

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
ML-27798

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

Pioneer 2-2

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area

S-2, T-21S, R-23E, SLB&M

12. County or Parrish 13. State

Grand Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Thomas D. Harrison

3. Address of Operator

1923 Wingate Drive, Grand Junction, CO 81503

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1630' FWL, 2065' FNL, S-2, T-21S, R-23E, SLB&M

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

554 ft.

16. No. of acres in lease

320

17. No. of acres assigned to this well

40 Acres (gas), 10 Acres (oil)

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

2476 ft.

19. Proposed depth

1900 ft

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4539' GL

22. Approx. date work will start\*

January 25, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9-7/8"	7"	22 lbs	150'	Circ. to surface
6-1/4"	4.5	9.5 lbs	TD	As required

The well will be drilled to the Entrada sandstone unless a higher formation produces gas or oil in such quantities that it is determined safest to terminate the well at that depth.

BOP: Double ram (Pipe and blind) hydraulically operated, with closing unit, rated 1500 psi working pressure. Manual cloing devices will be on hand.

Grant rotating head will be used to seal off kelly.

Well to be drilled with air as far as possible; then mist; then mud if necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Thomas D Harrison Title: Operator Date: Jan 16, 1981

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by..... Title..... Date.....

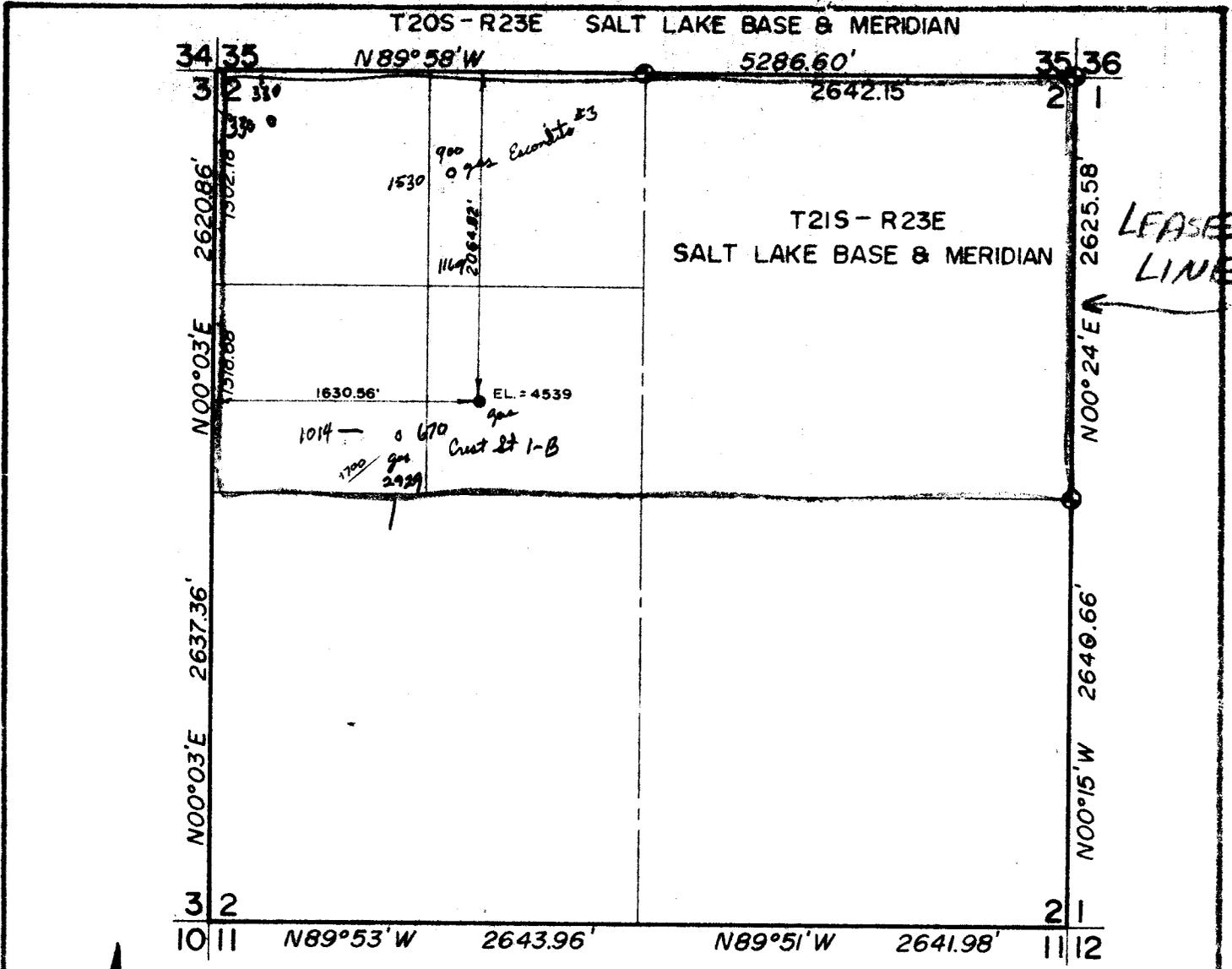
Conditions of approval, if any:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 1/13/81

