

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

Capansky Lease - Fee  
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

William G. Bush

3. Address of Operator

619 Viewpoint Drive Grand Junction, Colorado 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface  
696' from South Boundary & 2136' from West Boundary of  
At proposed prod. zone SE SW Section 11.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Capansky

8. Farm or Lease Name

Bush 11-1

9. Well No.

Wildcat

10. Field and Pool, or Wildcat

Sec. 11 T18S R24E SLB&M

11. Sec., T., R., M., or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office\*

Ten miles North Of Harley Dome, Utah

12. County or Parrish 13. State

Grand County, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

504'

16. No. of acres in lease

160

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

2800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4922 Feet - GR

22. Approx. date work will start\*

3/20/81

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10"	7"	24#	150 ft.	30 sacks
Circulate to surface.				

I propose to drill a Salt Wash test. The approximate depth to the Salt Wash is 2800 feet. If saturation is found, I will run 4 1/2" production casing.

I will use rotary tools and install a Shaffer B.O.P. on the surface casing. I will set 150 feet of surface casing and circulate the cement to surface.

Well # Bush 11-1

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 4-9-81  
BY: M. J. Munder

RECEIVED  
MAR 16 1981  
DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

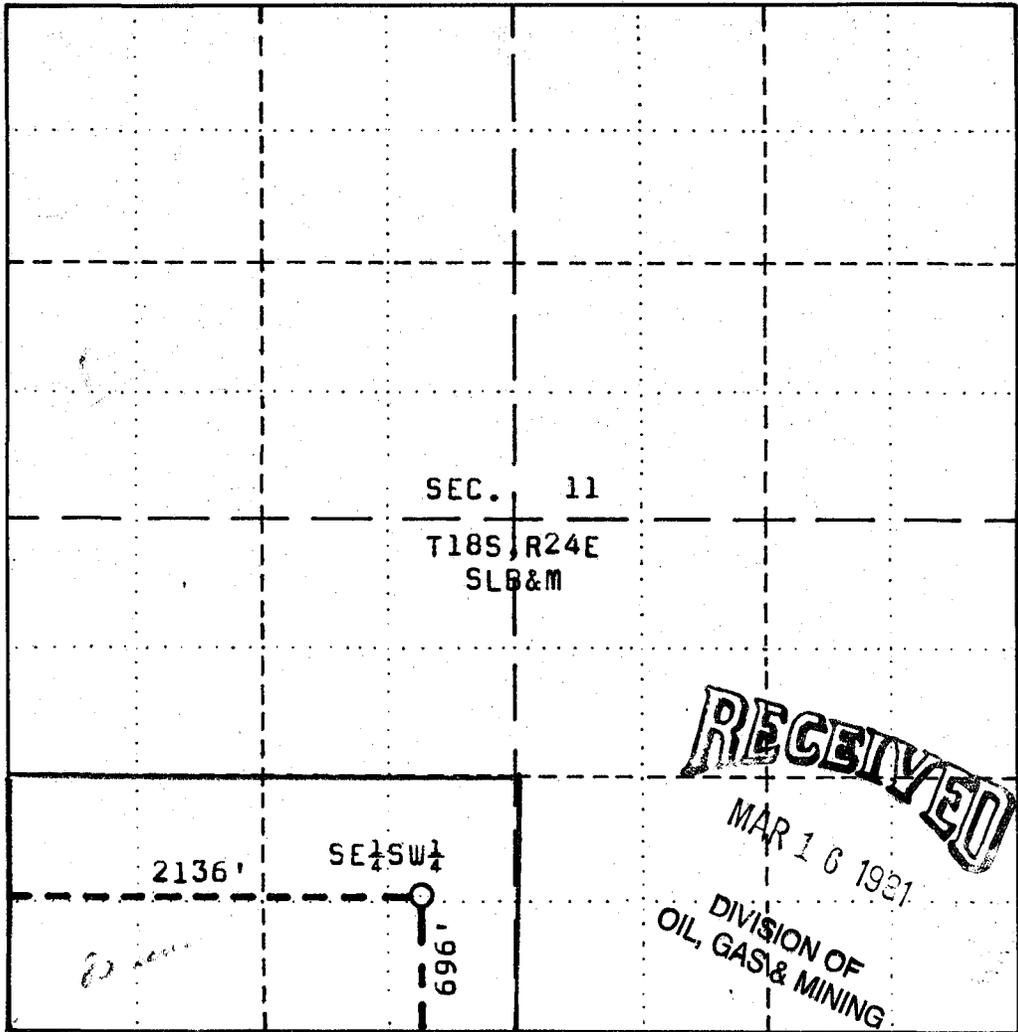
Signed: William G. Bush Title: Owner Date: 3/10/81

