS

DST's, lost circulation zones, water zones, etc., Bridge plug at 8500' w/1 sack cement
on top DST Mancos 5896 - 5960; 7' shoe sealed off w/cement 4700' Perment BP at 8500'
will put another BP at 5830 in 4 1/2"

Approved by C. B. Feight Date 2/26/82 Time _____ a.m.
 _____ p.m.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
Jan., 19 82

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO Production Corp.
 Signed *Jeanne Anderson*
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
SE SW 32	15 1/2 S	23E	1							IN COMPLETION. ✓

GAS: (MCF)
 Sold _____ -0-
 Flared/Vented _____ -0-
 Used On/Off Lease _____ -0-

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ -0-
 Produced during month _____ -0-
 Sold during month _____ -0-
 Unavoidably lost _____ -0-
 Reason: _____ -0-
 On hand at end of month _____ -0-

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

..... Dec., 19 81

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO Production Corp.
 Signed Jeanne Anderson
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
✓ SE SW 32	15½S	23E	1							In Completion.

GAS: (MCF)
 Sold -0-
 Flared/Vented -0-
 Used On/Off Lease -0-

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month -0-
 Produced during month -0-
 Sold during month -0-
 Unavoidably lost -0-
 Reason:
 On hand at end of month -0-

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
Nov., 1981

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO Production Corp.
 Signed Jeanne Anderson
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
✓ SE SW 32	15 ¹ / ₂ S	23E	1	0	-0-	-	-0-	-0-	-0-	In completion.

GAS: (MCF)
 Sold -0-
 Flared/Vented -0-
 Used On/Off Lease -0-

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month -0-
 Produced during month -0-
 Sold during month -0-
 Unavoidably lost -0-
 Reason: _____
 On hand at end of month -0-

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
 _____ Oct. _____, 19____81_____

Agent's Address _____
 1800 Lincoln Center Bldg.
 Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO Production Corp.
 Signed Jeanne Anderson
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
✓ SE SW 32	15 1/2 S	23E	1	0	-0-	-	-0-	-0 -	-0-	In completion.

GAS: (MCF)
 Sold _____ -0-
 Flared/Vented _____ -0-
 Used On/Off Lease _____ -0-

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ -0-
 Produced during month _____ -0-
 Sold during month _____ -0-
 Unavoidably lost _____ -0-
 Reason: _____
 On hand at end of month _____ -0-

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
Sept., 1981

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO Production Corp.
 Signed Jeanne Anderson
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
✓ SE SW 32	15 ¹ / ₂ S	23E	1	0	-0-	-	-0-	-0-	-0-	In completion.

GAS: (MCF)
 Sold _____ -0-
 Flared/Vented _____ -0-
 Used On/Off Lease _____ -0-

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ -0-
 Produced during month _____ -0-
 Sold during month _____ -0-
 Unavoidably lost _____ -0-
 Reason: _____ -0-
 On hand at end of month _____ -0-

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. ML 2117
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 1981.

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
Phone No. 303/861-4246

Company Texas Oil & Gas Corp.
Signed Jeanne Anderson
Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
SE SW 32	15 1/2 S	23 E	1							IN COMPLETION.

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 81

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company Texas Oil & Gas Corp.
 Signed Jeanne Linderson
 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SW 32	15 1/2	23E	1							In completion.

GAS: (MCF)
 Sold -0-
 Flared/Vented -0-
 Used On/Off Lease -0-

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month -0-
 Produced during month -0-
 Sold during month -0-
 Unavoidably lost -0-
 Reason: _____
 On hand at end of month -0-

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 2117
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Fence Canyon-Texaco State #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 1981

Agent's Address 1800 Lincoln Center Bldg. Company Texas Oil & Gas Corp.
Denver, Colorado 80264 Signed Jamie Anderson
 Phone No. 303/861-4246 Title Production Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
SE SW 32	15 $\frac{1}{2}$ S	23E	1	0	-0-	-	-0-	-0-	-0-	Spud on 6/22/81.