BY: [Signature]

\*See Instructions On Reverse Side



NOTES:

INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON DECEMBER 19, 1980

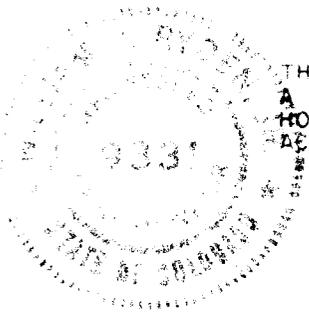
INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA

● INDICATES GLO SECTION CORNER FOUND AS SHOWN

● INDICATES GLO 1/4 CORNER FOUND AS SHOWN

ELEVATION BASED ON MEAN SEA LEVEL

● INDICATES PROPOSED DRILL HOLE



THIS CERTIFIES THAT ON THE NINETEENTH DAY OF DECEMBER, 1980 A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS ACCURATELY SHOWN ON THE ABOVE PLAT.

*William J. Ryden*

COLORADO REGISTERED LAND SURVEYOR  
L.S. No 9331

<b>COLORADO WEST SURVEYING COMPANY</b> COMPREHENSIVE LAND PLANNING COMPLETE SURVEYING SERVICE  845 COLORADO AVENUE GRAVE JUNCTION, COLORADO 81501 303-245-2767	NO	DATE	REVISION
	<b>TOM HARRISON</b>  PIONEER NO. 2-2 LEASE NO. ML2-7798 SE 1/4 NE 1/4, SECTION TWO T21S - R23E SALT LAKE B&M		
<b>SCALE 1" = 1000'</b>	DATE <i>12/19/80</i> DES <i>SR</i> CC		

Petroleum

\*\* FILE NOTATIONS \*\*

DATE: Jan. 27, 1981  
OPERATOR: Thomas W. Harrison  
WELL NO: Pioneer ~~2~~ # 1  
Location: Sec. 2 T. 21S R. 23E County: Grand

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-09-30791

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
Per call to T. Harrison (Hold until we receive confirmation on  
plugging of gas well to close) Crest St 1-B & Escondido #3  
Director: OK [Signature]

Administrative Aide: ok on lease boundaries - ok on unit boundaries.

APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. 102-16B, 9-26-79 O.K. Rule C-3   
Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site   
Lease Designation ST. Plotted on Map   
Approval Letter Written   
Hot Line  P.I.