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:



*160 acres  
True  
Boundary*

*11W  
Sec 14  
80 acres  
14*

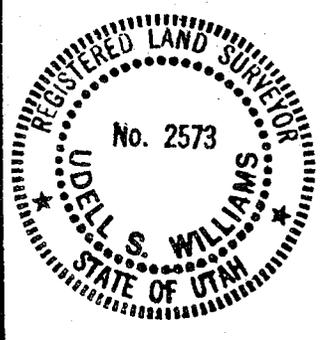
SCALE: 1" = 1000'

WILLIAM G. BUSH #11-1

Located North 696 feet from the South boundary and East 2136 feet from the West boundary of Section 11, T18S, R24E, SLB&M.

Elev. 4922

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

WILLIAM G. BUSH #11-1  
SE 1/4 SW 1/4 SECTION 11  
T18S, R24E, SLB&M

SURVEYED BY: USW DATE: 3/10/81  
DRAWN BY: USW DATE: 3/10/81

\*\* FILE NOTATIONS \*\*

DATE: March 31, 1981

OPERATOR: William G. Bush

WELL NO. Capomsky - Bush 11-1

Location: Sec. 11 T. 18S R. 24E County: Grand

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-019-30789

CHECKED BY:

Petroleum Engineer: M.T. Minder 4-9-81

Director: \_\_\_\_\_

Administrative Aide: OK as per C-3 / OK on bndrys. / OK on any other oil & gas wells.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation  FCU

Plotted on Map

Approval Letter Written

Hot Line

P.I.

*OK - single lease filed. xerox copy enclosed*

April 14, 1981

William G. Bush  
619 Viewpoint Drive  
Grand Junction, Colorado 81501

Re: Well No. Capansky-Bush #11-1  
Sec. 11, T. 18S, R. 24E, SE SW  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-20789.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*M. T. Minder*  
Michael T. Minder  
Petroleum Engineer

MTM/ko  
cc:

*Handwritten signature/initials*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
William G. Bush

3. ADDRESS OF OPERATOR  
619 Viewpoint Drive Grand Junction, Co. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 696' from South Boundary & 2136' from West  
At top prod. interval reported below SE - SW Boundary of Sec. 11  
At total depth \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
Capansky - Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Capansky

9. WELL NO.  
Capansky-Bush # 11-1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 11 T18S R24E SLB&M

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. PERMIT NO. 43-019-30789 | DATE ISSUED April 14, 81

15. DATE SPUNDED 7/11/81 | 16. DATE T.D. REACHED 7/17/81 | 17. DATE COMPL. (Ready to prod.) 7/19/81 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4922 GR. | 19. ELEV. CASINGHEAD 4924

20. TOTAL DEPTH, MD & TVD 1785' T.D. | 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ | 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ | 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
1645' to 1785' Fractured Shale - Mancos

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
None

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24#	148'	10"	55 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1768'	None

31. PERFORATION RECORD (Interval, size and number)  
Open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 7/20/81 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2 x 1 1/2 x 5" National | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/20/81	24			9/day	0	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			9/day	0	0	33 Gravity

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_

TEST WITNESSED BY  
Galen Helmke

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *William G. Bush* | TITLE *Owner* | DATE 7/29/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)



P 324 744 085

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO		WILLIAM G BUSH	
STREET AND NO.		619 VIEWPOINT DR	
P.O., STATE AND ZIP CODE		GRAND JUNCTION CO 81501	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES	OPTIONAL SERVICES	CERTIFIED FEE	¢
		SPECIAL DELIVERY	¢
		RESTRICTED DELIVERY	¢
	RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢	
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 14, 1985

Mr. William G. Bush  
619 Viewpoint Drive  
Grand Junction, Colorado 81501

Dear Mr. Bush:

RE: Fee Lease Wells in Section 11, T.18S, R.24E, Grand County, Utah.

As a followup to my discussions with you of February 16, 1984, October 30, 1984 and your pumper on September 4, 1984, I recently made an inspection of wells operated by you which are located on the fee land listed above. On March 5, 1985, the following wells were inspected:

Capansky-Bush #11-1

Capansky #11-3

Capansky #11-4

Bush #11-5

Bush #11-6

Bush #11-7

Bush #11-8

Capansky #11-13

Proper identification of the above wells was impossible because of the lack of well signs on any of the well locations. There are several items of concern to the Division involving the above referenced wells; therefore, it is imperative that signs be erected on the above wells in order to allow proper identification of all wells and leases within section 11. In this manner, any existing problems or concerns can be resolved quickly.