GAS: (MCF)
 Sold -0-
 Flared/Vented -0-
 Used On/Off Lease -0-

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month -0-
 Produced during month -0-
 Sold during month -0-
 Unavoidably lost -0-
 Reason:
 On hand at end of month -0-

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

CONFIDENTIAL

July 7, 1982

STATE OF UTAH
OIL, GAS & MINING DIVISION
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight,
Director

RE: TEXACO STATE #1
Section 32, T15½S-R23E
Grand County, Utah
TIGHT HOLE

Dear Mr. Feight:

Enclosed please find two (2) copies of Form 9-330, "Well Completion or Re-completion Report and Log", and Form 9-331, "Sundry Notices and Reports on Wells", for the above referenced well. Also find enclosed a copy of the well history and the plugging report.

If there are any further requirements concerning this well, please contact me at this office. TXO would appreciate your cooperation in keeping this information confidential.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW/dek
encls.

RECEIVED

JUL 19 1982

DIVISION OF
OIL, GAS & MINING

A SUBSIDIARY OF  TEXAS
OIL & GAS CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **981' FSL & 1747' FWL**
At top prod. interval reported below **same as above**
At total depth **same as above**

5. LEASE DESIGNATION AND SERIAL NO.
ML 2117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Fence Canyon

8. FARM OR LEASE NAME
Texaco State

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 32, T15S-R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO. **43-019-30794** DATE ISSUED **5/15/81**

15. DATE SPUNDED **6/22/81** 16. DATE T.D. REACHED **7/19/81** 17. DATE COMPL. (Ready to prod.) **N/A** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7646'** 19. ELEV. CASINGHEAD **7626'**

20. TOTAL DEPTH, MD & TVD **9279'** 21. PLUG BACK T.D., MD & TVD **N/A** 22. IF MULTIPLE COMPLET. HOW MANY* **N/A** 23. INTERVALS DRILLED BY **All** ROTARY TOOLS **All** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-SNP-GR, DIL-SFL, CBL 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	410'	12-1/4"	235 SXS	None
7"	20#	5017'	8-3/4"	350 SXS	1809'
4-1/2"	11.6#	9245'	6-1/4"	211 SXS	5080'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

8956-80', 0.39", 50 holes
5790-5958', 0.39", 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8956-80'	2000 gal 7 1/2% HCL, 2700 bbls Polaris 40, 105 tons CO2 & 205,225# 20/40 sd.
5790-5958'	3000 gal 15% HCL w/ 500 scf/bbl

33.* PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **N/A** WELL STATUS (Producing or shut-in) **P & A**

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (COR) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Well History, Cementing Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 7/07/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	2000'	
Buck Tongue	4770'	
Castlegate	5026'	
Mancos	5285'	
Mancos "B"	5768'	
Frontier	8520'	
Dakota	8765'	
Morrison	9020'	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1983

TXO Production Corporation
1800 Lincoln Center Building
Denver, Colorado 80264

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office August 24, 1983, October 15, 1981, June 25, 1981, July 7, 1982, and November 11, 1983 from the above referred to wells, indicate the following electric logs were run: Callister Fed. #1 - FDC-CNL-GR-Caliper, DIL-SP-GR; Hancock Fed. #1x - 0-6115' FDC-CNL, GR, CAL, DIL-SFL; 0-2200' DIL-SFL, GR, CAL; Hancock Fed. #2 - DIL, GR, FDC-SNP, Cement bond log; Texaco State #1 - FDC-SNP-GR, DIL-SFL, CBL; and Wall Fed. #1 - FDC-CNL, DIL, SP, GR. As of today's date, this office has not received these logs: Callister Fed #1 - all; Hancock Fed. #1x - All; Hancock Fed. #2 - Cement bond log; Texaco State #1 - All; and Wall Fed. #1 - All.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

Attachment

Well No. Callister Federal #1
API # 43-019-30857
Sec. 24, T. 16S, R. 24E.
Grand County, Utah

Well No. Hancock Federal 1-X
API # 43-019-30834
Sec. 5, T. 17S, R. 25E.
Grand County, Utah

Well No. Hancock Federal #2
API # 43-019-30833
Sec. 5, T. 17S, R. 25E.
Grand County, Utah

Well No. Texaco State #1
API # 43-019-30794
Sec. 32, T. 15 1/2S, R. 23E.
Grand County, Utah

Well No. Wall Federal #1
API # 43-019-30838
Sec. 30, T. 16S, R. 25E.
Grand County, Utah