April 14, 1981

Thomas D. Harrison  
1933 Wingate Drive  
Grand Junction, Colorado 81503

Re: Well No. Pioneer 2-2  
Sec. 2, T. 21S, R. 23E, SE NW  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with the Order issued in Cause No. 102-16B.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30791.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Cleon B. Feight  
Director

CBF/ko  
cc: State Land Board, Donald Prince

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> NAME CHANGE		5. LEASE DESIGNATION AND SERIAL NO. ML 27798	
2. NAME OF OPERATOR THOMAS D HARRISON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1923 WINGATE DR GRAND JCT COLO.		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface PIONEER 2-2 1639' FWL - 2064' FUL S-2, T-215, R-23E GRAND COUNTY UTAH		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. PIONEER 2-2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR ELE. AND SURVEY OR AREA S-2, T-215 R-23E	
		12. COUNTY OR PARISH GRAND	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

IT IS INTENDED TO CHANGE THE NAME OF THIS PROPOSED WELL FROM PIONEER 2-2 TO PIONEER No.1

THIS IS BEING DONE TO AVOID CONFUSION WITH THE EXISTING WELL PIONEER No. 2 IN SECTION 13, T-205, R-23E - 4 MILES AWAY.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5-15-81

BY: *[Signature]*

RECEIVED  
MAY 8 1981

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas D Harrison TITLE Operator DATE May 1, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

ML-27798

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Pioneer No. 1

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T-21S, R-23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

19. ELEV. CASINGHEAD

4541'

23. INTERVALS DRILLED BY

XX

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Thomas D. Harrison

3. ADDRESS OF OPERATOR  
1923 Wingate Drive, Grand Junction, Colo 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1630' FWL, 2065' FNL S-2, T-21 S, R-23E, SLB&M

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

API 43-019-30791

4-13  
4/14/81

15. DATE SPUDDED 3/15/81 16. DATE T.D. REACHED 3/28/81 17. DATE COMPL. (Ready to prod.) 4/29/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4539 GL 19. ELEV. CASINGHEAD 4541'

20. TOTAL DEPTH, MD & TVD 1603 21. PLUG, BACK T.D., MD & TVD 1545 22. IF MULTIPLE COMPL., HOW MANY\* one 23. INTERVALS DRILLED BY → ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Salt Wash....1459' top, 1465' bottom 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger dual induction plus gamma 27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	22	142'	9-7/8"	60 sax-circ to surface	none
4 1/2"	9.5	1545	6-1/2"	50 sax-fill to 975'	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					1 1/2"	1498'	no

31. PERFORATION RECORD (Interval, size and number)		32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1459' to 1465'	4 shots per foot	None	
60's	3-3/8" gun		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/29/81		Flowing gas				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/30/81	4	1/8" & 1/4"	→		3.5 MCF	10.5 Gallons	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150 psia	165 psia	→		21 mcf/d	1.5 Bbls		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) flared 21 mcf gas TEST WITNESSED BY R. Jacobs

35. LIST OF ATTACHMENTS  
Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas D. Harrison TITLE Operator DATE May 23, 1981

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

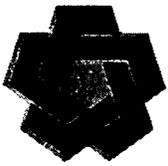
**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
MANCOS SHALE	-0-	970'	
DAKOTA	970	1140	
FEDAR MT.	1140	1210	
MORRISON	1210	1603+	
SALT WASH	1459	1465	



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colo. 81503

Re: Well No. Pioneer #1  
Sec. 2, T. 21S, R. 23E  
Grand County, Utah

Well No. Pioneer #2-1  
Sec. 2, T. 21S, R. 23E  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

\*\* If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

To Carolyn D.

Date \_\_\_\_\_ Time \_\_\_\_\_

**WHILE YOU WERE OUT**

M Tom Harrison

of \_\_\_\_\_

Phone 303-242-5321

TELEPHONED	<input type="checkbox"/>	PLEASE CALL	<input type="checkbox"/>
CALLED TO SEE YOU	<input type="checkbox"/>	WILL CALL AGAIN	<input type="checkbox"/>
RETURNED YOUR CALL	<input type="checkbox"/>	URGENT	<input type="checkbox"/>
CALLING LONG DISTANCE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Message Beally doesn't know  
what it is you want.  
(Re: your letter asking  
about certain wells)

(over)  
Operator

al: where to send  
State Royalty Checks



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Felght, Division Director

4241 State Office Building - Salt Lake City, UT 84114 - 801-533-5771

April 20, 1982

Mr. Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colorado 81503

RE: Failure to comply with the General Rules and Regulations and  
Rules of Practice of the Division of Oil, Gas and Mining

Dear Mr. Harrison:

Records maintained by the Division of Oil, Gas and Mining indicate that you have failed to respond to numerous requests for information on the Pioneer No. 1 and Pioneer No. 2-1 wells located in Grand County, Utah.