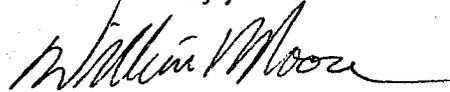
Page 2  
Mr. Bush  
March 11, 1985

During the inspection, it was noted that oil field waste and drill cuttings had not been properly disposed, creating a housekeeping problem and possible pollution of surface and ground water. It is requested that you take action to properly clean up any spills or improper disposal of waste or fluid on these leases in order to comply with the Rules and Regulations of the Board of Oil, Gas and Mining.

In addition, it is requested that you properly update the records on file with the Division in order to ascertain the status of all active wells operated by you within section 11. This is especially important for all wells which have been approved to drill but are not yet spudded.

Please contact this office if you have any questions regarding these requests. Thank you for your prompt consideration of these matters.

Yours Truly,



William E. Moore  
Oil and Gas Field Specialist

Attachments  
cc: R.J. Firth  
J.R. Baza  
Well Files  
9686T-72-73



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

TO: John R. Baza, Petroleum Engineer  
FROM: *WM* William Moore, Field Inspector  
RE: William Bush, Operator, Fee Lease, T18S, R24E, Section 11

On April 16, 1985, I made a follow-up inspection of the wells located on fee land as stated above. I found that no signs have yet been placed to identify the individual wells as I had requested of Mr. Bush by letter on March 14, 1985; personally on location on October 30, 1984; and several times previously.

During the inspection on March 5, 1985, the distance between the wells Mr. Bush identified to me on October 30, 1984, as 11-8 and 11-5 was measured as only 103 feet +1 foot apart; the 11-1 and the 11-3 as only 167 feet +1 foot apart; and the 11-13 (previously identified as the 11-4) and the well Mr. Bush identified to me as an "old water well" but now has a pumpjack and a tanker truck hooked up to it (now assumed to be the 11-4), is only 110 feet +2 feet apart. The spacing requirements for this field under Cause No. 194-1 states that no well shall be drilled closer than 200 feet from an oil well or permitted well. This is the 100' leeway from the 300' spacing by the order.

The well Mr. Bush identified to me earlier as the 11-4 and had a pumpjack on at that time is now capped and has 11-13 welded into the cap at ground level. There is no marker or subsequent report of abandonment. This hole is 110 feet south of the 11-13 staked location and was drilled before we received an APD for the 11-13.

All recent APD's claim to bring water from Loma or Mack, Colorado. If this is true, why was there a well, identified to me by Mr. Bush during its drilling as a water well, approximately 200 feet south of the 11-8 well? This well has been subsequently covered over. Is there a water well permit, or was it another unsuccessful nonpermitted well?

On October 30, 1984, it was observed that the 11-8 and the 11-5 were both producing into the same tank. This was one month prior to the submittal of the APD for the 11-8. All production, needless to say, was reported as the 11-5.

Page 2  
John R. Baza  
May 13, 1985

Furthermore, all the oily waste from production and cuttings from the drilling operation are disposed of in the natural gullies running through the site. These gullies are within 1,000 feet of a running creek. Although they are dry most of the year, during wet seasons these wastes flush into the nearby creek, which is within 15 miles from the Colorado River.

These are most of the problems encountered on this lease under this operator. Care has been taken to document all physical problems on film and all communication on paper. These wells must be properly identified, and the other facts should be brought before the operator for comment.

cc: R. J. Firth  
Mike Earl

0137T



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 31, 1985

Mr. William G. Bush  
 619 Viewpoint Drive  
 Grand Junction, Colorado 81511

Dear Mr. Bush:

RE: Wells in Sec. 11, T. 18S, R. 24E, Grand County, Utah

Several problems exist on the sites of the referenced wells and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 24, 1985, the Division staff has reviewed these problems and has determined that the listed time periods are appropriate for resolution.