Be advised that if accurate information regarding activities and production on the aforementioned wells is not received by May 1, 1982, I shall schedule an Order to Show Cause before the Board of Oil, Gas and Mining. Among the measures I shall request the Board to approve is a moratorium on all your future drilling applications and operations.

Perhaps up to this point you have not realized the serious possible consequences of your failure to comply with the Division's regulations. The situation is serious and unwarranted. Furthermore, it will not be allowed to persist.

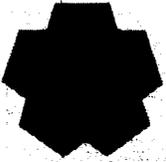
It is my wish that this matter be resolved without compelling you to appear before the Board of Oil, Gas and Mining. Therefore, if I can be of any further assistance, please to not hesitate to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Carolyn Driscoll  
Special Assistant Attorney General

CD/as



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 11, 1982

MEMO TO FILE:

On May 10, 1982, I talked with Mr. Thomas Harrison.

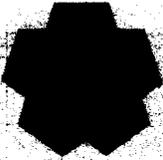
After cutting through all Mr. Harrison's objections to my letter (beginning with tone and ending with how undeserved it was), the operator did agree to submit all lacking information.

Mr. Harrison requested that the Division forward blank forms to him. Cari Furse will do this. *(I did this May 11, 1982 - Cari Furse)*

I was assured by Mr. Harrison that he will have the logs, completion reports, and sundry notices submitted within one week.

I would suggest that this file be carefully monitored. Mr. Harrison unsuccessfully tried to leverage his position by declaring his close friendship with Jack and threatening to complain about me to Jack.

Carolyn Driscoll  
Special Assistant Attorney General



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 14, 1982

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colorado 81503

*enclosed*

*8*

Re: Well No. Pioneer #2  
Sec. 13, T. 20S, R. 23E.  
Grand County, Utah

Well No. Pioneer #1  
Sec. 2, T. 21S, R. 23E.  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 24, 1981 & May 23, 1981, from above referred to wells, indicates the following electric logs were run: #2: DIL w/GR, GO Gamma Correlation; #1: DIL w/GR. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

well file

E-300



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 9, 1984<sup>5</sup>

Mr. Thomas D. Harrison  
Oil and Gas Operator  
1923 Wingate Dr.  
Grand Junction, Colorado 81503

COPY

Dear Mr. Harrison:

RE: State Lease No. ML-27798, N 1/2 Sec. 2, T.21S, R. 23E, Grand County, Utah.

According to State Lease Records you have owned 81 1/4 % interest in the above referenced lease since 12-1-80. On this lease exist four wells under your ownership which are of interest to the Division; Crest 2-8, Escondido #1, Pioneer # 1, Pioneer # 2-1. These well sites and records are unsatisfactory for the reasons on the attached list. The list also suggests methods of bringing these wells into compliance with State Regulations.

The Board of Oil, Gas and Mining is authorized to seek civil penalties of up to \$10,000 per day for each day of violation if a noncompliance is determined to be willful or negligent. Therefore, please inform this office of your intent concerning the above requirements to avoid further action.

Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore  
Oil & Gas Field Specialist

sb  
Attachments  
cc: R.J. Firth  
J.R. Baza  
9686T-43-42

Attachment 1  
Thomas D. Harrison  
January 9, 1985

The Crest 2-8, Sec. 2, T. 21S, R. 23E, of the above referenced lease is still under the name of Crest Oil Corporation in our records. Rule C-22 (a3)-Report of Operations and well status report (3) Shut In Wells: states that where the well is shut-in indefinitely, said reports must be made annually and must be filed on or before the sixteenth (16) day of January each year. There have been no well status reports filed since 1977 for this well. There is also no legal identification on this well. Rule C-7, Identification, states that every producible well shall be identified by a sign posted in a conspicuous place near the well and be of durable construction. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, and range.

The Escondido # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed as operated by Petrovest International, however no Designated Agent or Operator has been filed since Crest Oil Corporation has owned this well. Please file a change of operator to confirm who has the right to produce and appropriate oil and /or gas from this well. This well is also lacking Shut-In status Reports.

The Pioneer # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is properly listed under your operatorship. However the well lacks yearly well status reports, and lacks legal identification. This well must be properly signed and the records brought up to date.

The Pioneer 2-1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed under your operatorship. According to our records you planned to plug and abandon this well on May 1, 1981, however no subsequent reports of abandonment, spudding, completion, have been filed or a proper marker found on site. Rule C-5 states that within 90 days after suspension of operation, abandonment of or the completion of any well drilled, a well log shall be filed with the commission on form OGC-3, together with a copy of the electric and radioactivity logs, if run. Rule C-22 (1) states that monthly drilling reports must be filed during operations, Rule D-1 notice of intention to plug and abandon shall be upon a form prescribed (OGC-1) and shall contain all information requested thereon. Rule D-2 Report of Abandonment and Plugging states that within 30 days after the plugging of any well has been accomplished, the owner or operator shall file a plugging report with the Division on form OGC-1. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs, records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used.

Attachment 1 continued

Rule D-4-Markers for Abandon wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and the name of the lease. The marker shall be not less than (4) four inches in diameter and not less than (10) ten feet in length, of which (4) four feet shall be above the ground level; the remainder being securely embedded in cement. The top of the pipe must be permanently sealed. The well should be immediately brought into compliance with the above stated rules.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 30, 1985

Mr. Tom Harrison  
2207 Three Kings Court  
Park City, Utah 84060

Dear Mr. Harrison:

RE: Wells in Sec. 2, T. 21S, R. 23E, Grand County, Utah

Several problems exist on the sites of the referenced wells and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 24, 1985, the Division staff has reviewed these problems and has determined that the listed time periods are appropriate for resolution.

<u>Well Number</u>	<u>Problem and Time Frame for Correction</u>
Crest 2-8	1. No well sign - 60 days 2. Fire hazard on location caused by brush or poor housekeeping - 60 days
<i>Comp.</i> Pioneer 1	1. No well sign - 60 days
Pioneer 2-1	1. No P&A marker - 60 days 2. Improper rehabilitation of well location - 90 days

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WM/sb  
cc: D. R. Nielson  
R. J. Firth  
Well files  
9686T-90

February 27, 1986

CERTIFIED MAIL NO. P 657 352 760

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, CO 81503

Dear Mr. Harrison:

RE: Cancellation and Cleanup of Well Locations on State of Utah Mineral  
Lease ML 27798

Our Accounting Section has informed us that due to non-payment of 1985 rentals, ML 27798 was cancelled on November 12, 1985. A recent field inspection of the NE<sub>4</sub> of Section 2, T21S, R23E, SLB&M., showed several locations which must be properly plugged and abandoned before the file on this lease can be properly closed.

Crest #2-8: 30316

Location needs to be cleaned up, plugged and abandoned, and properly reclaimed.

Pioneer #2-1:

Location needs to be cleaned up, plugged and abandoned, and properly reclaimed. 30744

Escondito #1: 30561

Location needs to be cleaned up, plugged and abandoned, properly reclaimed, and equipment removed from the location.

Pioneer #1: 30791 ✓

Location needs to be cleaned up, plugged and abandoned, properly reclaimed, and equipment removed from location.

You are hereby advised that unless substantial progress has been made within the next thirty (30) days to plug and abandon the above listed locations, this matter will be taken to the State Land Board at their

Thomas D. Harrison  
February 27, 1986  
Page Two

next meeting with a recommendation to have your bond, (bond number OSE 586 538, American Manufacturers Mutual Insurance Company, Surety), foreclosed on and payment used for cleanup of locations.