<u>Well Number</u>	<u>Problem and Time Frame for Correction</u>
Capansky-Bush 11-1	1. Fire hazard on location caused by brush or poor housekeeping - 60 days
Bush 11-5	1. Oily soils and cuttings in gullies - 60 days
Bush 11-6	1. Fire hazard on location caused by brush or poor housekeeping - 60 days 2. Seals on all tank valves - 30 days
Bush 11-7	1. No well sign - 30 days
Bush 11-8	1. Fire hazard on location caused by brush or poor housekeeping - 60 days

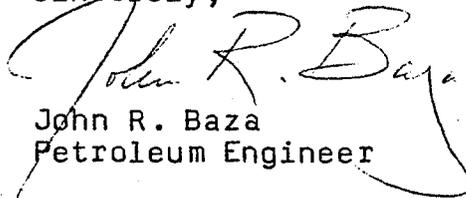
Page 2

Mr. William G. Bush

October 31, 1985

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,



John R. Baza  
Petroleum Engineer

WM/sb

cc: D. R. Nielson

R. J. Firth

Well files

9686T-91-92

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dry Hole</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>Capansky - Fee</b>	
2. NAME OF OPERATOR <b>William G. Bush</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>619 Viewpoint Drive Grand Junction, Co. 81506</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>696' / South Line &amp; 2136' / West line. SE - SW</b>		8. FARM OR LEASE NAME <b>Capansky</b>	
14. PERMIT NO. <b>43-019-30789</b>		9. WELL NO. <b>Bush 11-1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4922 Gr.</b>		10. FIELD AND POOL, OR WILDCAT <b>Mancos Flat</b>	
		11. SEC. T., R., M., OR BLM. SURVEY OR AREA <b>Sec. 11 T 18 S R24 E</b>	
		12. COUNTY OR PARISH <b>Grand</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

I will plug the well by pumping 40 sacks of cement to cover the zone from 1585 to 1785 feet. I will set a plug from 100 to 200 feet with 20 sacks of cement & weld dry hole plate into surface casing.

I will clean & level location.

RECEIVED  
MAR 06 1986

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3-7-86  
BY: John R. Baza

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE 3/3/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

① The operator shall provide notice to the Division 24 hrs. prior to commencement of plugging operations for onsite witnessing.  
\*See Instructions on Reverse Side

COMPANY: W. G. Bush DATE: 10/24/85 TIME: 9:30a

PERSONAL CONTACT DOCUMENTATION

CONTACT: W. G. Bush

CONTACT TELEPHONE NO: called

SUBJECT: 11-1, remove brush (60 days), 11-5 <sup>(30 days)</sup> fill or fence pit, cutting smully (60 days),  
11-6 seals on tanks (30 days), brush (60 days),  
11-7 Intention to  $\frac{1}{2}$  sub. PA reports (30 days)  
11-8 brush removed (60 days)

(Use attachments if necessary)

RESULTS

(Use attachments if necessary)

CONTACTED BY: W<sup>gs</sup>

4-1-86

310 sx represents  
adequate volume of  
cement for 4-5  
wells based on  
plugging plans which  
Mr. Bush has  
submitted.

JRB

---

Wells plugged:

11-1, 11-3, 11-5, 11-7, 11-8

All wells plugged on  
or around January 9, 1986.

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE\***  
(Other instructions on reverse side)

20

5. LEASE DESIGNATION AND SERIAL NO.

Capansky Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

MAR 17 1986

8. FARM OR LEASE NAME

Capansky

9. WELL NO.

Bush 11-1

10. FIELD AND POOL, OR WILDCAT

Mancos Flat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11

T 18 S R 24 E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER  Dry Hole

2. NAME OF OPERATOR  
William G. Bush

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR  
619 Viewpoint Drive Grand Junction, Co. 81506

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 696'/South Line & 2136'/West Line  
SE/SW

14. PERMIT NO.  
43-019-30789 *MANCOS*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4922 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

I plugged the well by setting a plug from 1585 to 1785 feet by pumping 40 sacks of cement another plug was set from 100 to 200 feet by pumping 20 sacks of cement.

Dry hole plate was set at surface and welded to casing. Location was cleaned & leveled.

Cement ticket will be sent to cover plugging requirements.

*(See attached note)*

18. I hereby certify that the foregoing is true and correct

SIGNED *William G. Bush*

TITLE Operator

DATE 3/10/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE: 3-1-86  
BY: *John R. Bush*

STATEMENT

Copeland Supply CO., Inc.  
1882 HWY 6 & 50  
Fruita, CO 81521  
858-1175

DATE January 09, 1986

TO William G. Bush  
619 Viewpoint Drive  
Grand Junction, CO 81506

DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE \$

310	RE: Stateline Wells - Plugging		
	Sacks cement @ \$6.00 ea.		\$1860.00
	St. Tax		55.80
	County Tax		37.20
	TOTAL DUE		\$1953.00
	01-09-86 Paid In Full	\$(1953.00)	-0-

RECEIVED  
MAR 17 1986

DIVISION OF  
OIL, GAS & MINING