If you have any questions concerning this matter, please call this office.

Sincerely yours,

EDWARD W. BONNER  
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Ronald J. Firth ✓  
Associate Director  
Division of Oil, Gas, and Mining

Donald G. Prince  
Assistant Director  
Division of State Lands & Forestry

American Manufacturers Mutual Insurance Co.  
P.O. Box 10005  
Overland Park, KS 66210



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

012227

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED  
JAN 13 1987

November 12, 1986

DIVISION OF  
OIL, GAS & MINING

RETURN RECEIPT REQUESTED  
P 402 459 517

Mr. Thomas D. Harrison  
2207 Three Kings Court  
Park City, Utah 84060 7307

Dear Mr. Harrison:

Re: Monthly Oil and Gas Production, and Disposition Reports - Utah  
Account No. N1610 - Pioneer #1, Pioneer #2, Pioneer #2A,  
Escondito #1 and Harrison Federal 31-1 wells

In spite of the Division's repeated requests, you have failed to respond and provide the required Monthly Oil and Gas Production and Disposition Reports for the past several months. Rules 812 and 813, The Oil and Gas Conservation General Rules of the Utah Board of Oil, Gas and Mining, require that these reports be filed 45 days from the end of the month in which the oil and/or gas was produced.

It is our desire that this delinquent reporting circumstance be resolved immediately, therefore we request that the required delinquent reports be submitted to this office within five (5) working days from receipt of this letter.

In the event that the reports are not timely submitted and received by the Division as described above, an Order to Show Cause and Notice of Hearing will be immediately issued for a hearing before the Board of Oil, Gas and Mining to consider the matter. Therefore, compliance with the necessary reporting requirements would be prudent and appropriate in order to avoid such Board action.

Sincerely,



R. J. Firth  
Associate Director, Oil and Gas

vlc  
cc: Dianne R. Nielson  
Norman C. Stout  
Suspense File  
0335S-77,78

Dear Ron:

1-64-87

My Tel No. 649-1444  
PARK CITY

43-019-30991

015.03E 2

015.03E 2

The Pioneer 1 well and Escudedo 1 well were both sold to Master Petroleum (Don + Tom Kucel) in April 1986. Lease ML-27798 was also assigned over to them at that time. They are currently producing both wells.

005.03.13

The Pioneer 2 well was plugged in Oct 1983 at the time the Pioneer 2A well was drilled. The Pioneer 2A has been shut in since Feb 1986. I will submit the delinquent reports ASAP.

005.04.31

The Harrison Federal 31-1 was drilled dry + sold to Raphael Pampally III (or Jr.) along with its lease U-027403 in 1981. They plugged the well and drilled another in the NW/4, S-36, which well is in production. Sincerely, Thomas Harrison

UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT  
803. 801-538-5340

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MASTER PET & DEVEL CO INC.  
814 SOUTH 7TH  
GRAND JUNCTION CO 81501  
ATTN: TOM KUCEL

Utah Account No. N9675

Report Period (Month/Year) 7 / 91

Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
<del>ISCO #3</del> 4301930404	04500	20S 23E 27	DKTA	0	0	0	0
<del>ISCO #1</del> 4301930456	04500	20S 23E 27	MRSN	0	0	0	0
<del>ISCO FEDERAL #1</del> 4301930475	08171	21S 23E 10	MRSN	5	5	0	5
<del>ISCO #1</del> 4301931105	08172	21S 23E 24	MRSN	0	0	0	0
<del>ISCO #1</del> 4301931189	08173	21S 23E 15	MR-SW	0	0	0	0
<del>CHASE GROSHAN #1</del> 4301915014	08174	19S 24E 31	DKTA	0	0	0	0
<del>CONFER #1</del> 4301930791	09056	21S 23E 2	SLTW	0	0	0	0
<del>CONDOTO #1</del> 4301930561	09057	21S 23E 2	DKTA	0	0	0	0
<del>RUMBLEWED 27</del> <del>4301931068</del>	<del>09800</del>	<del>20S 21E 27</del>	<del>MR-SW</del>	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
<del>ISCO #1</del> 4301931216	09801	21S 23E 9	DK-MR	0	0	0	0
<del>ISCO #1</del> 4301931276	09801	21S 23E 10	MRSN	20	76	3024	0
<del>ISCO #1</del> 4301931281	09801	21S 23E 9	DKTA	0	0	0	0
<del>ISCO #1</del> 4301931277	11003	21S 23E 15	GDMTN	0	0	0	0
TOTAL					87	3024	5

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 8-20-91

Thomas A. Kucel, Pres.  
Authorized signature

Telephone 303.241.4213

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML27798
2. NAME OF OPERATOR Master Petroleum & Development Co., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 814 South 7th St., Grand Junction, CO., 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW Section 2, T21S, R23E, SLM & B Grand County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO. 4301930791	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. Pioneer #1
		10. FIELD AND POOL, OR WILDCAT Greater Cisco
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. #2, T21S, R23E, SLM&B
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective immediately the new operator is;

Saturn Resources Corp.  
P.O. Box 870171  
Dallas, Texas, 75287

phone #214-380-2977

attn; Lynn or J.T. Dempsey

RECEIVED

AUG 20 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Kucel TITLE pres. DATE 8-14-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

**Well File** \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

**Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

**Other**  
**OPERATOR CHANGE**  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 8-22-91 Time: 4:15

2. DOGM Employee (name) L. ROMERO (Initiated Call   
Talked to:

Name TOM KUCEL (Initiated Call  - Phone No. (303) 241-4213  
of (Company/Organization) MASTER PETROLEUM & DEV. CO., INC. / N9675

3. Topic of Conversation: EFFECTIVE DATE OF OPERATOR CHANGE TO SATURN RESOURCES CORP.

4. Highlights of Conversation: MR. KUCEL CONFIRMED THE EFFECTIVE DATE OF "8-1-91".

*\*911029 This change reflects Master Petroleum properties only.  
(see Sundry submitted by Saturn Resources dated 10-7-91)  
Properties regarding Abraham R. Gladstone / EPS will be handled separately.  
Lease WTL7945 / Jacobs #1 will also be handled separately.*

1- <del>LCR</del> 6-ADA
2- <del>DPS</del>
3- <del>VLC</del>
4- <del>RJT</del>
5- <del>RWM</del>
7- <del>LCR</del>

Attach all documentation received by the Division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent
- Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

TO (new operator) <u>SATURN RESOURCES CORP.</u> (address) <u>P. O. BOX 870171</u> <u>DALLAS, TX 75287</u> <u>LYNN OR J.T. DEMPSEY</u> phone <u>(214) 418-1701</u> account no. <u>N 1090</u>	FROM (former operator) <u>MASTER PETROLEUM &amp; DEV.</u> (address) <u>814 SOUTH 7TH STREET</u> <u>GRAND JUNCTION, CO 81501</u> <u>TOM KUCCEL</u> phone <u>(303) 241-4213</u> account no. <u>N 9675</u>
--	--

Well(s) (attach additional page if needed):

Name: <u>CISCO FED #1/MRSN</u>	API: <u>43-019-30475</u>	Entity: <u>8171</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-30956</u>
Name: <u>CISCO #3/DKTA</u>	API: <u>43-019-30404</u>	Entity: <u>4500</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-17245</u>
Name: <u>FED CISCO #1/MRSN</u>	API: <u>43-019-30456</u>	Entity: <u>4500</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-17245</u>
Name: <u>PIONEER #1/SLTW</u>	API: <u>43-019-30791</u>	Entity: <u>9056</u>	Sec <u>2</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>ML-2779</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 8-20-91)
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-26-91) (Rec'd 10-7-91)
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: # 115016.
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-29-91)
- 6 Cardex file has been updated for each well listed above.
- 7 Well file labels have been updated for each well listed above.
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-29-91)
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)        (If entity assignments were changed, attach copies of Form 6, Entity Action Form) *(Entity 98013/wells "Common tank", and 45002/wells "Common tank")*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond *(Not as of yet. will pursue)*
2. A copy of this form has been placed in the new and former operators' bond files. *\* upon completion of routing.*
3. The former operator has requested a release of liability from their bond (yes/no)       . Today's date Aug. 22, 1991. If yes, division response was made by letter dated                      19    . *(CD # 1568 (5,000) secures "Frazier 15-1 & Vancouver Fee #2")*

### STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. *15* Copies of documents have been sent to State Lands for changes involving State leases. *to Ed Bonner 11-1-91*

### MICROFILMING

1. All attachments to this form have been microfilmed. Date:                      19    .

### INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### REMARKS

*911078 B. Sm / Macab "Approved 10-25-91 eff. 8-1-91."*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SEE below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Saturn Resources Corp.

3. ADDRESS OF OPERATOR

PO BOX 870171

9. WELL NO.

VARIOUS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

SEE ATTACHED

11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA

T203829E  
T215723E

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

BRAND Utah

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTERMISSION IS:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHUT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DETAILED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties listed on attached exhibits. purchased from Master Petroleum + Development AND Abraham R. Gladstone WE ARE operators of these leases + wells as of 8-1-91

There is one additional lease which we do not have information on. It is lease # UTY 7945. It has 1 gas well on it - Jacobs #1 well

I hereby certify that the foregoing is true and correct

SIGNED

R. Lynn Simpson

TITLE

Vice president

DATE

10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

To Ed Bonner

From Don Sta

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD  
MESSAGE

Date 11-1 19 91

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Master Petroleum & Development (N 9675)

New Operator: Saturn Resources Corp. (N 1090)

Well:	API:	Entity:	S-T-R:
<u>Escondito 1</u>	<u>43-019-30561</u>	<u>09057</u>	<u>2-215-23E</u>
<u>Pioneer 1</u>	<u>43-019-30791</u>	<u>09056</u>	<u>2-215-23E</u>

(Both are in ML-27798)

— No. 9 FOLD  
— No. 10 FOLD  
CC: Operator File

Signed Don Station

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

— No. 9 & 10 FOLD

Signed

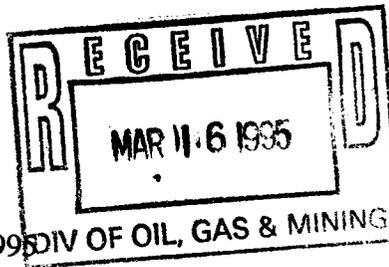


# State of Utah

School and Institutional  
TRUST LANDS ADMINISTRATION

Michael O. Leavitt  
Governor  
Scott Hirschi  
Director

355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204  
801-538-5508  
801-355-0922 (Fax)



March 15, 1995

CERTIFIED MAIL NO. P 879 605 487

Lynn Dempsey  
Saturn Resources Corporation  
2021 Westridge  
Plano, TX 75075

Dear Mr. Dempsey:

RE: State of Utah Oil, Gas, and Hydrocarbon Lease ML 27798

Upon reviewing action taken by the Board of Oil, Gas, and Mining against Saturn Resources Corporation during their February 22, 1995, board meeting, there are several similar items necessary to bring ML 27798 in compliance with lease terms and agency rules.

A recent field inspection showed the Escondito #1 Well to be shut-in and the Pioneer #1 Well in a state of disrepair. Your immediate attention in bringing these wells back on line or plugging them is requested.

This agency will grant you until May 1, 1995, to bring these wells back on production and to supply bonding or other approved surety in the amount of \$20,000 to cover your operations under this lease. Non-compliance with this request will result in termination of ML 27798 and pursuit of additional action to ensure that funds are necessary for the plugging and reclamation of these wells.

If you have any questions concerning this matter, please contact this office.

Sincerely,

EDWARD W. BONNER  
MINERAL RESOURCES SPECIALIST

EWB/tdw  
cc: Division of Oil, Gas, and Mining



